

APPENDIX A: ACID RAIN PROGRAM - YEAR 2004 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2004 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2005	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2005
AL	AMEA Sylacauga Plant	56018	1	0	0	0	0
AL	AMEA Sylacauga Plant	56018	2	0	1	0	1
AL	Barry	3	CS0AAN (1, 2, 3)				
AL	Barry	3	1	3,882	5,096	4,852	244
AL	Barry	3	2	4,292	4,466	4,253	213
AL	Barry	3	3	8,811	8,894	8,470	424
AL	Barry	3	4	10,051	10,667	10,159	508
AL	Barry	3	5	24,836	20,714	19,728	986
AL	Barry	3	6A	0	10	2	8
AL	Barry	3	6B	0	10	2	8
AL	Barry	3	7A	0	10	2	8
AL	Barry	3	7B	0	10	2	8
AL	Calhoun Power Company I, LLC	55409	CT1	0	2	0	2
AL	Calhoun Power Company I, LLC	55409	CT2	0	2	0	2
AL	Calhoun Power Company I, LLC	55409	CT3	0	2	0	2
AL	Calhoun Power Company I, LLC	55409	CT4	0	2	0	2
AL	Charles R Lowman	56	1	1,853	8,917	3,056	5,861
AL	Charles R Lowman	56	2	7,026	7,172	6,488	684
AL	Charles R Lowman	56	3	5,895	7,196	6,799	397
AL	Colbert	47	CSCO14 (1, 2, 3, 4)				
AL	Colbert	47	1	5,854	13,828	5,972	7,856
AL	Colbert	47	2	6,602	14,887	5,741	9,146
AL	Colbert	47	3	6,641	17,999	4,980	13,019
AL	Colbert	47	4	6,646	16,760	4,313	12,447
AL	Colbert	47	5	16,033	17,899	12,434	5,465
AL	Decatur Energy Center	55292	CTG-1	0	2	0	2
AL	Decatur Energy Center	55292	CTG-2	0	2	0	2
AL	Decatur Energy Center	55292	CTG-3	0	2	0	2
AL	E B Harris Generating Plant	7897	1A	0	2	1	1
AL	E B Harris Generating Plant	7897	1B	0	2	1	1
AL	E B Harris Generating Plant	7897	2A	0	2	1	1
AL	E B Harris Generating Plant	7897	2B	0	2	1	1
AL	E C Gaston	26	CS0CAN (1, 2)				
AL	E C Gaston	26	1	7,805	17,442	16,611	831
AL	E C Gaston	26	2	7,996	19,177	18,263	914
AL	E C Gaston	26	CS0CBN (3,4)				
AL	E C Gaston	26	3	7,896	16,249	15,474	775
AL	E C Gaston	26	4	8,313	17,474	16,642	832
AL	E C Gaston	26	5	25,805	56,859	54,151	2,708
AL	Gadsden	7	1	1,957	4,521	4,306	215
AL	Gadsden	7	2	2,024	5,668	5,398	270
AL	General Electric Company	7698	CC1	0	12	2	10
AL	Gorgas	8	10	22,443	29,373	27,974	1,399
AL	Gorgas	8	CS0DAN (6,7)				
AL	Gorgas	8	6	3,036	9,844	9,375	469

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AL	Gorgas	8	7	3,139	11,801	11,239	562
AL	Gorgas	8	8	4,759	12,775	12,167	608
AL	Gorgas	8	9	4,747	11,448	10,903	545
AL	Greene County	10	1	8,488	18,085	17,224	861
AL	Greene County	10	2	7,923	17,711	16,868	843
AL	Greene County	10	CT10	0	12	1	11
AL	Greene County	10	CT2	0	12	1	11
AL	Greene County	10	CT3	0	16	5	11
AL	Greene County	10	CT4	0	17	5	12
AL	Greene County	10	CT5	0	14	1	13
AL	Greene County	10	CT6	0	12	1	11
AL	Greene County	10	CT7	0	11	1	10
AL	Greene County	10	CT8	0	16	3	13
AL	Greene County	10	CT9	0	14	3	11
AL	Hillabee Energy Center	55411	CT1	0	0	0	0
AL	Hillabee Energy Center	55411	CT2	0	0	0	0
AL	Hog Bayou Energy Center	55241	COG01	0	2	0	2
AL	James H Miller Jr	6002	1	14,217	10,778	10,265	513
AL	James H Miller Jr	6002	2	17,769	11,507	10,959	548
AL	James H Miller Jr	6002	3	17,422	14,140	13,467	673
AL	James H Miller Jr	6002	4	8,049	13,080	12,457	623
AL	McIntosh (7063)	7063	**1	938	7	0	7
AL	McIntosh (7063)	7063	**2	0	10	0	10
AL	McIntosh (7063)	7063	**3	0	10	0	10
AL	McWilliams	533	**4	0	10	0	10
AL	McWilliams	533	**V1	0	10	1	9
AL	McWilliams	533	**V2	0	10	1	9
AL	Morgan Energy Center	55293	CT-1	0	3	1	2
AL	Morgan Energy Center	55293	CT-2	0	2	1	1
AL	Morgan Energy Center	55293	CT-3	0	3	1	2
AL	Plant H. Allen Franklin	7710	1A	0	2	2	0
AL	Plant H. Allen Franklin	7710	1B	0	2	1	1
AL	Plant H. Allen Franklin	7710	2A	0	4	1	3
AL	Plant H. Allen Franklin	7710	2B	0	4	1	3
AL	Tenaska Central Alabama Gen Station	55440	CTGDB1	0	1	0	1
AL	Tenaska Central Alabama Gen Station	55440	CTGDB2	0	1	0	1
AL	Tenaska Central Alabama Gen Station	55440	CTGDB3	0	1	1	0
AL	Tenaska Lindsay Hill	55271	CT1	0	1	1	0
AL	Tenaska Lindsay Hill	55271	CT2	0	1	1	0
AL	Tenaska Lindsay Hill	55271	CT3	0	2	2	0
AL	Theodore Cogeneration	7721	CC1	0	13	4	9
AL	Washington County Cogen (Olin)	7697	CC1	0	14	2	12
AL	Widows Creek	50	CSWC16 (1, 2, 3, 4, 5, 6)				
AL	Widows Creek	50	1	3,340	3,789	3,482	307
AL	Widows Creek	50	2	3,212	3,465	3,011	454

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AL	Widows Creek	50	3	3,356	4,556	4,240	316
AL	Widows Creek	50	4	3,454	3,707	3,509	198
AL	Widows Creek	50	5	3,565	3,711	3,252	459
AL	Widows Creek	50	6	3,279	4,060	3,852	208
AL	Widows Creek	50	7	7,805	8,959	6,726	2,233
AL	Widows Creek	50	8	7,460	8,682	3,324	5,358
AR	Carl Bailey	202	01	10	1,792	1,194	598
AR	Cecil Lynch	167	2	0	1	0	1
AR	Cecil Lynch	167	3	3	14	0	14
AR	Flint Creek Power Plant	6138	1	15,192	21,392	10,099	11,293
AR	Fulton	7825	CT1	0	10	0	10
AR	Genova Arkansas 1	55869	CTG-1	0	0	0	0
AR	Genova Arkansas 1	55869	CTG-2	0	0	0	0
AR	Hamilton Moses	168	1	0	2	0	2
AR	Hamilton Moses	168	2	0	2	0	2
AR	Harvey Couch	169	1	7	30	0	30
AR	Harvey Couch	169	2	112	450	0	450
AR	Hot Spring Power Company	55714	GT-1	0	0	0	0
AR	Hot Spring Power Company	55714	GT-2	0	0	0	0
AR	Hot Spring Power Company	55714	SN-01	0	0	0	0
AR	Hot Spring Power Company	55714	SN-02	0	0	0	0
AR	Independence	6641	1	18,155	26,767	11,761	15,006
AR	Independence	6641	2	18,401	29,682	11,827	17,855
AR	KGen Hot Spring LLC	55418	CT-1	0	3	1	2
AR	KGen Hot Spring LLC	55418	CT-2	0	3	1	2
AR	Lake Catherine	170	1	0	2	0	2
AR	Lake Catherine	170	2	0	2	0	2
AR	Lake Catherine	170	3	8	35	0	35
AR	Lake Catherine	170	4	156	616	1	615
AR	McClellan	203	01	15	2,750	2,090	660
AR	Pine Bluff Energy Center	55075	CT-1	0	6	6	0
AR	Robert E Ritchie	173	1	53	214	0	214
AR	Robert E Ritchie	173	2	2,148	736	0	736
AR	Thomas Fitzhugh	201	2	0	41	0	41
AR	TPS - Dell	55340	SN01	0	0	0	0
AR	TPS - Dell	55340	SN02	0	0	0	0
AR	Union Power Station	55380	CTG-1	0	2	1	1
AR	Union Power Station	55380	CTG-2	0	2	1	1
AR	Union Power Station	55380	CTG-3	0	2	0	2
AR	Union Power Station	55380	CTG-4	0	2	0	2
AR	Union Power Station	55380	CTG-5	0	2	1	1
AR	Union Power Station	55380	CTG-6	0	2	1	1
AR	Union Power Station	55380	CTG-7	0	2	1	1
AR	Union Power Station	55380	CTG-8	0	2	1	1
AR	White Bluff	6009	1	20,940	24,637	21,519	3,118

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AR	White Bluff	6009	2	23,900	31,754	22,979	8,775
AR	Wrightsville Power Facility	55221	G1	0	2	0	2
AR	Wrightsville Power Facility	55221	G2	0	2	0	2
AR	Wrightsville Power Facility	55221	G3	0	2	0	2
AR	Wrightsville Power Facility	55221	G4	0	2	0	2
AR	Wrightsville Power Facility	55221	G5	0	2	0	2
AR	Wrightsville Power Facility	55221	G6	0	2	0	2
AR	Wrightsville Power Facility	55221	G7	0	2	0	2
AZ	Agua Fria Generating Station	141	1	54	0	0	0
AZ	Agua Fria Generating Station	141	2	65	0	0	0
AZ	Agua Fria Generating Station	141	3	77	1	1	0
AZ	Apache Station	160	1	331	7	0	7
AZ	Apache Station	160	2	1,609	1,749	1,525	224
AZ	Apache Station	160	3	3,011	1,711	1,395	316
AZ	Apache Station	160	4	0	5	1	4
AZ	APS Saguaro Power Plant	118	1	204	265	10	255
AZ	APS Saguaro Power Plant	118	2	25	252	7	245
AZ	APS Saguaro Power Plant	118	CT3	0	4	0	4
AZ	APS West Phoenix Power Plant	117	CC4	0	3	0	3
AZ	APS West Phoenix Power Plant	117	CC5A	0	4	1	3
AZ	APS West Phoenix Power Plant	117	CC5B	0	4	1	3
AZ	Bowie Power Station	55780	CTG1	0	0	0	0
AZ	Bowie Power Station	55780	CTG2	0	0	0	0
AZ	Bowie Power Station	55780	CTG3	0	0	0	0
AZ	Bowie Power Station	55780	CTG4	0	0	0	0
AZ	Cholla	113	1	2,223	1,713	713	1,000
AZ	Cholla	113	2	5,443	2,452	951	1,501
AZ	Cholla	113	3	5,147	17,928	8,928	9,000
AZ	Cholla	113	4	8,334	8,606	7,650	956
AZ	Coronado Generating Station	6177	U1B	5,733	6,731	6,731	0
AZ	Coronado Generating Station	6177	U2B	5,903	7,215	7,215	0
AZ	De Moss Petrie Generating Station	124	GT1	0	8	0	8
AZ	Desert Basin Generating Station	55129	DBG1	0	3	3	0
AZ	Desert Basin Generating Station	55129	DBG2	0	3	3	0
AZ	Duke Energy Arlington Valley	55282	CTG1	0	6	2	4
AZ	Duke Energy Arlington Valley	55282	CTG2	0	6	2	4
AZ	Duke Energy Arlington Valley	55282	CTG3	0	0	0	0
AZ	Duke Energy Arlington Valley	55282	CTG4	0	0	0	0
AZ	Gila Bend Power Generation Station	55507	1	0	0	0	0
AZ	Gila Bend Power Generation Station	55507	2	0	0	0	0
AZ	Gila Bend Power Generation Station	55507	3	0	0	0	0
AZ	Gila Bend Power Generation Station	55507	4	0	0	0	0
AZ	Gila River Power Station	55306	1CTGA	0	3	2	1
AZ	Gila River Power Station	55306	1CTGB	0	3	2	1
AZ	Gila River Power Station	55306	2CTGA	0	3	2	1

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AZ	Gila River Power Station	55306	2CTGB	0	3	2	1
AZ	Gila River Power Station	55306	3CTGA	0	3	2	1
AZ	Gila River Power Station	55306	3CTGB	0	3	2	1
AZ	Gila River Power Station	55306	4CTGA	0	3	2	1
AZ	Gila River Power Station	55306	4CTGB	0	3	2	1
AZ	Griffith Energy LLC	55124	P1	0	3	1	2
AZ	Griffith Energy LLC	55124	P2	0	3	1	2
AZ	Griffith Energy LLC	55124	P3	0	0	0	0
AZ	Harquahala Generating Project	55372	CTG1	0	1	0	1
AZ	Harquahala Generating Project	55372	CTG2	0	1	0	1
AZ	Harquahala Generating Project	55372	CTG3	0	1	0	1
AZ	Irvington Generating Station	126	1	16	5	0	5
AZ	Irvington Generating Station	126	2	28	3	0	3
AZ	Irvington Generating Station	126	3	0	6	1	5
AZ	Irvington Generating Station	126	4	2,854	3,376	3,296	80
AZ	Kyrene Generating Station	147	K-1	7	0	0	0
AZ	Kyrene Generating Station	147	K-2	18	0	0	0
AZ	Kyrene Generating Station	147	K-7	0	2	2	0
AZ	Mesquite Generating Station	55481	1	0	7	3	4
AZ	Mesquite Generating Station	55481	2	0	7	3	4
AZ	Mesquite Generating Station	55481	5	0	8	3	5
AZ	Mesquite Generating Station	55481	6	0	8	3	5
AZ	Navajo Generating Station	4941	1	26,220	1,345	1,345	0
AZ	Navajo Generating Station	4941	2	24,262	958	958	0
AZ	Navajo Generating Station	4941	3	25,042	1,615	1,615	0
AZ	Ocotillo Power Plant	116	1	56	17	1	16
AZ	Ocotillo Power Plant	116	2	132	21	1	20
AZ	PPL Sundance Energy, LLC	55522	CT01	0	2	0	2
AZ	PPL Sundance Energy, LLC	55522	CT02	0	2	0	2
AZ	PPL Sundance Energy, LLC	55522	CT03	0	2	0	2
AZ	PPL Sundance Energy, LLC	55522	CT04	0	2	0	2
AZ	PPL Sundance Energy, LLC	55522	CT05	0	2	0	2
AZ	PPL Sundance Energy, LLC	55522	CT06	0	2	0	2
AZ	PPL Sundance Energy, LLC	55522	CT07	0	2	0	2
AZ	PPL Sundance Energy, LLC	55522	CT08	0	2	0	2
AZ	PPL Sundance Energy, LLC	55522	CT09	0	2	0	2
AZ	PPL Sundance Energy, LLC	55522	CT10	0	2	0	2
AZ	Redhawk Generating Facility	55455	CC1A	0	6	1	5
AZ	Redhawk Generating Facility	55455	CC1B	0	5	1	4
AZ	Redhawk Generating Facility	55455	CC2A	0	6	1	5
AZ	Redhawk Generating Facility	55455	CC2B	0	6	1	5
AZ	Santan	8068	5A	0	0	0	0
AZ	Santan	8068	5B	0	0	0	0
AZ	Santan	8068	6	0	0	0	0
AZ	South Point Energy Center, LLC	55177	A	0	4	3	1

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AZ	South Point Energy Center, LLC	55177	B	0	4	3	1
AZ	Springerville Generating Station	8223	1	6,566	8,403	8,303	100
AZ	Springerville Generating Station	8223	2	5,756	9,776	9,672	104
AZ	Springerville Generating Station	8223	TS3	0	0	0	0
AZ	Yuma Axis	120	1	42	193	1	192
CA	AES Alamos	315	1	2,775	10	1	9
CA	AES Alamos	315	2	105	7	1	6
CA	AES Alamos	315	3	290	11	2	9
CA	AES Alamos	315	4	819	18	2	16
CA	AES Alamos	315	5	4,227	32	4	28
CA	AES Alamos	315	6	1,484	19	2	17
CA	AES Huntington Beach	335	1	1,325	100	3	97
CA	AES Huntington Beach	335	2	1,134	80	2	78
CA	AES Huntington Beach	335	3A	0	21	1	20
CA	AES Huntington Beach	335	4A	0	16	1	15
CA	AES Redondo Beach	356	17	0	0	0	0
CA	AES Redondo Beach	356	5	80	7	0	7
CA	AES Redondo Beach	356	6	105	8	0	8
CA	AES Redondo Beach	356	7	554	36	2	34
CA	AES Redondo Beach	356	8	597	49	2	47
CA	Agua Mansa Power	55951	AMP-1	0	0	0	0
CA	Almond Power Plant	7315	1	0	18	0	18
CA	Anaheim Combustion Turbine	7693	1	0	0	0	0
CA	Blythe Energy	55295	1	0	4	1	3
CA	Blythe Energy	55295	2	0	5	2	3
CA	Broadway	420	B3	74	126	0	126
CA	Cabrillo Power I (Encina)	302	1	491	2	1	1
CA	Cabrillo Power I (Encina)	302	2	1,131	2	1	1
CA	Cabrillo Power I (Encina)	302	3	737	3	1	2
CA	Cabrillo Power I (Encina)	302	4	1,946	7	4	3
CA	Cabrillo Power I (Encina)	302	5	2,495	7	4	3
CA	Cal Peak Power - Border LLC	55510	GT-1	0	0	0	0
CA	Cal Peak Power - Border LLC	55510	GT-2	0	0	0	0
CA	Cal Peak Power - El Cajon LLC	55512	GT-1	0	0	0	0
CA	Cal Peak Power - El Cajon LLC	55512	GT-2	0	0	0	0
CA	Cal Peak Power - Enterprise LLC	55513	GT-1	0	0	0	0
CA	Cal Peak Power - Enterprise LLC	55513	GT-2	0	0	0	0
CA	Cal Peak Power - Panoche LLC	55508	GT-1	0	0	0	0
CA	Cal Peak Power - Panoche LLC	55508	GT-2	0	0	0	0
CA	Cal Peak Power - Vaca Dixon LLC	55499	GT-1	0	0	0	0
CA	Cal Peak Power - Vaca Dixon LLC	55499	GT-2	0	0	0	0
CA	Calpine Sutter Energy Center	55112	CT01	0	5	4	1
CA	Calpine Sutter Energy Center	55112	CT02	0	5	4	1
CA	Carson Cogeneration	7527	1	0	9	2	7
CA	Carson Cogeneration	7527	2	0	4	0	4

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CA	Carson Cogeneration Company	10169	D1	0	2	1	1
CA	Chula Vista Power Plant	55540	CP001 (1A, 1B)				
CA	Chula Vista Power Plant	55540	1A	0	1	0	1
CA	Chula Vista Power Plant	55540	1B	0	1	0	1
CA	Contra Costa Power Plant	228	1	125	0	0	0
CA	Contra Costa Power Plant	228	10	4,286	103	2	101
CA	Contra Costa Power Plant	228	2	2	0	0	0
CA	Contra Costa Power Plant	228	3	0	0	0	0
CA	Contra Costa Power Plant	228	4	0	0	0	0
CA	Contra Costa Power Plant	228	5	0	0	0	0
CA	Contra Costa Power Plant	228	6	0	0	0	0
CA	Contra Costa Power Plant	228	7	28	0	0	0
CA	Contra Costa Power Plant	228	8	53	0	0	0
CA	Contra Costa Power Plant	228	9	356	41	0	41
CA	Coolwater Generating Station	329	1	10	28	0	28
CA	Coolwater Generating Station	329	2	6	20	0	20
CA	Coolwater Generating Station	329	31	0	2	0	2
CA	Coolwater Generating Station	329	32	0	2	0	2
CA	Coolwater Generating Station	329	41	0	2	1	1
CA	Coolwater Generating Station	329	42	0	2	0	2
CA	Cosumnes Power Plant	55970	2	0	0	0	0
CA	Cosumnes Power Plant	55970	3	0	0	0	0
CA	Creed Energy Center	55625	UNIT1	0	0	0	0
CA	Delta Energy Center, LLC	54001	1	0	5	4	1
CA	Delta Energy Center, LLC	54001	2	0	5	4	1
CA	Delta Energy Center, LLC	54001	3	0	5	4	1
CA	Donald Von Raesfeld	8058	PCT1	0	45	0	45
CA	Donald Von Raesfeld	8058	PCT2	0	45	0	45
CA	Duke Energy South Bay Power Plant, LLC	310	1	2,492	45	2	43
CA	Duke Energy South Bay Power Plant, LLC	310	2	1,775	45	2	43
CA	Duke Energy South Bay Power Plant, LLC	310	3	2,177	15	2	13
CA	Duke Energy South Bay Power Plant, LLC	310	4	603	45	1	44
CA	El Centro	389	2-2	0	199	1	198
CA	El Centro	389	3	614	1,028	0	1,028
CA	El Centro	389	4	586	1,171	1	1,170
CA	El Segundo	330	3	182	14	0	14
CA	El Segundo	330	4	370	26	0	26
CA	Elk Hills Power	55400	CTG-1	0	7	4	3
CA	Elk Hills Power	55400	CTG-2	0	7	4	3
CA	Escondido Power Plant	55538	CP001 (CT1A, CT1B)				
CA	Escondido Power Plant	55538	CT1A	0	1	0	1
CA	Escondido Power Plant	55538	CT1B	0	1	0	1
CA	Etiwanda Generating Station	331	3	1,372	103	0	103
CA	Etiwanda Generating Station	331	4	261	11	1	10
CA	Feather River Energy Center	55847	UNIT1	0	0	0	0

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CA	Fresno Cogeneration Partners, LP	10156	GEN1	0	0	0	0
CA	Gilroy Energy Center, LLC	55810	S-3	0	0	0	0
CA	Gilroy Energy Center, LLC	55810	S-4	0	0	0	0
CA	Gilroy Energy Center, LLC	55810	S-5	0	0	0	0
CA	Glenarm	422	16	0	0	0	0
CA	Glenarm	422	17	0	0	0	0
CA	Glenarm	422	GT3	0	135	0	135
CA	Glenarm	422	GT4	0	135	0	135
CA	Goose Haven Energy Center	55627	UNIT1	0	0	0	0
CA	Grayson	377	4	102	506	1	505
CA	Grayson	377	5	36	177	0	177
CA	Grayson	377	9	0	0	0	0
CA	Hanford Energy Park Peaker	55698	HEP1	0	2	0	2
CA	Hanford Energy Park Peaker	55698	HEP2	0	2	0	2
CA	Harbor Generating Station	399	**10A	699	2,757	0	2,757
CA	Harbor Generating Station	399	**10B	699	1,406	0	1,406
CA	Harbor Generating Station	399	10	0	29	0	29
CA	Harbor Generating Station	399	11	0	30	0	30
CA	Harbor Generating Station	399	12	0	28	0	28
CA	Harbor Generating Station	399	13	0	30	0	30
CA	Harbor Generating Station	399	14	0	30	0	30
CA	Haynes Generating Station	400	1	681	7,316	2	7,314
CA	Haynes Generating Station	400	10	0	43	0	43
CA	Haynes Generating Station	400	2	338	1,006	2	1,004
CA	Haynes Generating Station	400	3	1,244	1,325	0	1,325
CA	Haynes Generating Station	400	5	1,401	2,112	1	2,111
CA	Haynes Generating Station	400	6	1,527	1,782	1	1,781
CA	Haynes Generating Station	400	9	0	44	0	44
CA	Henrietta Peaker Plant	55807	HPP1	0	2	0	2
CA	Henrietta Peaker Plant	55807	HPP2	0	2	0	2
CA	High Desert Power Project	55518	CTG1	0	6	3	3
CA	High Desert Power Project	55518	CTG2	0	6	3	3
CA	High Desert Power Project	55518	CTG3	0	6	3	3
CA	Humboldt Bay	246	1	358	289	1	288
CA	Humboldt Bay	246	2	24	352	1	351
CA	Hunters Point	247	7	192	30	2	28
CA	Indigo Energy Facility	55541	1	0	0	0	0
CA	Indigo Energy Facility	55541	2	0	1	0	1
CA	Indigo Energy Facility	55541	3	0	1	0	1
CA	Kern	251	1	3	0	0	0
CA	Kern	251	2	0	0	0	0
CA	Kern	251	3	13	0	0	0
CA	Kern	251	4	0	0	0	0
CA	King City Energy Center	10294	2	0	0	0	0
CA	La Paloma Generating Plant	55151	CTG-1	0	9	3	6

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STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2004 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2005	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2005
CA	La Paloma Generating Plant	55151	CTG-2	0	9	3	6
CA	La Paloma Generating Plant	55151	CTG-3	0	9	4	5
CA	La Paloma Generating Plant	55151	CTG-4	0	9	4	5
CA	Lake	7987	01	0	16	0	16
CA	Lambie Energy Center	55626	UNIT1	0	0	0	0
CA	Larkspur Energy Facility	55542	1	0	1	1	0
CA	Larkspur Energy Facility	55542	2	0	1	1	0
CA	Los Esteros Critical Energy Fac	55748	CTG1	0	0	0	0
CA	Los Esteros Critical Energy Fac	55748	CTG2	0	0	0	0
CA	Los Esteros Critical Energy Fac	55748	CTG3	0	0	0	0
CA	Los Esteros Critical Energy Fac	55748	CTG4	0	0	0	0
CA	Los Medanos Energy Center, LLC	55217	X724	0	5	4	1
CA	Los Medanos Energy Center, LLC	55217	X725	0	5	4	1
CA	Mandalay Generating Station	345	1	1,379	111	1	110
CA	Mandalay Generating Station	345	2	1,291	95	1	94
CA	Metcalf Energy Center	55393	1	0	0	0	0
CA	Metcalf Energy Center	55393	2	0	0	0	0
CA	Miramar Energy Facility	56232	1	0	0	0	0
CA	Morro Bay Power Plant, LLC	259	1	1,561	38	0	38
CA	Morro Bay Power Plant, LLC	259	2	139	13	0	13
CA	Morro Bay Power Plant, LLC	259	3	3,822	85	1	84
CA	Morro Bay Power Plant, LLC	259	4	3,053	96	0	96
CA	Moss Landing	260	1	122	3	0	3
CA	Moss Landing	260	1A	0	6	2	4
CA	Moss Landing	260	2	0	0	0	0
CA	Moss Landing	260	2A	0	9	3	6
CA	Moss Landing	260	3	0	0	0	0
CA	Moss Landing	260	3A	0	10	3	7
CA	Moss Landing	260	4	0	0	0	0
CA	Moss Landing	260	4A	0	10	3	7
CA	Moss Landing	260	5	0	0	0	0
CA	Moss Landing	260	6	0	0	0	0
CA	Moss Landing	260	6-1	8,924	126	1	125
CA	Moss Landing	260	7	79	0	0	0
CA	Moss Landing	260	7-1	976	67	2	65
CA	Moss Landing	260	8	466	12	0	12
CA	Mountainview Power Company, LLC	358	3-1	0	0	0	0
CA	Mountainview Power Company, LLC	358	3-2	0	0	0	0
CA	Mountainview Power Company, LLC	358	4-1	0	0	0	0
CA	Mountainview Power Company, LLC	358	4-2	0	0	0	0
CA	NCPA Combustion Turbine Project #2	7449	NA1	0	23	0	23
CA	Olive	6013	01	133	59	0	59
CA	Olive	6013	02	25	0	0	0
CA	Ormond Beach Generating Station	350	1	4,520	366	4	362
CA	Ormond Beach Generating Station	350	2	4,586	380	3	377

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CA	Otay Mesa Generating Project	55345	CTG-1	0	0	0	0
CA	Otay Mesa Generating Project	55345	CTG-2	0	0	0	0
CA	Palomar Energy	55985	CTG1	0	0	0	0
CA	Palomar Energy	55985	CTG2	0	0	0	0
CA	Pastoria Energy Facility	55656	CT001	0	0	0	0
CA	Pastoria Energy Facility	55656	CT002	0	0	0	0
CA	Pastoria Energy Facility	55656	CT004	0	0	0	0
CA	Pittsburg Power Plant (CA)	271	5	285	30	2	28
CA	Pittsburg Power Plant (CA)	271	6	3,754	109	2	107
CA	Pittsburg Power Plant (CA)	271	7	740	50	2	48
CA	Potrero Power Plant	273	3-1	321	14	3	11
CA	Redding Power Plant	7307	5	0	9	1	8
CA	Ripon Generation Station	56135	1	0	0	0	0
CA	Ripon Generation Station	56135	2	0	0	0	0
CA	Riverview Energy Center	55963	1	0	0	0	0
CA	Sacramento Power Authority Cogen	7552	1	0	18	3	15
CA	SCA Cogen II	7551	1A	0	11	1	10
CA	SCA Cogen II	7551	1B	0	11	1	10
CA	SCA Cogen II	7551	1C	0	5	0	5
CA	Scattergood Generating Station	404	1	752	825	8	817
CA	Scattergood Generating Station	404	2	658	1,314	5	1,309
CA	Scattergood Generating Station	404	3	262	3,892	3	3,889
CA	Silver Gate	309	1	0	0	0	0
CA	Silver Gate	309	2	0	0	0	0
CA	Silver Gate	309	3	0	0	0	0
CA	Silver Gate	309	4	0	0	0	0
CA	Silver Gate	309	5	0	0	0	0
CA	Silver Gate	309	6	0	0	0	0
CA	Sunrise Power Company	55182	CTG1	0	5	4	1
CA	Sunrise Power Company	55182	CTG2	0	5	3	2
CA	TESLA Power Project	55937	GTG1	0	0	0	0
CA	TESLA Power Project	55937	GTG2	0	0	0	0
CA	TESLA Power Project	55937	GTG3	0	0	0	0
CA	TESLA Power Project	55937	GTG4	0	0	0	0
CA	Tracy Peaker	55933	TPP1	0	4	0	4
CA	Tracy Peaker	55933	TPP2	0	4	0	4
CA	Valley Gen Station	408	5	0	18	0	18
CA	Valley Gen Station	408	6	0	4	2	2
CA	Valley Gen Station	408	7	0	9	2	7
CA	Walnut Energy Center	4256	3	0	0	0	0
CA	Walnut Energy Center	4256	4	0	0	0	0
CA	Wellhead Power Gates, LLC	55875	GT1	0	0	0	0
CA	Western Msc Project	52169	1	0	0	0	0
CA	Western Msc Project	52169	2	0	0	0	0
CA	Western Msc Project	52169	3	0	0	0	0

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STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2004 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2005	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2005
CA	Wolfskill Energy Center	55855	UNIT1	0	0	0	0
CA	Woodland Generation Station	7266	1	0	13	0	13
CA	Woodland Generation Station	7266	2	0	5	1	4
CA	Yuba City Energy Center	10349	2	0	0	0	0
CO	Arapahoe	465	3	181	714	678	36
CO	Arapahoe	465	4	1,927	2,115	2,024	91
CO	Arapahoe Combustion Turbine	55200	CT5	0	12	0	12
CO	Arapahoe Combustion Turbine	55200	CT6	0	12	0	12
CO	Blue Spruce Energy Center	55645	CT-01	0	1	0	1
CO	Blue Spruce Energy Center	55645	CT-02	0	4	3	1
CO	Brush 3	10682	GT2	0	7	0	7
CO	Brush 4	55209	GT4	0	4	0	4
CO	Brush 4	55209	GT5	0	3	0	3
CO	Cameo	468	2	904	1,955	1,877	78
CO	Cherokee	469	1	2,138	2,251	2,163	88
CO	Cherokee	469	2	2,838	3,393	1,941	1,452
CO	Cherokee	469	3	3,761	6,707	664	6,043
CO	Cherokee	469	4	7,535	14,413	1,679	12,734
CO	Comanche (470)	470	1	7,698	5,951	5,368	583
CO	Comanche (470)	470	2	6,914	8,980	8,582	398
CO	Craig	6021	C1	8,218	2,560	768	1,792
CO	Craig	6021	C2	7,845	3,251	1,787	1,464
CO	Craig	6021	C3	2,602	6,524	1,999	4,525
CO	Fort St. Vrain	6112	2	0	8	3	5
CO	Fort St. Vrain	6112	3	0	8	3	5
CO	Fort St. Vrain	6112	4	0	8	3	5
CO	Fountain Valley Combustion Turbine	55453	1	0	30	0	30
CO	Fountain Valley Combustion Turbine	55453	2	0	30	0	30
CO	Fountain Valley Combustion Turbine	55453	3	0	30	0	30
CO	Fountain Valley Combustion Turbine	55453	4	0	30	0	30
CO	Fountain Valley Combustion Turbine	55453	5	0	30	0	30
CO	Fountain Valley Combustion Turbine	55453	6	0	30	0	30
CO	Frank Knutson Station	55505	BR1	0	50	0	50
CO	Frank Knutson Station	55505	BR2	0	49	0	49
CO	Front Range Power Plant	55283	1	0	5	3	2
CO	Front Range Power Plant	55283	2	0	5	3	2
CO	Hayden	525	H1	6,063	4,932	1,225	3,707
CO	Hayden	525	H2	9,230	4,387	1,391	2,996
CO	Limon Generating Station	55504	L1	0	50	0	50
CO	Limon Generating Station	55504	L2	0	49	0	49
CO	Manchief Station	55127	CT1	0	4	0	4
CO	Manchief Station	55127	CT2	0	2	0	2
CO	Martin Drake	492	5	1,149	2,145	1,460	685
CO	Martin Drake	492	6	2,030	3,430	2,445	985
CO	Martin Drake	492	7	3,219	5,721	3,773	1,948

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STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2004 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2005	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2005
CO	Nucla	527	1	1,122	1,485	1,314	171
CO	Pawnee	6248	1	14,443	15,224	12,550	2,674
CO	Rawhide Energy Station	6761	101	1,800	3,999	1,012	2,987
CO	Rawhide Energy Station	6761	A	0	3	0	3
CO	Rawhide Energy Station	6761	B	0	3	0	3
CO	Rawhide Energy Station	6761	C	0	3	0	3
CO	Rawhide Energy Station	6761	D	0	0	0	0
CO	Ray D Nixon	8219	1	4,477	6,103	4,964	1,139
CO	Ray D Nixon	8219	2	0	1	0	1
CO	Ray D Nixon	8219	3	0	1	0	1
CO	Rocky Mountain Energy Center	55835	1	0	3	2	1
CO	Rocky Mountain Energy Center	55835	2	0	3	2	1
CO	Valmont	477	5	3,137	5,802	826	4,976
CO	Valmont Combustion Turbine Facility	55207	CT7	0	30	0	30
CO	Valmont Combustion Turbine Facility	55207	CT8	0	30	0	30
CO	Zuni	478	1	340	654	1	653
CO	Zuni	478	2	0	2	0	2
CO	Zuni	478	3	5	11	0	11
CT	Bridgeport Energy	55042	BE1	0	6	3	3
CT	Bridgeport Energy	55042	BE2	0	5	3	2
CT	Bridgeport Harbor Station	568	BHB1	2,079	0	0	0
CT	Bridgeport Harbor Station	568	BHB2	4,727	102	77	25
CT	Bridgeport Harbor Station	568	BHB3	11,481	2,810	2,790	20
CT	Capitol District Energy Center	50498	GT	0	4	0	4
CT	Devon	544	11	0	1	0	1
CT	Devon	544	12	0	3	1	2
CT	Devon	544	13	0	1	0	1
CT	Devon	544	14	0	1	0	1
CT	Devon	544	CS0001 (7, 8)				
CT	Devon	544	7	2,808	150	102	48
CT	Devon	544	8	3,003	0	0	0
CT	English Station	569	EB13	114	0	0	0
CT	English Station	569	EB14	157	0	0	0
CT	Lake Road Generating Company	55149	LRG1	0	8	2	6
CT	Lake Road Generating Company	55149	LRG2	0	7	1	6
CT	Lake Road Generating Company	55149	LRG3	0	8	2	6
CT	Meriden Combined Cycle Facility	55310	1	0	0	0	0
CT	Meriden Combined Cycle Facility	55310	2	0	0	0	0
CT	Middletown	562	2	1,328	1,312	356	956
CT	Middletown	562	3	3,339	3,490	378	3,112
CT	Middletown	562	4	2,390	2,035	277	1,758
CT	Milford Power Project	55126	CT01	0	3	3	0
CT	Milford Power Project	55126	CT02	0	4	3	1
CT	Montville	546	5	1,208	1,168	93	1,075
CT	Montville	546	6	5,675	4,993	404	4,589

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STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2004 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2005	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2005
CT	New Haven Harbor	6156	NHB1	13,070	1,078	866	212
CT	Norwalk Harbor Station	548	CS0001 (1, 2)				
CT	Norwalk Harbor Station	548	1	5,141	0	0	0
CT	Norwalk Harbor Station	548	2	5,458	800	746	54
CT	Wallingford Energy	55517	CT01	0	50	0	50
CT	Wallingford Energy	55517	CT02	0	0	0	0
CT	Wallingford Energy	55517	CT03	0	0	0	0
CT	Wallingford Energy	55517	CT04	0	0	0	0
CT	Wallingford Energy	55517	CT05	0	0	0	0
DC	Benning	603	15	517	48	42	6
DC	Benning	603	16	856	113	108	5
DE	Delaware City Refinery	52193	DCPP4	0	120	74	46
DE	Edge Moor	593	3	3,558	2,656	2,523	133
DE	Edge Moor	593	4	6,295	5,802	5,665	137
DE	Edge Moor	593	5	6,463	1,704	1,596	108
DE	Hay Road	7153	**3	158	8	5	3
DE	Hay Road	7153	5	0	8	1	7
DE	Hay Road	7153	6	0	8	1	7
DE	Hay Road	7153	7	0	8	1	7
DE	Indian River	594	1	2,998	4,485	4,271	214
DE	Indian River	594	2	3,182	3,902	3,716	186
DE	Indian River	594	3	5,441	8,486	8,060	426
DE	Indian River	594	4	13,414	8,563	8,155	408
DE	McKee Run	599	3	2,585	925	489	436
DE	NRG Energy Center Dover	10030	2	0	5	0	5
DE	NRG Energy Center Dover	10030	3	0	5	0	5
DE	Van Sant	7318	**11	138	17	2	15
DE	Warren F. Sam Beasley Pwr Station	7962	1	0	8	2	6
FL	Anclote	8048	1	13,890	17,490	16,942	548
FL	Anclote	8048	2	13,895	18,165	16,069	2,096
FL	Arvah B Hopkins	688	1	81	112	105	7
FL	Arvah B Hopkins	688	2	5,524	1,923	1,493	430
FL	Arvah B Hopkins	688	HC3	0	0	0	0
FL	Arvah B Hopkins	688	HC4	0	0	0	0
FL	Auburndale Cogeneration Facility	54658	1	0	4	2	2
FL	Auburndale Cogeneration Facility	54658	6	0	2	0	2
FL	Bayside Power Station	7873	CT1A	0	3	2	1
FL	Bayside Power Station	7873	CT1B	0	3	2	1
FL	Bayside Power Station	7873	CT1C	0	3	2	1
FL	Bayside Power Station	7873	CT2A	0	3	2	1
FL	Bayside Power Station	7873	CT2B	0	3	2	1
FL	Bayside Power Station	7873	CT2C	0	3	2	1
FL	Bayside Power Station	7873	CT2D	0	3	2	1
FL	Belle Glade Energy Center	55434	1	0	0	0	0
FL	Belle Glade Energy Center	55434	2	0	0	0	0

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FL	Belle Glade Energy Center	55434	3	0	0	0	0
FL	Big Bend	645	XS12 (BB01, BB02)				
FL	Big Bend	645	BB01	12,136	28,170	2,870	25,300
FL	Big Bend	645	BB02	12,200	26,896	2,870	24,026
FL	Big Bend	645	XS23 (BB03, BB04)				
FL	Big Bend	645	BB03	11,448	29,351	3,087	26,264
FL	Big Bend	645	BB04	8,783	20,930	3,087	17,843
FL	Brandy Branch	7846	1	0	100	26	74
FL	Brandy Branch	7846	2	0	100	12	88
FL	Brandy Branch	7846	3	0	100	17	83
FL	Broward Energy Center	55436	1	0	0	0	0
FL	Broward Energy Center	55436	2	0	0	0	0
FL	Broward Energy Center	55436	3	0	0	0	0
FL	Broward Energy Center	55436	4	0	0	0	0
FL	Broward Energy Center	55436	5	0	0	0	0
FL	C D McIntosh	676	1	907	1,258	1,252	6
FL	C D McIntosh	676	2	1,029	3,123	82	3,041
FL	C D McIntosh	676	3	9,931	15,000	5,521	9,479
FL	C D McIntosh	676	5	0	12	3	9
FL	Cane Island	7238	**1	0	8	0	8
FL	Cane Island	7238	2	0	20	1	19
FL	Cane Island	7238	3	0	17	3	14
FL	Cape Canaveral	609	PCC1	4,225	5,889	4,887	1,002
FL	Cape Canaveral	609	PCC2	4,963	6,383	4,762	1,621
FL	CPV Cana	55727	CT01	0	0	0	0
FL	CPV Gulfcoast	55613	CT01	0	0	0	0
FL	CPV Pierce	55688	CT01	0	0	0	0
FL	Crist Electric Generating Plant	641	2	3	15	0	15
FL	Crist Electric Generating Plant	641	3	4	20	0	20
FL	Crist Electric Generating Plant	641	4	2,468	15,783	3,649	12,134
FL	Crist Electric Generating Plant	641	5	2,431	26,454	3,617	22,837
FL	Crist Electric Generating Plant	641	6	8,399	20,688	9,759	10,929
FL	Crist Electric Generating Plant	641	7	12,526	18,670	15,713	2,957
FL	Crystal River	628	1	12,429	21,910	18,332	3,578
FL	Crystal River	628	2	14,295	26,824	23,914	2,910
FL	Crystal River	628	4	23,659	37,603	26,325	11,278
FL	Crystal River	628	5	25,257	27,423	25,501	1,922
FL	Curtis H. Stanton Energy Center	564	1	11,294	17,991	4,274	13,717
FL	Curtis H. Stanton Energy Center	564	2	0	2,931	2,501	430
FL	Cutler	610	PCU5	0	10	0	10
FL	Cutler	610	PCU6	0	7	1	6
FL	Debary	6046	**10	705	336	63	273
FL	Debary	6046	**7	705	210	11	199
FL	Debary	6046	**8	705	210	9	201
FL	Debary	6046	**9	705	663	11	652

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FL	Deerhaven	663	B1	98	771	761	10
FL	Deerhaven	663	B2	8,271	8,858	6,952	1,906
FL	Deerhaven	663	CT3	0	2	0	2
FL	Desoto County Generating Co, LLC	55422	CT1	0	12	2	10
FL	Desoto County Generating Co, LLC	55422	CT2	0	17	7	10
FL	Fort Myers	612	FMCT2A	0	22	3	19
FL	Fort Myers	612	FMCT2B	0	21	3	18
FL	Fort Myers	612	FMCT2C	0	22	3	19
FL	Fort Myers	612	FMCT2D	0	21	3	18
FL	Fort Myers	612	FMCT2E	0	21	3	18
FL	Fort Myers	612	FMCT2F	0	21	4	17
FL	Fort Myers	612	PFM3A	0	22	4	18
FL	Fort Myers	612	PFM3B	0	18	10	8
FL	G E Turner	629	2	543	100	0	100
FL	G E Turner	629	3	718	100	0	100
FL	G E Turner	629	4	611	100	0	100
FL	Hardee Power Station	50949	CT2B	0	41	1	40
FL	Henry D King	658	7	63	0	0	0
FL	Henry D King	658	8	26	0	0	0
FL	Higgins	630	1	423	123	0	123
FL	Higgins	630	2	475	153	0	153
FL	Higgins	630	3	969	100	0	100
FL	Hines Energy Complex	7302	1A	0	14	3	11
FL	Hines Energy Complex	7302	1B	0	13	2	11
FL	Hines Energy Complex	7302	2A	0	14	3	11
FL	Hines Energy Complex	7302	2B	0	15	3	12
FL	Hines Energy Complex	7302	3A	0	0	0	0
FL	Hines Energy Complex	7302	3B	0	0	0	0
FL	Indian River (55318)	55318	1	1,192	494	426	68
FL	Indian River (55318)	55318	2	1,569	1,883	1,817	66
FL	Indian River (55318)	55318	3	3,647	5,271	5,204	67
FL	Indian River (683)	683	**C	0	13	4	9
FL	Indian River (683)	683	**D	639	2,526	2	2,524
FL	Intercession City	8049	**10	705	10	4	6
FL	Intercession City	8049	**11	0	129	29	100
FL	Intercession City	8049	**12	0	12	1	11
FL	Intercession City	8049	**13	0	12	1	11
FL	Intercession City	8049	**14	0	11	1	10
FL	Intercession City	8049	**7	705	9	3	6
FL	Intercession City	8049	**8	705	10	4	6
FL	Intercession City	8049	**9	705	9	3	6
FL	J D Kennedy	666	7	0	100	2	98
FL	J D Kennedy	666	8	196	0	0	0
FL	J D Kennedy	666	9	553	0	0	0
FL	J R Kelly	664	CC1	0	115	1	114

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STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2004 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2005	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2005
FL	Lansing Smith Generating Plant	643	1	6,478	13,529	9,709	3,820
FL	Lansing Smith Generating Plant	643	2	7,603	16,975	11,404	5,571
FL	Lansing Smith Generating Plant	643	4	0	40	7	33
FL	Lansing Smith Generating Plant	643	5	0	49	8	41
FL	Larsen Memorial	675	**8	665	1,455	11	1,444
FL	Larsen Memorial	675	7	307	210	0	210
FL	Lauderdale	613	4GT1	948	1,908	10	1,898
FL	Lauderdale	613	4GT2	948	2,297	3	2,294
FL	Lauderdale	613	5GT1	948	2,848	3	2,845
FL	Lauderdale	613	5GT2	948	2,843	8	2,835
FL	Manatee	6042	MTCT3A	0	0	0	0
FL	Manatee	6042	MTCT3B	0	0	0	0
FL	Manatee	6042	MTCT3C	0	0	0	0
FL	Manatee	6042	MTCT3D	0	0	0	0
FL	Manatee	6042	PMT1	13,777	22,202	15,399	6,803
FL	Manatee	6042	PMT2	12,701	16,413	10,882	5,531
FL	Manatee Energy Center	55435	1	0	0	0	0
FL	Manatee Energy Center	55435	2	0	0	0	0
FL	Manatee Energy Center	55435	3	0	0	0	0
FL	Manatee Energy Center	55435	4	0	0	0	0
FL	Martin	6043	HRSG3A	1,275	2,570	3	2,567
FL	Martin	6043	HRSG3B	1,275	2,570	4	2,566
FL	Martin	6043	HRSG4A	1,275	2,570	4	2,566
FL	Martin	6043	HRSG4B	1,275	2,570	4	2,566
FL	Martin	6043	PMR1	5,094	11,689	9,478	2,211
FL	Martin	6043	PMR2	6,041	12,403	9,909	2,494
FL	Martin	6043	PMR8A	0	36	5	31
FL	Martin	6043	PMR8B	0	29	5	24
FL	Martin	6043	PMR8C	0	0	0	0
FL	Martin	6043	PMR8D	0	0	0	0
FL	Mulberry Cogeneration Facility	54426	1	0	1	1	0
FL	Northside	667	1A	0	1,610	1,294	316
FL	Northside	667	2A	0	1,468	1,096	372
FL	Northside	667	3	11,126	9,103	8,334	769
FL	Oleander Power Project	55286	O-1	0	16	5	11
FL	Oleander Power Project	55286	O-2	0	15	4	11
FL	Oleander Power Project	55286	O-3	0	15	3	12
FL	Oleander Power Project	55286	O-4	0	15	2	13
FL	Orange Cogeneration Facility	54365	1	0	1	1	0
FL	Orange Cogeneration Facility	54365	2	0	2	1	1
FL	Orlando CoGen	54466	1	0	3	2	1
FL	Osprey Energy Center	55412	CT1	0	3	2	1
FL	Osprey Energy Center	55412	CT2	0	3	2	1
FL	P L Bartow	634	1	2,806	7,274	5,383	1,891
FL	P L Bartow	634	2	2,962	5,890	5,790	100

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STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2004 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2005	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2005
FL	P L Bartow	634	3	5,430	9,398	9,053	345
FL	Payne Creek Generating Station	7380	1	0	85	3	82
FL	Payne Creek Generating Station	7380	2	0	92	2	90
FL	Polk	7242	**1	0	1,161	1,161	0
FL	Polk	7242	**2	0	1	1	0
FL	Polk	7242	**3	0	1	1	0
FL	Polk	7242	**4	0	0	0	0
FL	Port Everglades	617	PPE1	2,340	3,706	3,072	634
FL	Port Everglades	617	PPE2	2,414	3,787	3,110	677
FL	Port Everglades	617	PPE3	5,882	7,745	6,429	1,316
FL	Port Everglades	617	PPE4	5,964	8,853	7,217	1,636
FL	Putnam	6246	HRSG11	1,644	4,946	1	4,945
FL	Putnam	6246	HRSG12	1,644	4,943	2	4,941
FL	Putnam	6246	HRSG21	1,568	4,705	2	4,703
FL	Putnam	6246	HRSG22	1,568	4,709	2	4,707
FL	Reedy Creek	7254	32432	60	298	0	298
FL	Reliant Energy Osceola	55192	OSC1	0	4	2	2
FL	Reliant Energy Osceola	55192	OSC2	0	4	2	2
FL	Reliant Energy Osceola	55192	OSC3	0	5	3	2
FL	Riviera	619	PRV2	94	188	0	188
FL	Riviera	619	PRV3	3,574	7,289	6,068	1,221
FL	Riviera	619	PRV4	3,546	8,104	5,808	2,296
FL	S O Purdom	689	7	443	16	0	16
FL	S O Purdom	689	8	0	80	2	78
FL	Sanford	620	PSN3	1,085	1,843	1,083	760
FL	Sanford	620	SNCT4A	0	49	4	45
FL	Sanford	620	SNCT4B	0	49	4	45
FL	Sanford	620	SNCT4C	0	49	4	45
FL	Sanford	620	SNCT4D	0	49	4	45
FL	Sanford	620	SNCT5A	0	45	4	41
FL	Sanford	620	SNCT5B	0	45	4	41
FL	Sanford	620	SNCT5C	0	45	4	41
FL	Sanford	620	SNCT5D	0	45	4	41
FL	Santa Rosa Energy Center	55242	CT-1	0	2	0	2
FL	Scholz Electric Generating Plant	642	1	1,959	20,693	1,721	18,972
FL	Scholz Electric Generating Plant	642	2	2,051	23,021	1,882	21,139
FL	Seminole (136)	136	1	18,388	21,708	14,280	7,428
FL	Seminole (136)	136	2	18,388	18,441	12,424	6,017
FL	Shady Hills Generating Station	55414	GT101	0	10	7	3
FL	Shady Hills Generating Station	55414	GT201	0	7	4	3
FL	Shady Hills Generating Station	55414	GT301	0	9	6	3
FL	St. Johns River Power	207	1	11,586	12,407	11,905	502
FL	St. Johns River Power	207	2	11,374	10,206	9,770	436
FL	Stanton A	55821	25	0	11	9	2
FL	Stanton A	55821	26	0	11	9	2

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STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2004 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2005	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2005
FL	Suwannee River	638	1	254	1,506	1,106	400
FL	Suwannee River	638	2	253	1,460	1,360	100
FL	Suwannee River	638	3	649	1,012	877	135
FL	Tiger Bay	7699	1	0	14	3	11
FL	Tom G Smith	673	S-3	9	316	0	316
FL	Tom G Smith	673	S-4	80	0	0	0
FL	Turkey Point	621	PTP1	5,870	8,542	6,375	2,167
FL	Turkey Point	621	PTP2	5,913	7,760	6,459	1,301
FL	Turkey Point	621	TPCT5A	0	0	0	0
FL	Turkey Point	621	TPCT5B	0	0	0	0
FL	Turkey Point	621	TPCT5C	0	0	0	0
FL	Turkey Point	621	TPCT5D	0	0	0	0
FL	University of Florida	7345	1	0	11	1	10
FL	Vandolah Power Project	55415	GT101	0	10	4	6
FL	Vandolah Power Project	55415	GT201	0	9	4	5
FL	Vandolah Power Project	55415	GT301	0	9	4	5
FL	Vandolah Power Project	55415	GT401	0	9	2	7
FL	Vero Beach Municipal	693	**5	317	1,583	0	1,583
FL	Vero Beach Municipal	693	3	315	1,555	1	1,554
FL	Vero Beach Municipal	693	4	107	492	1	491
GA	Augusta Energy Center	55389	CT-1	0	0	0	0
GA	Augusta Energy Center	55389	CT-2	0	0	0	0
GA	Augusta Energy Center	55389	CT-3	0	0	0	0
GA	Baconton	55304	CT1	0	0	0	0
GA	Baconton	55304	CT4	0	0	0	0
GA	Baconton	55304	CT5	0	0	0	0
GA	Baconton	55304	CT6	0	0	0	0
GA	Bowen	703	1BLR	23,617	67,178	34,447	32,731
GA	Bowen	703	2BLR	24,288	39,578	38,494	1,084
GA	Bowen	703	3BLR	30,942	51,173	50,603	570
GA	Bowen	703	4BLR	30,934	43,355	42,370	985
GA	Chattahoochee Energy Facility	7917	8A	0	2	1	1
GA	Chattahoochee Energy Facility	7917	8B	0	2	1	1
GA	Dahlberg (Jackson County)	7765	1	0	4	0	4
GA	Dahlberg (Jackson County)	7765	10	0	5	0	5
GA	Dahlberg (Jackson County)	7765	11	0	0	0	0
GA	Dahlberg (Jackson County)	7765	12	0	0	0	0
GA	Dahlberg (Jackson County)	7765	13	0	0	0	0
GA	Dahlberg (Jackson County)	7765	14	0	0	0	0
GA	Dahlberg (Jackson County)	7765	15	0	0	0	0
GA	Dahlberg (Jackson County)	7765	16	0	0	0	0
GA	Dahlberg (Jackson County)	7765	2	0	4	0	4
GA	Dahlberg (Jackson County)	7765	3	0	4	0	4
GA	Dahlberg (Jackson County)	7765	4	0	4	0	4
GA	Dahlberg (Jackson County)	7765	5	0	4	0	4

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STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2004 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2005	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2005
GA	Dahlberg (Jackson County)	7765	6	0	4	0	4
GA	Dahlberg (Jackson County)	7765	7	0	5	0	5
GA	Dahlberg (Jackson County)	7765	8	0	4	0	4
GA	Dahlberg (Jackson County)	7765	9	0	5	0	5
GA	Doyle Generating Facility	55244	CTG-1	0	10	0	10
GA	Doyle Generating Facility	55244	CTG-2	0	10	0	10
GA	Doyle Generating Facility	55244	CTG-3	0	10	0	10
GA	Doyle Generating Facility	55244	CTG-4	0	10	0	10
GA	Doyle Generating Facility	55244	CTG-5	0	10	0	10
GA	Duke Energy Murray, LLC	55382	CCCT1	0	3	1	2
GA	Duke Energy Murray, LLC	55382	CCCT2	0	3	1	2
GA	Duke Energy Murray, LLC	55382	CCCT3	0	3	1	2
GA	Duke Energy Murray, LLC	55382	CCCT4	0	4	1	3
GA	Effingham County Power, LLC	55406	1	0	15	1	14
GA	Effingham County Power, LLC	55406	2	0	15	1	14
GA	Genpower - McIntosh	55632	GT1	0	0	0	0
GA	Genpower - McIntosh	55632	GT2	0	0	0	0
GA	Georgia Energy Project 1, LLC	55827	TB1	0	0	0	0
GA	Georgia Energy Project 1, LLC	55827	TB2	0	0	0	0
GA	Hammond	708	CS001 (1, 2, 3)				
GA	Hammond	708	1	3,786	18,869	4,837	14,032
GA	Hammond	708	2	3,975	21,097	4,837	16,260
GA	Hammond	708	3	3,842	19,529	4,836	14,693
GA	Hammond	708	4	16,232	80,742	23,186	57,556
GA	Harlee Branch	709	CS001 (1, 2)				
GA	Harlee Branch	709	1	9,859	22,556	13,387	9,169
GA	Harlee Branch	709	2	11,661	45,136	13,387	31,749
GA	Harlee Branch	709	CS002 (3, 4)				
GA	Harlee Branch	709	3	16,044	22,468	21,681	787
GA	Harlee Branch	709	4	15,921	22,662	21,681	981
GA	Hartwell Energy Facility	70454	MAG1	0	3	1	2
GA	Hartwell Energy Facility	70454	MAG2	0	2	0	2
GA	Heard County Power, LLC	55141	CT1	0	0	0	0
GA	Heard County Power, LLC	55141	CT2	0	0	0	0
GA	Heard County Power, LLC	55141	CT3	0	0	0	0
GA	Jack McDonough	710	CS001 (MB1, MB2)				
GA	Jack McDonough	710	MB1	8,584	28,104	11,358	16,746
GA	Jack McDonough	710	MB2	8,885	32,296	11,358	20,938
GA	KGen Sandersville LLC	55672	CT1	0	1	0	1
GA	KGen Sandersville LLC	55672	CT2	0	1	0	1
GA	KGen Sandersville LLC	55672	CT3	0	1	0	1
GA	KGen Sandersville LLC	55672	CT4	0	1	0	1
GA	KGen Sandersville LLC	55672	CT5	0	1	0	1
GA	KGen Sandersville LLC	55672	CT6	0	1	0	1
GA	KGen Sandersville LLC	55672	CT7	0	1	0	1

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STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2004 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2005	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2005
GA	KGen Sandersville LLC	55672	CT8	0	1	0	1
GA	Kraft	733	CS001 (1, 2, 3, 4)				
GA	Kraft	733	1	1,530	2,127	2,009	118
GA	Kraft	733	2	1,510	2,087	1,969	118
GA	Kraft	733	3	2,964	4,640	4,153	487
GA	Kraft	733	4	436	0	0	0
GA	Live Oaks Power Plant	55800	CTG1	0	0	0	0
GA	Live Oaks Power Plant	55800	CTG2	0	0	0	0
GA	McIntosh (6124)	6124	1	5,556	8,349	8,019	330
GA	McIntosh (6124)	6124	CT1	0	22	1	21
GA	McIntosh (6124)	6124	CT2	0	31	2	29
GA	McIntosh (6124)	6124	CT3	0	30	1	29
GA	McIntosh (6124)	6124	CT4	0	34	1	33
GA	McIntosh (6124)	6124	CT5	0	29	0	29
GA	McIntosh (6124)	6124	CT6	0	28	1	27
GA	McIntosh (6124)	6124	CT7	0	33	1	32
GA	McIntosh (6124)	6124	CT8	0	32	1	31
GA	McManus	715	1	844	2,152	80	2,072
GA	McManus	715	2	1,279	3,085	256	2,829
GA	Mid-Georgia Cogeneration	55040	1	0	4	0	4
GA	Mid-Georgia Cogeneration	55040	2	0	7	0	7
GA	Mirant West Georgia Generating Co.	55267	1	0	2	0	2
GA	Mirant West Georgia Generating Co.	55267	2	0	1	0	1
GA	Mirant West Georgia Generating Co.	55267	3	0	1	0	1
GA	Mirant West Georgia Generating Co.	55267	4	0	1	0	1
GA	Mitchell (GA)	727	3	5,463	38,495	5,169	33,326
GA	MPC Generating, LLC	7764	1	0	15	0	15
GA	MPC Generating, LLC	7764	2	0	15	0	15
GA	Peace Valley Generation Company, LLC	55993	CTG-1	0	0	0	0
GA	Peace Valley Generation Company, LLC	55993	CTG-2	0	0	0	0
GA	Peace Valley Generation Company, LLC	55993	CTG-3	0	0	0	0
GA	Peace Valley Generation Company, LLC	55993	CTG-4	0	0	0	0
GA	Peace Valley Generation Company, LLC	55993	CTG-5	0	0	0	0
GA	Peace Valley Generation Company, LLC	55993	CTG-6	0	0	0	0
GA	Riverside (734)	734	12	5	0	0	0
GA	Robins	7348	CT1	0	6	2	4
GA	Robins	7348	CT2	0	6	1	5
GA	Rome Linerboard Mill	10426	CT1	0	0	0	0
GA	Rome Linerboard Mill	10426	CT2	0	0	0	0
GA	Scherer	6257	1	21,083	22,828	19,909	2,919
GA	Scherer	6257	2	21,232	20,984	20,534	450
GA	Scherer	6257	3	21,266	22,245	20,145	2,100
GA	Scherer	6257	4	21,242	20,782	19,156	1,626
GA	Sewell Creek Energy	7813	1	0	2	0	2
GA	Sewell Creek Energy	7813	2	0	2	0	2

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STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2004 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2005	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2005
GA	Sewell Creek Energy	7813	3	0	2	0	2
GA	Sewell Creek Energy	7813	4	0	2	0	2
GA	Smarr Energy Facility	7829	1	0	2	0	2
GA	Smarr Energy Facility	7829	2	0	2	0	2
GA	Sowega Power Project	7768	CT2	0	0	0	0
GA	Sowega Power Project	7768	CT3	0	0	0	0
GA	Talbot Energy Facility	7916	1	0	2	0	2
GA	Talbot Energy Facility	7916	2	0	2	0	2
GA	Talbot Energy Facility	7916	3	0	2	0	2
GA	Talbot Energy Facility	7916	4	0	2	0	2
GA	Talbot Energy Facility	7916	5	0	19	1	18
GA	Talbot Energy Facility	7916	6	0	19	1	18
GA	Tenaska Georgia Generating Station	55061	CT1	0	1	0	1
GA	Tenaska Georgia Generating Station	55061	CT2	0	2	0	2
GA	Tenaska Georgia Generating Station	55061	CT3	0	1	0	1
GA	Tenaska Georgia Generating Station	55061	CT4	0	0	0	0
GA	Tenaska Georgia Generating Station	55061	CT5	0	1	0	1
GA	Tenaska Georgia Generating Station	55061	CT6	0	0	0	0
GA	W R Clayton Plant	7968	CT1	0	0	0	0
GA	W R Clayton Plant	7968	CT2	0	0	0	0
GA	W R Clayton Plant	7968	CT3	0	0	0	0
GA	Walton County Power, LLC	55128	T1	0	15	0	15
GA	Walton County Power, LLC	55128	T2	0	15	0	15
GA	Walton County Power, LLC	55128	T3	0	15	0	15
GA	Wansley (6052)	6052	1	30,517	104,415	50,769	53,646
GA	Wansley (6052)	6052	2	28,211	88,517	48,206	40,311
GA	Wansley (6052)	6052	6A	0	2	1	1
GA	Wansley (6052)	6052	6B	0	2	1	1
GA	Wansley (6052)	6052	7A	0	2	1	1
GA	Wansley (6052)	6052	7B	0	2	1	1
GA	Wansley (7946)	7946	CT9A	0	1	1	0
GA	Wansley (7946)	7946	CT9B	0	1	1	0
GA	Washington County Power, LLC	55332	T1	0	5	0	5
GA	Washington County Power, LLC	55332	T2	0	5	0	5
GA	Washington County Power, LLC	55332	T3	0	5	0	5
GA	Washington County Power, LLC	55332	T4	0	5	0	5
GA	Yates	728	Y1BR	3,107	46,518	384	46,134
GA	Yates	728	CS001 (Y2BR, Y3BR)				
GA	Yates	728	Y2BR	3,036	18,742	4,896	13,846
GA	Yates	728	Y3BR	2,998	18,199	4,896	13,303
GA	Yates	728	CS002 (Y4BR, Y5BR)				
GA	Yates	728	Y4BR	3,843	22,696	7,088	15,608
GA	Yates	728	Y5BR	4,056	25,706	7,087	18,619
GA	Yates	728	Y6BR	10,678	61,470	15,132	46,338
GA	Yates	728	Y7BR	10,502	50,690	11,068	39,622

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STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2004 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2005	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2005
IA	Ames	1122	7	403	720	196	524
IA	Ames	1122	8	1,834	1,867	792	1,075
IA	Burlington (IA)	1104	1	4,499	15,700	4,634	11,066
IA	Council Bluffs	1082	1	1,110	1,307	1,253	54
IA	Council Bluffs	1082	2	1,651	1,769	1,635	134
IA	Council Bluffs	1082	3	15,956	14,212	12,653	1,559
IA	Dayton Avenue Substation	6463	GT2	0	0	0	0
IA	Dubuque	1046	1	1,120	1,300	950	350
IA	Dubuque	1046	5	305	736	646	90
IA	Dubuque	1046	6	0	139	129	10
IA	Earl F Wisdom	1217	1	379	1,092	818	274
IA	Earl F Wisdom	1217	2	0	3	0	3
IA	Emery Station	8031	11	0	13	3	10
IA	Emery Station	8031	12	0	12	2	10
IA	Exira Station	56013	U-1	0	10	1	9
IA	Exira Station	56013	U-2	0	10	1	9
IA	Fair Station	1218	2	5,575	7,101	7,085	16
IA	George Neal North	1091	1	2,310	4,263	3,568	695
IA	George Neal North	1091	2	9,082	6,820	6,093	727
IA	George Neal North	1091	3	12,296	12,462	11,459	1,003
IA	George Neal South	7343	4	15,144	17,975	14,950	3,025
IA	Greater Des Moines Energy Center	7985	1	0	10	0	10
IA	Greater Des Moines Energy Center	7985	2	0	15	0	15
IA	Hawkeye Generating	55725	CTG1	0	0	0	0
IA	Hawkeye Generating	55725	CTG2	0	0	0	0
IA	Lansing	1047	CS1 (1, 2)				
IA	Lansing	1047	1	0	89	32	57
IA	Lansing	1047	2	0	112	68	44
IA	Lansing	1047	3	478	961	890	71
IA	Lansing	1047	4	4,629	5,497	4,633	864
IA	Lime Creek	7155	**1	255	1,222	10	1,212
IA	Lime Creek	7155	**2	255	1,226	7	1,219
IA	Louisa	6664	101	15,593	17,016	16,725	291
IA	Milton L Kapp	1048	2	5,795	37,512	4,973	32,539
IA	Muscatine	1167	8	1,362	4,520	2,527	1,993
IA	Muscatine	1167	9	2,027	5,026	547	4,479
IA	Ottumwa	6254	1	19,095	20,840	16,093	4,747
IA	Pella	1175	CS67 (6, 7)				
IA	Pella	1175	6	757	1,366	285	1,081
IA	Pella	1175	7	978	2,593	285	2,308
IA	Pella	1175	8	68	340	0	340
IA	Pleasant Hill Energy Center	7145	3	0	25	1	24
IA	Prairie Creek	1073	3	725	1,352	1,298	54
IA	Prairie Creek	1073	4	3,434	16,481	3,100	13,381
IA	Riverside (1081)	1081	9	1,745	3,320	3,086	234

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STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2004 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2005	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2005
IA	Sixth Street	1058	2	177	297	242	55
IA	Sixth Street	1058	3	154	244	220	24
IA	Sixth Street	1058	4	77	449	405	44
IA	Sixth Street	1058	5	308	838	791	47
IA	Streeter Station	1131	7	554	1,850	1,712	138
IA	Sutherland	1077	1	199	928	835	93
IA	Sutherland	1077	2	376	906	865	41
IA	Sutherland	1077	3	2,191	2,362	2,302	60
ID	Bennett Mountain Power Project	55733	CT01	0	0	0	0
ID	Mountain Home Generation Station	7953	CT2	0	250	0	250
ID	Mountain Home Generation Station	7953	CT3	0	250	0	250
ID	Rathdrum Combustion Turbine Project	7456	1	0	0	0	0
ID	Rathdrum Combustion Turbine Project	7456	2	0	0	0	0
ID	Rathdrum Power, LLC	55179	CTGEN1	0	5	3	2
IL	Baldwin Energy Complex	889	1	18,116	10,108	8,788	1,320
IL	Baldwin Energy Complex	889	2	19,154	9,726	8,456	1,270
IL	Baldwin Energy Complex	889	3	18,350	11,246	9,777	1,469
IL	Calumet Energy Team	55296	**1	0	5	0	5
IL	Calumet Energy Team	55296	**2	0	5	0	5
IL	Coffeen	861	CS0001 (01, 02)				
IL	Coffeen	861	01	5,085	16,164	15,736	428
IL	Coffeen	861	02	15,381	31,108	30,629	479
IL	Collins Station	6025	CS1230 (1, 2, 3)				
IL	Collins Station	6025	1	1,327	695	675	20
IL	Collins Station	6025	2	1,133	698	675	23
IL	Collins Station	6025	3	2,001	698	675	23
IL	Collins Station	6025	CS0405 (4, 5)				
IL	Collins Station	6025	4	1,633	0	0	0
IL	Collins Station	6025	5	1,810	0	0	0
IL	Cordova Energy Center	55188	1	0	8	0	8
IL	Cordova Energy Center	55188	2	0	9	1	8
IL	Crawford	867	7	7,236	4,255	4,090	165
IL	Crawford	867	8	9,850	5,199	5,047	152
IL	Crete Energy Park	55253	GT1	0	0	0	0
IL	Crete Energy Park	55253	GT2	0	0	0	0
IL	Crete Energy Park	55253	GT3	0	0	0	0
IL	Crete Energy Park	55253	GT4	0	0	0	0
IL	Dallman	963	CS3132 (31, 32)				
IL	Dallman	963	31	1,385	1,832	772	1,060
IL	Dallman	963	32	1,568	2,129	772	1,357
IL	Dallman	963	33	5,199	5,624	2,322	3,302
IL	Duck Creek	6016	1	11,201	10,079	9,999	80
IL	E D Edwards	856	1	2,899	10,695	10,617	78
IL	E D Edwards	856	2	6,916	7,693	7,616	77
IL	E D Edwards	856	3	9,125	23,902	23,826	76

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STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2004 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2005	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2005
IL	Elgin Energy Center	55438	CT01	0	5	0	5
IL	Elgin Energy Center	55438	CT02	0	5	0	5
IL	Elgin Energy Center	55438	CT03	0	5	0	5
IL	Elgin Energy Center	55438	CT04	0	5	0	5
IL	Elwood Energy Facility	55199	1	0	25	0	25
IL	Elwood Energy Facility	55199	2	0	25	0	25
IL	Elwood Energy Facility	55199	3	0	25	0	25
IL	Elwood Energy Facility	55199	4	0	25	0	25
IL	Elwood Energy Facility	55199	5	0	25	0	25
IL	Elwood Energy Facility	55199	6	0	25	0	25
IL	Elwood Energy Facility	55199	7	0	25	0	25
IL	Elwood Energy Facility	55199	8	0	25	0	25
IL	Elwood Energy Facility	55199	9	0	25	0	25
IL	Fisk	886	19	10,032	5,316	5,137	179
IL	Freedom Power Project	7842	CT1	0	0	0	0
IL	Gibson City Power Plant	55201	GCTG1	0	13	0	13
IL	Gibson City Power Plant	55201	GCTG2	0	12	0	12
IL	Goose Creek Energy Center	55496	CT-01	0	2	0	2
IL	Goose Creek Energy Center	55496	CT-02	0	2	0	2
IL	Goose Creek Energy Center	55496	CT-03	0	2	0	2
IL	Goose Creek Energy Center	55496	CT-04	0	2	0	2
IL	Goose Creek Energy Center	55496	CT-05	0	2	0	2
IL	Goose Creek Energy Center	55496	CT-06	0	2	0	2
IL	Grand Tower	862	CT01	0	512	0	512
IL	Grand Tower	862	CT02	0	511	0	511
IL	Havana	891	1	35	38	0	38
IL	Havana	891	2	45	48	0	48
IL	Havana	891	3	35	38	1	37
IL	Havana	891	4	35	37	2	35
IL	Havana	891	5	35	38	2	36
IL	Havana	891	6	35	37	7	30
IL	Havana	891	7	35	38	2	36
IL	Havana	891	8	35	38	1	37
IL	Havana	891	9	8,805	10,168	8,555	1,613
IL	Hennepin Power Station	892	CS3 (1, 2)				
IL	Hennepin Power Station	892	1	2,018	1,290	1,042	248
IL	Hennepin Power Station	892	2	7,940	4,211	3,490	721
IL	Holland Energy Facility	55334	CTG1	0	3	0	3
IL	Holland Energy Facility	55334	CTG2	0	3	0	3
IL	Hutsonville	863	05	2,223	7,126	6,588	538
IL	Hutsonville	863	06	2,302	8,016	7,552	464
IL	Indeck-Elwood Energy Center	55823	1	0	0	0	0
IL	Indeck-Elwood Energy Center	55823	2	0	0	0	0
IL	Interstate	7425	1	0	4	1	3
IL	Joliet 29	384	CS7172 (71, 72)				

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STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2004 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2005	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2005
IL	Joliet 29	384	71	7,580	4,331	4,181	150
IL	Joliet 29	384	72	6,177	4,331	4,181	150
IL	Joliet 29	384	CS8182 (81, 82)				
IL	Joliet 29	384	81	7,296	4,063	3,942	121
IL	Joliet 29	384	82	7,558	4,063	3,941	122
IL	Joliet 9	874	5	8,676	5,033	4,853	180
IL	Joppa Steam	887	CS1 (1, 2)				
IL	Joppa Steam	887	1	5,288	4,725	4,706	19
IL	Joppa Steam	887	2	4,523	4,721	4,707	14
IL	Joppa Steam	887	CS2 (3, 4)				
IL	Joppa Steam	887	3	5,153	4,616	4,599	17
IL	Joppa Steam	887	4	4,773	4,605	4,599	6
IL	Joppa Steam	887	CS3 (5, 6)				
IL	Joppa Steam	887	5	4,795	4,739	4,718	21
IL	Joppa Steam	887	6	4,460	4,731	4,719	12
IL	Kendall County Generating Facility	55131	GTG-1	0	1	0	1
IL	Kendall County Generating Facility	55131	GTG-2	0	1	0	1
IL	Kendall County Generating Facility	55131	GTG-3	0	1	0	1
IL	Kendall County Generating Facility	55131	GTG-4	0	2	0	2
IL	Kincaid Station	876	CS0102 (1, 2)				
IL	Kincaid Station	876	1	13,596	11,071	10,984	87
IL	Kincaid Station	876	2	14,982	11,074	10,984	90
IL	Kinmundy Power Plant	55204	KCTG1	0	10	0	10
IL	Kinmundy Power Plant	55204	KCTG2	0	10	0	10
IL	Lakeside	964	CS0078 (7, 8)				
IL	Lakeside	964	7	2,554	3,325	3,021	304
IL	Lakeside	964	8	1,446	3,325	3,021	304
IL	Lee Energy Facility	55236	CT1	0	2	0	2
IL	Lee Energy Facility	55236	CT2	0	2	0	2
IL	Lee Energy Facility	55236	CT3	0	2	0	2
IL	Lee Energy Facility	55236	CT4	0	2	0	2
IL	Lee Energy Facility	55236	CT5	0	2	0	2
IL	Lee Energy Facility	55236	CT6	0	2	0	2
IL	Lee Energy Facility	55236	CT7	0	2	0	2
IL	Lee Energy Facility	55236	CT8	0	2	0	2
IL	Lincoln Generating Facility	55222	CTG-1	0	2	0	2
IL	Lincoln Generating Facility	55222	CTG-2	0	2	0	2
IL	Lincoln Generating Facility	55222	CTG-3	0	2	0	2
IL	Lincoln Generating Facility	55222	CTG-4	0	2	0	2
IL	Lincoln Generating Facility	55222	CTG-5	0	2	0	2
IL	Lincoln Generating Facility	55222	CTG-6	0	2	0	2
IL	Lincoln Generating Facility	55222	CTG-7	0	2	0	2
IL	Lincoln Generating Facility	55222	CTG-8	0	2	0	2
IL	Marion	976	123	0	6,547	3,828	2,719
IL	Marion	976	4	6,841	9,377	5,624	3,753

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IL	Marion	976	5	0	1,258	0	1,258
IL	Marion	976	6	0	627	0	627
IL	MEP Flora Power	55417	CT-01	0	2	0	2
IL	MEP Flora Power	55417	CT-02	0	2	0	2
IL	MEP Flora Power	55417	CT-03	0	2	0	2
IL	MEP Flora Power	55417	CT-04	0	2	0	2
IL	MEPI Gt Facility	7858	1	0	5	0	5
IL	MEPI Gt Facility	7858	2	0	5	0	5
IL	MEPI Gt Facility	7858	3	0	5	0	5
IL	MEPI Gt Facility	7858	4	0	5	0	5
IL	MEPI Gt Facility	7858	5	0	5	0	5
IL	Meredosia	864	CS0001 (01, 02, 03, 04)				
IL	Meredosia	864	01	298	2,514	2,008	506
IL	Meredosia	864	02	322	2,925	2,457	468
IL	Meredosia	864	03	280	2,745	2,251	494
IL	Meredosia	864	04	255	3,240	2,713	527
IL	Meredosia	864	05	5,991	3,340	2,864	476
IL	Meredosia	864	06	46	241	7	234
IL	Nelson Energy Center	55183	1	0	0	0	0
IL	Nelson Energy Center	55183	2	0	0	0	0
IL	Nelson Energy Center	55183	3	0	0	0	0
IL	Nelson Energy Center	55183	4	0	0	0	0
IL	New Heights Recovery & Power	55174	1	0	12	0	12
IL	Newton	6017	1	15,625	9,101	8,655	446
IL	Newton	6017	2	13,932	9,505	9,072	433
IL	Nrg Bourbonnais Energy Center	55330	1	0	0	0	0
IL	Nrg Bourbonnais Energy Center	55330	2	0	0	0	0
IL	Nrg Bourbonnais Energy Center	55330	3	0	0	0	0
IL	Nrg Bourbonnais Energy Center	55330	4	0	0	0	0
IL	NRG Rockford Energy Center	55238	0001	0	26	0	26
IL	NRG Rockford Energy Center	55238	0002	0	27	0	27
IL	NRG Rockford II Energy Center	55936	U1	0	1	0	1
IL	Pinckneyville Power Plant	55202	CT01	0	5	0	5
IL	Pinckneyville Power Plant	55202	CT02	0	5	0	5
IL	Pinckneyville Power Plant	55202	CT03	0	5	0	5
IL	Pinckneyville Power Plant	55202	CT04	0	5	0	5
IL	Pinckneyville Power Plant	55202	CT05	0	5	0	5
IL	Pinckneyville Power Plant	55202	CT06	0	5	0	5
IL	Pinckneyville Power Plant	55202	CT07	0	5	0	5
IL	Pinckneyville Power Plant	55202	CT08	0	5	0	5
IL	Powerton	879	CS0506 (51, 52, 61, 62)				
IL	Powerton	879	51	10,704	6,096	5,862	234
IL	Powerton	879	52	10,574	6,096	5,862	234
IL	Powerton	879	61	10,516	6,050	5,862	188
IL	Powerton	879	62	10,599	6,050	5,863	187

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STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2004 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2005	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2005
IL	PPL University Park Power Project	55640	CT01	0	2	0	2
IL	PPL University Park Power Project	55640	CT02	0	2	0	2
IL	PPL University Park Power Project	55640	CT03	0	2	0	2
IL	PPL University Park Power Project	55640	CT04	0	2	0	2
IL	PPL University Park Power Project	55640	CT05	0	2	0	2
IL	PPL University Park Power Project	55640	CT06	0	2	0	2
IL	PPL University Park Power Project	55640	CT07	0	2	0	2
IL	PPL University Park Power Project	55640	CT08	0	2	0	2
IL	PPL University Park Power Project	55640	CT09	0	2	0	2
IL	PPL University Park Power Project	55640	CT10	0	2	0	2
IL	PPL University Park Power Project	55640	CT11	0	2	0	2
IL	PPL University Park Power Project	55640	CT12	0	2	0	2
IL	Reliant Energy - Aurora	55279	AGS01	0	1	0	1
IL	Reliant Energy - Aurora	55279	AGS02	0	1	0	1
IL	Reliant Energy - Aurora	55279	AGS03	0	1	0	1
IL	Reliant Energy - Aurora	55279	AGS04	0	1	0	1
IL	Reliant Energy - Aurora	55279	AGS05	0	1	0	1
IL	Reliant Energy - Aurora	55279	AGS06	0	1	0	1
IL	Reliant Energy - Aurora	55279	AGS07	0	1	0	1
IL	Reliant Energy - Aurora	55279	AGS08	0	1	0	1
IL	Reliant Energy - Aurora	55279	AGS09	0	1	0	1
IL	Reliant Energy - Aurora	55279	AGS10	0	1	0	1
IL	Reliant Energy Shelby County	55237	SCE1	0	1	0	1
IL	Reliant Energy Shelby County	55237	SCE2	0	1	0	1
IL	Reliant Energy Shelby County	55237	SCE3	0	1	0	1
IL	Reliant Energy Shelby County	55237	SCE4	0	1	0	1
IL	Reliant Energy Shelby County	55237	SCE5	0	1	0	1
IL	Reliant Energy Shelby County	55237	SCE6	0	1	0	1
IL	Reliant Energy Shelby County	55237	SCE7	0	1	0	1
IL	Reliant Energy Shelby County	55237	SCE8	0	1	0	1
IL	Rocky Road Power, LLC	55109	T1	0	0	0	0
IL	Rocky Road Power, LLC	55109	T2	0	0	0	0
IL	Rocky Road Power, LLC	55109	T3	0	0	0	0
IL	Rocky Road Power, LLC	55109	T4	0	0	0	0
IL	Southeast Chicago Energy Project	55281	CTG10	0	50	0	50
IL	Southeast Chicago Energy Project	55281	CTG11	0	50	0	50
IL	Southeast Chicago Energy Project	55281	CTG12	0	50	0	50
IL	Southeast Chicago Energy Project	55281	CTG5	0	50	0	50
IL	Southeast Chicago Energy Project	55281	CTG6	0	50	0	50
IL	Southeast Chicago Energy Project	55281	CTG7	0	50	0	50
IL	Southeast Chicago Energy Project	55281	CTG8	0	50	0	50
IL	Southeast Chicago Energy Project	55281	CTG9	0	50	0	50
IL	Tilton Power Station	7760	1	0	3	0	3
IL	Tilton Power Station	7760	2	0	3	0	3
IL	Tilton Power Station	7760	3	0	3	0	3

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STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2004 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2005	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2005
IL	Tilton Power Station	7760	4	0	3	0	3
IL	University Park Energy	55250	UP1	0	0	0	0
IL	University Park Energy	55250	UP10	0	0	0	0
IL	University Park Energy	55250	UP11	0	0	0	0
IL	University Park Energy	55250	UP12	0	0	0	0
IL	University Park Energy	55250	UP2	0	0	0	0
IL	University Park Energy	55250	UP3	0	0	0	0
IL	University Park Energy	55250	UP4	0	0	0	0
IL	University Park Energy	55250	UP5	0	0	0	0
IL	University Park Energy	55250	UP6	0	0	0	0
IL	University Park Energy	55250	UP7	0	0	0	0
IL	University Park Energy	55250	UP8	0	0	0	0
IL	University Park Energy	55250	UP9	0	0	0	0
IL	Venice	913	CT03	0	0	0	0
IL	Venice	913	CT04	0	0	0	0
IL	Venice	913	CT05	0	0	0	0
IL	Venice	913	CT2A	0	5	0	5
IL	Venice	913	CT2B	0	5	0	5
IL	Vermilion Power Station	897	CS3 (1, 2)				
IL	Vermilion Power Station	897	1	2,835	7,332	6,319	1,013
IL	Vermilion Power Station	897	2	3,831	9,975	8,727	1,248
IL	Waukegan	883	17	3,104	1,976	1,893	83
IL	Waukegan	883	7	8,214	7,257	7,037	220
IL	Waukegan	883	8	7,840	5,822	5,615	207
IL	Will County	884	1	5,322	555	209	346
IL	Will County	884	2	4,850	560	293	267
IL	Will County	884	3	6,995	5,493	5,251	242
IL	Will County	884	4	13,804	9,251	8,963	288
IL	Wood River Power Station	898	1	3	6	0	6
IL	Wood River Power Station	898	2	3	12	0	12
IL	Wood River Power Station	898	3	3	12	0	12
IL	Wood River Power Station	898	4	2,259	2,346	1,547	799
IL	Wood River Power Station	898	5	9,481	4,816	4,105	711
IL	Zion Energy Center	55392	CT-1	0	0	0	0
IL	Zion Energy Center	55392	CT-2	0	0	0	0
IL	Zion Energy Center	55392	CT-3	0	0	0	0
IN	A B Brown Generating Station	6137	1	5,358	6,045	5,157	888
IN	A B Brown Generating Station	6137	2	4,530	12,183	3,077	9,106
IN	A B Brown Generating Station	6137	3	639	3,087	0	3,087
IN	A B Brown Generating Station	6137	4	0	5	0	5
IN	Anderson	7336	ACT1	0	4	0	4
IN	Anderson	7336	ACT2	0	4	0	4
IN	Anderson	7336	ACT3	0	5	0	5
IN	Bailly Generating Station	995	XS12 (7, 8)				
IN	Bailly Generating Station	995	7	4,812	1,904	1,804	100

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IN	Bailly Generating Station	995	8	6,871	1,904	1,805	99
IN	C. C. Perry K Steam Plant¹	992	11	1,796	367	361	6
IN	Cayuga	1001	1	14,390	38,777	36,930	1,847
IN	Cayuga	1001	2	14,715	35,559	33,866	1,693
IN	Cayuga	1001	4	0	4	0	4
IN	Clifty Creek	983	CS001 (1, 2, 3)				
IN	Clifty Creek	983	1	8,465	9,632	9,132	500
IN	Clifty Creek	983	2	8,324	9,632	9,132	500
IN	Clifty Creek	983	3	8,573	9,632	9,132	500
IN	Clifty Creek	983	CS002 (4, 5, 6)				
IN	Clifty Creek	983	4	8,434	9,080	8,580	500
IN	Clifty Creek	983	5	8,132	9,080	8,580	500
IN	Clifty Creek	983	6	8,560	9,080	8,580	500
IN	Dean H Mitchell Generating Station	996	11	2,658	0	0	0
IN	Dean H Mitchell Generating Station	996	CS45 (4, 5)				
IN	Dean H Mitchell Generating Station	996	4	3,116	0	0	0
IN	Dean H Mitchell Generating Station	996	5	3,018	0	0	0
IN	Dean H Mitchell Generating Station	996	CS611 (6, 11)				
IN	Dean H Mitchell Generating Station	996	6	2,970	0	0	0
IN	Edwardsport	1004	6-1	0	2	0	2
IN	Edwardsport	1004	7-1	347	3,687	3,511	176
IN	Edwardsport	1004	7-2	354	3,912	3,726	186
IN	Edwardsport	1004	8-1	375	3,645	3,471	174
IN	F B Culley Generating Station	1012	1	827	3,118	2,967	151
IN	F B Culley Generating Station	1012	XS23 (2, 3)				
IN	F B Culley Generating Station	1012	2	1,759	6,138	1,310	4,828
IN	F B Culley Generating Station	1012	3	7,318	8,270	1,310	6,960
IN	Frank E Ratts	1043	1SG1	3,593	10,383	8,930	1,453
IN	Frank E Ratts	1043	2SG1	3,660	10,247	9,322	925
IN	Georgetown Substation	7759	GT1	0	0	0	0
IN	Georgetown Substation	7759	GT2	0	0	0	0
IN	Georgetown Substation	7759	GT3	0	0	0	0
IN	Georgetown Substation	7759	GT4	0	0	0	0
IN	Gibson	6113	CS0003 (1, 2)				
IN	Gibson	6113	1	17,420	43,109	41,056	2,053
IN	Gibson	6113	2	17,683	48,533	46,222	2,311
IN	Gibson	6113	XS34 (3, 4)				
IN	Gibson	6113	3	17,714	56,322	53,640	2,682
IN	Gibson	6113	4	17,389	9,614	9,156	458
IN	Gibson	6113	5	18,187	18,976	14,047	4,929
IN	Harding Street Station (EW Stout)	990	10	2	4	0	4
IN	Harding Street Station (EW Stout)	990	50	1,674	9,308	8,125	1,183
IN	Harding Street Station (EW Stout)	990	60	2,058	7,645	7,421	224
IN	Harding Street Station (EW Stout)	990	70	10,180	29,955	29,235	720
IN	Harding Street Station (EW Stout)	990	9	1	3	0	3

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STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2004 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2005	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2005
IN	Harding Street Station (EW Stout)	990	GT4	0	10	1	9
IN	Harding Street Station (EW Stout)	990	GT5	0	10	1	9
IN	Harding Street Station (EW Stout)	990	GT6	0	10	0	10
IN	Henry County Generating Station	7763	1	0	2	0	2
IN	Henry County Generating Station	7763	2	0	2	0	2
IN	Henry County Generating Station	7763	3	0	2	0	2
IN	Hoosier Energy Lawrence Co Station	7948	1	0	0	0	0
IN	Hoosier Energy Lawrence Co Station	7948	2	0	0	0	0
IN	Hoosier Energy Lawrence Co Station	7948	3	0	0	0	0
IN	Hoosier Energy Lawrence Co Station	7948	4	0	0	0	0
IN	Hoosier Energy Lawrence Co Station	7948	5	0	0	0	0
IN	Hoosier Energy Lawrence Co Station	7948	6	0	0	0	0
IN	IPL Eagle Valley Generating Station	991	1	0	7	1	6
IN	IPL Eagle Valley Generating Station	991	2	1	4	1	3
IN	IPL Eagle Valley Generating Station	991	CS592 (3, 4)				
IN	IPL Eagle Valley Generating Station	991	3	240	3,129	3,038	91
IN	IPL Eagle Valley Generating Station	991	4	533	3,854	3,712	142
IN	IPL Eagle Valley Generating Station	991	CS596 (5, 6)				
IN	IPL Eagle Valley Generating Station	991	5	596	4,538	4,404	134
IN	IPL Eagle Valley Generating Station	991	6	2,488	6,082	5,605	477
IN	Merom	6213	1SG1	14,925	10,906	6,499	4,407
IN	Merom	6213	2SG1	14,823	10,141	9,157	984
IN	Michigan City Generating Station	997	12	10,052	14,977	14,877	100
IN	Michigan City Generating Station	997	4	909	0	0	0
IN	Michigan City Generating Station	997	5	1,010	0	0	0
IN	Michigan City Generating Station	997	6	1,019	0	0	0
IN	Mirant Sugar Creek, LLC	55364	CT11	0	2	0	2
IN	Mirant Sugar Creek, LLC	55364	CT12	0	2	0	2
IN	Mirant Sugar Creek, LLC	55364	CT21	0	0	0	0
IN	Mirant Sugar Creek, LLC	55364	CT22	0	0	0	0
IN	Montpelier Electric Gen Station	55229	G1CT1	0	0	0	0
IN	Montpelier Electric Gen Station	55229	G1CT2	0	0	0	0
IN	Montpelier Electric Gen Station	55229	G2CT1	0	0	0	0
IN	Montpelier Electric Gen Station	55229	G2CT2	0	0	0	0
IN	Montpelier Electric Gen Station	55229	G3CT1	0	0	0	0
IN	Montpelier Electric Gen Station	55229	G3CT2	0	0	0	0
IN	Montpelier Electric Gen Station	55229	G4CT1	0	0	0	0
IN	Montpelier Electric Gen Station	55229	G4CT2	0	0	0	0
IN	Noblesville	1007	CT3	0	4	0	4
IN	Noblesville	1007	CT4	0	4	0	4
IN	Noblesville	1007	CT5	0	4	0	4
IN	Petersburg	994	1	7,088	2,088	912	1,176
IN	Petersburg	994	2	13,965	2,965	1,928	1,037
IN	Petersburg	994	3	16,886	18,744	17,677	1,067
IN	Petersburg	994	4	16,155	20,005	18,222	1,783

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STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2004 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2005	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2005
IN	PSEG Lawrenceburg Energy Facility	55502	1	0	1	0	1
IN	PSEG Lawrenceburg Energy Facility	55502	2	0	1	0	1
IN	PSEG Lawrenceburg Energy Facility	55502	3	0	1	0	1
IN	PSEG Lawrenceburg Energy Facility	55502	4	0	1	0	1
IN	PSEG Morristown Energy Facility	55523	1	0	0	0	0
IN	PSEG Morristown Energy Facility	55523	2	0	0	0	0
IN	PSEG Morristown Energy Facility	55523	3	0	0	0	0
IN	PSEG Morristown Energy Facility	55523	4	0	0	0	0
IN	R Gallagher	1008	CS0001 (1, 2)				
IN	R Gallagher	1008	1	2,909	14,918	14,208	710
IN	R Gallagher	1008	2	3,138	17,173	16,355	818
IN	R Gallagher	1008	CS0002 (3, 4)				
IN	R Gallagher	1008	3	2,815	16,967	16,159	808
IN	R Gallagher	1008	4	2,933	16,728	15,931	797
IN	R M Schahfer Generating Station	6085	14	10,357	9,652	9,552	100
IN	R M Schahfer Generating Station	6085	15	10,693	10,441	10,341	100
IN	R M Schahfer Generating Station	6085	17	5,224	7,134	7,034	100
IN	R M Schahfer Generating Station	6085	18	5,189	5,397	5,297	100
IN	Richmond (IN)	7335	RCT1	0	5	0	5
IN	Richmond (IN)	7335	RCT2	0	4	0	4
IN	Rockport	6166	CS012 (MB1, MB2)				
IN	Rockport	6166	MB1	33,003	43,287	25,401	17,886
IN	Rockport	6166	MB2	33,003	46,782	19,225	27,557
IN	State Line Generating Station (IN)	981	3	4,726	3,952	3,876	76
IN	State Line Generating Station (IN)	981	4	6,924	5,908	5,826	82
IN	Tanners Creek	988	CS013 (U1, U2, U3)				
IN	Tanners Creek	988	U1	2,776	6,482	3,631	2,851
IN	Tanners Creek	988	U2	2,798	7,481	4,581	2,900
IN	Tanners Creek	988	U3	4,080	10,063	5,845	4,218
IN	Tanners Creek	988	U4	10,705	51,840	50,330	1,510
IN	Vermillion Energy Facility	55111	1	0	4	0	4
IN	Vermillion Energy Facility	55111	2	0	4	0	4
IN	Vermillion Energy Facility	55111	3	0	4	0	4
IN	Vermillion Energy Facility	55111	4	0	4	0	4
IN	Vermillion Energy Facility	55111	5	0	4	0	4
IN	Vermillion Energy Facility	55111	6	0	4	0	4
IN	Vermillion Energy Facility	55111	7	0	4	0	4
IN	Vermillion Energy Facility	55111	8	0	4	0	4
IN	Wabash River	1010	1	1,723	153	147	6
IN	Wabash River	1010	CS0005 (2, 3, 4, 5, 6)				
IN	Wabash River	1010	2	1,392	8,275	7,881	394
IN	Wabash River	1010	3	1,616	8,626	8,215	411
IN	Wabash River	1010	4	1,532	9,217	8,778	439
IN	Wabash River	1010	5	1,582	9,875	9,405	470
IN	Wabash River	1010	6	5,295	31,505	30,004	1,501

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STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2004 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2005	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2005
IN	Warrick	6705	XS123 (1, 2, 3)				
IN	Warrick	6705	1	30,372	22,974	22,033	941
IN	Warrick	6705	2	30,732	21,287	20,437	850
IN	Warrick	6705	3	27,668	22,629	21,779	850
IN	Warrick	6705	4	10,509	43,642	41,876	1,766
IN	Wheatland Generating Facility LLC	55224	EU-01	0	1	0	1
IN	Wheatland Generating Facility LLC	55224	EU-02	0	1	0	1
IN	Wheatland Generating Facility LLC	55224	EU-03	0	1	0	1
IN	Wheatland Generating Facility LLC	55224	EU-04	0	1	0	1
IN	Whitewater Valley	1040	CS12 (1, 2)				
IN	Whitewater Valley	1040	1	2,237	3,809	3,663	146
IN	Whitewater Valley	1040	2	6,695	10,041	9,658	383
IN	Whiting Clean Energy, Inc.	55259	CT1	0	49	1	48
IN	Whiting Clean Energy, Inc.	55259	CT2	0	48	1	47
IN	Worthington Generation	55148	1	0	1	0	1
IN	Worthington Generation	55148	2	0	1	0	1
IN	Worthington Generation	55148	3	0	1	0	1
IN	Worthington Generation	55148	4	0	1	0	1
KS	Arthur Mullergren	1235	3	1	4	0	4
KS	Chanute 2	1268	14	0	0	0	0
KS	Cimarron River	1230	1	12	10	0	10
KS	Coffeyville	1271	4	11	30	0	30
KS	East 12th Street	7013	4	10	50	0	50
KS	Garden City	1336	S-2	0	48	0	48
KS	Gordon Evans Energy Center	1240	1	64	1,572	1,429	143
KS	Gordon Evans Energy Center	1240	2	25	3,751	3,410	341
KS	Gordon Evans Energy Center	1240	E1CT	0	0	0	0
KS	Gordon Evans Energy Center	1240	E2CT	0	0	0	0
KS	Gordon Evans Energy Center	1240	E3CT	0	0	0	0
KS	Holcomb	108	SGU1	4,011	4,391	2,131	2,260
KS	Hutchinson Energy Center	1248	1	0	0	0	0
KS	Hutchinson Energy Center	1248	2	0	0	0	0
KS	Hutchinson Energy Center	1248	3	0	0	0	0
KS	Hutchinson Energy Center	1248	4	18	2,042	1,856	186
KS	Jeffrey Energy Center	6068	1	17,113	22,013	20,965	1,048
KS	Jeffrey Energy Center	6068	2	18,087	21,589	20,561	1,028
KS	Jeffrey Energy Center	6068	3	20,635	19,377	18,454	923
KS	Judson Large	1233	4	39	39	1	38
KS	Kaw	1294	1	787	1	0	1
KS	Kaw	1294	2	619	1	0	1
KS	Kaw	1294	3	516	1	0	1
KS	La Cygne	1241	1	17,946	9,142	6,495	2,647
KS	La Cygne	1241	2	15,061	21,061	20,695	366
KS	Lawrence Energy Center	1250	3	2,148	1,741	1,583	158
KS	Lawrence Energy Center	1250	4	1,819	514	439	75

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STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2004 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2005	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2005
KS	Lawrence Energy Center	1250	5	5,377	2,203	2,003	200
KS	McPherson 2	1305	1	1	73	0	73
KS	McPherson 3	7515	1	0	38	0	38
KS	Murray Gill Energy Center	1242	1	1	0	0	0
KS	Murray Gill Energy Center	1242	2	5	39	35	4
KS	Murray Gill Energy Center	1242	3	50	1,409	1,281	128
KS	Murray Gill Energy Center	1242	4	62	1,274	1,158	116
KS	Nearman Creek	6064	CT4	0	0	0	0
KS	Nearman Creek	6064	N1	6,930	11,926	8,024	3,902
KS	Neosho Energy Center	1243	7	13	0	0	0
KS	Osawatomie Generating Station	7928	1	0	3	0	3
KS	Osawatomie Generating Station	7928	2	0	0	0	0
KS	Osawatomie Generating Station	7928	3	0	0	0	0
KS	Osawatomie Generating Station	7928	4	0	0	0	0
KS	Osawatomie Generating Station	7928	5	0	0	0	0
KS	Osawatomie Generating Station	7928	6	0	0	0	0
KS	Osawatomie Generating Station	7928	7	0	0	0	0
KS	Osawatomie Generating Station	7928	8	0	0	0	0
KS	Quindaro	1295	1	2,032	5,671	2,310	3,361
KS	Quindaro	1295	2	2,079	6,892	2,475	4,417
KS	Riverton	1239	39	1,039	2,698	2,452	246
KS	Riverton	1239	40	1,764	3,077	922	2,155
KS	Tecumseh Energy Center	1252	10	3,916	3,491	3,174	317
KS	Tecumseh Energy Center	1252	9	2,256	2,242	2,038	204
KS	West Gardner Generating Station	7929	1	0	3	0	3
KS	West Gardner Generating Station	7929	2	0	3	0	3
KS	West Gardner Generating Station	7929	3	0	3	0	3
KS	West Gardner Generating Station	7929	4	0	3	0	3
KS	Wyandotte County Generating, LLC	55743	GTG1	0	0	0	0
KS	Wyandotte County Generating, LLC	55743	GTG2	0	0	0	0
KY	Big Sandy	1353	CS012 (BSU1, BSU2)				
KY	Big Sandy	1353	BSU1	6,430	10,792	10,477	315
KY	Big Sandy	1353	BSU2	19,718	38,659	37,533	1,126
KY	Bluegrass Generating Company, LLC	55164	GTG1	0	0	0	0
KY	Bluegrass Generating Company, LLC	55164	GTG2	0	0	0	0
KY	Bluegrass Generating Company, LLC	55164	GTG3	0	0	0	0
KY	Cane Run	1363	4	4,522	4,685	4,602	83
KY	Cane Run	1363	5	4,341	5,045	4,577	468
KY	Cane Run	1363	6	5,500	7,349	6,607	742
KY	Coleman	1381	C1	4,854	20,501	19,328	1,173
KY	Coleman	1381	C2	5,536	20,318	19,280	1,038
KY	Coleman	1381	C3	5,324	21,548	20,542	1,006
KY	D B Wilson	6823	W1	12,465	10,696	9,800	896
KY	E W Brown	1355	1	3,066	10,088	9,010	1,078
KY	E W Brown	1355	10	0	98	1	97

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STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2004 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2005	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2005
KY	E W Brown	1355	11	0	100	1	99
KY	E W Brown	1355	CS003 (2, 3)				
KY	E W Brown	1355	2	5,807	13,384	13,285	99
KY	E W Brown	1355	3	11,254	31,350	29,970	1,380
KY	E W Brown	1355	5	0	98	0	98
KY	E W Brown	1355	6	0	83	1	82
KY	E W Brown	1355	7	0	85	0	85
KY	E W Brown	1355	8	0	97	0	97
KY	E W Brown	1355	9	0	99	0	99
KY	East Bend	6018	2	18,322	12,123	11,546	577
KY	Elmer Smith	1374	XS12 (1, 2)				
KY	Elmer Smith	1374	1	2,805	5,082	3,384	1,698
KY	Elmer Smith	1374	2	6,213	12,426	3,384	9,042
KY	Ghent	1356	1	12,252	17,643	5,592	12,051
KY	Ghent	1356	2	12,737	18,011	15,034	2,977
KY	Ghent	1356	CS002 (3, 4)				
KY	Ghent	1356	3	13,960	19,111	14,939	4,172
KY	Ghent	1356	4	13,717	22,679	15,942	6,737
KY	Green River	1357	CS001 (1, 2, 3)				
KY	Green River	1357	1	130	497	0	497
KY	Green River	1357	2	851	3,792	0	3,792
KY	Green River	1357	3	744	3,255	0	3,255
KY	Green River	1357	4	2,826	9,172	7,842	1,330
KY	Green River	1357	5	3,372	10,203	9,970	233
KY	H L Spurlock	6041	1	9,824	11,578	11,527	51
KY	H L Spurlock	6041	2	16,591	20,447	20,395	52
KY	Henderson I	1372	6	810	11,674	0	11,674
KY	HMP&L Station 2	1382	H1	5,758	5,758	2,300	3,458
KY	HMP&L Station 2	1382	H2	5,936	5,936	2,264	3,672
KY	John S. Cooper	1384	CS1 (1, 2)				
KY	John S. Cooper	1384	1	3,210	15,290	15,264	26
KY	John S. Cooper	1384	2	6,608	15,289	15,265	24
KY	Kentucky Energy Project, LLC	55828	TB1	0	0	0	0
KY	Kentucky Energy Project, LLC	55828	TB2	0	0	0	0
KY	Kentucky Pioneer Energy	55266	GT1	0	0	0	0
KY	Kentucky Pioneer Energy	55266	GT2	0	0	0	0
KY	KGen Marshall LLC	55232	CT1	0	0	0	0
KY	KGen Marshall LLC	55232	CT2	0	1	0	1
KY	KGen Marshall LLC	55232	CT3	0	1	0	1
KY	KGen Marshall LLC	55232	CT4	0	0	0	0
KY	KGen Marshall LLC	55232	CT5	0	1	0	1
KY	KGen Marshall LLC	55232	CT6	0	1	0	1
KY	KGen Marshall LLC	55232	CT7	0	0	0	0
KY	KGen Marshall LLC	55232	CT8	0	1	0	1
KY	Mill Creek	1364	1	8,082	18,339	3,760	14,579

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STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2004 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2005	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2005
KY	Mill Creek	1364	2	8,142	18,978	4,792	14,186
KY	Mill Creek	1364	3	10,982	24,064	7,776	16,288
KY	Mill Creek	1364	4	13,622	28,160	9,381	18,779
KY	Paddy's Run	1366	13	0	87	0	87
KY	Paradise	1378	1	10,821	18,145	17,268	877
KY	Paradise	1378	2	12,304	17,218	16,375	843
KY	Paradise	1378	3	25,513	59,785	56,928	2,857
KY	R D Green	6639	G1	5,294	3,411	2,072	1,339
KY	R D Green	6639	G2	6,378	2,136	816	1,320
KY	Riverside Generating Company	55198	GTG101	0	0	0	0
KY	Riverside Generating Company	55198	GTG201	0	0	0	0
KY	Riverside Generating Company	55198	GTG301	0	0	0	0
KY	Riverside Generating Company	55198	GTG401	0	0	0	0
KY	Riverside Generating Company	55198	GTG501	0	0	0	0
KY	Robert Reid	1383	R1	942	5,953	5,648	305
KY	Shawnee	1379	CSSH15 (1, 2,3, 4, 5)				
KY	Shawnee	1379	1	3,644	4,299	3,779	520
KY	Shawnee	1379	10	4,895	14,800	1,562	13,238
KY	Shawnee	1379	2	3,673	4,990	3,841	1,149
KY	Shawnee	1379	3	3,708	4,437	3,829	608
KY	Shawnee	1379	4	3,594	4,421	3,323	1,098
KY	Shawnee	1379	5	3,826	5,148	3,395	1,753
KY	Shawnee	1379	CSSH60 (6, 7, 8, 9)				
KY	Shawnee	1379	6	3,712	6,233	3,753	2,480
KY	Shawnee	1379	7	3,640	4,482	3,612	870
KY	Shawnee	1379	8	3,571	4,338	3,641	697
KY	Shawnee	1379	9	3,666	4,689	3,149	1,540
KY	Smith Generating Facility	54	SCT1	0	16	1	15
KY	Smith Generating Facility	54	SCT2	0	16	1	15
KY	Smith Generating Facility	54	SCT3	0	18	1	17
KY	Smith Generating Facility	54	SCT4	0	18	0	18
KY	Smith Generating Facility	54	SCT5	0	10	0	10
KY	Thoroughbred Generating Station	55462	01	0	0	0	0
KY	Thoroughbred Generating Station	55462	02	0	0	0	0
KY	Trimble County	6071	1	9,634	18,032	4,725	13,307
KY	Trimble County	6071	10	0	50	0	50
KY	Trimble County	6071	5	0	100	0	100
KY	Trimble County	6071	6	0	150	0	150
KY	Trimble County	6071	7	0	50	0	50
KY	Trimble County	6071	8	0	50	0	50
KY	Trimble County	6071	9	0	50	0	50
KY	Tyrone	1361	1	0	50	0	50
KY	Tyrone	1361	2	0	50	0	50
KY	Tyrone	1361	3	0	50	0	50
KY	Tyrone	1361	4	0	50	0	50

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STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2004 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2005	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2005
KY	Tyrone	1361	5	1,713	3,447	2,390	1,057
KY	William C. Dale	1385	CS2 (3, 4)				
KY	William C. Dale	1385	3	1,984	3,905	3,879	26
KY	William C. Dale	1385	4	1,847	3,905	3,879	26
LA	A B Paterson	1407	3	7	21	0	21
LA	A B Paterson	1407	4	8	24	0	24
LA	Acadia Power Station	55173	CT1	0	2	2	0
LA	Acadia Power Station	55173	CT2	0	1	1	0
LA	Acadia Power Station	55173	CT3	0	1	1	0
LA	Acadia Power Station	55173	CT4	0	1	1	0
LA	Arsenal Hill Power Plant	1416	5A	30	128	1	127
LA	Bayou Cove Peaking Power Plant	55433	CTG-1	0	1	0	1
LA	Bayou Cove Peaking Power Plant	55433	CTG-2	0	1	0	1
LA	Bayou Cove Peaking Power Plant	55433	CTG-3	0	1	0	1
LA	Bayou Cove Peaking Power Plant	55433	CTG-4	0	1	0	1
LA	Big Cajun 1	1464	1B1	27	55	0	55
LA	Big Cajun 1	1464	1B2	27	56	0	56
LA	Big Cajun 1	1464	CTG1	0	3	0	3
LA	Big Cajun 1	1464	CTG2	0	3	0	3
LA	Big Cajun 2	6055	2B1	14,868	18,775	17,881	894
LA	Big Cajun 2	6055	2B2	14,640	16,092	15,326	766
LA	Big Cajun 2	6055	2B3	14,657	18,445	17,567	878
LA	Caddo Parish Energy	55724	1	0	0	0	0
LA	Caddo Parish Energy	55724	2	0	0	0	0
LA	Caddo Parish Energy	55724	3	0	0	0	0
LA	Calcasieu Power, LLC	55165	GTG1	0	0	0	0
LA	Calcasieu Power, LLC	55165	GTG2	0	0	0	0
LA	Carville Energy Center	55404	COG01	0	3	3	0
LA	Carville Energy Center	55404	COG02	0	2	2	0
LA	D G Hunter	6558	3	0	0	0	0
LA	D G Hunter	6558	4	32	145	0	145
LA	Doc Bonin	1443	1	12	59	0	59
LA	Doc Bonin	1443	2	24	119	1	118
LA	Doc Bonin	1443	3	45	221	1	220
LA	Dolet Hills Power Station	51	1	20,501	25,393	21,666	3,727
LA	Evangeline Power Station (Coughlin)	1396	6-1	0	215	0	215
LA	Evangeline Power Station (Coughlin)	1396	7-1	0	303	1	302
LA	Evangeline Power Station (Coughlin)	1396	7-2	0	304	1	303
LA	Houma	1439	15	10	50	0	50
LA	Houma	1439	16	14	70	0	70
LA	Iberville Energy Center	55723	1	0	0	0	0
LA	Iberville Energy Center	55723	2	0	0	0	0
LA	Lieberman Power Plant	1417	3	86	272	0	272
LA	Lieberman Power Plant	1417	4	72	242	0	242
LA	Little Gypsy	1402	1	245	1,218	1	1,217

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LA	Little Gypsy	1402	2	378	1,680	2	1,678
LA	Little Gypsy	1402	3	543	2,697	2	2,695
LA	Louisiana 1	1391	1A	116	183	42	141
LA	Louisiana 1	1391	2A	2	24	21	3
LA	Louisiana 1	1391	3A	2	67	38	29
LA	Louisiana 1	1391	4A	0	53	6	47
LA	Louisiana 1	1391	5A	0	48	34	14
LA	Louisiana 2	1392	10	0	2	0	2
LA	Louisiana 2	1392	11	0	2	0	2
LA	Louisiana 2	1392	12	0	2	0	2
LA	Michoud	1409	1	71	286	1	285
LA	Michoud	1409	2	106	319	1	318
LA	Michoud	1409	3	491	1,450	17	1,433
LA	Monroe	1448	11	13	65	0	65
LA	Monroe	1448	12	45	225	0	225
LA	Morgan City Electrical Gen Facility	1449	4	5	25	0	25
LA	Natchitoches	1450	10	0	1	0	1
LA	Ninemile Point	1403	1	62	308	1	307
LA	Ninemile Point	1403	2	112	554	1	553
LA	Ninemile Point	1403	3	96	476	1	475
LA	Ninemile Point	1403	4	691	3,060	22	3,038
LA	Ninemile Point	1403	5	930	4,583	31	4,552
LA	Ouachita Power, LLC	55467	CTGEN1	0	2	0	2
LA	Ouachita Power, LLC	55467	CTGEN2	0	2	0	2
LA	Ouachita Power, LLC	55467	CTGEN3	0	2	0	2
LA	Perryville Power Station	55620	1-1	0	8	2	6
LA	Perryville Power Station	55620	1-2	0	8	2	6
LA	Perryville Power Station	55620	2-1	0	11	0	11
LA	Plaquemine Cogen Facility	55419	500	0	7	3	4
LA	Plaquemine Cogen Facility	55419	600	0	7	2	5
LA	Plaquemine Cogen Facility	55419	700	0	7	3	4
LA	Plaquemine Cogen Facility	55419	800	0	7	3	4
LA	Pointe Coupee Energy Center	55722	1	0	0	0	0
LA	Pointe Coupee Energy Center	55722	2	0	0	0	0
LA	Pointe Coupee Energy Center	55722	3	0	0	0	0
LA	R S Cogen	55117	RS-5	0	20	5	15
LA	R S Cogen	55117	RS-6	0	20	5	15
LA	R S Nelson	1393	3	39	152	1	151
LA	R S Nelson	1393	4	123	478	4	474
LA	R S Nelson	1393	6	19,569	24,501	13,179	11,322
LA	Rodemacher Power Station (6190)	6190	1	3,249	15,513	283	15,230
LA	Rodemacher Power Station (6190)	6190	2	18,909	26,737	13,530	13,207
LA	Ruston	1458	2	4	4	0	4
LA	Ruston	1458	3	5	6	0	6
LA	Sterlington	1404	10	174	832	1	831

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STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2004 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2005	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2005
LA	Sterlington	1404	7AB	72	341	0	341
LA	Sterlington	1404	7C	0	37	0	37
LA	Taft Cogeneration Facility	55089	CT1	0	104	3	101
LA	Taft Cogeneration Facility	55089	CT2	0	104	4	100
LA	Taft Cogeneration Facility	55089	CT3	0	104	4	100
LA	Teche Power Station	1400	2	27	134	0	134
LA	Teche Power Station	1400	3	446	2,071	3	2,068
LA	Washington Parish Energy Center	55486	CTG01	0	0	0	0
LA	Washington Parish Energy Center	55486	CTG02	0	0	0	0
LA	Waterford 1 & 2	8056	1	4,554	14,309	4,586	9,723
LA	Waterford 1 & 2	8056	2	3,535	12,317	5,208	7,109
LA	Willow Glen	1394	1	99	306	0	306
LA	Willow Glen	1394	2	26	91	1	90
LA	Willow Glen	1394	3	93	296	0	296
LA	Willow Glen	1394	4	291	1,842	0	1,842
LA	Willow Glen	1394	5	458	789	597	192
MA	ANP Bellingham Energy Project	55211	1	0	3	1	2
MA	ANP Bellingham Energy Project	55211	2	0	4	2	2
MA	ANP Blackstone Energy Company	55212	1	0	3	1	2
MA	ANP Blackstone Energy Company	55212	2	0	3	1	2
MA	Bellingham	10307	1	0	0	0	0
		10307	CP1				
MA	Bellingham	10307	2	0	0	0	0
MA	Berkshire Power	55041	1	0	9	3	6
MA	Brayton Point	1619	1	8,481	7,516	6,833	683
MA	Brayton Point	1619	2	8,911	7,093	6,448	645
MA	Brayton Point	1619	3	18,625	16,058	15,218	840
MA	Brayton Point	1619	4	12,139	826	751	75
MA	Canal Station	1599	1	13,235	16,247	16,121	126
MA	Canal Station	1599	2	17,999	12,184	12,060	124
MA	Cleary Flood	1682	8	143	143	48	95
MA	Cleary Flood	1682	9	2,679	179	171	8
MA	Dartmouth Power	52026	1	0	0	0	0
MA	Dighton	55026	1	0	27	2	25
MA	Fore River Station	55317	11	0	14	2	12
MA	Fore River Station	55317	12	0	19	2	17
MA	Indeck-Pepperell	10522	CC1	0	14	0	14
MA	Kendall Square	1595	1	199	2	0	2
MA	Kendall Square	1595	2	208	3	0	3
MA	Kendall Square	1595	3	421	61	53	8
MA	Kendall Square	1595	4	0	5	1	4
MA	Lowell Cogeneration Company	10802	001	0	4	0	4
MA	Lowell Power, LLC	54586	1	0	6	0	6
MA	Masspower	10726	1	0	0	0	0
MA	Masspower	10726	2	0	0	0	0

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STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2004 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2005	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2005
MA	Millennium Power Partners	55079	1	0	3	2	1
MA	Mount Tom	1606	1	5,611	4,122	3,929	193
MA	Mystic	1588	4	2,607	1,607	0	1,607
MA	Mystic	1588	5	3,092	1,952	0	1,952
MA	Mystic	1588	6	3,076	2,076	0	2,076
MA	Mystic	1588	7	17,244	11,398	5,040	6,358
MA	Mystic	1588	81	0	6	5	1
MA	Mystic	1588	82	0	7	5	2
MA	Mystic	1588	93	0	7	5	2
MA	Mystic	1588	94	0	7	5	2
MA	New Boston	1589	1	6,158	1,391	1	1,390
MA	New Boston	1589	2	6,324	1,525	0	1,525
MA	Salem Harbor	1626	1	3,339	2,492	2,265	227
MA	Salem Harbor	1626	2	3,408	1,738	1,580	158
MA	Salem Harbor	1626	3	5,461	4,247	3,861	386
MA	Salem Harbor	1626	4	12,571	551	501	50
MA	Somerset	1613	7	2,765	0	0	0
MA	Somerset	1613	8	3,985	7,048	4,417	2,631
MA	West Springfield	1642	3	3,012	935	558	377
MA	West Springfield	1642	CTG1	0	5	0	5
MA	West Springfield	1642	CTG2	0	5	0	5
MD	Brandon Shores	602	1	18,510	21,245	21,144	101
MD	Brandon Shores	602	2	7,795	20,247	20,147	100
MD	C P Crane	1552	1	4,349	14,921	14,860	61
MD	C P Crane	1552	2	4,043	14,242	14,182	60
MD	Chalk Point	1571	**GT3	707	756	27	729
MD	Chalk Point	1571	**GT4	707	748	28	720
MD	Chalk Point	1571	**GT5	894	947	44	903
MD	Chalk Point	1571	**GT6	894	929	37	892
MD	Chalk Point	1571	CSE12 (1, 2)				
MD	Chalk Point	1571	1	9,202	27,414	27,181	233
MD	Chalk Point	1571	2	10,219	28,681	27,332	1,349
MD	Chalk Point	1571	3	12,503	12,544	5,458	7,086
MD	Chalk Point	1571	4	2,600	6,771	4,541	2,230
MD	Chalk Point	1571	GT10	0	0	0	0
MD	Chalk Point	1571	GT7	0	0	0	0
MD	Chalk Point	1571	GT8	0	0	0	0
MD	Chalk Point	1571	GT9	0	0	0	0
MD	Dickerson	1572	XS123 (1, 2, 3)				
MD	Dickerson	1572	1	5,848	14,297	12,817	1,480
MD	Dickerson	1572	2	5,500	14,749	13,125	1,624
MD	Dickerson	1572	3	5,846	14,505	12,858	1,647
MD	Dickerson	1572	GT2	1,082	1,128	151	977
MD	Dickerson	1572	GT3	1,082	1,117	87	1,030
MD	Dickerson	1572	GT4	0	0	0	0

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STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2004 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2005	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2005
MD	Dickerson	1572	GT5	0	0	0	0
MD	Easton 2	4257	**25	0	0	0	0
MD	Easton 2	4257	**26	0	0	0	0
MD	Easton 2	4257	**27	0	0	0	0
MD	Herbert A Wagner	1554	1	1,291	1,102	1,096	6
MD	Herbert A Wagner	1554	2	1,299	7,670	7,635	35
MD	Herbert A Wagner	1554	3	8,381	12,754	12,694	60
MD	Herbert A Wagner	1554	4	1,520	1,873	1,863	10
MD	Morgantown	1573	1	16,932	41,197	40,085	1,112
MD	Morgantown	1573	2	16,189	42,440	40,915	1,525
MD	Panda Brandywine	54832	1	0	2	1	1
MD	Panda Brandywine	54832	2	0	2	1	1
MD	Perryman	1556	**51	0	38	37	1
MD	R. Paul Smith Power Station	1570	11	2,314	2,567	2,467	100
MD	R. Paul Smith Power Station	1570	9	634	433	333	100
MD	Riverside	1559	4	455	1	0	1
MD	Rock Springs Generating Facility	7835	1	0	5	0	5
MD	Rock Springs Generating Facility	7835	2	0	5	0	5
MD	Rock Springs Generating Facility	7835	3	0	5	0	5
MD	Rock Springs Generating Facility	7835	4	0	5	0	5
MD	Rock Springs Generating Facility	7835	5	0	0	0	0
MD	Rock Springs Generating Facility	7835	6	0	0	0	0
MD	Vienna	1564	8	3,645	588	538	50
ME	Androscoggin Cogeneration Center	55031	CT01	0	1	1	0
ME	Androscoggin Cogeneration Center	55031	CT02	0	3	3	0
ME	Androscoggin Cogeneration Center	55031	CT03	0	2	1	1
ME	Bucksport Clean Energy	55180	GEN4	0	81	7	74
ME	Loring BioEnergy, LLC	56105	GTG1	0	0	0	0
ME	Maine Independence Station	55068	1	0	5	3	2
ME	Maine Independence Station	55068	2	0	5	3	2
ME	Mason Steam	1496	3	2	6	0	6
ME	Mason Steam	1496	4	1	3	0	3
ME	Mason Steam	1496	5	1	2	0	2
ME	Rumford Power Associates	55100	1	0	24	4	20
ME	Westbrook Energy Center	55294	1	0	4	4	0
ME	Westbrook Energy Center	55294	2	0	4	4	0
ME	William F Wyman	1507	1	1,159	217	128	89
ME	William F Wyman	1507	2	1,161	233	136	97
ME	William F Wyman	1507	3	2,946	1,396	1,383	13
ME	William F Wyman	1507	4	6,274	2,447	1,570	877
MI	48th Street Peaking Station	7258	**7	298	303	0	303
MI	48th Street Peaking Station	7258	**8	298	294	0	294
MI	48th Street Peaking Station	7258	9	0	50	0	50
MI	Augusta Park Energy Facility	55431	1	0	0	0	0
MI	Augusta Park Energy Facility	55431	2	0	0	0	0

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STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2004 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2005	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2005
MI	Augusta Park Energy Facility	55431	3	0	0	0	0
MI	B C Cobb	1695	1	1,142	7,069	0	7,069
MI	B C Cobb	1695	2	1,229	1,229	0	1,229
MI	B C Cobb	1695	3	1,223	1,223	0	1,223
MI	B C Cobb	1695	4	4,573	6,417	6,111	306
MI	B C Cobb	1695	5	4,695	6,045	5,757	288
MI	Belle River	6034	1	18,505	22,000	14,383	7,617
MI	Belle River	6034	2	18,769	23,340	14,938	8,402
MI	Belle River	6034	CTG121	0	5	0	5
MI	Belle River	6034	CTG122	0	5	0	5
MI	Belle River	6034	CTG131	0	5	0	5
MI	Connors Creek	1726	15	4,285	4,289	0	4,289
MI	Connors Creek	1726	16	4,279	4,283	0	4,283
MI	Connors Creek	1726	17	4,034	5,143	0	5,143
MI	Connors Creek	1726	18	3,353	6,706	0	6,706
MI	Dan E Karn	1702	1	7,811	7,811	5,732	2,079
MI	Dan E Karn	1702	2	8,567	8,567	7,364	1,203
MI	Dan E Karn	1702	CS0009 (3, 4)				
MI	Dan E Karn	1702	3	1,020	1,793	1,708	85
MI	Dan E Karn	1702	4	948	948	643	305
MI	Dearborn Industrial Generation	55088	GTP1	0	0	0	0
MI	Delray	1728	CTG111	0	5	0	5
MI	Delray	1728	CTG121	0	5	0	5
MI	DTE East China	55718	1	0	0	0	0
MI	DTE East China	55718	2	0	0	0	0
MI	DTE East China	55718	3	0	0	0	0
MI	DTE East China	55718	4	0	0	0	0
MI	Eckert Station	1831	1	1,298	1,067	715	352
MI	Eckert Station	1831	2	1,354	1,117	767	350
MI	Eckert Station	1831	3	1,327	1,167	797	370
MI	Eckert Station	1831	4	2,223	1,922	1,631	291
MI	Eckert Station	1831	5	2,666	1,664	1,516	148
MI	Eckert Station	1831	6	2,343	1,646	1,427	219
MI	Endicott Generating	4259	1	1,810	1,940	1,124	816
MI	Erickson	1832	1	6,646	3,964	2,628	1,336
MI	Greenwood	6035	1	539	1,446	1,422	24
MI	Greenwood	6035	CTG111	0	5	0	5
MI	Greenwood	6035	CTG112	0	5	0	5
MI	Greenwood	6035	CTG121	0	5	0	5
MI	Harbor Beach	1731	1	3,520	5,489	1,725	3,764
MI	Indeck-Niles Energy Center	55460	0001	0	0	0	0
MI	Indeck-Niles Energy Center	55460	0002	0	0	0	0
MI	Indeck-Niles Energy Center	55460	0003	0	0	0	0
MI	Indeck-Niles Energy Center	55460	0004	0	0	0	0
MI	J B Sims	1825	3	1,484	978	733	245

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STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2004 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2005	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2005
MI	J C Weadock	1720	CS0009 (7, 8)				
MI	J C Weadock	1720	7	4,745	4,745	3,852	893
MI	J C Weadock	1720	8	4,691	5,450	5,190	260
MI	J H Campbell	1710	CS0009 (1, 2)				
MI	J H Campbell	1710	1	8,098	8,098	5,003	3,095
MI	J H Campbell	1710	2	9,685	10,937	10,416	521
MI	J H Campbell	1710	3	27,481	47,988	19,901	28,087
MI	J R Whiting	1723	1	3,412	3,479	3,313	166
MI	J R Whiting	1723	2	3,494	3,494	3,225	269
MI	J R Whiting	1723	3	4,468	4,468	4,047	421
MI	Jackson MI Facility	55270	7EA	0	0	0	0
MI	Jackson MI Facility	55270	LM1	0	0	0	0
MI	Jackson MI Facility	55270	LM2	0	0	0	0
MI	Jackson MI Facility	55270	LM3	0	0	0	0
MI	Jackson MI Facility	55270	LM4	0	0	0	0
MI	Jackson MI Facility	55270	LM5	0	0	0	0
MI	Jackson MI Facility	55270	LM6	0	0	0	0
MI	James De Young	1830	5	1,048	1,861	1,299	562
MI	Kalamazoo River Generating Station	55101	1	0	0	0	0
MI	Kalkaska Ct Project #1	7984	1A	0	0	0	0
MI	Kalkaska Ct Project #1	7984	1B	0	0	0	0
MI	Livingston Generating Station	55102	1	0	0	0	0
MI	Livingston Generating Station	55102	2	0	0	0	0
MI	Livingston Generating Station	55102	3	0	0	0	0
MI	Livingston Generating Station	55102	4	0	0	0	0
MI	Marysville	1732	10	1,261	1,659	0	1,659
MI	Marysville	1732	CS0002 (11, 12)				
MI	Marysville	1732	11	1,315	2,630	0	2,630
MI	Marysville	1732	12	1,061	2,122	0	2,122
MI	Marysville	1732	CS0001 (9, 10)				
MI	Marysville	1732	9	1,637	1,637	0	1,637
MI	Michigan Power Limited Partnership	54915	1	0	6	3	3
MI	Mirant Wyandotte, LLC	55520	CT01	0	0	0	0
MI	Mirant Wyandotte, LLC	55520	CT02	0	0	0	0
MI	Mirant Zeeland, LLC	55087	CC1	0	4	0	4
MI	Mirant Zeeland, LLC	55087	CC2	0	4	0	4
MI	Mirant Zeeland, LLC	55087	CC3	0	4	0	4
MI	Mirant Zeeland, LLC	55087	CC4	0	4	0	4
MI	Mistersky	1822	5	257	1,281	1	1,280
MI	Mistersky	1822	6	437	2,180	0	2,180
MI	Mistersky	1822	7	485	2,418	1	2,417
MI	Monroe	1733	CS0012 (1, 2)				
MI	Monroe	1733	1	23,669	26,035	26,019	16
MI	Monroe	1733	2	24,307	26,360	24,597	1,763
MI	Monroe	1733	CS0034 (3, 4)				

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STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2004 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2005	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2005
MI	Monroe	1733	3	22,771	22,904	17,847	5,057
MI	Monroe	1733	4	24,617	31,348	31,272	76
MI	New Covert Generating Project	55297	001	0	2	0	2
MI	New Covert Generating Project	55297	002	0	1	0	1
MI	New Covert Generating Project	55297	003	0	1	0	1
MI	Presque Isle	1769	CS4 (2, 3, 4)				
MI	Presque Isle	1769	2	637	265	249	16
MI	Presque Isle	1769	3	1,907	2,244	2,115	129
MI	Presque Isle	1769	4	1,677	2,421	2,282	139
MI	Presque Isle	1769	5	2,934	3,888	3,821	67
MI	Presque Isle	1769	6	2,941	3,716	3,652	64
MI	Presque Isle	1769	7	2,216	1,560	1,533	27
MI	Presque Isle	1769	8	2,192	1,912	1,879	33
MI	Presque Isle	1769	9	2,346	1,862	1,829	33
MI	Renaissance Power	55402	CT1	0	0	0	0
MI	Renaissance Power	55402	CT2	0	0	0	0
MI	Renaissance Power	55402	CT3	0	0	0	0
MI	Renaissance Power	55402	CT4	0	0	0	0
MI	River Rouge	1740	1	79	4	0	4
MI	River Rouge	1740	2	6,323	7,702	7,698	4
MI	River Rouge	1740	3	9,103	9,180	7,906	1,274
MI	Shiras	1843	3	500	1,360	219	1,141
MI	St. Clair	1743	1	3,666	4,531	4,526	5
MI	St. Clair	1743	2	3,543	4,348	4,340	8
MI	St. Clair	1743	3	3,525	3,527	3,267	260
MI	St. Clair	1743	4	3,396	3,398	3,066	332
MI	St. Clair	1743	5	0	0	0	0
MI	St. Clair	1743	6	7,342	11,353	11,301	52
MI	St. Clair	1743	7	13,459	16,835	16,804	31
MI	Sumpter Plant	7972	1	0	5	0	5
MI	Sumpter Plant	7972	2	0	5	0	5
MI	Sumpter Plant	7972	3	0	5	0	5
MI	Sumpter Plant	7972	4	0	5	0	5
MI	Tallmadge Generation Station	55808	CT-1	0	0	0	0
MI	Tallmadge Generation Station	55808	CT-2	0	0	0	0
MI	Tallmadge Generation Station	55808	CT-3	0	0	0	0
MI	Tallmadge Generation Station	55808	CT-4	0	0	0	0
MI	Trenton Channel	1745	CS0006 (16,17, 18, 19)				
MI	Trenton Channel	1745	16	3,292	3,889	3,246	643
MI	Trenton Channel	1745	17	767	3,023	3,022	1
MI	Trenton Channel	1745	18	3,563	5,814	3,112	2,702
MI	Trenton Channel	1745	19	698	3,124	3,120	4
MI	Trenton Channel	1745	9A	14,507	17,018	16,972	46
MI	Wyandotte	1866	5	960	1,633	0	1,633
MI	Wyandotte	1866	7	953	1,269	1,090	179

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STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2004 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2005	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2005
MI	Wyandotte	1866	8	0	513	481	32
MN	Allen S King	1915	1	15,628	28,645	26,041	2,604
MN	Black Dog	1904	CS1 (3, 4)				
MN	Black Dog	1904	3	2,275	6,880	1,054	5,826
MN	Black Dog	1904	4	4,056	12,937	2,111	10,826
MN	Black Dog	1904	5	0	348	1	347
MN	Blue Lake Generating Plant	8027	7	0	0	0	0
MN	Blue Lake Generating Plant	8027	8	0	0	0	0
MN	Cascade Creek	6058	CT2	0	52	0	52
MN	Cascade Creek	6058	CT3	0	52	0	52
MN	Clay Boswell	1893	CS0003 (1, 2, 3)				
MN	Clay Boswell	1893	1	1,827	0	0	0
MN	Clay Boswell	1893	2	1,800	0	0	0
MN	Clay Boswell	1893	3	9,866	18,741	17,287	1,454
MN	Clay Boswell	1893	4	10,324	5,906	2,440	3,466
MN	Cottage Grove Cogeneration	55010	01	0	4	2	2
MN	Faribault Energy Park	56164	01	0	0	0	0
MN	Faribault Energy Park	56164	06	0	0	0	0
MN	Fibrominn Biomass Power Plant	55867	EU-001	0	0	0	0
MN	Fox Lake	1888	3	2,069	9,877	302	9,575
MN	High Bridge	1912	CS0001 (3, 4, 5, 6)				
MN	High Bridge	1912	3	2,118	12,932	327	12,605
MN	High Bridge	1912	4	1,458	7,687	147	7,540
MN	High Bridge	1912	5	2,194	6,892	1,311	5,581
MN	High Bridge	1912	6	1,852	9,097	2,021	7,076
MN	Hoot Lake	1943	2	1,242	2,081	1,268	813
MN	Hoot Lake	1943	3	1,978	3,314	1,438	1,876
MN	Hutchinson - Plant 2	6358	1	0	5	0	5
MN	Lakefield Junction Generating	7925	CT01	0	10	0	10
MN	Lakefield Junction Generating	7925	CT02	0	10	0	10
MN	Lakefield Junction Generating	7925	CT03	0	10	0	10
MN	Lakefield Junction Generating	7925	CT04	0	10	0	10
MN	Lakefield Junction Generating	7925	CT05	0	10	0	10
MN	Lakefield Junction Generating	7925	CT06	0	9	0	9
MN	M L Hibbard	1897	CS0001 (3, 4)				
MN	M L Hibbard	1897	3	987	1,054	158	896
MN	M L Hibbard	1897	4	1,094	1,162	157	1,005
MN	Mankato Energy Center	56104	CT-1	0	0	0	0
MN	Mankato Energy Center	56104	CT-2	0	0	0	0
MN	Minnesota River Station	7844	U001	0	0	0	0
MN	Minnesota Valley	1918	4	938	483	0	483
MN	Northeast Station	1961	NEPP	1,052	2,755	2,178	577
MN	Pleasant Valley Station	7843	11	0	8	0	8
MN	Pleasant Valley Station	7843	12	0	8	0	8
MN	Pleasant Valley Station	7843	13	0	10	0	10

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STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2004 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2005	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2005
MN	Riverside (1927)	1927	XS67 (6, 7)				
MN	Riverside (1927)	1927	6	3,076	1,168	1,016	152
MN	Riverside (1927)	1927	7	1,339	1,549	1,017	532
MN	Riverside (1927)	1927	8	5,068	11,360	10,328	1,032
MN	Sherburne County	6090	CS1 (1, 2)				
MN	Sherburne County	6090	1	13,091	12,006	6,678	5,328
MN	Sherburne County	6090	2	13,184	24,801	6,904	17,897
MN	Sherburne County	6090	3	12,956	14,187	11,291	2,896
MN	Silver Lake	2008	4	3,133	2,627	2,202	425
MN	Solway Plant	7947	1	0	10	0	10
MN	Syl Laskin	1891	CS0001 (1, 2)				
MN	Syl Laskin	1891	1	1,692	1,515	808	707
MN	Syl Laskin	1891	2	1,649	1,651	807	844
MN	Taconite Harbor Energy Center	10075	1	0	1,848	1,639	209
MN	Taconite Harbor Energy Center	10075	2	0	2,140	1,901	239
MN	Taconite Harbor Energy Center	10075	3	0	2,289	2,034	255
MO	Asbury	2076	1	6,975	53,170	7,599	45,571
MO	Audrain Generating Station	55234	CT1	0	1	0	1
MO	Audrain Generating Station	55234	CT2	0	1	0	1
MO	Audrain Generating Station	55234	CT3	0	1	0	1
MO	Audrain Generating Station	55234	CT4	0	1	0	1
MO	Audrain Generating Station	55234	CT5	0	1	0	1
MO	Audrain Generating Station	55234	CT6	0	1	0	1
MO	Audrain Generating Station	55234	CT7	0	1	0	1
MO	Audrain Generating Station	55234	CT8	0	1	0	1
MO	Blue Valley	2132	3	4,670	8,256	6,978	1,278
MO	Chamois Power Plant	2169	2	5,457	987	982	5
MO	Columbia	2123	CS5 (6, 7)				
MO	Columbia	2123	6	903	707	614	93
MO	Columbia	2123	7	3,631	3,631	229	3,402
MO	Columbia	2123	8	125	125	0	125
MO	Columbia Energy Center (MO)	55447	CT01	0	5	0	5
MO	Columbia Energy Center (MO)	55447	CT02	0	5	0	5
MO	Columbia Energy Center (MO)	55447	CT03	0	5	0	5
MO	Columbia Energy Center (MO)	55447	CT04	0	5	0	5
MO	Empire District Elec Co Energy Ctr	6223	3A	0	10	0	10
MO	Empire District Elec Co Energy Ctr	6223	3B	0	10	0	10
MO	Empire District Elec Co Energy Ctr	6223	4A	0	10	0	10
MO	Empire District Elec Co Energy Ctr	6223	4B	0	10	0	10
MO	Essex Power Plant	7749	1	0	10	0	10
MO	Hawthorn	2079	5A	0	2,300	2,181	119
MO	Hawthorn	2079	6	0	4	0	4
MO	Hawthorn	2079	7	0	5	0	5
MO	Hawthorn	2079	8	0	5	0	5
MO	Hawthorn	2079	9	0	2	0	2

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MO	Holden Power Plant	7848	1	0	31	0	31
MO	Holden Power Plant	7848	2	0	31	0	31
MO	Holden Power Plant	7848	3	0	36	0	36
MO	Iatan	6065	1	16,208	20,164	19,219	945
MO	James River	2161	**GT2	604	380	0	380
MO	James River	2161	3	3,327	10,598	875	9,723
MO	James River	2161	4	5,975	7,352	1,181	6,171
MO	James River	2161	5	2,133	2,697	2,154	543
MO	Labadie	2103	1	17,553	15,019	14,467	552
MO	Labadie	2103	2	16,363	13,463	12,895	568
MO	Labadie	2103	3	17,487	18,102	17,540	562
MO	Labadie	2103	4	15,584	16,358	15,809	549
MO	Lake Road	2098	6	605	5,041	2,390	2,651
MO	McCartney Generating Station	7903	MGS1A	0	10	0	10
MO	McCartney Generating Station	7903	MGS1B	0	10	0	10
MO	McCartney Generating Station	7903	MGS2A	0	10	0	10
MO	McCartney Generating Station	7903	MGS2B	0	10	0	10
MO	MEP Pleasant Hill-Aries Power Proj	55178	CT-1	0	1	1	0
MO	MEP Pleasant Hill-Aries Power Proj	55178	CT-2	0	1	1	0
MO	Meramec	2104	1	2,745	5,045	4,493	552
MO	Meramec	2104	2	2,778	4,223	3,668	555
MO	Meramec	2104	3	6,058	10,125	9,559	566
MO	Meramec	2104	4	7,175	12,487	11,966	521
MO	Montrose	2080	1	3,189	5,301	5,171	130
MO	Montrose	2080	CS023 (2, 3)				
MO	Montrose	2080	2	3,535	6,498	6,373	125
MO	Montrose	2080	3	4,349	5,495	5,303	192
MO	New Madrid Power Plant	2167	1	12,178	7,895	7,890	5
MO	New Madrid Power Plant	2167	2	14,009	7,220	7,215	5
MO	Nodaway Power Plant	7754	1	0	10	0	10
MO	Nodaway Power Plant	7754	2	0	10	0	10
MO	Peno Creek Energy Center	7964	CT1A	0	5	0	5
MO	Peno Creek Energy Center	7964	CT1B	0	5	0	5
MO	Peno Creek Energy Center	7964	CT2A	0	5	0	5
MO	Peno Creek Energy Center	7964	CT2B	0	5	0	5
MO	Peno Creek Energy Center	7964	CT3A	0	5	0	5
MO	Peno Creek Energy Center	7964	CT3B	0	5	0	5
MO	Peno Creek Energy Center	7964	CT4A	0	5	0	5
MO	Peno Creek Energy Center	7964	CT4B	0	5	0	5
MO	Rush Island	6155	1	14,960	12,298	11,725	573
MO	Rush Island	6155	2	15,652	11,792	11,193	599
MO	Sibley	2094	CS0001 (1, 2, 3)				
MO	Sibley	2094	1	519	1,957	1,830	127
MO	Sibley	2094	2	638	2,132	1,899	233
MO	Sibley	2094	3	7,634	13,278	9,130	4,148

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MO	Sikeston	6768	1	6,791	8,024	6,251	1,773
MO	Sioux	2107	1	10,823	22,758	22,168	590
MO	Sioux	2107	2	9,492	18,542	17,948	594
MO	South Harper Peaking Facility	56151	1	0	0	0	0
MO	South Harper Peaking Facility	56151	2	0	0	0	0
MO	South Harper Peaking Facility	56151	3	0	0	0	0
MO	Southwest	6195	1	4,184	7,497	3,412	4,085
MO	St. Francis Power Plant	7604	1	0	27	0	27
MO	St. Francis Power Plant	7604	2	0	23	0	23
MO	State Line (MO)	7296	1	0	28	0	28
MO	State Line (MO)	7296	2-1	0	107	1	106
MO	State Line (MO)	7296	2-2	0	105	2	103
MO	Thomas Hill Energy Center	2168	MB1	4,421	2,930	2,925	5
MO	Thomas Hill Energy Center	2168	MB2	7,432	4,524	4,519	5
MO	Thomas Hill Energy Center	2168	MB3	18,257	9,547	9,542	5
MS	Attala Generating Plant	55220	A01	0	3	1	2
MS	Attala Generating Plant	55220	A02	0	3	1	2
MS	Batesville Generation Facility	55063	1	0	4	1	3
MS	Batesville Generation Facility	55063	2	0	4	1	3
MS	Batesville Generation Facility	55063	3	0	5	2	3
MS	Baxter Wilson	2050	1	360	886	886	0
MS	Baxter Wilson	2050	2	3,564	3,259	3,259	0
MS	Caledonia Power I, LLC	55082	AA-001	0	3	0	3
MS	Caledonia Power I, LLC	55082	AA-002	0	3	0	3
MS	Caledonia Power I, LLC	55082	AA-003	0	3	0	3
MS	Caledonia Power I, LLC	55082	AA-004	0	3	0	3
MS	Caledonia Power I, LLC	55082	AA-005	0	3	0	3
MS	Caledonia Power I, LLC	55082	AA-006	0	3	0	3
MS	Caledonia Power, LLC	55197	AA-001	0	3	1	2
MS	Caledonia Power, LLC	55197	AA-002	0	3	1	2
MS	Caledonia Power, LLC	55197	AA-003	0	3	1	2
MS	Chevron Cogenerating Station	2047	5	0	25	10	15
MS	Choctaw Gas Power Plant	55694	AA-001	0	0	0	0
MS	Choctaw Gas Power Plant	55694	AA-002	0	0	0	0
MS	Crossroads Energy Center	55432	1	0	0	0	0
MS	Crossroads Energy Center	55432	2	0	0	0	0
MS	Crossroads Energy Center (CPU)	55395	CT01	0	2	0	2
MS	Crossroads Energy Center (CPU)	55395	CT02	0	2	0	2
MS	Crossroads Energy Center (CPU)	55395	CT03	0	2	0	2
MS	Crossroads Energy Center (CPU)	55395	CT04	0	2	0	2
MS	Daniel Electric Generating Plant	6073	1	11,228	14,831	14,125	706
MS	Daniel Electric Generating Plant	6073	2	14,277	17,966	17,110	856
MS	Daniel Electric Generating Plant	6073	3A	0	13	2	11
MS	Daniel Electric Generating Plant	6073	3B	0	13	2	11
MS	Daniel Electric Generating Plant	6073	4A	0	13	2	11

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MS	Daniel Electric Generating Plant	6073	4B	0	13	2	11
MS	Delta	2051	1	26	101	14	87
MS	Delta	2051	2	50	133	101	32
MS	Gerald Andrus	8054	1	3,282	12,309	12,258	51
MS	Kemper	7960	KCT1	0	49	0	49
MS	Kemper	7960	KCT2	0	48	0	48
MS	Kemper	7960	KCT3	0	49	0	49
MS	Kemper	7960	KCT4	0	49	1	48
MS	KGen Enterprise LLC	55373	CT1	0	1	0	1
MS	KGen Enterprise LLC	55373	CT2	0	1	0	1
MS	KGen Enterprise LLC	55373	CT3	0	1	0	1
MS	KGen Enterprise LLC	55373	CT4	0	1	0	1
MS	KGen Enterprise LLC	55373	CT5	0	1	0	1
MS	KGen Enterprise LLC	55373	CT6	0	1	0	1
MS	KGen Enterprise LLC	55373	CT7	0	1	0	1
MS	KGen Enterprise LLC	55373	CT8	0	1	0	1
MS	KGen Hinds LLC	55218	H01	0	3	1	2
MS	KGen Hinds LLC	55218	H02	0	3	1	2
MS	KGen New Albany LLC	13213	AA-001	0	0	0	0
MS	KGen New Albany LLC	13213	AA-002	0	0	0	0
MS	KGen New Albany LLC	13213	AA-003	0	2	0	2
MS	KGen New Albany LLC	13213	AA-004	0	2	0	2
MS	KGen New Albany LLC	13213	AA-005	0	2	0	2
MS	KGen New Albany LLC	13213	AA-006	0	2	0	2
MS	KGen Southaven LLC	55219	S01	0	1	0	1
MS	KGen Southaven LLC	55219	S02	0	1	0	1
MS	KGen Southaven LLC	55219	S03	0	1	0	1
MS	KGen Southaven LLC	55219	S04	0	1	0	1
MS	KGen Southaven LLC	55219	S05	0	1	0	1
MS	KGen Southaven LLC	55219	S06	0	1	0	1
MS	KGen Southaven LLC	55219	S07	0	1	0	1
MS	KGen Southaven LLC	55219	S08	0	1	0	1
MS	Lee Power Partners	55663	CTG-1	0	0	0	0
MS	Lee Power Partners	55663	CTG-2	0	0	0	0
MS	Lone Oak Energy Center	55410	CT1	0	0	0	0
MS	Lone Oak Energy Center	55410	CT2	0	0	0	0
MS	Lone Oak Energy Center	55410	CT3	0	0	0	0
MS	Magnolia Facility	55451	CTG-1	0	0	0	0
MS	Magnolia Facility	55451	CTG-2	0	1	1	0
MS	Magnolia Facility	55451	CTG-3	0	1	0	1
MS	Moselle	2070	**4	0	10	0	10
MS	Moselle	2070	1	35	170	1	169
MS	Moselle	2070	2	76	367	1	366
MS	Moselle	2070	3	42	205	0	205
MS	Moselle	2070	5	0	0	0	0

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MS	Natchez	2052	1	2	10	0	10
MS	R D Morrow	6061	1	4,800	7,631	5,146	2,485
MS	R D Morrow	6061	2	5,254	10,054	5,648	4,406
MS	Red Hills Generation Facility	55076	AA001	0	1,757	1,530	227
MS	Red Hills Generation Facility	55076	AA002	0	1,623	1,399	224
MS	Reliant Energy Choctaw County Gen	55706	CTG1	0	5	0	5
MS	Reliant Energy Choctaw County Gen	55706	CTG2	0	5	0	5
MS	Reliant Energy Choctaw County Gen	55706	CTG3	0	5	0	5
MS	Rex Brown	2053	1A	6	25	0	25
MS	Rex Brown	2053	1B	6	25	0	25
MS	Rex Brown	2053	3	41	135	0	135
MS	Rex Brown	2053	4	159	483	1	482
MS	Silver Creek Generating Plant	7988	1	0	0	0	0
MS	Silver Creek Generating Plant	7988	2	0	0	0	0
MS	Silver Creek Generating Plant	7988	3	0	0	0	0
MS	Southaven Power, LLC	55269	AA-001	0	2	1	1
MS	Southaven Power, LLC	55269	AA-002	0	2	1	1
MS	Southaven Power, LLC	55269	AA-003	0	2	0	2
MS	Sweatt Electric Generating Plant	2048	1	78	25	0	25
MS	Sweatt Electric Generating Plant	2048	2	86	25	0	25
MS	Sylvarena Generating Plant	7989	1	0	0	0	0
MS	Sylvarena Generating Plant	7989	2	0	0	0	0
MS	Sylvarena Generating Plant	7989	3	0	0	0	0
MS	TPS - McAdams	55341	CT01	0	0	0	0
MS	TPS - McAdams	55341	CT02	0	0	0	0
MS	Warren Peaking Power Facility	55303	AA-001	0	0	0	0
MS	Warren Peaking Power Facility	55303	AA-002	0	0	0	0
MS	Warren Peaking Power Facility	55303	AA-003	0	0	0	0
MS	Warren Peaking Power Facility	55303	AA-004	0	0	0	0
MS	Watson Electric Generating Plant	2049	1	172	25	0	25
MS	Watson Electric Generating Plant	2049	2	180	25	0	25
MS	Watson Electric Generating Plant	2049	3	273	25	0	25
MS	Watson Electric Generating Plant	2049	4	7,525	9,279	8,838	441
MS	Watson Electric Generating Plant	2049	5	15,415	16,062	14,998	1,064
MT	Basin Creek	55866	EU1	0	0	0	0
MT	Basin Creek	55866	EU2	0	0	0	0
MT	Basin Creek	55866	EU3	0	0	0	0
MT	Basin Creek	55866	EU4	0	0	0	0
MT	Basin Creek	55866	EU5	0	0	0	0
MT	Basin Creek	55866	EU6	0	0	0	0
MT	Basin Creek	55866	EU7	0	0	0	0
MT	Basin Creek	55866	EU8	0	0	0	0
MT	Basin Creek	55866	EU9	0	0	0	0
MT	Colstrip	6076	1	7,859	5,082	5,057	25
MT	Colstrip	6076	2	7,870	4,987	4,933	54

APPENDIX A: ACID RAIN PROGRAM - YEAR 2004 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2004 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2005	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2005
MT	Colstrip	6076	3	4,405	2,898	2,586	312
MT	Colstrip	6076	4	2,917	3,048	3,023	25
MT	Glendive Generating Station	2176	GT-2	0	0	0	0
MT	Hardin	55749	1	0	0	0	0
MT	J E Corette	2187	2	5,062	5,017	3,584	1,433
MT	Lewis & Clark	6089	B1	1,444	3,084	1,166	1,918
MT	Northwestern Mt First Megawatts LLC	55781	EU1	0	0	0	0
MT	Northwestern Mt First Megawatts LLC	55781	EU2	0	0	0	0
MT	Silver Bow Generation Plant	55797	EU1	0	0	0	0
MT	Silver Bow Generation Plant	55797	EU2	0	0	0	0
NC	Asheville	2706	1	6,622	6,841	6,741	100
NC	Asheville	2706	2	5,261	7,650	7,550	100
NC	Asheville	2706	3	0	11	2	9
NC	Asheville	2706	4	0	10	2	8
NC	Belews Creek	8042	1	30,911	45,452	42,321	3,131
NC	Belews Creek	8042	2	32,560	48,534	45,982	2,552
NC	Buck	2720	5	1,031	1,274	147	1,127
NC	Buck	2720	6	589	667	137	530
NC	Buck	2720	7	1,058	1,179	793	386
NC	Buck	2720	8	2,322	4,378	3,920	458
NC	Buck	2720	9	2,871	4,726	4,283	443
NC	Cape Fear	2708	5	3,382	6,178	6,078	100
NC	Cape Fear	2708	6	3,913	10,459	6,992	3,467
NC	Cliffside	2721	1	898	1,111	666	445
NC	Cliffside	2721	2	872	1,109	926	183
NC	Cliffside	2721	3	1,291	1,480	1,263	217
NC	Cliffside	2721	4	1,305	1,574	1,270	304
NC	Cliffside	2721	5	14,040	24,825	23,558	1,267
NC	Dan River	2723	1	1,909	2,278	890	1,388
NC	Dan River	2723	2	2,779	3,919	990	2,929
NC	Dan River	2723	3	2,792	3,197	2,529	668
NC	Elizabethtown Power	10380	CS1 (UNIT1, UNIT2)				
NC	Elizabethtown Power	10380	UNIT1	0	20	20	0
NC	Elizabethtown Power	10380	UNIT2	0	19	19	0
NC	G G Allen	2718	1	2,427	4,819	4,579	240
NC	G G Allen	2718	2	2,813	5,662	5,331	331
NC	G G Allen	2718	3	6,121	11,019	10,465	554
NC	G G Allen	2718	4	5,744	11,374	10,781	593
NC	G G Allen	2718	5	5,971	12,561	8,932	3,629
NC	L V Sutton	2713	CS0002 (1, 2)				
NC	L V Sutton	2713	1	2,051	2,814	2,708	106
NC	L V Sutton	2713	2	2,270	2,809	2,709	100
NC	L V Sutton	2713	3	8,298	30,198	13,533	16,665
NC	Lee	2709	1	1,636	3,667	2,031	1,636
NC	Lee	2709	10	0	9	2	7

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STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2004 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2005	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2005
NC	Lee	2709	11	0	10	1	9
NC	Lee	2709	12	0	10	2	8
NC	Lee	2709	13	0	10	2	8
NC	Lee	2709	2	1,685	2,424	2,100	324
NC	Lee	2709	3	5,764	8,814	8,714	100
NC	Lincoln	7277	1	0	13	1	12
NC	Lincoln	7277	10	0	18	1	17
NC	Lincoln	7277	11	0	17	1	16
NC	Lincoln	7277	12	0	18	2	16
NC	Lincoln	7277	13	0	17	2	15
NC	Lincoln	7277	14	0	18	1	17
NC	Lincoln	7277	15	0	12	1	11
NC	Lincoln	7277	16	0	13	1	12
NC	Lincoln	7277	2	0	13	1	12
NC	Lincoln	7277	3	0	13	1	12
NC	Lincoln	7277	4	0	14	1	13
NC	Lincoln	7277	5	0	14	1	13
NC	Lincoln	7277	6	0	17	1	16
NC	Lincoln	7277	7	0	17	1	16
NC	Lincoln	7277	8	0	17	1	16
NC	Lincoln	7277	9	0	17	1	16
NC	Lumberton Power	10382	CS1 (UNIT1, UNIT2)				
NC	Lumberton Power	10382	UNIT1	0	18	18	0
NC	Lumberton Power	10382	UNIT2	0	23	23	0
NC	Marshall	2727	1	8,765	16,352	14,980	1,372
NC	Marshall	2727	2	9,265	20,025	18,845	1,180
NC	Marshall	2727	3	15,864	32,729	30,370	2,359
NC	Marshall	2727	4	15,136	44,500	29,395	15,105
NC	Mayo	6250	CS0005 (1A, 1B)				
NC	Mayo	6250	1A	12,785	13,880	13,780	100
NC	Mayo	6250	1B	12,785	13,880	13,779	101
NC	Richmond County Plant	7805	1	0	13	1	12
NC	Richmond County Plant	7805	2	0	13	0	13
NC	Richmond County Plant	7805	3	0	13	0	13
NC	Richmond County Plant	7805	4	0	13	0	13
NC	Richmond County Plant	7805	5	0	0	0	0
NC	Richmond County Plant	7805	6	0	14	0	14
NC	Richmond County Plant	7805	7	0	13	1	12
NC	Richmond County Plant	7805	8	0	13	1	12
NC	Riverbend	2732	10	2,626	3,361	3,186	175
NC	Riverbend	2732	7	2,152	2,592	2,462	130
NC	Riverbend	2732	8	2,113	2,977	2,825	152
NC	Riverbend	2732	9	2,267	4,531	4,260	271
NC	Rockingham Power	55116	CT1	0	2	0	2
NC	Rockingham Power	55116	CT2	0	2	0	2

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STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2004 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2005	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2005
NC	Rockingham Power	55116	CT3	0	2	0	2
NC	Rockingham Power	55116	CT4	0	2	0	2
NC	Rockingham Power	55116	CT5	0	3	1	2
NC	Rosemary Power Station	50555	1	0	0	0	0
NC	Rosemary Power Station	50555	2	0	0	0	0
NC	Rowan County Power, LLC	7826	1	0	14	0	14
NC	Rowan County Power, LLC	7826	2	0	15	0	15
NC	Rowan County Power, LLC	7826	3	0	15	0	15
NC	Rowan County Power, LLC	7826	4	0	9	3	6
NC	Rowan County Power, LLC	7826	5	0	5	0	5
NC	Roxboro	2712	1	11,088	41,095	17,977	23,118
NC	Roxboro	2712	2	19,642	43,236	29,000	14,236
NC	Roxboro	2712	CS0003 (3A, 3B)				
NC	Roxboro	2712	3A	9,096	18,951	17,208	1,743
NC	Roxboro	2712	3B	9,096	17,308	17,208	100
NC	Roxboro	2712	CS0004 (4A, 4B)				
NC	Roxboro	2712	4A	10,407	11,034	10,934	100
NC	Roxboro	2712	4B	10,407	21,255	10,935	10,320
NC	W H Weatherspoon	2716	CS0001 (1, 2)				
NC	W H Weatherspoon	2716	1	1,122	1,739	1,637	102
NC	W H Weatherspoon	2716	2	1,125	1,737	1,637	100
NC	W H Weatherspoon	2716	3	1,626	2,505	2,405	100
ND	Antelope Valley	6469	B1	11,947	12,320	8,858	3,462
ND	Antelope Valley	6469	B2	11,131	10,517	5,276	5,241
ND	Coal Creek	6030	1	23,310	15,742	15,742	0
ND	Coal Creek	6030	2	21,187	11,469	11,469	0
ND	Coyote	8222	B1	16,182	21,478	16,015	5,463
ND	Leland Olds	2817	1	9,105	15,532	15,448	84
ND	Leland Olds	2817	2	26,401	35,359	32,990	2,369
ND	Milton R Young	2823	B1	12,951	25,651	21,586	4,065
ND	Milton R Young	2823	B2	15,885	10,621	9,795	826
ND	R M Heskett	2790	B2	3,202	6,728	2,754	3,974
ND	Stanton	2824	1	7,447	7,870	7,869	1
ND	Stanton	2824	10	1,334	926	926	0
NE	Beatrice	8000	1	0	10	0	10
NE	Beatrice	8000	2	0	10	0	10
NE	C W Burdick	2241	B-3	0	9	0	9
NE	C W Burdick	2241	GT-2	0	9	0	9
NE	C W Burdick	2241	GT-3	0	9	0	9
NE	Canaday	2226	1	627	107	6	101
NE	Cass County Station	55972	CT1	0	0	0	0
NE	Cass County Station	55972	CT2	0	0	0	0
NE	Gerald Gentleman Station	6077	1	10,805	19,797	15,453	4,344
NE	Gerald Gentleman Station	6077	2	17,572	21,302	16,582	4,720
NE	Gerald Whelan Energy Center	60	1	2,335	3,344	2,352	992

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STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2004 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2005	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2005
NE	Lon D Wright Power Plant	2240	50T	0	10	2	8
NE	Lon D Wright Power Plant	2240	8	2,044	5,536	1,181	4,355
NE	Nebraska City	6096	1	13,194	15,805	15,593	212
NE	North Omaha	2291	CS000A (1, 2, 3)				
NE	North Omaha	2291	1	2,388	5,594	1,946	3,648
NE	North Omaha	2291	2	3,287	8,019	2,612	5,407
NE	North Omaha	2291	3	3,208	8,263	2,777	5,486
NE	North Omaha	2291	4	3,849	8,554	3,314	5,240
NE	North Omaha	2291	5	4,647	8,786	5,476	3,310
NE	Platte	59	1	2,927	5,228	2,159	3,069
NE	Rokeby	6373	2	0	5	0	5
NE	Rokeby	6373	3	0	5	0	5
NE	Salt Valley Generating Station	7887	SVGS2	0	5	0	5
NE	Salt Valley Generating Station	7887	SVGS3	0	5	0	5
NE	Salt Valley Generating Station	7887	SVGS4	0	5	0	5
NE	Sarpy County Station	2292	CT3	0	8	0	8
NE	Sarpy County Station	2292	CT4A	0	0	0	0
NE	Sarpy County Station	2292	CT4B	0	0	0	0
NE	Sarpy County Station	2292	CT5A	0	0	0	0
NE	Sarpy County Station	2292	CT5B	0	0	0	0
NE	Sheldon	2277	1	2,168	3,209	2,311	898
NE	Sheldon	2277	2	2,280	3,312	2,457	855
NH	Granite Ridge Energy	55170	0001	0	3	3	0
NH	Granite Ridge Energy	55170	0002	0	3	3	0
NH	Merrimack	2364	1	4,288	9,508	9,154	354
NH	Merrimack	2364	2	9,242	21,570	20,582	988
NH	Newington	8002	1	11,663	19,302	16,783	2,519
NH	Newington Power Facility	55661	1	0	61	3	58
NH	Newington Power Facility	55661	2	0	48	10	38
NH	Schiller	2367	4	1,514	2,522	2,416	106
NH	Schiller	2367	5	1,457	2,791	2,593	198
NH	Schiller	2367	6	1,643	2,707	2,443	264
NJ	AES Red Oak	55239	1	0	3	1	2
NJ	AES Red Oak	55239	2	0	3	1	2
NJ	AES Red Oak	55239	3	0	3	1	2
NJ	B L England	2378	1	3,811	12,627	12,093	534
NJ	B L England	2378	2	4,931	1,700	1,069	631
NJ	B L England	2378	3	2,420	5,078	372	4,706
NJ	Bayonne Plant Holding, LLC	50497	001001	0	3	0	3
NJ	Bayonne Plant Holding, LLC	50497	002001	0	2	0	2
NJ	Bayonne Plant Holding, LLC	50497	004001	0	3	1	2
NJ	Bergen	2398	1101	0	5	5	0
NJ	Bergen	2398	1201	0	3	2	1
NJ	Bergen	2398	1301	0	13	13	0
NJ	Bergen	2398	1401	0	4	4	0

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NJ	Bergen	2398	2101	0	4	4	0
NJ	Bergen	2398	2201	0	4	4	0
NJ	Burlington Generating Station	2399	101	0	0	0	0
NJ	Burlington Generating Station	2399	102	0	0	0	0
NJ	Burlington Generating Station	2399	103	0	0	0	0
NJ	Burlington Generating Station	2399	104	0	0	0	0
NJ	Burlington Generating Station	2399	121	0	1	0	1
NJ	Burlington Generating Station	2399	122	0	1	0	1
NJ	Burlington Generating Station	2399	123	0	1	0	1
NJ	Burlington Generating Station	2399	124	0	1	0	1
NJ	Calpine Newark Cogeneration	50797	001001	0	0	0	0
NJ	Calpine Parlin	50799	001001	0	0	0	0
NJ	Calpine Parlin	50799	003001	0	0	0	0
NJ	Camden Plant Holding, LLC	10751	002001	0	5	0	5
NJ	Commonwealth Shore Power, LLC	56109	CT1	0	0	0	0
NJ	Commonwealth Shore Power, LLC	56109	CT2	0	0	0	0
NJ	Commonwealth Shore Power, LLC	56109	CT3	0	0	0	0
NJ	Deepwater	2384	1	1,164	24	18	6
NJ	Deepwater	2384	4	59	0	0	0
NJ	Deepwater	2384	6	59	0	0	0
NJ	Deepwater	2384	8	2,744	2,837	2,781	56
NJ	Gilbert Generating Station	2393	04	600	7	2	5
NJ	Gilbert Generating Station	2393	05	596	7	2	5
NJ	Gilbert Generating Station	2393	06	593	7	2	5
NJ	Gilbert Generating Station	2393	07	605	7	2	5
NJ	Gilbert Generating Station	2393	9	0	7	2	5
NJ	Hudson Generating Station	2403	1	1,197	58	45	13
NJ	Hudson Generating Station	2403	2	15,972	21,489	21,467	22
NJ	Kearny Generating Station	2404	121	0	3	0	3
NJ	Kearny Generating Station	2404	122	0	3	0	3
NJ	Kearny Generating Station	2404	123	0	3	0	3
NJ	Kearny Generating Station	2404	124	0	4	0	4
NJ	Kearny Generating Station	2404	7	145	7	4	3
NJ	Kearny Generating Station	2404	8	153	7	3	4
NJ	Liberty Generating Station	55469	GT-1	0	0	0	0
NJ	Liberty Generating Station	55469	GT-2	0	0	0	0
NJ	Liberty Generating Station	55469	GT-3	0	0	0	0
NJ	Linden Cogeneration Facility	50006	004001	0	10	7	3
NJ	Linden Generating Station	2406	11	968	0	0	0
NJ	Linden Generating Station	2406	1101	0	0	0	0
NJ	Linden Generating Station	2406	12	665	0	0	0
NJ	Linden Generating Station	2406	1201	0	0	0	0
NJ	Linden Generating Station	2406	13	877	0	0	0
NJ	Linden Generating Station	2406	2	644	0	0	0
NJ	Linden Generating Station	2406	2101	0	0	0	0

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NJ	Linden Generating Station	2406	2201	0	0	0	0
NJ	Linden Generating Station	2406	5	0	9	9	0
NJ	Linden Generating Station	2406	6	0	10	10	0
NJ	Linden Generating Station	2406	7	0	1	0	1
NJ	Linden Generating Station	2406	8	0	7	7	0
NJ	Mantua Creek Generating Project	55291	01	0	0	0	0
NJ	Mantua Creek Generating Project	55291	02	0	0	0	0
NJ	Mantua Creek Generating Project	55291	03	0	0	0	0
NJ	Mercer Generating Station	2408	1	7,683	5,192	5,168	24
NJ	Mercer Generating Station	2408	2	7,439	6,361	6,341	20
NJ	Newark Bay Cogen	50385	1001	0	4	0	4
NJ	Newark Bay Cogen	50385	2001	0	4	0	4
NJ	North Jersey Energy Associates	10308	1001	0	2	1	1
NJ	North Jersey Energy Associates	10308	1002	0	2	1	1
NJ	Ocean Peaking Power, LP	55938	OPP3	0	5	0	5
NJ	Ocean Peaking Power, LP	55938	OPP4	0	5	0	5
NJ	Ocean Peaking Power, LP	55938	OPP5	0	0	0	0
NJ	Sayreville	2390	07	766	2	1	1
NJ	Sewaren Generating Station	2411	1	117	91	69	22
NJ	Sewaren Generating Station	2411	2	340	142	137	5
NJ	Sewaren Generating Station	2411	3	254	226	168	58
NJ	Sewaren Generating Station	2411	4	574	190	169	21
NJ	Sherman Avenue	7288	1	0	12	1	11
NJ	Sunoco Power Generation, LLC	50561	0001	0	1	0	1
NJ	Sunoco Power Generation, LLC	50561	0002	0	1	0	1
NJ	TXU Pedricktown Cogeneration Plant	10099	001001	0	4	1	3
NM	Afton Generating Station	55210	0001	0	0	0	0
NM	Bloomfield Generation	55458	GT01	0	0	0	0
NM	Bloomfield Generation	55458	GT02	0	0	0	0
NM	Cunningham	2454	121B	42	206	1	205
NM	Cunningham	2454	122B	269	541	3	538
NM	Cunningham	2454	123T	0	2	0	2
NM	Cunningham	2454	124T	0	2	0	2
NM	Deming Energy Facility	55343	CTG1	0	0	0	0
NM	Deming Energy Facility	55343	CTG2	0	0	0	0
NM	Eddy County Generating Station	55252	0001	0	0	0	0
NM	Eddy County Generating Station	55252	0002	0	0	0	0
NM	Evergreen Energy Facility	55705	CTG-1	0	0	0	0
NM	Evergreen Energy Facility	55705	CTG-2	0	0	0	0
NM	Four Corners Steam Elec Station	2442	1	3,593	4,399	1,399	3,000
NM	Four Corners Steam Elec Station	2442	2	3,589	4,846	1,345	3,501
NM	Four Corners Steam Elec Station	2442	3	4,478	6,723	2,223	4,500
NM	Four Corners Steam Elec Station	2442	4	12,507	10,772	6,198	4,574
NM	Four Corners Steam Elec Station	2442	5	13,275	13,263	9,607	3,656
NM	Lordsburg Generating Station	7967	1	0	0	0	0

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STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2004 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2005	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2005
NM	Lordsburg Generating Station	7967	2	0	0	0	0
NM	Maddox	2446	051B	170	415	2	413
NM	Milagro	54814	1	0	2	1	1
NM	Milagro	54814	2	0	2	1	1
NM	Person Generating Project	55039	GT-1	0	48	0	48
NM	Prewitt Escalante Generating Statio	87	1	1,874	1,874	1,228	646
NM	Pyramid Generating Station	7975	1	0	10	0	10
NM	Pyramid Generating Station	7975	2	0	10	0	10
NM	Pyramid Generating Station	7975	3	0	10	0	10
NM	Pyramid Generating Station	7975	4	0	10	0	10
NM	Reeves Generating Station	2450	1	4	20	0	20
NM	Reeves Generating Station	2450	2	7	35	0	35
NM	Reeves Generating Station	2450	3	104	2,219	0	2,219
NM	Rio Grande	2444	6	3	11	1	10
NM	Rio Grande	2444	7	1	2	1	1
NM	Rio Grande	2444	8	80	394	1	393
NM	San Juan	2451	1	7,941	2,704	2,449	255
NM	San Juan	2451	2	5,922	2,982	2,980	2
NM	San Juan	2451	3	13,878	11,184	4,811	6,373
NM	San Juan	2451	4	13,047	25,918	5,940	19,978
NM	Valencia Energy Facility	55802	CTG1	0	0	0	0
NM	Valencia Energy Facility	55802	CTG2	0	0	0	0
NM	Valencia Energy Facility	55802	CTG3	0	0	0	0
NM	Valencia Energy Facility	55802	CTG4	0	0	0	0
NV	Apex Generating Station	55514	CTG01	0	4	2	2
NV	Apex Generating Station	55514	CTG02	0	4	2	2
NV	Chuck Lenzie Generating Station	55322	CTG-1	0	0	0	0
NV	Chuck Lenzie Generating Station	55322	CTG-2	0	0	0	0
NV	Chuck Lenzie Generating Station	55322	CTG-3	0	0	0	0
NV	Chuck Lenzie Generating Station	55322	CTG-4	0	0	0	0
NV	Clark	2322	1	20	97	0	97
NV	Clark	2322	2	273	1,239	0	1,239
NV	Clark	2322	3	18	86	0	86
NV	Copper Mountain Power	55493	A01	0	0	0	0
NV	Copper Mountain Power	55493	A02	0	0	0	0
NV	El Dorado Energy	55077	CP1 (EDE1.EDE2)				
NV	El Dorado Energy	55077	EDE1	0	7	4	3
NV	El Dorado Energy	55077	EDE2	0	6	3	3
NV	Fort Churchill	2330	1	371	1,116	9	1,107
NV	Fort Churchill	2330	2	577	1,725	6	1,719
NV	Harry Allen	7082	**3	0	3	0	3
NV	Harry Allen	7082	**4	0	0	0	0
NV	Harry Allen	7082	**5	0	0	0	0
NV	Harry Allen	7082	**6	0	0	0	0
NV	Las Vegas Cogeneration II, LLC	10761	2	0	6	1	5

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NV	Las Vegas Cogeneration II, LLC	10761	3	0	6	1	5
NV	Las Vegas Cogeneration II, LLC	10761	4	0	6	1	5
NV	Las Vegas Cogeneration II, LLC	10761	5	0	6	1	5
NV	Moapa Paiute Energy Center	55642	1	0	0	0	0
NV	Moapa Paiute Energy Center	55642	2	0	0	0	0
NV	Moapa Paiute Energy Center	55642	3	0	0	0	0
NV	Mohave	2341	1	26,660	40,787	21,613	19,174
NV	Mohave	2341	2	26,556	39,234	21,967	17,267
NV	North Valmy	8224	1	6,960	9,799	7,196	2,603
NV	North Valmy	8224	2	4,262	8,612	1,851	6,761
NV	REI Bighorn	55687	BHG1	0	5	3	2
NV	REI Bighorn	55687	BHG2	0	5	3	2
NV	Reid Gardner	2324	1	2,173	1,809	215	1,594
NV	Reid Gardner	2324	2	2,202	2,841	269	2,572
NV	Reid Gardner	2324	3	2,125	2,132	235	1,897
NV	Reid Gardner	2324	4	2,814	1,324	1,017	307
NV	Silverhawk	55841	A01	0	3	1	2
NV	Silverhawk	55841	A03	0	3	1	2
NV	Sunrise	2326	1	50	225	0	225
NV	Tracy	2336	1	15	84	1	83
NV	Tracy	2336	2	46	144	1	143
NV	Tracy	2336	3	314	917	161	756
NV	Tracy	2336	4	0	5	0	5
NV	Tracy	2336	5	0	3	0	3
NV	Tracy	2336	6	0	7	2	5
NV	Tri-Center Naniwa Energy	55494	CT1	0	6	0	6
NV	Tri-Center Naniwa Energy	55494	CT2	0	5	0	5
NV	Tri-Center Naniwa Energy	55494	CT3	0	5	0	5
NV	Tri-Center Naniwa Energy	55494	CT4	0	5	0	5
NV	Tri-Center Naniwa Energy	55494	CT5	0	5	0	5
NV	Tri-Center Naniwa Energy	55494	CT6	0	5	0	5
NV	TS Power Plant	56224	001	0	0	0	0
NV	TS Power Plant	56224	002	0	0	0	0
NV	TS Power Plant	56224	003	0	0	0	0
NV	TS Power Plant	56224	004	0	0	0	0
NV	TS Power Plant	56224	005	0	0	0	0
NY	23rd and 3rd	7910	2301	0	0	0	0
NY	23rd and 3rd	7910	2302	0	0	0	0
NY	74th Street	2504	CS0002 (120, 121, 122)				
NY	74th Street	2504	120	447	447	101	346
NY	74th Street	2504	121	449	449	101	348
NY	74th Street	2504	122	447	447	102	345
NY	AES Cayuga (Milliken)	2535	XS12 (1, 2)				
NY	AES Cayuga (Milliken)	2535	1	4,928	1,197	1,167	30
NY	AES Cayuga (Milliken)	2535	2	5,215	1,907	1,877	30

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NY	AES Greenidge	2527	CSG003 (4, 5)				
NY	AES Greenidge	2527	4	982	0	0	0
NY	AES Greenidge	2527	5	980	3,767	3,737	30
NY	AES Greenidge	2527	6	3,185	14,326	13,661	665
NY	AES Hickling	2529	CSH001 (1, 2)				
NY	AES Hickling	2529	1	725	0	0	0
NY	AES Hickling	2529	2	725	0	0	0
NY	AES Hickling	2529	CSH002 (3, 4)				
NY	AES Hickling	2529	3	895	0	0	0
NY	AES Hickling	2529	4	933	0	0	0
NY	AES Jennison	2531	CSJ001 (1, 2)				
NY	AES Jennison	2531	1	650	0	0	0
NY	AES Jennison	2531	2	676	0	0	0
NY	AES Jennison	2531	CSJ002 (3, 4)				
NY	AES Jennison	2531	3	724	0	0	0
NY	AES Jennison	2531	4	724	0	0	0
NY	AES Somerset (Kintigh)	6082	1	13,889	4,803	4,744	59
NY	AES Westover (Goudey)	2526	CSW003 (11, 12, 13)				
NY	AES Westover (Goudey)	2526	11	792	0	0	0
NY	AES Westover (Goudey)	2526	12	780	0	0	0
NY	AES Westover (Goudey)	2526	13	3,288	11,621	11,591	30
NY	AG - Energy	10803	1	0	2	2	0
NY	AG - Energy	10803	2	0	2	1	1
NY	Allegany Station No. 133	10619	00001	0	3	0	3
NY	Arthur Kill	2490	20	1,478	3	2	1
NY	Arthur Kill	2490	30	2,367	5	2	3
NY	Astoria Energy	55375	CT1	0	0	0	0
NY	Astoria Energy	55375	CT2	0	0	0	0
NY	Astoria Energy	55375	CT3	0	0	0	0
NY	Astoria Energy	55375	CT4	0	0	0	0
NY	Astoria Generating Station	8906	20	1,554	2	0	2
NY	Astoria Generating Station	8906	30	3,024	820	711	109
NY	Astoria Generating Station	8906	40	2,376	1,020	887	133
NY	Astoria Generating Station	8906	50	2,700	1,420	1,234	186
NY	Athens Generating Company	55405	1	0	3	2	1
NY	Athens Generating Company	55405	2	0	3	2	1
NY	Athens Generating Company	55405	3	0	3	2	1
NY	Batavia Energy	54593	1	0	0	0	0
NY	Bayswater Peaking Facility	55699	1	0	2	0	2
NY	Bayswater Peaking Facility	55699	2	0	6	4	2
NY	Bethlehem Energy Center (Albany)	2539	1	1,801	490	475	15
NY	Bethlehem Energy Center (Albany)	2539	10001	0	0	0	0
NY	Bethlehem Energy Center (Albany)	2539	10002	0	0	0	0
NY	Bethlehem Energy Center (Albany)	2539	10003	0	0	0	0
NY	Bethlehem Energy Center (Albany)	2539	2	1,556	545	542	3

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NY	Bethlehem Energy Center (Albany)	2539	3	1,593	476	471	5
NY	Bethlehem Energy Center (Albany)	2539	4	1,687	655	650	5
NY	Bethpage Energy Center	50292	GT2	0	0	0	0
NY	Bethpage Energy Center	50292	GT3	0	0	0	0
NY	Bethpage Energy Center	50292	GT4	0	0	0	0
NY	Binghamton Cogen Plant	55600	1	0	0	0	0
NY	Black Rock Facility	10331	1	0	0	0	0
NY	Bowline Generating Station	2625	1	4,240	1,972	1,904	68
NY	Bowline Generating Station	2625	2	4,241	373	306	67
NY	Bowline Generating Station	2625	3A	0	0	0	0
NY	Bowline Generating Station	2625	3B	0	0	0	0
NY	Bowline Generating Station	2625	3C	0	0	0	0
NY	Brentwood	7912	BW01	0	0	0	0
NY	Brooklyn Navy Yard Cogeneration	54914	1	0	15	14	1
NY	Brooklyn Navy Yard Cogeneration	54914	2	0	12	11	1
NY	Caithness Bellport Energy Center	56234	0001	0	0	0	0
NY	Carr Street Generating Station	50978	A	0	2	2	0
NY	Carr Street Generating Station	50978	B	0	3	2	1
NY	Carthage Energy	10620	1	0	4	1	3
NY	Castleton	10190	1	0	15	5	10
NY	Charles Poletti	2491	001	6,438	3,312	1,275	2,037
NY	CPN Bethpage 3rd Turbine, Inc.	50292	GT1	0	1	1	0
NY	Dunkirk	2554	1	2,843	6,019	5,732	287
NY	Dunkirk	2554	2	3,229	6,175	5,881	294
NY	Dunkirk	2554	CS0003 (3, 4)				
NY	Dunkirk	2554	3	5,292	0	0	0
NY	Dunkirk	2554	4	5,906	19,961	19,011	950
NY	Dynegy Danskammer	2480	1	948	53	19	34
NY	Dynegy Danskammer	2480	2	920	120	86	34
NY	Dynegy Danskammer	2480	3	3,129	3,908	3,830	78
NY	Dynegy Danskammer	2480	4	6,030	6,226	6,092	134
NY	Dynegy Roseton	8006	1	15,584	12,000	11,661	339
NY	Dynegy Roseton	8006	2	14,912	11,838	11,500	338
NY	E F Barrett	2511	10	2,372	272	193	79
NY	E F Barrett	2511	20	2,337	312	193	119
NY	East River	2493	1	0	0	0	0
NY	East River	2493	2	0	0	0	0
NY	East River	2493	60	1,430	4,290	403	3,887
NY	East River	2493	70	1,033	3,227	167	3,060
NY	Equus Freeport Power Generating Station	56032	0001	0	0	0	0
NY	Far Rockaway	2513	40	469	5	1	4
NY	Freeport Power Plant No. 2	2679	5	0	0	0	0
NY	Fulton Cogeneration Associates	54138	01GTDB	0	1	0	1
NY	Glenwood	2514	40	939	16	1	15
NY	Glenwood	2514	50	903	9	1	8

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NY	Glenwood Landing Energy Center	7869	UGT012	0	4	1	3
NY	Glenwood Landing Energy Center	7869	UGT013	0	4	1	3
NY	Harlem River Yard	7914	HR01	0	0	0	0
NY	Harlem River Yard	7914	HR02	0	0	0	0
NY	Hawkeye Energy Greenport, LLC	55969	U-01	0	13	7	6
NY	Hell Gate	7913	HG01	0	0	0	0
NY	Hell Gate	7913	HG02	0	0	0	0
NY	Huntley Power	2549	CS0002 (63, 64, 65, 66)				
NY	Huntley Power	2549	63	2,657	0	0	0
NY	Huntley Power	2549	64	2,664	0	0	0
NY	Huntley Power	2549	65	2,693	0	0	0
NY	Huntley Power	2549	66	2,729	12,488	11,893	595
NY	Huntley Power	2549	CS0001 (67, 68)				
NY	Huntley Power	2549	67	5,775	20,623	19,641	982
NY	Huntley Power	2549	68	5,381	0	0	0
NY	Ilion Energy Center	50459	1	0	1	0	1
NY	Indeck-Corinth Energy Center	50458	1	0	11	4	7
NY	Indeck-Olean Energy Center	54076	1	0	63	6	57
NY	Indeck-Oswego Energy Center	50450	1	0	67	0	67
NY	Indeck-Silver Springs Energy Center	50449	1	0	15	0	15
NY	Indeck-Yerkes Energy Center	50451	1	0	27	0	27
NY	Independence	54547	1	0	2	1	1
NY	Independence	54547	2	0	2	1	1
NY	Independence	54547	3	0	2	1	1
NY	Independence	54547	4	0	2	1	1
NY	KIAC Cogeneration	54114	03	0	0	0	0
NY	Lockport	54041	011854	0	0	0	0
NY	Lockport	54041	011855	0	0	0	0
NY	Lockport	54041	011856	0	0	0	0
NY	Lockport Merchant Facility	55531	1	0	0	0	0
NY	Lockport Merchant Facility	55531	2	0	0	0	0
NY	Lovett Generating Station	2629	3	225	5	1	4
NY	Lovett Generating Station	2629	4	4,569	5,054	4,751	303
NY	Lovett Generating Station	2629	5	4,988	5,132	4,530	602
NY	Massena Energy Facility	54592	001	0	0	0	0
NY	Medford Power Project	56101	CTG-01	0	0	0	0
NY	North 1st	7915	NO1	0	0	0	0
NY	Northport	2516	1	8,323	7,871	7,768	103
NY	Northport	2516	2	10,130	8,360	8,221	139
NY	Northport	2516	3	11,122	6,372	6,333	39
NY	Northport	2516	4	5,794	5,970	5,777	193
NY	Onondaga Cogeneration	50855	1	0	4	0	4
NY	Onondaga Cogeneration	50855	2	0	2	0	2
NY	Oswego Harbor Power	2594	3	90	0	0	0
NY	Oswego Harbor Power	2594	4	398	0	0	0

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NY	Oswego Harbor Power	2594	5	17,242	1,926	1,834	92
NY	Oswego Harbor Power	2594	6	4,808	467	445	22
NY	Port Jefferson Energy Center	2517	1	475	0	0	0
NY	Port Jefferson Energy Center	2517	2	498	0	0	0
NY	Port Jefferson Energy Center	2517	3	4,397	3,993	3,901	92
NY	Port Jefferson Energy Center	2517	4	5,181	5,169	5,128	41
NY	Port Jefferson Energy Center	2517	UGT002	0	4	1	3
NY	Port Jefferson Energy Center	2517	UGT003	0	4	1	3
NY	Pouch Terminal	7911	PT01	0	0	0	0
NY	PPL Edgewood Energy	55786	CT01	0	0	0	0
NY	PPL Edgewood Energy	55786	CT02	0	0	0	0
NY	PPL Shoreham Energy	55787	CT01	0	2	1	1
NY	PPL Shoreham Energy	55787	CT02	0	2	1	1
NY	Project Orange Facility	54425	001	0	1	0	1
NY	Project Orange Facility	54425	002	0	1	0	1
NY	Ravenswood Generating Station	2500	10	3,165	1,541	1,538	3
NY	Ravenswood Generating Station	2500	20	2,678	1,374	1,369	5
NY	Ravenswood Generating Station	2500	30	4,992	3,668	3,662	6
NY	Ravenswood Generating Station	2500	UCC001	0	5	4	1
NY	Rensselaer Cogen	54034	1GTDBS	0	4	0	4
NY	Richard M Flynn (Holtsville)	7314	001	0	149	94	55
NY	Rochester 7 - Russell Station	2642	CS1 (1, 2)				
NY	Rochester 7 - Russell Station	2642	1	1,093	5,958	5,865	93
NY	Rochester 7 - Russell Station	2642	2	1,626	5,882	5,865	17
NY	Rochester 7 - Russell Station	2642	CS2 (3, 4)				
NY	Rochester 7 - Russell Station	2642	3	1,586	7,635	7,588	47
NY	Rochester 7 - Russell Station	2642	4	2,213	7,711	7,588	123
NY	S A Carlson	2682	CS0002 (10, 11)				
NY	S A Carlson	2682	10	673	971	969	2
NY	S A Carlson	2682	11	424	0	0	0
NY	S A Carlson	2682	12	1,276	2,050	1,918	132
NY	S A Carlson	2682	20	0	10	0	10
NY	S A Carlson	2682	CS0001 (9, 12)				
NY	S A Carlson	2682	9	664	1,162	1,159	3
NY	South Glens Falls Energy	10618	1	0	4	1	3
NY	Sterling Energy Facility	50744	00001	0	0	0	0
NY	Vernon Boulevard	7909	VB01	0	0	0	0
NY	Vernon Boulevard	7909	VB02	0	0	0	0
NY	Waterside	2502	CS0002 (61, 62)				
NY	Waterside	2502	61	431	431	1	430
NY	Waterside	2502	62	507	507	1	506
NY	Waterside	2502	CS0003 (80, 90)				
NY	Waterside	2502	80	1,128	1,128	2	1,126
NY	Waterside	2502	90	1,234	1,234	1	1,233
NY	WPS Empire State, Inc-Syracuse	10621	1	0	3	0	3

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NY	WPS Niagara Generation, LLC	50202	1	0	1,027	978	49
OH	AMP-Ohio Gas Turbines Bowling Green	55262	CT1	0	1	0	1
OH	AMP-Ohio Gas Turbines Galion	55263	CT1	0	1	0	1
OH	AMP-Ohio Gas Turbines Napoleon	55264	CT1	0	1	0	1
OH	Ashtabula	2835	7	7,220	3,608	3,558	50
OH	Avon Lake Power Plant	2836	10	2,254	3,765	2,765	1,000
OH	Avon Lake Power Plant	2836	12	15,199	26,600	25,594	1,006
OH	Bay Shore	2878	1	4,719	2,857	2,807	50
OH	Bay Shore	2878	CS5 (2, 3, 4)				
OH	Bay Shore	2878	2	4,495	2,025	1,976	49
OH	Bay Shore	2878	3	4,277	2,436	2,387	49
OH	Bay Shore	2878	4	7,038	3,147	3,095	52
OH	Cardinal	2828	1	14,778	45,623	44,294	1,329
OH	Cardinal	2828	2	16,526	30,503	28,733	1,770
OH	Cardinal	2828	3	17,301	51,116	27,107	24,009
OH	Conesville	2840	CS012 (1, 2)				
OH	Conesville	2840	1	1,814	7,083	6,876	207
OH	Conesville	2840	2	2,110	6,829	6,630	199
OH	Conesville	2840	3	2,370	13,468	13,075	393
OH	Conesville	2840	4	21,031	48,377	47,874	503
OH	Conesville	2840	CS056 (5, 6)				
OH	Conesville	2840	5	9,025	7,123	6,781	342
OH	Conesville	2840	6	9,394	7,420	7,014	406
OH	Darby Electric Generating Station	55247	CT1	0	0	0	0
OH	Darby Electric Generating Station	55247	CT2	0	0	0	0
OH	Darby Electric Generating Station	55247	CT3	0	0	0	0
OH	Darby Electric Generating Station	55247	CT4	0	0	0	0
OH	Darby Electric Generating Station	55247	CT5	0	0	0	0
OH	Darby Electric Generating Station	55247	CT6	0	0	0	0
OH	Dresden Energy Facility	55350	1A	0	0	0	0
OH	Dresden Energy Facility	55350	1B	0	0	0	0
OH	Eastlake	2837	1	3,366	4,665	4,615	50
OH	Eastlake	2837	2	3,725	4,472	4,422	50
OH	Eastlake	2837	3	4,319	4,592	4,542	50
OH	Eastlake	2837	4	6,258	6,649	6,549	100
OH	Eastlake	2837	5	16,605	43,861	43,711	150
OH	Edgewater (2857)	2857	13	2,179	0	0	0
OH	Frank M Tait Station	2847	1	0	4	0	4
OH	Frank M Tait Station	2847	2	0	4	0	4
OH	Frank M Tait Station	2847	3	0	4	0	4
OH	Fremont Energy Center	55701	CT01	0	0	0	0
OH	Fremont Energy Center	55701	CT02	0	0	0	0
OH	Gen J M Gavin	8102	1	34,099	17,272	16,439	833
OH	Gen J M Gavin	8102	2	34,738	33,865	17,277	16,588
OH	Greenville Electric Gen Station	55228	G1CT1	0	0	0	0

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OH	Greenville Electric Gen Station	55228	G1CT2	0	0	0	0
OH	Greenville Electric Gen Station	55228	G2CT1	0	0	0	0
OH	Greenville Electric Gen Station	55228	G2CT2	0	0	0	0
OH	Greenville Electric Gen Station	55228	G3CT1	0	0	0	0
OH	Greenville Electric Gen Station	55228	G3CT2	0	0	0	0
OH	Greenville Electric Gen Station	55228	G4CT1	0	0	0	0
OH	Greenville Electric Gen Station	55228	G4CT2	0	0	0	0
OH	Hamilton Municipal Power Plant	2917	9	1,665	1,688	1,071	617
OH	Hanging Rock Energy Facility	55736	CTG1	0	4	0	4
OH	Hanging Rock Energy Facility	55736	CTG2	0	4	0	4
OH	Hanging Rock Energy Facility	55736	CTG3	0	3	0	3
OH	Hanging Rock Energy Facility	55736	CTG4	0	3	0	3
OH	J M Stuart	2850	1	19,632	34,762	29,537	5,225
OH	J M Stuart	2850	2	18,611	35,353	30,215	5,138
OH	J M Stuart	2850	3	18,454	35,737	30,513	5,224
OH	J M Stuart	2850	4	19,503	30,549	25,301	5,248
OH	Killen Station	6031	2	16,928	23,279	23,049	230
OH	Kyger Creek	2876	CS001 (1, 2, 3, 4, 5)				
OH	Kyger Creek	2876	1	8,100	15,070	14,570	500
OH	Kyger Creek	2876	2	7,797	15,070	14,570	500
OH	Kyger Creek	2876	3	7,524	15,070	14,570	500
OH	Kyger Creek	2876	4	7,860	15,070	14,570	500
OH	Kyger Creek	2876	5	7,874	15,070	14,570	500
OH	Lake Road	2908	6	1,340	6,700	0	6,700
OH	Lake Shore	2838	18	6,033	2,538	2,488	50
OH	Lima Energy Company	55635	GT1	0	0	0	0
OH	Lima Energy Company	55635	GT2	0	0	0	0
OH	Madison Generating Station	55110	1	0	4	0	4
OH	Madison Generating Station	55110	2	0	4	0	4
OH	Madison Generating Station	55110	3	0	4	0	4
OH	Madison Generating Station	55110	4	0	4	0	4
OH	Madison Generating Station	55110	5	0	4	0	4
OH	Madison Generating Station	55110	6	0	4	0	4
OH	Madison Generating Station	55110	7	0	4	0	4
OH	Madison Generating Station	55110	8	0	4	0	4
OH	Miami Fort	2832	CS056 (5-1, 5-2, 6)				
OH	Miami Fort	2832	5-1	144	2,293	2,184	109
OH	Miami Fort	2832	5-2	144	2,293	2,184	109
OH	Miami Fort	2832	6	4,908	17,624	16,785	839
OH	Miami Fort	2832	7	16,607	67,377	64,169	3,208
OH	Miami Fort	2832	8	18,233	16,018	15,256	762
OH	Muskingum River	2872	CS014 (1, 2, 3, 4)				
OH	Muskingum River	2872	1	6,414	30,649	24,360	6,289
OH	Muskingum River	2872	2	6,108	26,327	19,677	6,650
OH	Muskingum River	2872	3	6,018	25,206	24,470	736

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STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2004 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2005	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2005
OH	Muskingum River	2872	4	5,080	23,833	22,410	1,423
OH	Muskingum River	2872	5	17,450	51,742	50,234	1,508
OH	Niles	2861	XS12 (1, 2)				
OH	Niles	2861	1	2,995	6,824	5,824	1,000
OH	Niles	2861	2	3,924	9,216	8,216	1,000
OH	O H Hutchings	2848	CS0001 (H-1, H-2)				
OH	O H Hutchings	2848	H-1	1,736	204	194	10
OH	O H Hutchings	2848	H-2	1,671	166	156	10
OH	O H Hutchings	2848	CS0002 (H-3, H-4)				
OH	O H Hutchings	2848	H-3	1,603	658	642	16
OH	O H Hutchings	2848	H-4	1,623	954	931	23
OH	O H Hutchings	2848	CS0003 (H-5, H-6)				
OH	O H Hutchings	2848	H-5	1,630	788	769	19
OH	O H Hutchings	2848	H-6	1,660	1,046	1,020	26
OH	Omega JV2 Bowling Green	7783	P001	0	1	0	1
OH	Omega JV2 Hamilton	7782	P001	0	1	0	1
OH	Picway	2843	9	2,128	9,717	9,378	339
OH	PSEG Waterford Energy Facility	55503	1	0	1	0	1
OH	PSEG Waterford Energy Facility	55503	2	0	1	0	1
OH	PSEG Waterford Energy Facility	55503	3	0	1	0	1
OH	R E Burger	2864	CS0001 (1, 2, 3, 4, 5, 6, 7, 8)				
OH	R E Burger	2864	1	1,233	0	0	0
OH	R E Burger	2864	2	1,206	0	0	0
OH	R E Burger	2864	3	1,246	0	0	0
OH	R E Burger	2864	4	1,275	0	0	0
OH	R E Burger	2864	5	1,327	191	134	57
OH	R E Burger	2864	6	1,325	363	321	42
OH	R E Burger	2864	7	4,648	15,503	15,342	161
OH	R E Burger	2864	8	5,361	11,118	10,978	140
OH	Richard Gorsuch	7253	CS0001 (1, 2, 3, 4)				
OH	Richard Gorsuch	7253	1	6,152	7,598	7,416	182
OH	Richard Gorsuch	7253	2	5,064	7,598	7,416	182
OH	Richard Gorsuch	7253	3	6,880	7,598	7,416	182
OH	Richard Gorsuch	7253	4	1,404	7,598	7,416	182
OH	Richland Peaking Station	2880	CTG4	0	5	0	5
OH	Richland Peaking Station	2880	CTG5	0	5	0	5
OH	Richland Peaking Station	2880	CTG6	0	5	0	5
OH	Robert P Mone	7872	1	0	5	0	5
OH	Robert P Mone	7872	2	0	5	0	5
OH	Robert P Mone	7872	3	0	5	0	5
OH	Rolling Hills Generating LLC	55401	CT-1	0	0	0	0
OH	Rolling Hills Generating LLC	55401	CT-2	0	0	0	0
OH	Rolling Hills Generating LLC	55401	CT-3	0	0	0	0
OH	Rolling Hills Generating LLC	55401	CT-4	0	0	0	0
OH	Rolling Hills Generating LLC	55401	CT-5	0	0	0	0

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STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2004 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2005	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2005
OH	Tait Electric Generating Station	55248	CT4	0	0	0	0
OH	Tait Electric Generating Station	55248	CT5	0	0	0	0
OH	Tait Electric Generating Station	55248	CT6	0	0	0	0
OH	Tait Electric Generating Station	55248	CT7	0	0	0	0
OH	Troy Energy, LLC	55348	1	0	7	1	6
OH	Troy Energy, LLC	55348	2	0	7	0	7
OH	Troy Energy, LLC	55348	3	0	8	1	7
OH	Troy Energy, LLC	55348	4	0	8	1	7
OH	W H Sammis	2866	CS0001 (1, 2)				
OH	W H Sammis	2866	1	6,239	9,392	9,295	97
OH	W H Sammis	2866	2	5,472	10,891	10,738	153
OH	W H Sammis	2866	CS0002 (3, 4)				
OH	W H Sammis	2866	3	6,238	7,138	7,037	101
OH	W H Sammis	2866	4	5,529	8,947	8,849	98
OH	W H Sammis	2866	5	10,422	14,396	14,246	150
OH	W H Sammis	2866	6	19,953	38,936	38,786	150
OH	W H Sammis	2866	7	18,639	38,314	38,164	150
OH	W H Zimmer	6019	1	16,154	27,890	21,638	6,252
OH	Walter C Beckjord	2830	1	1,834	3,618	3,446	172
OH	Walter C Beckjord	2830	2	1,859	3,819	3,637	182
OH	Walter C Beckjord	2830	3	2,530	6,076	5,787	289
OH	Walter C Beckjord	2830	4	3,262	6,392	6,088	304
OH	Walter C Beckjord	2830	5	3,858	19,280	18,363	917
OH	Walter C Beckjord	2830	6	9,925	41,941	36,998	4,943
OH	Washington Energy Facility	55397	CT1	0	7	0	7
OH	Washington Energy Facility	55397	CT2	0	8	0	8
OH	West Lorain	2869	2	0	3	1	2
OH	West Lorain	2869	3	0	3	1	2
OH	West Lorain	2869	4	0	3	1	2
OH	West Lorain	2869	5	0	3	1	2
OH	West Lorain	2869	6	0	3	1	2
OH	Woodsdale	7158	**GT1	294	2	0	2
OH	Woodsdale	7158	**GT2	294	2	0	2
OH	Woodsdale	7158	**GT3	294	2	0	2
OH	Woodsdale	7158	**GT4	294	2	0	2
OH	Woodsdale	7158	**GT5	294	2	0	2
OH	Woodsdale	7158	**GT6	294	2	0	2
OK	Anadarko	3006	3	0	5	0	5
OK	Anadarko	3006	7	0	4	0	4
OK	Anadarko	3006	8	0	4	0	4
OK	Arbuckle	2947	ARB	45	135	0	135
OK	Chouteau Power Plant	7757	1	0	22	1	21
OK	Chouteau Power Plant	7757	2	0	22	1	21
OK	Comanche (8059)	8059	CP001 (7251, 7252)				
OK	Comanche (8059)	8059	7251	333	1,647	3	1,644

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STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2004 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2005	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2005
OK	Comanche (8059)	8059	7252	2	11	0	11
OK	Conoco	7185	**1	222	1,076	9	1,067
OK	Conoco	7185	**2	222	1,070	9	1,061
OK	Genova Oklahoma 1	55868	CTG-1	0	0	0	0
OK	Genova Oklahoma 1	55868	CTG-2	0	0	0	0
OK	Grand River Dam Authority	165	1	14,642	17,535	12,423	5,112
OK	Grand River Dam Authority	165	2	8,396	8,512	3,995	4,517
OK	Green Country Energy, LLC	55146	CTGEN1	0	4	1	3
OK	Green Country Energy, LLC	55146	CTGEN2	0	4	1	3
OK	Green Country Energy, LLC	55146	CTGEN3	0	4	2	2
OK	Horseshoe Lake	2951	10	0	30	0	30
OK	Horseshoe Lake	2951	6	173	858	1	857
OK	Horseshoe Lake	2951	7	231	1,090	1	1,089
OK	Horseshoe Lake	2951	8	313	1,500	1	1,499
OK	Horseshoe Lake	2951	9	0	30	0	30
OK	Hugo	6772	1	11,877	13,355	9,171	4,184
OK	McClain Energy Facility	55457	CT1	0	46	3	43
OK	McClain Energy Facility	55457	CT2	0	46	3	43
OK	Mooreland	3008	1	0	5	0	5
OK	Mooreland	3008	2	44	199	0	199
OK	Mooreland	3008	3	7	33	0	33
OK	Muskogee	2952	3	141	703	0	703
OK	Muskogee	2952	4	9,311	11,054	9,704	1,350
OK	Muskogee	2952	5	8,277	9,516	8,386	1,130
OK	Muskogee	2952	6	14,425	25,014	7,750	17,264
OK	Mustang	2953	1	32	160	0	160
OK	Mustang	2953	2	26	130	0	130
OK	Mustang	2953	3	1	1	1	0
OK	Mustang	2953	4	163	807	1	806
OK	Northeastern	2963	3301A	0	1,720	2	1,718
OK	Northeastern	2963	3301B	0	1,721	2	1,719
OK	Northeastern	2963	3302	5,935	2,679	1	2,678
OK	Northeastern	2963	CS100 (3313, 3314)				
OK	Northeastern	2963	3313	13,833	19,389	14,547	4,842
OK	Northeastern	2963	3314	14,884	16,616	15,284	1,332
OK	Oneta Energy Center	55225	CTG-2	0	0	0	0
OK	Oneta Energy Center (Panda Oneta)	55225	CTG-1	0	0	0	0
OK	Oneta Energy Center (Panda Oneta)	55225	CTG-3	0	1	1	0
OK	Oneta Energy Center (Panda Oneta)	55225	CTG-4	0	1	1	0
OK	Ponca	762	2	0	0	0	0
OK	Ponca	762	3	0	0	0	0
OK	Ponca	762	4	0	0	0	0
OK	Redbud Power Plant	55463	CT-01	0	0	0	0
OK	Redbud Power Plant	55463	CT-02	0	0	0	0
OK	Redbud Power Plant	55463	CT-03	0	1	1	0

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OK	Redbud Power Plant	55463	CT-04	0	0	0	0
OK	Riverside (4940)	4940	1501	519	1,636	1	1,635
OK	Riverside (4940)	4940	1502	285	1,132	4	1,128
OK	Seminole (2956)	2956	1	412	2,044	4	2,040
OK	Seminole (2956)	2956	2	453	2,249	5	2,244
OK	Seminole (2956)	2956	3	494	2,351	4	2,347
OK	Sooner	6095	1	10,471	13,762	10,189	3,573
OK	Sooner	6095	2	9,979	13,503	8,573	4,930
OK	Southwestern	2964	8002	15	74	0	74
OK	Southwestern	2964	8003	164	738	1	737
OK	Southwestern	2964	CP001 801N, 801S, 8002, 8003)				
OK	Southwestern	2964	801N	3	14	0	14
OK	Southwestern	2964	801S	0	5	0	5
OK	Spring Creek Power Plant	55651	CT-01	0	10	0	10
OK	Spring Creek Power Plant	55651	CT-02	0	10	0	10
OK	Spring Creek Power Plant	55651	CT-03	0	9	0	9
OK	Spring Creek Power Plant	55651	CT-04	0	9	0	9
OK	Tenaska Kiamichi Generating Station	55501	CTGDB1	0	2	2	0
OK	Tenaska Kiamichi Generating Station	55501	CTGDB2	0	2	2	0
OK	Tenaska Kiamichi Generating Station	55501	CTGDB3	0	2	2	0
OK	Tenaska Kiamichi Generating Station	55501	CTGDB4	0	2	2	0
OK	Tulsa	2965	CP001 (1402, 1403, 1404)				
OK	Tulsa	2965	1402	98	488	1	487
OK	Tulsa	2965	1403	4	19	0	19
OK	Tulsa	2965	1404	58	288	0	288
OR	Boardman	6106	1SG	13,377	12,404	12,390	14
OR	Cob Energy Facility	55962	1	0	0	0	0
OR	Cob Energy Facility	55962	2	0	0	0	0
OR	Cob Energy Facility	55962	3	0	0	0	0
OR	Cob Energy Facility	55962	4	0	0	0	0
OR	Coyote Springs	7350	CTG1	0	4	3	1
OR	Coyote Springs	7350	CTG2	0	1	1	0
OR	Hermiston	54761	1	0	5	4	1
OR	Hermiston	54761	2	0	5	4	1
OR	Hermiston Power Plant	55328	CTG-1	0	5	4	1
OR	Hermiston Power Plant	55328	CTG-2	0	5	4	1
OR	Klamath Cogeneration Project	55103	CT1	0	3	1	2
OR	Klamath Cogeneration Project	55103	CT2	0	3	2	1
OR	Klamath Energy LLC	55544	GT1	0	2	0	2
OR	Klamath Energy LLC	55544	GT2	0	2	0	2
OR	Klamath Energy LLC	55544	GT3	0	2	0	2
OR	Klamath Energy LLC	55544	GT4	0	2	0	2
OR	Morrow Power Project	55683	1	0	0	0	0
PA	AES Hoytdale	55631	1	0	0	0	0
PA	AES Hoytdale	55631	2	0	0	0	0

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PA	AES Hoytdale	55631	3	0	0	0	0
PA	AES Ironwood	55337	0001	0	2	1	1
PA	AES Ironwood	55337	0002	0	2	1	1
PA	Allegheny Energy Unit 1 and Unit 2	55196	1	0	1	0	1
PA	Allegheny Energy Unit 1 and Unit 2	55196	2	0	1	0	1
PA	Allegheny Energy Unit 8 and Unit 9	55377	8	0	1	0	1
PA	Allegheny Energy Unit 8 and Unit 9	55377	9	0	1	0	1
PA	Allegheny Energy Units 3, 4 & 5	55710	3	0	2	0	2
PA	Allegheny Energy Units 3, 4 & 5	55710	4	0	3	1	2
PA	Armstrong Energy Ltd Part	55347	1	0	2	0	2
PA	Armstrong Energy Ltd Part	55347	2	0	3	0	3
PA	Armstrong Energy Ltd Part	55347	3	0	2	1	1
PA	Armstrong Energy Ltd Part	55347	4	0	3	1	2
PA	Armstrong Power Station	3178	1	6,215	16,575	16,375	200
PA	Armstrong Power Station	3178	2	6,654	16,770	16,570	200
PA	Bethlehem Power Plant	55690	1	0	12	5	7
PA	Bethlehem Power Plant	55690	2	0	11	5	6
PA	Bethlehem Power Plant	55690	3	0	13	6	7
PA	Bethlehem Power Plant	55690	5	0	12	5	7
PA	Bethlehem Power Plant	55690	6	0	12	5	7
PA	Bethlehem Power Plant	55690	7	0	13	6	7
PA	Bruce Mansfield	6094	1	12,717	12,867	11,973	894
PA	Bruce Mansfield	6094	2	14,069	15,221	12,084	3,137
PA	Bruce Mansfield	6094	3	14,473	14,081	13,931	150
PA	Brunner Island	3140	CS102 (1, 2)				
PA	Brunner Island	3140	1	11,972	19,641	19,641	0
PA	Brunner Island	3140	2	13,414	21,820	21,819	1
PA	Brunner Island	3140	3	23,209	50,614	50,613	1
PA	Brunot Island Power Station	3096	2A	0	10	0	10
PA	Brunot Island Power Station	3096	2B	0	11	0	11
PA	Brunot Island Power Station	3096	3	0	10	0	10
PA	Chambersburg Units 12 and 13	55654	12	0	1	0	1
PA	Chambersburg Units 12 and 13	55654	13	0	1	0	1
PA	Cheswick	8226	1	16,891	41,982	40,982	1,000
PA	Conemaugh	3118	1	25,938	4,464	3,865	599
PA	Conemaugh	3118	2	28,752	3,918	3,339	579
PA	Cromby	3159	1	2,203	6,007	5,824	183
PA	Cromby	3159	2	2,110	1,073	1,041	32
PA	Delaware	3160	71	743	0	0	0
PA	Delaware	3160	81	537	80	71	9
PA	Delta Power Plant	55524	1	0	0	0	0
PA	Delta Power Plant	55524	2	0	0	0	0
PA	Delta Power Plant	55524	3	0	0	0	0
PA	Delta Power Plant	55524	5	0	0	0	0
PA	Delta Power Plant	55524	6	0	0	0	0

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PA	Delta Power Plant	5524	7	0	0	0	0
PA	Eddystone	3161	1	2,845	3,500	3,397	103
PA	Eddystone	3161	2	3,005	3,098	3,008	90
PA	Eddystone	3161	CS034 (3, 4)				
PA	Eddystone	3161	3	1,895	1,048	993	55
PA	Eddystone	3161	4	2,011	843	843	0
PA	Elrama	3098	CS001 (1, 2, 3, 4)				
PA	Elrama	3098	1	1,650	1,565	565	1,000
PA	Elrama	3098	2	1,616	1,921	921	1,000
PA	Elrama	3098	3	1,568	1,748	749	999
PA	Elrama	3098	4	2,580	2,410	1,410	1,000
PA	Fairless Energy, LLC	55298	1A	0	2	1	1
PA	Fairless Energy, LLC	55298	1B	0	2	1	1
PA	Fairless Energy, LLC	55298	2A	0	2	1	1
PA	Fairless Energy, LLC	55298	2B	0	2	1	1
PA	Fayette Energy Facility	55516	CTG1	0	3	1	2
PA	Fayette Energy Facility	55516	CTG2	0	3	0	3
PA	FPL Energy Marcus Hook, LP	55801	0001	0	2	1	1
PA	FPL Energy Marcus Hook, LP	55801	0002	0	2	1	1
PA	FPL Energy Marcus Hook, LP	55801	0003	0	2	1	1
PA	Grays Ferry Cogen Partnership	54785	2	0	2	2	0
PA	Handsome Lake Energy	55233	EU-1A	0	0	0	0
PA	Handsome Lake Energy	55233	EU-1B	0	0	0	0
PA	Handsome Lake Energy	55233	EU-2A	0	0	0	0
PA	Handsome Lake Energy	55233	EU-2B	0	0	0	0
PA	Handsome Lake Energy	55233	EU-3A	0	0	0	0
PA	Handsome Lake Energy	55233	EU-3B	0	0	0	0
PA	Handsome Lake Energy	55233	EU-4A	0	0	0	0
PA	Handsome Lake Energy	55233	EU-4B	0	0	0	0
PA	Handsome Lake Energy	55233	EU-5A	0	0	0	0
PA	Handsome Lake Energy	55233	EU-5B	0	0	0	0
PA	Hatfields Ferry Power Station	3179	XS123 (1, 2, 3)				
PA	Hatfields Ferry Power Station	3179	1	16,313	63,161	62,565	596
PA	Hatfields Ferry Power Station	3179	2	16,094	32,026	31,428	598
PA	Hatfields Ferry Power Station	3179	3	17,365	55,063	54,466	597
PA	Homer City	3122	1	17,759	72,034	70,040	1,994
PA	Homer City	3122	2	16,314	77,944	75,747	2,197
PA	Homer City	3122	3	27,629	4,292	4,170	122
PA	Hunlock Power Station	3176	4	0	0	0	0
PA	Hunlock Power Station	3176	6	2,257	3,832	3,831	1
PA	Hunterstown	3110	CT101	0	5	0	5
PA	Hunterstown	3110	CT201	0	5	0	5
PA	Hunterstown	3110	CT301	0	5	0	5
PA	Keystone	3136	1	28,219	91,143	90,781	362
PA	Keystone	3136	2	30,045	80,952	80,528	424

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PA	Liberty Electric Power Plant	55231	0001	0	11	2	9
PA	Liberty Electric Power Plant	55231	0002	0	11	2	9
PA	Lower Mount Bethel Energy	55667	CT01	0	1	1	0
PA	Lower Mount Bethel Energy	55667	CT02	0	1	1	0
PA	Martins Creek	3148	CS102 (1, 2)				
PA	Martins Creek	3148	1	5,457	7,644	7,643	1
PA	Martins Creek	3148	2	5,528	8,078	8,077	1
PA	Martins Creek	3148	3	13,183	4,203	4,202	1
PA	Martins Creek	3148	4	12,127	2,759	2,758	1
PA	Mitchell Power Station	3181	1	0	25	2	23
PA	Mitchell Power Station	3181	2	1	27	1	26
PA	Mitchell Power Station	3181	3	0	25	0	25
PA	Mitchell Power Station	3181	33	3,529	1,366	1,266	100
PA	Montour	3149	1	24,191	64,484	64,483	1
PA	Montour	3149	2	24,680	62,496	62,495	1
PA	Mt. Carmel Cogeneration	10343	SG-101	0	504	504	0
PA	New Castle	3138	3	2,843	7,724	6,724	1,000
PA	New Castle	3138	4	2,817	6,303	5,303	1,000
PA	New Castle	3138	5	4,514	11,564	10,564	1,000
PA	North East Cogeneration Plant	54571	001	0	0	0	0
PA	North East Cogeneration Plant	54571	002	0	0	0	0
PA	Ontelaunee Energy Center	55193	CT1	0	1	1	0
PA	Ontelaunee Energy Center	55193	CT2	0	1	1	0
PA	PEI Power Power Corporation	50279	2	0	0	0	0
PA	Portland	3113	1	2,560	12,359	12,317	42
PA	Portland	3113	2	4,413	18,436	18,395	41
PA	Portland	3113	5	0	19	9	10
PA	Schuylkill	3169	1	572	499	184	315
PA	Seward	3130	CS1 (1, 2)				
PA	Seward	3130	1	0	1,314	1,113	201
PA	Seward	3130	2	0	1,885	1,688	197
PA	Shawville	3131	1	4,430	9,282	9,242	40
PA	Shawville	3131	2	4,456	10,480	10,440	40
PA	Shawville	3131	CS1 (3, 4)				
PA	Shawville	3131	3	6,111	14,003	13,963	40
PA	Shawville	3131	4	6,070	10,715	10,675	40
PA	Springdale Power Station	3182	77	0	0	0	0
PA	Springdale Power Station	3182	88	0	0	0	0
PA	Sunbury	3152	CS1 (1A, 1B)				
PA	Sunbury	3152	1A	1,818	3,638	3,420	218
PA	Sunbury	3152	1B	1,817	2,290	2,175	115
PA	Sunbury	3152	CS2 (2A, 2B)				
PA	Sunbury	3152	2A	1,818	3,224	3,061	163
PA	Sunbury	3152	2B	1,818	3,563	3,376	187
PA	Sunbury	3152	3	4,029	8,121	7,707	414

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STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2004 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2005	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2005
PA	Sunbury	3152	4	5,250	8,303	7,996	307
PA	Titus	3115	CS1 (1, 2, 3)				
PA	Titus	3115	1	2,150	4,618	4,558	60
PA	Titus	3115	2	2,272	4,341	4,280	61
PA	Titus	3115	3	2,195	4,805	4,740	65
PA	Westwood	50611	031	0	383	363	20
PA	Williams Generation Co (Hazleton)	10870	TURB2	0	4	0	4
PA	Williams Generation Co (Hazleton)	10870	TURB3	0	4	0	4
PA	Williams Generation Co (Hazleton)	10870	TURB4	0	4	0	4
RI	Manchester Street	3236	10	0	13	1	12
RI	Manchester Street	3236	11	0	15	1	14
RI	Manchester Street	3236	9	0	19	1	18
RI	Pawtucket Power Associates, LP	54056	1	0	2	1	1
RI	Rhode Island State Energy Partners	55107	RISEP1	0	8	1	7
RI	Rhode Island State Energy Partners	55107	RISEP2	0	8	1	7
RI	Tiverton Power Associates	55048	1	0	20	4	16
SC	Broad River Energy Center	55166	CT-1	0	3	0	3
SC	Broad River Energy Center	55166	CT-2	0	2	0	2
SC	Broad River Energy Center	55166	CT-3	0	3	0	3
SC	Broad River Energy Center	55166	CT-4	0	2	1	1
SC	Broad River Energy Center	55166	CT-5	0	3	1	2
SC	Canadys Steam	3280	CAN1	3,248	12,312	7,948	4,364
SC	Canadys Steam	3280	CAN2	2,979	10,225	8,008	2,217
SC	Canadys Steam	3280	CAN3	4,223	13,292	11,132	2,160
SC	Cherokee County Cogen	55043	CCCP1	0	10	1	9
SC	Columbia Energy Center (SC)	55386	CT-1	0	5	4	1
SC	Columbia Energy Center (SC)	55386	CT-2	0	3	1	2
SC	Cope Station	7210	COP1	2,616	11,845	2,689	9,156
SC	Cross	130	1	5,603	4,550	4,500	50
SC	Cross	130	2	8,941	10,434	10,377	57
SC	Cross	130	3	0	0	0	0
SC	Cross	130	4	0	0	0	0
SC	Darlington County	3250	12	0	13	0	13
SC	Darlington County	3250	13	0	14	1	13
SC	Dolphus M Grainger	3317	1	3,114	6,919	6,839	80
SC	Dolphus M Grainger	3317	2	277	5,863	5,773	90
SC	Genpower - Anderson	55476	CTG-1	0	0	0	0
SC	Genpower - Anderson	55476	CTG-2	0	0	0	0
SC	H B Robinson	3251	1	3,815	33,136	13,120	20,016
SC	Hagood	3285	HAG4	948	4,733	4	4,729
SC	Jasper County Generating Facility	7996	CT01	0	63	1	62
SC	Jasper County Generating Facility	7996	CT02	0	125	1	124
SC	Jasper County Generating Facility	7996	CT03	0	62	1	61
SC	Jefferies	3319	1	0	140	110	30
SC	Jefferies	3319	2	1	112	104	8

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STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2004 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2005	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2005
SC	Jefferies	3319	3	3,886	11,572	11,551	21
SC	Jefferies	3319	4	3,743	11,236	11,145	91
SC	John S. Rainey Generating Station	7834	CT1A	0	4	2	2
SC	John S. Rainey Generating Station	7834	CT1B	0	7	2	5
SC	John S. Rainey Generating Station	7834	CT2A	0	4	1	3
SC	John S. Rainey Generating Station	7834	CT2B	0	3	0	3
SC	John S. Rainey Generating Station	7834	CT3	0	0	0	0
SC	John S. Rainey Generating Station	7834	CT4	0	0	0	0
SC	John S. Rainey Generating Station	7834	CT5	0	0	0	0
SC	McMeekin	3287	MCM1	4,080	20,949	5,733	15,216
SC	McMeekin	3287	MCM2	4,038	10,184	5,777	4,407
SC	Mill Creek Combustion Turbine Sta	7981	1	0	12	1	11
SC	Mill Creek Combustion Turbine Sta	7981	2	0	11	1	10
SC	Mill Creek Combustion Turbine Sta	7981	3	0	11	1	10
SC	Mill Creek Combustion Turbine Sta	7981	4	0	16	1	15
SC	Mill Creek Combustion Turbine Sta	7981	5	0	17	1	16
SC	Mill Creek Combustion Turbine Sta	7981	6	0	18	1	17
SC	Mill Creek Combustion Turbine Sta	7981	7	0	19	1	18
SC	Mill Creek Combustion Turbine Sta	7981	8	0	18	1	17
SC	Urquhart	3295	URQ3	2,914	7,218	5,764	1,454
SC	Urquhart	3295	URQ4	0	833	0	833
SC	Urquhart	3295	URQ5	0	805	10	795
SC	Urquhart	3295	URQ6	0	829	5	824
SC	W S Lee	3264	1	2,133	4,099	2,463	1,636
SC	W S Lee	3264	2	2,277	2,827	2,566	261
SC	W S Lee	3264	3	3,444	5,120	4,872	248
SC	Wateree	3297	WAT1	9,717	24,370	21,354	3,016
SC	Wateree	3297	WAT2	9,270	20,644	18,067	2,577
SC	Williams	3298	WIL1	15,821	23,321	20,718	2,603
SC	Winyah	6249	1	7,574	19,985	19,985	0
SC	Winyah	6249	2	6,234	11,041	11,037	4
SC	Winyah	6249	3	3,610	4,024	4,024	0
SC	Winyah	6249	4	3,427	3,822	3,672	150
SD	Angus Anson	7237	2	851	4,250	2	4,248
SD	Angus Anson	7237	3	1,020	5,096	3	5,093
SD	Angus Anson	7237	4	0	0	0	0
SD	Big Stone	6098	1	13,715	17,425	14,293	3,132
SD	Huron	3344	**2A	80	2	0	2
SD	Huron	3344	**2B	103	4	0	4
SD	Lange	55478	CT1	0	7	0	7
TN	Allen	3393	1	6,608	12,147	7,918	4,229
TN	Allen	3393	2	7,231	10,709	8,168	2,541
TN	Allen	3393	3	6,756	11,555	7,410	4,145
TN	Brownsville Power I, LLC	55081	AA-001	0	3	0	3
TN	Brownsville Power I, LLC	55081	AA-002	0	3	0	3

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STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2004 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2005	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2005
TN	Brownsville Power I, LLC	55081	AA-003	0	3	0	3
TN	Brownsville Power I, LLC	55081	AA-004	0	3	0	3
TN	Bull Run	3396	1	25,047	38,876	28,606	10,270
TN	Cumberland	3399	1	37,386	31,692	8,262	23,430
TN	Cumberland	3399	2	40,896	42,606	10,264	32,342
TN	Dupont Johnsonville	880001	JVD1	1,778	0	0	0
TN	Dupont Johnsonville	880001	JVD2	1,778	0	0	0
TN	Dupont Johnsonville	880001	JVD3	1,777	0	0	0
TN	Dupont Johnsonville	880001	JVD4	1,777	0	0	0
TN	Gallatin	3403	CSGA12 (1, 2)				
TN	Gallatin	3403	1	7,605	9,733	5,305	4,428
TN	Gallatin	3403	2	7,464	10,114	6,168	3,946
TN	Gallatin	3403	CSGA34 (3, 4)				
TN	Gallatin	3403	3	8,635	12,719	7,009	5,710
TN	Gallatin	3403	4	9,168	13,543	8,316	5,227
TN	Gallatin	3403	GCT5	0	46	0	46
TN	Gallatin	3403	GCT6	0	47	0	47
TN	Gallatin	3403	GCT7	0	62	0	62
TN	Gallatin	3403	GCT8	0	48	0	48
TN	Gleason Generating Facility	55251	CTG-1	0	2	0	2
TN	Gleason Generating Facility	55251	CTG-2	0	2	0	2
TN	Gleason Generating Facility	55251	CTG-3	0	2	0	2
TN	Haywood Energy Center	55729	CT-1	0	0	0	0
TN	Haywood Energy Center	55729	CT-2	0	0	0	0
TN	Haywood Energy Center	55729	CT-3	0	0	0	0
TN	John Sevier	3405	CSJS12 (1, 2)				
TN	John Sevier	3405	1	6,361	9,365	8,916	449
TN	John Sevier	3405	2	6,358	9,805	9,334	471
TN	John Sevier	3405	CSJS34 (3, 4)				
TN	John Sevier	3405	3	6,519	8,406	8,005	401
TN	John Sevier	3405	4	6,669	9,344	8,891	453
TN	Johnsonville	3406	CSJO10 (1, 2, 3, 4, 5, 6, 7, 8, 9, 10)				
TN	Johnsonville	3406	1	3,358	10,572	10,068	504
TN	Johnsonville	3406	10	3,256	11,618	10,956	662
TN	Johnsonville	3406	2	3,465	10,186	9,698	488
TN	Johnsonville	3406	3	3,628	8,537	8,127	410
TN	Johnsonville	3406	4	3,443	10,354	9,860	494
TN	Johnsonville	3406	5	3,553	8,715	8,300	415
TN	Johnsonville	3406	6	3,404	9,629	9,168	461
TN	Johnsonville	3406	7	3,871	10,737	10,153	584
TN	Johnsonville	3406	8	3,753	10,213	9,596	617
TN	Johnsonville	3406	9	3,052	10,344	9,749	595
TN	Johnsonville	3406	JCT17	0	42	0	42
TN	Johnsonville	3406	JCT18	0	43	0	43
TN	Johnsonville	3406	JCT19	0	42	0	42

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STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2004 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2005	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2005
TN	Johnsonville	3406	JCT20	0	187	0	187
TN	Kingston	3407	CSKI15 (1, 2, 3, 4, 5)				
TN	Kingston	3407	1	4,152	8,352	7,950	402
TN	Kingston	3407	2	3,992	8,331	7,903	428
TN	Kingston	3407	3	4,751	8,566	8,122	444
TN	Kingston	3407	4	5,041	8,321	7,924	397
TN	Kingston	3407	5	6,194	7,741	7,351	390
TN	Kingston	3407	CSKI69 (6, 7, 8, 9)				
TN	Kingston	3407	6	6,347	9,059	8,595	464
TN	Kingston	3407	7	6,189	9,643	9,152	491
TN	Kingston	3407	8	5,784	9,303	8,860	443
TN	Kingston	3407	9	6,405	9,762	9,204	558
TN	Lagoon Creek	7845	LCT1	0	97	1	96
TN	Lagoon Creek	7845	LCT10	0	99	0	99
TN	Lagoon Creek	7845	LCT11	0	98	0	98
TN	Lagoon Creek	7845	LCT12	0	99	0	99
TN	Lagoon Creek	7845	LCT2	0	98	1	97
TN	Lagoon Creek	7845	LCT3	0	97	0	97
TN	Lagoon Creek	7845	LCT4	0	97	0	97
TN	Lagoon Creek	7845	LCT5	0	99	0	99
TN	Lagoon Creek	7845	LCT6	0	99	0	99
TN	Lagoon Creek	7845	LCT7	0	98	0	98
TN	Lagoon Creek	7845	LCT8	0	99	0	99
TN	Lagoon Creek	7845	LCT9	0	98	0	98
TN	Memphis Refinery	55703	P036	0	1	1	0
TX	AES Deepwater, Inc.	10670	01001	0	1,957	1,930	27
TX	Alex Ty Cooke Generating Station	3602	1	59	2	0	2
TX	Alex Ty Cooke Generating Station	3602	2	71	2	0	2
TX	Alex Ty Cooke Generating Station	3602	3	0	0	0	0
TX	Barney M. Davis	4939	1	496	20	0	20
TX	Barney M. Davis	4939	2	398	75	4	71
TX	Bastrop Clean Energy Center	55168	CTG-1A	0	6	2	4
TX	Bastrop Clean Energy Center	55168	CTG-1B	0	6	2	4
TX	Baytown Energy Center	55327	CTG-1	0	5	4	1
TX	Baytown Energy Center	55327	CTG-2	0	4	4	0
TX	Baytown Energy Center	55327	CTG-3	0	4	3	1
TX	Big Brown	3497	1	20,985	38,644	38,344	300
TX	Big Brown	3497	2	19,878	43,979	43,679	300
TX	Blackhawk Station	55064	001	0	5	2	3
TX	Blackhawk Station	55064	002	0	4	4	0
TX	Bosque County Power Plant	55172	GT-1	0	2	0	2
TX	Bosque County Power Plant	55172	GT-2	0	2	0	2
TX	Bosque County Power Plant	55172	GT-3	0	6	3	3
TX	Brazos Valley Energy, LP	55357	CTG1	0	5	3	2
TX	Brazos Valley Energy, LP	55357	CTG2	0	5	3	2

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STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2004 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2005	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2005
TX	Brazos Valley Energy, LP	55357	CTG3	0	0	0	0
TX	Brazos Valley Energy, LP	55357	CTG4	0	0	0	0
TX	Bryan	3561	6	19	92	0	92
TX	C E Newman	3574	BW5	3	13	0	13
TX	C. R. Wing Cogeneration Plant	52176	1	0	10	1	9
TX	C. R. Wing Cogeneration Plant	52176	2	0	10	1	9
TX	Cedar Bayou	3460	CBY1	814	3,818	4	3,814
TX	Cedar Bayou	3460	CBY2	921	3,930	5	3,925
TX	Cedar Bayou	3460	CBY3	725	3,232	4	3,228
TX	Cedar Bluff Power Project	55426	GT1	0	0	0	0
TX	Cedar Bluff Power Project	55426	GT2	0	0	0	0
TX	Channel Energy Center	55299	CTG1	0	5	4	1
TX	Channel Energy Center	55299	CTG2	0	5	4	1
TX	Channel Energy Center	55299	CTG3	0	0	0	0
TX	Cleburne Cogeneration Facility	54817	EAST	0	7	4	3
TX	Cogen Lyondell, Inc.	50815	ENG101	0	3	2	1
TX	Cogen Lyondell, Inc.	50815	ENG201	0	3	2	1
TX	Cogen Lyondell, Inc.	50815	ENG301	0	3	1	2
TX	Cogen Lyondell, Inc.	50815	ENG401	0	4	2	2
TX	Cogen Lyondell, Inc.	50815	ENG501	0	3	1	2
TX	Cogen Lyondell, Inc.	50815	ENG601	0	4	2	2
TX	Coleta Creek	6178	1	14,721	17,196	15,063	2,133
TX	Collin	3500	1	92	112	0	112
TX	Corpus Christi Energy Center	55206	CU1	0	4	3	1
TX	Corpus Christi Energy Center	55206	CU2	0	5	4	1
TX	Cottonwood Energy Project	55358	CT1	0	2	1	1
TX	Cottonwood Energy Project	55358	CT2	0	2	2	0
TX	Cottonwood Energy Project	55358	CT3	0	1	1	0
TX	Cottonwood Energy Project	55358	CT4	0	2	2	0
TX	Dansby	6243	1	94	451	1	450
TX	Dansby	6243	2	0	2	0	2
TX	Decker Creek	3548	1	128	1,593	3	1,590
TX	Decker Creek	3548	2	195	930	2	928
TX	Decordova	8063	1	1,018	3	1	2
TX	Deepwater	3461	DWP9	28	139	0	139
TX	Deer Park Energy Center	55464	CTG1	0	6	5	1
TX	Deer Park Energy Center	55464	CTG2	0	5	4	1
TX	Deer Park Energy Center	55464	CTG3	0	6	5	1
TX	Deer Park Energy Center	55464	CTG4	0	5	4	1
TX	Eagle Mountain	3489	1	52	69	0	69
TX	Eagle Mountain	3489	2	140	5	0	5
TX	Eagle Mountain	3489	3	100	102	1	101
TX	Eastman Cogeneration Facility	55176	1	0	57	3	54
TX	Eastman Cogeneration Facility	55176	2	0	54	3	51
TX	Edinburg Energy Project	55145	STK1	0	0	0	0

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STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2004 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2005	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2005
TX	Edinburg Energy Project	55145	STK2	0	0	0	0
TX	Edinburg Energy Project	55145	STK3	0	0	0	0
TX	Edinburg Energy Project	55145	STK4	0	0	0	0
TX	Ennis-Tractebel Power Company	55223	GT-1	0	5	3	2
TX	Exelon Laporte Generating Station	55365	GT-1	0	8	1	7
TX	Exelon Laporte Generating Station	55365	GT-2	0	10	2	8
TX	Exelon Laporte Generating Station	55365	GT-3	0	8	2	6
TX	Exelon Laporte Generating Station	55365	GT-4	0	9	2	7
TX	Exxonmobil Beaumont Refinery	50625	61STK1	0	0	0	0
TX	Exxonmobil Beaumont Refinery	50625	61STK2	0	0	0	0
TX	Exxonmobil Beaumont Refinery	50625	61STK3	0	0	0	0
TX	Forney Power Plant	55480	U1	0	9	3	6
TX	Forney Power Plant	55480	U2	0	9	3	6
TX	Forney Power Plant	55480	U3	0	9	3	6
TX	Forney Power Plant	55480	U4	0	7	2	5
TX	Forney Power Plant	55480	U5	0	8	3	5
TX	Forney Power Plant	55480	U6	0	7	2	5
TX	Fort Phantom Power Station	4938	1	126	465	61	404
TX	Fort Phantom Power Station	4938	2	187	826	1	825
TX	Freestone Power Generation	55226	GT1	0	4	3	1
TX	Freestone Power Generation	55226	GT2	0	3	2	1
TX	Freestone Power Generation	55226	GT3	0	4	3	1
TX	Freestone Power Generation	55226	GT4	0	4	3	1
TX	Frontera Generation Facility	55098	1	0	20	1	19
TX	Frontera Generation Facility	55098	2	0	12	2	10
TX	Gateway Power Project	55194	CTG-1	0	0	0	0
TX	Gateway Power Project	55194	CTG-2	0	0	0	0
TX	Gateway Power Project	55194	CTG-3	0	0	0	0
TX	Gibbons Creek Steam Electric Station	6136	1	14,414	15,041	10,588	4,453
TX	Graham	3490	1	235	7	1	6
TX	Graham	3490	2	496	371	4	367
TX	Greens Bayou	3464	GBY5	352	1,657	1	1,656
TX	Gregory Power Facility	55086	101	0	13	5	8
TX	Gregory Power Facility	55086	102	0	13	5	8
TX	Guadalupe Generating Station	55153	CTG-1	0	4	3	1
TX	Guadalupe Generating Station	55153	CTG-2	0	4	3	1
TX	Guadalupe Generating Station	55153	CTG-3	0	3	2	1
TX	Guadalupe Generating Station	55153	CTG-4	0	3	3	0
TX	H W Pirkey Power Plant	7902	1	20,532	21,455	18,785	2,670
TX	Handley Generating Station	3491	1A	7	32	0	32
TX	Handley Generating Station	3491	1B	0	10	0	10
TX	Handley Generating Station	3491	2	21	75	0	75
TX	Handley Generating Station	3491	3	423	1,275	1	1,274
TX	Handley Generating Station	3491	4	118	360	2	358
TX	Handley Generating Station	3491	5	136	415	2	413

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STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2004 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2005	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2005
TX	Harrington Station	6193	061B	8,234	8,392	8,016	376
TX	Harrington Station	6193	062B	8,721	10,039	9,629	410
TX	Harrington Station	6193	063B	9,269	10,276	9,863	413
TX	Harrison County Power Project	55664	GT-1	0	2	1	1
TX	Harrison County Power Project	55664	GT-2	0	2	1	1
TX	Hays Energy Project	55144	STK1	0	3	0	3
TX	Hays Energy Project	55144	STK2	0	3	0	3
TX	Hays Energy Project	55144	STK3	0	3	0	3
TX	Hays Energy Project	55144	STK4	0	2	0	2
TX	Hidalgo Energy Facility	7762	HRSRG1	0	3	2	1
TX	Hidalgo Energy Facility	7762	HRSRG2	0	3	2	1
TX	Holly Street	3549	1	49	245	0	245
TX	Holly Street	3549	2	31	155	0	155
TX	Holly Street	3549	3	68	335	1	334
TX	Holly Street	3549	4	43	209	1	208
TX	J K Spruce	7097	**1	6,692	5,052	4,133	919
TX	J K Spruce	7097	**2	0	0	0	0
TX	J L Bates	3438	1	48	25	1	24
TX	J L Bates	3438	2	124	25	1	24
TX	J Robert Massengale Generating Station	3604	GT1	0	1	0	1
TX	J T Deely	6181	CS012 (1, 2)				
TX	J T Deely	6181	1	13,136	11,603	11,216	387
TX	J T Deely	6181	2	13,705	11,963	11,215	748
TX	Jack County Power Plant	55230	CT-1	0	0	0	0
TX	Jack County Power Plant	55230	CT-2	0	0	0	0
TX	Jones Station	3482	151B	125	609	3	606
TX	Jones Station	3482	152B	93	395	4	391
TX	Knox Lee Power Plant	3476	2	0	5	0	5
TX	Knox Lee Power Plant	3476	3	5	25	0	25
TX	Knox Lee Power Plant	3476	4	29	140	0	140
TX	Knox Lee Power Plant	3476	5	251	929	47	882
TX	La Palma	3442	7	178	50	2	48
TX	Lake Creek	3502	1	39	44	0	44
TX	Lake Creek	3502	2	191	196	0	196
TX	Lake Hubbard	3452	1	170	181	1	180
TX	Lake Hubbard	3452	2	604	545	3	542
TX	Lamar Power (Paris)	55097	1	0	4	2	2
TX	Lamar Power (Paris)	55097	2	0	4	2	2
TX	Lamar Power (Paris)	55097	3	0	4	2	2
TX	Lamar Power (Paris)	55097	4	0	4	2	2
TX	Laredo	3439	1	15	20	0	20
TX	Laredo	3439	2	14	20	0	20
TX	Laredo	3439	3	85	40	2	38
TX	Leon Creek	3609	3	2	10	0	10
TX	Leon Creek	3609	4	10	50	0	50

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STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2004 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2005	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2005
TX	Leon Creek	3609	CGT1	0	51	0	51
TX	Leon Creek	3609	CGT2	0	51	0	51
TX	Leon Creek	3609	CGT3	0	51	0	51
TX	Leon Creek	3609	CGT4	0	51	0	51
TX	Lewis Creek	3457	1	317	948	3	945
TX	Lewis Creek	3457	2	271	810	3	807
TX	Limestone	298	LIM1	23,787	55,762	12,535	43,227
TX	Limestone	298	LIM2	14,158	17,410	10,036	7,374
TX	Lon C Hill	3440	1	9	0	0	0
TX	Lon C Hill	3440	2	10	0	0	0
TX	Lon C Hill	3440	3	179	0	0	0
TX	Lon C Hill	3440	4	197	0	0	0
TX	Lone Star Power Plant	3477	1	0	5	0	5
TX	Lost Pines 1	55154	1	0	41	4	37
TX	Lost Pines 1	55154	2	0	40	4	36
TX	Magic Valley Generating Station	55123	CTG-1	0	4	3	1
TX	Magic Valley Generating Station	55123	CTG-2	0	4	3	1
TX	Martin Lake	6146	1	33,231	25,043	24,743	300
TX	Martin Lake	6146	2	32,266	23,735	11,986	11,749
TX	Martin Lake	6146	3	33,436	31,295	19,748	11,547
TX	Midlothian Energy	55091	STK1	0	3	1	2
TX	Midlothian Energy	55091	STK2	0	4	1	3
TX	Midlothian Energy	55091	STK3	0	3	1	2
TX	Midlothian Energy	55091	STK4	0	4	2	2
TX	Midlothian Energy	55091	STK5	0	3	1	2
TX	Midlothian Energy	55091	STK6	0	3	1	2
TX	Mirant Texas - Weatherford	55171	GT-1	0	0	0	0
TX	Mirant Texas - Weatherford	55171	GT-2	0	0	0	0
TX	Mirant Texas - Weatherford	55171	GT-3	0	0	0	0
TX	Mirant Texas - Weatherford	55171	GT-4	0	0	0	0
TX	Mission Road	3610	3	3	15	0	15
TX	Montgomery County Power Project	55423	GT1	0	0	0	0
TX	Montgomery County Power Project	55423	GT2	0	0	0	0
TX	Monticello	6147	1	23,641	27,575	27,276	299
TX	Monticello	6147	2	22,938	28,974	28,674	300
TX	Monticello	6147	3	35,232	21,439	19,703	1,736
TX	Moore County Station	3483	3	0	1	0	1
TX	Morgan Creek	3492	3	8	8	0	8
TX	Morgan Creek	3492	4	72	73	0	73
TX	Morgan Creek	3492	5	154	16	5	11
TX	Morgan Creek	3492	6	836	439	0	439
TX	Mountain Creek Steam Electric Sta	3453	2	4	22	0	22
TX	Mountain Creek Steam Electric Sta	3453	3A	11	43	0	43
TX	Mountain Creek Steam Electric Sta	3453	3B	2	16	0	16
TX	Mountain Creek Steam Electric Sta	3453	6	63	239	1	238

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STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2004 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2005	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2005
TX	Mountain Creek Steam Electric Sta	3453	7	62	234	2	232
TX	Mountain Creek Steam Electric Sta	3453	8	527	1,675	1	1,674
TX	Mustang Station	55065	1	0	10	4	6
TX	Mustang Station	55065	2	0	10	4	6
TX	Neches	3458	11	0	0	0	0
TX	Neches	3458	13	0	0	0	0
TX	Neches	3458	15	0	0	0	0
TX	Neches	3458	18	0	0	0	0
TX	Newgulf	50137	1	0	4	0	4
TX	Newman	3456	**4	99	240	1	239
TX	Newman	3456	**5	0	244	1	243
TX	Newman	3456	1	14	66	1	65
TX	Newman	3456	2	29	141	1	140
TX	Newman	3456	3	88	284	1	283
TX	Nichols Station	3484	141B	77	381	1	380
TX	Nichols Station	3484	142B	86	426	1	425
TX	Nichols Station	3484	143B	50	242	2	240
TX	North Lake	3454	1	131	133	0	133
TX	North Lake	3454	2	150	152	0	152
TX	North Lake	3454	3	294	296	1	295
TX	North Main	3493	4	42	44	0	44
TX	North Texas	3627	3	13	1	0	1
TX	Nueces Bay	3441	5	1	0	0	0
TX	Nueces Bay	3441	6	140	0	0	0
TX	Nueces Bay	3441	7	496	0	0	0
TX	O W Sommers	3611	1	478	982	50	932
TX	O W Sommers	3611	2	188	925	1	924
TX	Oak Creek Power Station	3523	1	106	514	0	514
TX	Odessa-Ector Generating Station	55215	GT1	0	4	2	2
TX	Odessa-Ector Generating Station	55215	GT2	0	4	3	1
TX	Odessa-Ector Generating Station	55215	GT3	0	5	3	2
TX	Odessa-Ector Generating Station	55215	GT4	0	4	3	1
TX	Oklahoma Power Station	127	1	7,859	9,638	4,015	5,623
TX	P H Robinson	3466	PHR1	645	3,211	0	3,211
TX	P H Robinson	3466	PHR2	494	2,455	0	2,455
TX	P H Robinson	3466	PHR3	685	3,413	0	3,413
TX	P H Robinson	3466	PHR4	796	3,962	0	3,962
TX	Paint Creek Power Station	3524	1	11	49	0	49
TX	Paint Creek Power Station	3524	2	11	43	0	43
TX	Paint Creek Power Station	3524	3	28	132	0	132
TX	Paint Creek Power Station	3524	4	105	359	0	359
TX	Parkdale	3455	1	34	1	0	1
TX	Parkdale	3455	2	62	0	0	0
TX	Parkdale	3455	3	61	4	0	4
TX	Pasadena Power Plant	55047	CG-1	0	4	3	1

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STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2004 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2005	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2005
TX	Pasadena Power Plant	55047	CG-2	0	5	3	2
TX	Pasadena Power Plant	55047	CG-3	0	4	3	1
TX	Permian Basin	3494	5	103	4	0	4
TX	Permian Basin	3494	6	804	904	244	660
TX	Plant X	3485	111B	0	1	0	1
TX	Plant X	3485	112B	2	12	1	11
TX	Plant X	3485	113B	89	413	1	412
TX	Plant X	3485	114B	0	7	3	4
TX	Power Lane Steam Plant	4195	2	459	1,295	0	1,295
TX	Power Lane Steam Plant	4195	3	37	182	0	182
TX	R W Miller	3628	**4	851	0	0	0
TX	R W Miller	3628	**5	851	32	0	32
TX	R W Miller	3628	1	55	0	0	0
TX	R W Miller	3628	2	98	0	0	0
TX	R W Miller	3628	3	218	1	1	0
TX	Ray Olinger	3576	BW2	60	285	1	284
TX	Ray Olinger	3576	BW3	79	390	1	389
TX	Ray Olinger	3576	CE1	42	207	1	206
TX	Ray Olinger	3576	GE4	0	0	0	0
TX	Reliant Energy Channelview Cogen	55187	CHV1	0	7	4	3
TX	Reliant Energy Channelview Cogen	55187	CHV2	0	6	3	3
TX	Reliant Energy Channelview Cogen	55187	CHV3	0	8	5	3
TX	Reliant Energy Channelview Cogen	55187	CHV4	0	7	4	3
TX	Rio Nogales Power Project, LP	55137	CTG-1	0	5	1	4
TX	Rio Nogales Power Project, LP	55137	CTG-2	0	4	1	3
TX	Rio Nogales Power Project, LP	55137	CTG-3	0	4	1	3
TX	Rio Pecos Power Station	3526	5	64	275	0	275
TX	Rio Pecos Power Station	3526	6	179	851	0	851
TX	River Crest	3503	1	61	61	0	61
TX	Sabine	3459	1	152	459	2	457
TX	Sabine	3459	2	164	498	2	496
TX	Sabine	3459	3	576	1,730	4	1,726
TX	Sabine	3459	4	504	1,505	6	1,499
TX	Sabine	3459	5	323	982	3	979
TX	Sabine Cogeneration Facility	55104	SAB-1	0	2	1	1
TX	Sabine Cogeneration Facility	55104	SAB-2	0	2	1	1
TX	Sam Bertron	3468	SRB1	57	275	0	275
TX	Sam Bertron	3468	SRB2	18	77	0	77
TX	Sam Bertron	3468	SRB3	120	552	0	552
TX	Sam Bertron	3468	SRB4	79	328	0	328
TX	Sam Rayburn Plant	3631	CT7	0	0	0	0
TX	Sam Rayburn Plant	3631	CT8	0	1	1	0
TX	Sam Rayburn Plant	3631	CT9	0	0	0	0
TX	Sam Seymour	6179	1	15,910	17,580	14,034	3,546
TX	Sam Seymour	6179	2	17,396	20,290	14,102	6,188

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STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2004 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2005	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2005
TX	Sam Seymour	6179	3	10,494	2,538	1,702	836
TX	San Angelo Power Station	3527	2	161	785	1	784
TX	San Jacinto Steam Electric Station	7325	CP1 (SJS1, SJS2)				
TX	San Jacinto Steam Electric Station	7325	SJS1	0	33	2	31
TX	San Jacinto Steam Electric Station	7325	SJS2	0	28	3	25
TX	San Miguel	6183	SM-1	17,216	11,230	8,524	2,706
TX	Sand Hill Energy Center	7900	SH1	0	1	0	1
TX	Sand Hill Energy Center	7900	SH2	0	1	0	1
TX	Sand Hill Energy Center	7900	SH3	0	1	0	1
TX	Sand Hill Energy Center	7900	SH4	0	1	0	1
TX	Sand Hill Energy Center	7900	SH5	0	20	1	19
TX	Sandow	6648	4	25,698	33,231	26,583	6,648
TX	Silas Ray	3559	10	0	0	0	0
TX	Silas Ray	3559	9	0	1,508	0	1,508
TX	Sim Gideon	3601	1	47	185	0	185
TX	Sim Gideon	3601	2	56	221	1	220
TX	Sim Gideon	3601	3	277	372	3	369
TX	South Houston Green Power Site	55470	EPN801	0	37	21	16
TX	South Houston Green Power Site	55470	EPN802	0	37	19	18
TX	South Houston Green Power Site	55470	EPN803	0	36	19	17
TX	Spencer	4266	4	19	93	0	93
TX	Spencer	4266	5	23	101	1	100
TX	SRW Cogen Limited Partnership	55120	CTG-1	0	6	5	1
TX	SRW Cogen Limited Partnership	55120	CTG-2	0	6	3	3
TX	Sterne Electric Generating Facility	55708	HRSG-1	0	0	0	0
TX	Sterne Electric Generating Facility	55708	HRSG-2	0	0	0	0
TX	Sterne Electric Generating Facility	55708	HRSG-3	0	0	0	0
TX	Stryker Creek	3504	1	170	6	0	6
TX	Stryker Creek	3504	2	525	551	8	543
TX	Sweeny Cogeneration Facility	55015	1	0	51	3	48
TX	Sweeny Cogeneration Facility	55015	2	0	51	3	48
TX	Sweeny Cogeneration Facility	55015	3	0	50	3	47
TX	Sweeny Cogeneration Facility	55015	4	0	52	3	49
TX	Sweetwater Generating Plant	50615	GT01	0	1	0	1
TX	Sweetwater Generating Plant	50615	GT02	0	2	0	2
TX	Sweetwater Generating Plant	50615	GT03	0	1	0	1
TX	T C Ferguson	4937	1	253	1,236	2	1,234
TX	T H Wharton	3469	THW2	97	471	0	471
TX	Tenaska Frontier Generation Station	55062	1	0	3	3	0
TX	Tenaska Frontier Generation Station	55062	2	0	3	3	0
TX	Tenaska Frontier Generation Station	55062	3	0	3	3	0
TX	Tenaska Gateway Generating Station	55132	OGTDB1	0	3	3	0
TX	Tenaska Gateway Generating Station	55132	OGTDB2	0	3	3	0
TX	Tenaska Gateway Generating Station	55132	OGTDB3	0	3	3	0
TX	Tolk Station	6194	171B	14,781	17,647	11,397	6,250

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STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2004 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2005	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2005
TX	Tolk Station	6194	172B	14,444	18,446	10,951	7,495
TX	Tradinghouse	3506	1	593	599	0	599
TX	Tradinghouse	3506	2	995	206	1	205
TX	Trinidad	3507	9	135	179	92	87
TX	Twin Oak	6180	1	8,015	0	0	0
TX	Twin Oak	6180	2	1,540	0	0	0
TX	Twin Oaks Power, LP	7030	U1	2,123	4,106	2,700	1,406
TX	Twin Oaks Power, LP	7030	U2	3,500	3,500	2,440	1,060
TX	V H Braunig	3612	1	78	347	1	346
TX	V H Braunig	3612	2	121	583	0	583
TX	V H Braunig	3612	3	416	2,020	1	2,019
TX	V H Braunig	3612	CP01 (CT01, CT02)				
TX	V H Braunig	3612	CT01	0	61	2	59
TX	V H Braunig	3612	CT02	0	61	2	59
TX	Valley (TXU)	3508	1	77	83	0	83
TX	Valley (TXU)	3508	2	518	522	0	522
TX	Valley (TXU)	3508	3	124	126	0	126
TX	Victoria	3443	5	6	0	0	0
TX	Victoria	3443	6	8	0	0	0
TX	Victoria	3443	7	110	0	0	0
TX	Victoria	3443	8	238	0	0	0
TX	W A Parish	3470	WAP1	57	282	0	282
TX	W A Parish	3470	WAP2	56	278	0	278
TX	W A Parish	3470	WAP3	245	1,220	0	1,220
TX	W A Parish	3470	WAP4	558	2,775	2	2,773
TX	W A Parish	3470	WAP5	22,878	38,907	19,175	19,732
TX	W A Parish	3470	WAP6	20,761	28,498	16,505	11,993
TX	W A Parish	3470	WAP7	15,142	18,266	15,881	2,385
TX	W A Parish	3470	WAP8	7,287	15,107	3,774	11,333
TX	W B Tuttle	3613	1	2	10	0	10
TX	W B Tuttle	3613	2	19	95	0	95
TX	W B Tuttle	3613	3	11	55	0	55
TX	W B Tuttle	3613	4	48	240	0	240
TX	Webster	3471	WEB3	343	1,710	0	1,710
TX	Welsh Power Plant	6139	1	13,329	16,291	11,743	4,548
TX	Welsh Power Plant	6139	2	12,846	16,617	11,113	5,504
TX	Welsh Power Plant	6139	3	15,220	25,213	11,685	13,528
TX	West Texas Energy Facility	55240	STK1	0	0	0	0
TX	West Texas Energy Facility	55240	STK2	0	0	0	0
TX	Wilkes Power Plant	3478	1	30	111	0	111
TX	Wilkes Power Plant	3478	2	118	580	1	579
TX	Wilkes Power Plant	3478	3	129	634	2	632
TX	Wise County Power Company	55320	GT-1	0	5	3	2
TX	Wise County Power Company	55320	GT-2	0	5	3	2
TX	Wolf Hollow I, LP	55139	CTG1	0	4	3	1

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STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2004 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2005	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2005
TX	Wolf Hollow I, LP	55139	CTG2	0	4	3	1
UT	Bonanza	7790	1-1	10,785	1,525	1,199	326
UT	Carbon	3644	1	1,913	2,160	2,060	100
UT	Carbon	3644	2	2,499	3,681	3,581	100
UT	Currant Creek Power Project	56102	CTG1A	0	0	0	0
UT	Currant Creek Power Project	56102	CTG1B	0	0	0	0
UT	Desert Power Plant	55848	UNT1	0	2	0	2
UT	Desert Power Plant	55848	UNT2	0	2	0	2
UT	Gadsby	3648	1	24	10	0	10
UT	Gadsby	3648	2	1,690	10	0	10
UT	Gadsby	3648	3	2,265	10	0	10
UT	Gadsby	3648	4	0	10	0	10
UT	Gadsby	3648	5	0	10	0	10
UT	Gadsby	3648	6	0	10	0	10
UT	Hunter (Emery)	6165	1	7,454	4,006	2,338	1,668
UT	Hunter (Emery)	6165	2	7,960	3,894	2,402	1,492
UT	Hunter (Emery)	6165	3	11,254	1,087	987	100
UT	Huntington	8069	1	7,925	2,446	2,346	100
UT	Huntington	8069	2	9,753	14,481	14,381	100
UT	Intermountain	6481	1SGA	2,875	7,094	1,993	5,101
UT	Intermountain	6481	2SGA	2,895	7,034	1,856	5,178
UT	Nebo Power Station	56177	U1	0	0	0	0
UT	West Valley Generation Project	55622	U1	0	10	0	10
UT	West Valley Generation Project	55622	U2	0	10	0	10
UT	West Valley Generation Project	55622	U3	0	11	1	10
UT	West Valley Generation Project	55622	U4	0	10	0	10
UT	West Valley Generation Project	55622	U5	0	10	0	10
VA	Altavista Power Station	10773	CS0 (1, 2)				
VA	Altavista Power Station	10773	1	0	72	42	30
VA	Altavista Power Station	10773	2	0	96	39	57
VA	Bellemeade Power Station	50966	1	0	13	3	10
VA	Bellemeade Power Station	50966	2	0	40	27	13
VA	Bremo Power Station	3796	3	2,029	4,034	3,667	367
VA	Bremo Power Station	3796	4	5,160	7,755	7,050	705
VA	Buchanan -- Units 1 and 2	55738	1	0	1	0	1
VA	Buchanan -- Units 1 and 2	55738	2	0	1	0	1
VA	Chesapeake Energy Center	3803	1	2,117	5,462	4,965	497
VA	Chesapeake Energy Center	3803	2	2,210	5,247	4,770	477
VA	Chesapeake Energy Center	3803	3	4,560	9,891	8,992	899
VA	Chesapeake Energy Center	3803	4	5,872	14,208	12,916	1,292
VA	Chesterfield Power Station	3797	**8A	1,387	51	46	5
VA	Chesterfield Power Station	3797	3	2,561	6,537	5,943	594
VA	Chesterfield Power Station	3797	4	4,670	11,271	10,246	1,025
VA	Chesterfield Power Station	3797	5	9,166	22,420	20,382	2,038
VA	Chesterfield Power Station	3797	6	17,139	28,653	26,048	2,605

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STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2004 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2005	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2005
VA	Clinch River	3775	CS012 (1, 2)				
VA	Clinch River	3775	1	5,348	7,904	7,673	231
VA	Clinch River	3775	2	6,113	7,609	7,387	222
VA	Clinch River	3775	3	5,651	8,152	7,914	238
VA	Clover Power Station	7213	1	2,938	1,790	1,107	683
VA	Clover Power Station	7213	2	2,938	1,790	1,221	569
VA	Commonwealth Chesapeake	55381	CT-001	0	11	7	4
VA	Commonwealth Chesapeake	55381	CT-002	0	9	7	2
VA	Commonwealth Chesapeake	55381	CT-003	0	10	8	2
VA	Commonwealth Chesapeake	55381	CT-004	0	4	2	2
VA	Commonwealth Chesapeake	55381	CT-005	0	4	2	2
VA	Commonwealth Chesapeake	55381	CT-006	0	4	2	2
VA	Commonwealth Chesapeake	55381	CT-007	0	5	2	3
VA	CPV Cunningham Creek Power Gen Fac	55814	CT01	0	0	0	0
VA	CPV Cunningham Creek Power Gen Fac	55814	CT02	0	0	0	0
VA	Doswell Limited Partnership	52019	CT1	0	6	2	4
VA	Elizabeth River Combustion Turbine Sta	52087	CT-1	0	0	0	0
VA	Elizabeth River Combustion Turbine Sta	52087	CT-2	0	0	0	0
VA	Elizabeth River Combustion Turbine Sta	52087	CT-3	0	0	0	0
VA	Glen Lyn	3776	51	1,152	2,959	1,762	1,197
VA	Glen Lyn	3776	52	1,113	1,954	1,898	56
VA	Glen Lyn	3776	6	5,535	6,318	6,006	312
VA	Gordonsville Power Station	54844	1	0	3	2	1
VA	Gordonsville Power Station	54844	2	0	3	2	1
VA	Hopewell Power Station	10771	CS0 (1, 2)				
VA	Hopewell Power Station	10771	1	0	20	0	20
VA	Hopewell Power Station	10771	2	0	20	0	20
VA	Ladysmith Combustion Turbine Sta	7838	1	0	17	6	11
VA	Ladysmith Combustion Turbine Sta	7838	2	0	13	5	8
VA	Louisa Generation Facility	7837	EU1	0	7	1	6
VA	Louisa Generation Facility	7837	EU2	0	6	1	5
VA	Louisa Generation Facility	7837	EU3	0	6	1	5
VA	Louisa Generation Facility	7837	EU4	0	5	1	4
VA	Louisa Generation Facility	7837	EU5	0	8	4	4
VA	Marsh Run Generation Facility	7836	EU1	0	6	2	4
VA	Marsh Run Generation Facility	7836	EU2	0	5	1	4
VA	Marsh Run Generation Facility	7836	EU3	0	6	2	4
VA	Marsh Run Generation Facility	7836	EU4	0	0	0	0
VA	Mecklenburg Power Station	52007	1	0	226	205	21
VA	Mecklenburg Power Station	52007	2	0	229	208	21
VA	Possum Point Power Station	3804	3	2,647	5	0	5
VA	Possum Point Power Station	3804	4	6,725	6	0	6
VA	Possum Point Power Station	3804	5	4,336	5,670	4,646	1,024
VA	Possum Point Power Station	3804	6A	0	17	3	14
VA	Possum Point Power Station	3804	6B	0	17	4	13

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STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2004 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2005	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2005
VA	Potomac River	3788	1	2,334	2,421	1,849	572
VA	Potomac River	3788	2	2,309	2,618	2,064	554
VA	Potomac River	3788	3	2,756	3,319	2,858	461
VA	Potomac River	3788	4	3,037	3,681	3,242	439
VA	Potomac River	3788	5	2,913	3,284	2,940	344
VA	Remington Combustion Turbine Station	7839	1	0	22	1	21
VA	Remington Combustion Turbine Station	7839	2	0	24	1	23
VA	Remington Combustion Turbine Station	7839	3	0	22	1	21
VA	Remington Combustion Turbine Station	7839	4	0	22	1	21
VA	Southampton Power Station	10774	CS0 (1, 2)				
VA	Southampton Power Station	10774	1	0	88	80	8
VA	Southampton Power Station	10774	2	0	52	47	5
VA	Tenaska Virginia Generating Station	55439	CTGDB1	0	0	0	0
VA	Tenaska Virginia Generating Station	55439	CTGDB2	0	0	0	0
VA	Tenaska Virginia Generating Station	55439	CTGDB3	0	0	0	0
VA	Wolf Hills Energy	55285	WH01	0	0	0	0
VA	Wolf Hills Energy	55285	WH02	0	0	0	0
VA	Wolf Hills Energy	55285	WH03	0	0	0	0
VA	Wolf Hills Energy	55285	WH04	0	0	0	0
VA	Wolf Hills Energy	55285	WH05	0	0	0	0
VA	Wolf Hills Energy	55285	WH06	0	0	0	0
VA	Wolf Hills Energy	55285	WH07	0	0	0	0
VA	Wolf Hills Energy	55285	WH08	0	0	0	0
VA	Wolf Hills Energy	55285	WH09	0	0	0	0
VA	Wolf Hills Energy	55285	WH10	0	0	0	0
VA	Yorktown Power Station	3809	CS0 (1, 2)				
VA	Yorktown Power Station	3809	1	4,671	13,525	12,295	1,230
VA	Yorktown Power Station	3809	2	4,674	13,495	12,268	1,227
VA	Yorktown Power Station	3809	3	6,305	14,990	13,627	1,363
VT	J C McNeil	589	1	104	497	8	489
WA	AES Columbia Power	55676	GT-1	0	0	0	0
WA	AES Columbia Power	55676	GT-2	0	0	0	0
WA	Centralia	3845	30	0	24	0	24
WA	Centralia	3845	40	0	24	0	24
WA	Centralia	3845	50	0	24	0	24
WA	Centralia	3845	60	0	24	0	24
WA	Centralia	3845	BW21	19,076	4,509	4,429	80
WA	Centralia	3845	BW22	20,337	2,503	2,455	48
WA	Chehalis Generation Facility	55662	CT1	0	9	3	6
WA	Chehalis Generation Facility	55662	CT2	0	8	3	5
WA	Finley Combustion Turbine	7945	1	0	0	0	0
WA	Frederickson Power LP	55818	F1CT	0	7	2	5
WA	Fredonia Plant	607	CT3	0	16	0	16
WA	Fredonia Plant	607	CT4	0	5	0	5
WA	Goldendale Energy Project	55482	CT-1	0	1	0	1

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WA	Longview Energy Development	55634	CT1	0	0	0	0
WA	Mint Farm Generation, LLC	55700	CTG1	0	0	0	0
WA	Plymouth Generation Facility	55870	PGF1	0	0	0	0
WA	River Road	7605	1	0	10	6	4
WI	Alma	4140	CS1 (B1, B2, B3, B4, B5)				
WI	Alma	4140	B1	537	794	704	90
WI	Alma	4140	B2	518	881	795	86
WI	Alma	4140	B3	455	771	676	95
WI	Alma	4140	B4	1,193	4,483	2,000	2,483
WI	Alma	4140	B5	1,906	13,575	3,500	10,075
WI	Appleton Coated Locks Mill	55558	B06	0	19	0	19
WI	Bay Front	3982	1	1,046	3,564	278	3,286
WI	Bay Front	3982	2	529	2,092	140	1,952
WI	Bay Front	3982	5	281	673	611	62
WI	Blount Street	3992	11	1	9	0	9
WI	Blount Street	3992	3	6	29	0	29
WI	Blount Street	3992	5	7	35	0	35
WI	Blount Street	3992	6	7	35	0	35
WI	Blount Street	3992	7	1,476	3,393	1,809	1,584
WI	Blount Street	3992	8	1,130	3,196	2,289	907
WI	Blount Street	3992	9	1,183	4,503	3,855	648
WI	Columbia	8023	1	15,484	17,323	14,844	2,479
WI	Columbia	8023	2	8,758	16,266	14,399	1,867
WI	Concord	7159	**1	126	3	0	3
WI	Concord	7159	**2	126	3	0	3
WI	Concord	7159	**3	126	3	0	3
WI	Concord	7159	**4	126	3	0	3
WI	Depere Energy Center	55029	B01	0	19	0	19
WI	Edgewater (4050)	4050	3	1,237	21,052	1,606	19,446
WI	Edgewater (4050)	4050	4	10,396	44,459	6,105	38,354
WI	Edgewater (4050)	4050	5	11,459	15,977	10,881	5,096
WI	Elk Mound Generating Station	7863	1	0	10	0	10
WI	Elk Mound Generating Station	7863	2	0	10	0	10
WI	Fond Du Lac Energy Center	55498	CT10	0	0	0	0
WI	Fond Du Lac Energy Center	55498	CT20	0	0	0	0
WI	Fox Energy Center	56031	CTG-1	0	0	0	0
WI	Fox Energy Center	56031	CTG-2	0	0	0	0
WI	Genoa	4143	1	8,019	12,038	10,944	1,094
WI	Germantown Power Plant	6253	**5	0	4	0	4
WI	Island Street Peaking Plant	55836	1A	0	45	0	45
WI	Island Street Peaking Plant	55836	1B	0	8	0	8
WI	J P Madgett	4271	B1	7,436	21,115	4,687	16,428
WI	Manitowoc	4125	CS0020 (6, 7, 8)				
WI	Manitowoc	4125	6	672	1,226	1,226	0
WI	Manitowoc	4125	7	814	1,254	1,254	0

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STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2004 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2005	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2005
WI	Manitowoc	4125	8	238	323	287	36
WI	Manitowoc	4125	9	0	0	0	0
WI	Mirant Portage County	55697	1A	0	0	0	0
WI	Mirant Portage County	55697	1B	0	0	0	0
WI	Mirant Portage County	55697	2A	0	0	0	0
WI	Mirant Portage County	55697	2B	0	0	0	0
WI	Mirant Portage County	55697	2C	0	0	0	0
WI	Mirant Portage County	55697	2D	0	0	0	0
WI	Muskego Energy Center	55670	1	0	0	0	0
WI	Muskego Energy Center	55670	2	0	0	0	0
WI	Muskego Energy Center	55670	3	0	0	0	0
WI	Muskego Energy Center	55670	4	0	0	0	0
WI	Neenah Energy Facility	55135	CT01	0	4	0	4
WI	Neenah Energy Facility	55135	CT02	0	4	0	4
WI	Nelson Dewey	4054	CS1 (1, 2)				
WI	Nelson Dewey	4054	1	2,524	8,733	8,426	307
WI	Nelson Dewey	4054	2	2,808	8,954	8,769	185
WI	Paris	7270	**1	124	3	0	3
WI	Paris	7270	**2	124	2	0	2
WI	Paris	7270	**3	124	3	0	3
WI	Paris	7270	**4	124	3	0	3
WI	Pleasant Prairie	6170	CS1 (1, 2)				
WI	Pleasant Prairie	6170	1	11,802	17,492	17,191	301
WI	Pleasant Prairie	6170	2	16,680	16,809	16,517	292
WI	Port Washington Generating Station	4040	CS7 (1, 2, 3)				
WI	Port Washington Generating Station	4040	1	529	2,917	2,865	52
WI	Port Washington Generating Station	4040	11	0	0	0	0
WI	Port Washington Generating Station	4040	12	0	0	0	0
WI	Port Washington Generating Station	4040	2	1,031	2,213	2,174	39
WI	Port Washington Generating Station	4040	21	0	0	0	0
WI	Port Washington Generating Station	4040	22	0	0	0	0
WI	Port Washington Generating Station	4040	3	858	2,698	2,650	48
WI	Pulliam	4072	CS34 (3, 4)				
WI	Pulliam	4072	3	140	493	450	43
WI	Pulliam	4072	32	0	26	0	26
WI	Pulliam	4072	4	208	592	541	51
WI	Pulliam	4072	CS56 (5, 6)				
WI	Pulliam	4072	5	607	1,024	935	89
WI	Pulliam	4072	6	791	1,085	1,017	68
WI	Pulliam	4072	7	2,036	1,658	1,526	132
WI	Pulliam	4072	8	3,153	2,592	2,385	207
WI	Riverside Energy Center, LLC	55641	CT-01	0	2	2	0
WI	Riverside Energy Center, LLC	55641	CT-02	0	3	3	0
WI	Rock River	4057	1	1,560	7,817	4	7,813
WI	Rock River	4057	2	1,482	4,236	4	4,232

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STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2004 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2005	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2005
WI	Rockgen Energy Center	55391	CT-1	0	2	1	1
WI	Rockgen Energy Center	55391	CT-2	0	2	2	0
WI	Rockgen Energy Center	55391	CT-3	0	4	2	2
WI	Sheboygan Falls Energy Facility	56186	1	0	0	0	0
WI	Sheboygan Falls Energy Facility	56186	2	0	0	0	0
WI	Sheboygan Falls Energy Facility	56186	3	0	0	0	0
WI	South Fond Du Lac	7203	**CT1	639	639	0	639
WI	South Fond Du Lac	7203	**CT2	39	195	0	195
WI	South Fond Du Lac	7203	**CT3	39	195	0	195
WI	South Fond Du Lac	7203	**CT4	0	2	0	2
WI	South Oak Creek	4041	CS3 (5, 6)				
WI	South Oak Creek	4041	5	3,885	3,310	3,252	58
WI	South Oak Creek	4041	6	4,861	3,399	3,339	60
WI	South Oak Creek	4041	CS4 (7, 8)				
WI	South Oak Creek	4041	7	6,504	4,660	4,578	82
WI	South Oak Creek	4041	8	6,392	4,677	4,596	81
WI	Stoneman	4146	CS12 (B1, B2)				
WI	Stoneman	4146	B1	177	393	297	96
WI	Stoneman	4146	B2	223	436	347	89
WI	Tenaska Talladega Gen Station	55547	CTGDB1	0	0	0	0
WI	Tenaska Talladega Gen Station	55547	CTGDB2	0	0	0	0
WI	Tenaska Talladega Gen Station	55547	CTGDB3	0	0	0	0
WI	Valley (WEPCO)	4042	CS1 (1, 2)				
WI	Valley (WEPCO)	4042	1	1,805	1,855	1,822	33
WI	Valley (WEPCO)	4042	2	1,824	1,732	1,701	31
WI	Valley (WEPCO)	4042	CS2 (3, 4)				
WI	Valley (WEPCO)	4042	3	1,954	1,924	1,889	35
WI	Valley (WEPCO)	4042	4	1,900	1,956	1,922	34
WI	West Campus Cogeneration Facility	7991	U1	0	0	0	0
WI	West Campus Cogeneration Facility	7991	U2	0	0	0	0
WI	West Marinette	4076	**33	765	1,225	0	1,225
WI	West Marinette	4076	**34	0	4	0	4
WI	Weston	4078	1	762	1,656	1,510	146
WI	Weston	4078	2	1,810	2,720	2,489	231
WI	Weston	4078	3	9,704	9,783	8,908	875
WI	Whitewater Cogeneration Facility	55011	01	0	3	1	2
WV	Albright Power Station	3942	1	1,974	3,696	3,596	100
WV	Albright Power Station	3942	2	2,054	3,967	3,867	100
WV	Albright Power Station	3942	3	4,598	8,722	8,522	200
WV	Big Sandy Peaker Plant	55284	GS01	0	0	0	0
WV	Big Sandy Peaker Plant	55284	GS02	0	0	0	0
WV	Big Sandy Peaker Plant	55284	GS03	0	0	0	0
WV	Big Sandy Peaker Plant	55284	GS04	0	0	0	0
WV	Big Sandy Peaker Plant	55284	GS05	0	0	0	0
WV	Big Sandy Peaker Plant	55284	GS06	0	0	0	0

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STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2004 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2005	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2005
WV	Big Sandy Peaker Plant	55284	GS07	0	0	0	0
WV	Big Sandy Peaker Plant	55284	GS08	0	0	0	0
WV	Big Sandy Peaker Plant	55284	GS09	0	0	0	0
WV	Big Sandy Peaker Plant	55284	GS10	0	0	0	0
WV	Big Sandy Peaker Plant	55284	GS11	0	0	0	0
WV	Big Sandy Peaker Plant	55284	GS12	0	0	0	0
WV	Ceredo Electric Generating Station	55276	01	0	2	0	2
WV	Ceredo Electric Generating Station	55276	02	0	2	0	2
WV	Ceredo Electric Generating Station	55276	03	0	2	0	2
WV	Ceredo Electric Generating Station	55276	04	0	2	0	2
WV	Ceredo Electric Generating Station	55276	05	0	2	0	2
WV	Ceredo Electric Generating Station	55276	06	0	3	0	3
WV	Fort Martin Power Station	3943	1	17,935	49,628	49,128	500
WV	Fort Martin Power Station	3943	2	17,767	51,241	50,741	500
WV	Harrison Power Station	3944	XS123 (1, 2, 3)				
WV	Harrison Power Station	3944	1	20,966	3,833	3,333	500
WV	Harrison Power Station	3944	2	19,902	3,574	3,074	500
WV	Harrison Power Station	3944	3	17,898	3,962	3,462	500
WV	John E Amos	3935	CS012 (1, 2)				
WV	John E Amos	3935	1	22,589	34,400	33,396	1,004
WV	John E Amos	3935	2	25,899	24,897	24,169	728
WV	John E Amos	3935	3	41,512	47,907	42,588	5,319
WV	Kammer	3947	CS013 (1, 2, 3)				
WV	Kammer	3947	1	8,082	29,863	13,828	16,035
WV	Kammer	3947	2	8,390	20,104	11,435	8,669
WV	Kammer	3947	3	7,499	29,657	14,753	14,904
WV	Kanawha River	3936	CS012 (1, 2)				
WV	Kanawha River	3936	1	4,462	9,980	5,390	4,590
WV	Kanawha River	3936	2	4,291	6,985	6,781	204
WV	Mitchell (WV)	3948	CS012 (1, 2)				
WV	Mitchell (WV)	3948	1	18,963	33,120	32,154	966
WV	Mitchell (WV)	3948	2	19,622	31,377	30,463	914
WV	Mount Storm Power Station	3954	CS0 (1, 2)				
WV	Mount Storm Power Station	3954	1	18,855	2,348	2,032	316
WV	Mount Storm Power Station	3954	2	17,688	2,557	2,222	335
WV	Mount Storm Power Station	3954	3	18,296	1,440	1,309	131
WV	Mountaineer (1301)	6264	1	35,223	38,959	37,823	1,136
WV	North Branch Power Station	7537	CS1 (1A, 1B)				
WV	North Branch Power Station	7537	1A	0	549	499	50
WV	North Branch Power Station	7537	1B	0	537	488	49
WV	Phil Sporn	3938	CS014 (11, 21, 31, 41)				
WV	Phil Sporn	3938	11	3,130	9,147	6,659	2,488
WV	Phil Sporn	3938	21	2,965	9,321	6,153	3,168
WV	Phil Sporn	3938	31	3,313	8,391	5,876	2,515
WV	Phil Sporn	3938	41	3,053	9,738	6,251	3,487

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WV	Phil Sporn	3938	51	10,617	25,991	17,535	8,456
WV	Pleasants Energy, LLC	55349	1	0	10	1	9
WV	Pleasants Energy, LLC	55349	2	0	10	1	9
WV	Pleasants Power Station	6004	1	17,603	18,846	18,646	200
WV	Pleasants Power Station	6004	2	20,194	20,336	20,136	200
WV	Rivesville Power Station	3945	7	1,237	244	144	100
WV	Rivesville Power Station	3945	8	2,529	1,877	1,777	100
WV	Willow Island Power Station	3946	1	1,496	2,227	2,127	100
WV	Willow Island Power Station	3946	2	4,684	3,600	3,400	200
WY	Dave Johnston	4158	BW41	4,706	3,171	3,071	100
WY	Dave Johnston	4158	BW42	4,572	3,102	3,002	100
WY	Dave Johnston	4158	BW43	8,830	8,533	8,433	100
WY	Dave Johnston	4158	BW44	6,804	4,410	4,310	100
WY	Jim Bridger	8066	BW71	20,913	6,975	6,875	100
WY	Jim Bridger	8066	BW72	20,470	6,716	6,616	100
WY	Jim Bridger	8066	BW73	19,590	6,139	6,039	100
WY	Jim Bridger	8066	BW74	4,065	3,364	3,264	100
WY	Laramie River	6204	1	5,113	5,567	4,178	1,389
WY	Laramie River	6204	2	4,303	5,848	3,833	2,015
WY	Laramie River	6204	3	3,823	4,837	4,456	381
WY	Naughton	4162	1	5,203	6,718	6,618	100
WY	Naughton	4162	2	6,743	8,932	8,832	100
WY	Naughton	4162	3	5,216	5,823	5,723	100
WY	Neil Simpson II	7504	001	0	1,081	532	549
WY	Neil Simpson II	7504	CT1	0	13	0	13
WY	Neil Simpson II (CT2)	55477	CT2	0	12	0	12
WY	Wygen	55479	001	0	774	532	242
WY	Wyodak	6101	BW91	18,317	9,885	7,862	2,023
* CS stands for Common Stack, which includes emissions from more than one unit. XS stands for Complex Stack, which includes emissions from one or more Common Stacks and/or Multiple Stacks (MS).							
¹ Perry K Steam unit 11 had 149 allowances deducted for SO ₂ emissions and 212 allowances deducted for reduced utilization under the Opt-in program regulations.							