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GLOSSARY OF ACRONYMS AND ABBREVIATIONS

BACT  
Best Available Control Technology

CAAAC  
Clean Air Act Advisory Committee

Clean Unit Test  
Clean Unit Applicability Test

Environmental Analysis  
Supplemental Analysis of the Environmental Impacts of the 2002 Final NSR Rules

Env. Br.  
Proof Opening Brief of Environmental Petitioners

EPA  
Respondent United States Environmental Protection Agency

GAO  
General Accounting Office

Ind. Br.  
Joint Brief of Industry Petitioners

LAER  
Lowest Achievable Emissions Rate

NAAQS  
National Ambient Air Quality Standards

NOx  
Nitrogen Oxides

NSPS  
New Source Performance Standards

NSR  
New Source Review

PAL  
Plantwide Applicability Limit

PCP  
Pollution Control Project

PSD  
Prevention of Significant Deterioration

RACT  
Reasonably Available Control Technology

Recons. TSD  
Technical Support Document for the Prevention of Significant Deterioration (PSD) and Nonattainment Area New Source Review (NSR): Reconsideration

SIPs  
Standard Implementation Plans

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