UNITED STATES ENVIRONMENTAL PROTECTION AGENCY - REGION III
1650 Arch Street (3HS32)
Philadelphia, Pennsylvania 19103-2029

ACKNOWLEDGMENT AND RECORD OF SPCC/FRP INSPECTION

SPCC CASE NUMBER:_____ FRP REGIONAL ID#:_____ DATE:_____

TO: Regina A. Starkey, SPCC Coordinator (3HS32)
CC: Linda J. Ziegler, FRP Coordinator (3HS32) (only if FRP applicable)

Inspector's Printed Name/Signature: _____/_____

Inspection Team Members/Signature: _____

Name/Location of Facility: _____

Address: _____

City: _____ County: _____ State: _____ Zip: _____

Facility Contact/Title: _____

Telephone Number: _____

Name of Owner/Operator: _____

Address: _____

City: _____ State: _____ Zip: _____

Telephone Number: _____

Synopsis of business operations: _____

_____

_____

Route of entry and estimated distance to waterway: _____

_____

Acknowledgement:

I acknowledge that an SPCC/FRP inspection of this facility was conducted on the _____ day of _____, 20_____.

Facility Representative Printed Name/Signature: _____/_____

NOTE: During this inspection, the owner/operator of the facility was asked to provide an extra copy of the SPCC Plan, which will be submitted with this report to the SPCC Coordinator.

- An extra copy of the SPCC Plan was provided to the inspector (Y/N).
- If no, the owner/operator of the facility has been asked to send a copy of the SPCC Plan, if available, via certified mail, return receipt requested, within 14 days of the date of this inspection to the SPCC Coordinator (mail code 3HS32) at the address on this letterhead (Y/N).
- A copy of the Office of Enforcement and Compliance Assurance information sheet was provided to the facility (Y/N).

[Original of this page to SPCC coordinator, copy to facility representative]

Type of Facility (check all applicable descriptions):

☐ onshore	☐ commercial
☐ offshore	☐ agricultural
☐ oil well drilling	☐ public
☐ oil production	☐ waste treatment
☐ oil refining	☐ loading racks
☐ oil storage	☐ vehicles/rail cars (in-facility)
☐ industrial	☐ pipelines (in-facility)
☐ transformers/oil-filled equipt	☐ oil drum storage areas

Date of facility started operations: _____

Date facility first required plan: _____

Oil storage capacity aboveground: _____ gallons

Oil storage capacity underground: _____ gallons

SPCC Plan prepared: _____ ** FRP Plan Prepared: _____

SPCC Plan available for review: _____ ** FRP Plan Available: _____

Facility normally attended at least 4 hours per day: _____

SPCC Plan certified in accordance with 40 CFR 112.3 (d) (seal affixed): _____

Date Certified: _____

Name of Engineer: _____

License Number: _____ State: _____

SPCC Plan reviewed every 5 years: _____

Record of SPCC Plan review available: _____

Date(s) of review(s): _____

Discharge of more than 1,000 gallons in past 12 months: _____

If yes, date of discharge: _____ Was required information submitted per 40 CFR 112.4(a): _____

Two discharges of more than 42 gallons in past 12 months: _____

If yes, dates of discharges: _____ Was required information submitted per 40 CFR 112.4(a): _____

Has there been a change in facility design, construction, operation, maintenance which could affect the facility's potential for discharge per 40 CFR 112.5? If so, describe: _____

_____

_____

Date of Latest Change: Date Plan Amended:

[shaded areas represent FRP/SPCC information, ** represents FRP information only]

Subpart A - General Requirements for All Facilities and All Types of Oils
(112.7(a), (b), and (c) requirements addressed on SPCC Plan review checklist)

Installation of structures or equipment listed in 112.7(c) determined to be impracticable [40CFR112.7(d)]: . ☐

If yes, impracticability clearly demonstrated: . . . . . ☐

(1) Periodic integrity testing of bulk storage containers, valves, and piping is conducted: . . . . . ☐

If a 40 CFR 112.20-compliant response plan has not been submitted:

(1) Oil spill contingency plan per 40 CFR 109 provided: . . . . . ☐

(2) Written commitment of manpower, equipment, and materials provided: . . . . . ☐

General notes/comments:

Inspection and Records [40CFR112.7(e)]:

- Inspections required by 40 CFR 112 are in accordance with written procedures developed for the facility: . . . . . ☐
- Written procedures and a record of inspections are signed by the appropriate supervisor or inspector: . . . . . ☐
- Written procedures and a record of inspections are made part of the SPCC Plan: . . . . . ☐
- Written procedures and a record of inspections are maintained for a period of 3 years (5 years if FRP): . . . . . ☐

Inspector's comments on Inspections and Records, based upon inspection:

Personnel Training and Discharge Prevention Procedures [40CFR112.7(f)]:

a. Oil handling personnel properly instructed in discharge prevention: . . . . . (1) ☐

b. Designated person accountable for discharge: . . . . . (2) ☐

c. Discharge prevention briefings scheduled annually: . . . . . (3) ☐

** d. Personnel response training records (According to USCG Training Elements for Oil Spill Response): . . . . . ☐

** e. Drill records (according to PREP Guidelines 5-Year retention): . . . . . ☐

QI Notification @ 3 mos., Tabletop (Annual), Unnannounced (Annual) . . . . . .
Deployment: Own Eqpt (Semi-annual), OSRO (Annual) . . . . . .

Inspector's comments on Personnel Training and Discharge Prevention Procedures, based upon inspection:

[shaded areas represent FRP/SPCC information, ** represents FRP information only]

Security (excluding oil production facilities) [40CFR112.7(g)]:

a. Facility is fully fenced: . . . . . (1) ☐

b. Entrance gates locked and/or guarded: . . . . . (1) ☐

c. Master flow and drain valves secured in closed position when in a non-operating or non-standby status: . . . . . (2) ☐

d. Starter control on pumps locked in the "off" position or located at a site accessible only to authorized personnel when in a non-operating or non-standby status: . . . . . (3) ☐

e. Loading/unloading connection of pipelines are capped or blank-flanged when not in service: . . . . . (4) ☐

f. Facility lighting appears to be adequate to facilitate the discovery of discharges during hours of darkness and to deter vandalism: . . . . . (5) ☐

Inspector's comments on Security (excluding oil production facilities), based upon inspection:

_____

_____

_____

Facility Tank Car and Tank Truck Loading/Unloading Rack, Onshore [40CFR112.7(h)]:

- Rack drainage flows to catchment basin: . . . . . (1) ☐
  Or drainage flows to treatment system: . . . . . (1) ☐
  Or secondary containment is used adequate to hold largest compartment: . . . . . (1) ☐
- A system is used to prevent vehicular departure before complete
  Disconnection of flexible or fixed oil transfer lines: . . . . . (2) ☐
  Interlock warning lights: . . . . . (2) ☐
  Physical barrier system: . . . . . (2) ☐
  Warning signs: . . . . . (2) ☐
- Vehicle inspection before departing facility: . . . . . (3) ☐
- Drains and outlets adjusted to prevent discharges in transit: . . . . . (3) ☐

Inspector's comments on Facility Tank Car and Tank Truck Loading/Unloading Rack, Onshore, based upon inspection:

_____

_____

_____

Brittle Fracture Evaluation [40 CFR 112.7(i)]:

- Field-constructed aboveground containers undergoing repair, alteration, or change in service that may fail or experience brittle or catastrophic failure are evaluated and any problems remedied: . . . . . (i) ☐

Inspector's comments on brittle fracture evaluation, based upon inspection:

_____

_____

_____

[shaded areas represent FRP/SPCC information, ** represents FRP information only]

Deviation Rule [40CFR112.7(a)(2):

The facility must comply with all applicable requirements listed in 40 CFR 112.7(g) security, (h)(2) and (h)(3) vehicle loading/unloading procedures, and (i) brittle fracture evaluation or Subparts B and C **except secondary containment**. The plan must:

- State the reasons for nonconformance . . . . . ☐
- Describe in detail alternate methods/how equivalent environmental protection will be achieved . . . ☐

Inspector's comments on plan sequence and conformance, based upon inspection:

_____

_____

Subpart B - Requirements for Petroleum Oils and Non-Petroleum Oils, Excluding Subpart C Oils

The following information directly reflects the requirements of 40 CFR 112 as applicable to the facility inspected.

Facility Drainage, Onshore (excluding production facilities) [40CFR112.8(b)]:

a. from diked storage areas via valves: . . . . . (1) ☐

valves manually operated: . . . . . (2) ☐

b. from diked storage areas via pumps or ejectors: . . . . . (1) ☐

pumps or ejectors manually operated: . . . . . (2) ☐

c. storm water inspected prior to discharge: . . . . . (2) ☐

d. from undiked areas into catchment basins (not subject to periodic flooding): . . . . . (3) ☐

e. if dikes or catchment basins are not utilized, is there a diversion system to ☐

retain discharged oils in the facility: . . . . . (4) ☐

f. where drainage waters are continuously treated in more than one treatment unit and pump transfer is needed, provide:

- two “lift” pumps: . . . . . (5) ☐
- permanently install at least one of the pumps: . . . . . (5) ☐

Inspector's comments on Facility Drainage, Onshore (excluding production facilities), based upon inspection:

_____

_____

_____

Bulk Storage Containers, Onshore (excluding production facilities) [40CFR112.8(c)]:

a. Material and construction of containers compatible to the oil stored and the conditions of storage, such as pressure and temperature: . . . . . (1) ☐

b. All container installations have secondary containment: . . . . . (2) ☐

c. Secondary containment holds volume of single largest container and sufficient freeboard: . . . . . (2) ☐

d. Diked areas are sufficiently impervious: . . . . . (2) ☐

e. Drainage from diked areas to storm drains or open watercourse bypassing on-site treatment: . . (3) ☐

If no, is the bypass valve normally sealed closed: . . . . . (3)(i) ☐

Drainage from diked area is inspected: . . . . . (3)(ii) ☐

Bypass valve is opened and resealed under responsible supervision: . . . . . (3)(iii) ☐

Adequate records of dike drainage are maintained: . . . . . (3)(iv) ☐

[shaded areas represent FRP/SPCC information, ** represents FRP information only]

f. Completely buried metallic tanks at this facility installed after January 10, 1974 (excluding tanks regulated under 40 CFR 280 and 40 CFR 281):

Protected from corrosion: . . . . . (4) ☐

Leak tested regularly: . . . . . (4) ☐

g. Partially buried metallic tanks at this facility protected from corrosion: . . . . . (5) ☐

h. Aboveground containers at this facility: . . . . . (6) ☐

Subject to periodic integrity testing: . . . . . (6) ☐

Records of inspections maintained: . . . . . (6) ☐

i. Internal heating coils utilized: . . . . . (7) ☐

If yes, steam return/exhaust monitored: . . . . . (7) ☐

or lines are passed through a separation system: . . . . . (7) ☐

j. Containers are engineered or updated to avoid discharges: . . . . . (8) ☐

Audible high liquid level alarm: . . . . . (8)(i) ☐

Visual high liquid level alarm: . . . . . (8)(i) ☐

Automatic high liquid level pump cutoff: . . . . . (8)(ii) ☐

Direct audible or code signal between gauger and pumping station: . . . . . (8)(iii) ☐

Fast response system for determining liquid level in container,s such as

sensing devises: . . . . . (8)(iv) ☐

direct vision gauges: . . . . . (8)(iv) ☐

Sensing devices and/or gauges regularly tested: . . . . . (8)(v) ☐

k. Treatment plant effluent is observed frequently

to detect upsets that could cause a discharge: . . . . . (9) ☐

l. Visible discharges from containers are promptly corrected: . . . . . (10) ☐

m. Mobile or portable containers at this facility: . . . . . (11) ☐

If yes, are positioned to prevent a discharge: . . . . . (11) ☐

Secondary means of containment is utilized and has adequate capacity with sufficient

freeboard: . . . . . (11) ☐

Inspector's comments on Bulk Storage Containers, Onshore (excluding production facilities), based upon inspection:

_____

_____

_____

_____

_____

THIS SPACE INTENTIONALLY LEFT BLANK

Facility Transfer Operations, Pumping, and In-Plant Processes, Onshore (excluding production facilities) [40CFR112.8(d)]:

a. Buried pipelines installed or replaced after August 16, 2002 are corrosion protected per 40 CFR 280 or a State program approved under 40 CFR 281, and carefully examined for deterioration if exposed: . . . . . (1) ☐

b. Not-in-service pipelines are capped or blank-flanged, and marked as their origin: . . . . . (2) ☐

c. Pipe supports are designed to minimize abrasion and corrosion and to allow for expansion and contraction: . . . . . (3) ☐

d. Aboveground pipelines are inspected regularly: . . . . . (4) ☐

e. Integrity and leak testing is conducted for buried piping when installed, constructed, modified, relocated, or replaced: . . . . . (4) ☐

f. Vehicle traffic warned of aboveground pipelines: . . . . . (5) ☐

Inspector's comments on Facility Transfer Operations, Pumping, and In-Plant Processes, Onshore (excluding production facilities), based upon inspection:

_____

_____

_____

Oil Production Facilities, Onshore [40CFR112.9]:

(b) Drainage from secondary containment systems at tank batteries and central treatment stations are closed and sealed at all times except when rainwater is being drained: . . . . . (1) ☐

1. Prior to drainage, accumulated oil on the rainwater is picked up and returned to storage or disposed by legally approved methods: . . . . . (1) ☐
2. Field drainage ditches, road ditches, oil traps, sumps, or skimmers are regularly inspected for oil: . . . . . (2) ☐
3. Accumulated oil is removed promptly: . . . . . (2) ☐

(c) Aboveground containers at this facility: . . . . . ☐

1. Material and construction are compatible with the material stored and the conditions of storage: . . . . . (1) ☐
2. Secondary means of containment has adequate capacity for largest single container and sufficient freeboard: . . . . . (2) ☐
3. Drainage from undiked areas is safely confined in a catchment basin or holding pond: . . . (2) ☐
4. Container inspections are conducted periodically and upon a regular schedule: . . . . . (3) ☐
   - For deterioration and maintenance needs: . . . . . (3) ☐
   - Including container foundation and supports: . . . . . (3) ☐
5. Tank battery installations fail-safe engineered: . . . . . (4) ☐
   - Adequate container capacity to prevent container overfill: . . . . . (4) ☐
   - Overflow equalizing lines between containers: . . . . . (4) ☐
   - Vacuum protection to prevent container collapse: . . . . . (4) ☐
   - High level alarms: . . . . . (4) ☐

[shaded areas represent FRP/SPCC information, ** represents FRP information only]

(d) Facility transfer operations at this facility:

1. Aboveground valves/pipelines examined periodically on a regular schedule: . . . . . (1) ☐
2. Brine disposal facilities inspected often and following sudden temperature changes: . . . . . (2) ☐
3. Flowline preventative maintenance program established: . . . . . (3) ☐

Inspector's comments on Oil Production Facilities, Onshore, based upon inspection:

_____

_____

_____

_____

Oil Drilling and Workover Facilities, Onshore [40CFR112.10]:

(b) Mobile drilling/workover equipment positioned to prevent a discharge: . . . . . ☐

(c) Secondary containment utilized to contain discharges: . . . . . ☐

(d) Adequate blowout prevention (BOP) assembly utilized: . . . . . ☐

(d) Adequate well control system utilized: . . . . . ☐

Inspector's comments on Oil Drilling and Workover Facilities, Onshore, based upon inspection:

_____

_____

_____

Oil Drilling and Workover Facilities, Offshore [40CFR112.11]:

(b) Oil drainage collection equipment utilized: . . . . . ☐

Drains controlled/directed to central collection: . . . . . ☐

Oil contained in collection equipment removed to prevent overflow: . . . . . ☐

(c) Sump system, if used, adequately sized: . . . . . ☐

Spare pump/equivalent method available: . . . . . ☐

Regularly scheduled maintenance/testing program employed: . . . . . ☐

(d) Separators/treaters equipped with dump valves: . . . . . ☐

Measures in place should dump valve fail include:

- Flare line extended to a diked area; . . . . . (1) ☐
- High level alarm; or . . . . . (2) ☐
- Redundant dump valves . . . . . (3) ☐

(e) Atmospheric storage/surge containers equipped with high level sensing devices/flow controllers: . . . . . ☐

(f) Pressure containers equipped with high and low pressure sensing devices: . . . . . ☐

(g) Containers are corrosion protected: . . . . . ☐

(h) Written procedure for inspecting and testing pollution prevention equipment and systems prepared: . . . . . ☐

Written procedure maintained at the facility: . . . . . ☐

Written procedure included in SPCC Plan: . . . . . ☐

(i) Inspections and tests conducted periodically on a scheduled basis: . . . . . ☐

Testing and inspecting control and countermeasures is done via simulated discharges: . . . . . ☐

[shaded areas represent FRP/SPCC information, ** represents FRP information only]

(j) Surface and subsurface well shut-in valves and devices are sufficiently described: . . . . . ☐

Detailed records for each well are maintained: . . . . . ☐

(k) Adequate blowout prevention (BOP) assembly and well control system utilized: . . . . . ☐

(l) Manifolds are equipped with check valves on individual flow lines: . . . . . ☐

(m) Flowlines are equipped with high pressure sensing device and shut-in valve at the wellhead: . . . . . ☐

If no, a pressure relief system is provided: . . . . . ☐

(n) Pipelines are corrosion protected: . . . . . ☐

(o) Sub-marine pipelines are stress protected: . . . . . ☐

(p) Sub-marine pipelines are inspected periodically and maintained in good condition: . . . . . ☐

Inspections are documented and maintained: . . . . . ☐

Inspector's comments on Oil Drilling and Workover Facilities, Offshore, based upon inspection:

_____

_____

_____

_____

_____

_____

THIS SPACE INTENTIONALLY LEFT BLANK

Subpart C - Requirements for Animal Fats and Oils and Greases, and Fish and Marine Mammal Oils; and for Vegetable Oils, Including Oils from Seeds, Nuts, and Fruits and Kernels

Facility Drainage, Onshore (excluding production facilities) [40CFR112.12(b)]:

a. from diked storage areas via valves: . . . . . (1) ☐
   valves manually operated: . . . . . (2) ☐
b. from diked storage areas via pumps or ejectors: . . . . . (1) ☐
   pumps or ejectors manually operated: . . . . . (2) ☐
c. storm water inspected prior to discharge: . . . . . (2) ☐
d. from undiked areas into catchment basins (not subject to periodic flooding): . . . . . (3) ☐
e. if dikes or catchment basins are not utilized, there is a diversion system to
   return discharged oils to the facility: . . . . . (4) ☐
f. where drainage waters are treated in more than one treatment unit and such treatment is
   continuous, and pump transfer is needed, provide two lift pumps: . . . . . (5) ☐
   permanently install at least one of the pumps . . . . . (5) ☐
   facility drainage systems are designed to prevent a discharge . . . . . (5) ☐

Inspector's comments on Facility Drainage, Onshore (excluding production facilities), based upon inspection:

_____

_____

Bulk Storage Containers, Onshore (excluding production facilities) [40CFR112.12(c)]:

a. Material and construction of containers compatible to the oil stored
   and the conditions of storage: . . . . . (1) ☐
b. All container installations have secondary containment: . . . . . (2) ☐
c. Secondary containment holds volume of single largest container and sufficient freeboard: . . . (2) ☐
d. Diked areas are sufficiently impervious: . . . . . (2) ☐
e. Drainage from diked areas to on-site treatment: . . . . . (3) ☐
   If no, is the bypass valve normally sealed closed: . . . . . (3)(i) ☐
   Drainage from diked area is inspected: . . . . . (3)(ii) ☐
   Bypass valve is opened and resealed properly: . . . . . (3)(iii) ☐
   Adequate records of dike drainage are maintained: . . . . . (3)(iv) ☐
f. Completely buried metallic tanks at this facility installed after January 10, 1974 (excluding tanks regulated under 40 CFR 280 and 40 CFR 281):
   Protected from corrosion: . . . . . (4) ☐
   Leak tested regularly: . . . . . (4) ☐
g. Partially buried metallic tanks at this facility protected from corrosion: . . . . . (5) ☐
h. Aboveground containers at this facility: . . . . . (6) ☐
   Subject to periodic integrity testing: . . . . . (6) ☐
   Records of inspections maintained: . . . . . (6) ☐
i. Internal heating coils utilized: . . . . . (7) ☐
   If yes, steam return/exhaust monitored, or: . . . . . (7) ☐
   The lines are passed through a separation system: (7) ☐

[shaded areas represent FRP/SPCC information, ** represents FRP information only]

j. Containers are "fail-safe" engineered: . . . . . (8) ☐

Audible high liquid level alarm: . . . . . (8)(i) ☐

Visual high liquid level alarm: . . . . . (8)(i) ☐

Automatic high liquid level pump cutoff: . . . . . (8)(ii) ☐

Direct signal between gauger and pumping station: . . . . . (8)(iii) ☐

System of determining liquid level in containers such as

Sensing devices: . . . . . (8)(iv) ☐

Direct vision gauges: . . . . . (8)(iv) ☐

Sensing devices and/or gauges regularly tested: . . . . . (8)(v) ☐

k. Treatment plant effluent is observed frequently

to detect upsets that could cause a discharge: . . . . . (9) ☐

l. Visible discharges from containers are promptly corrected: . . . . . (10) ☐

m. Mobile or portable containers at this facility: . . . . . (11) ☐

If yes, are positioned to prevent a discharge: . . . . . (11) ☐

Secondary means of containment is utilized and has adequate capacity with sufficient

freeboard: . . . . . (11) ☐

Inspector's comments on Bulk Storage Containers, Onshore (excluding production facilities), based upon inspection:

_____

_____

_____

_____

Facility Transfer Operations, Pumping, and In-Plant Processes, Onshore (excluding production facilities) [40CFR112.12(d)]:

a. Buried pipelines installed or replaced after August 16, 2002, are corrosion protected per 40 CFR

280 or a State program approved under 40 CFR 281 and carefully examined for deterioration if

exposed: . . . . . (1) ☐

b. Not-in-service pipelines are capped or blank-flanged, and marked as

their origin: . . . . . (2) ☐

c. Pipe supports are designed to minimize abrasion and corrosion and to allow

for expansion and contraction: . . . . . (3) ☐

d. Aboveground pipelines are inspected regularly: . . . . . (4) ☐

e. Integrity and leak testing is conducted for buried piping when installed, constructed, modified,

relocated, or replaced: . . . . . (4) ☐

f. Vehicle traffic warned of aboveground pipelines: . . . . . (5) ☐

Inspector's comments on Facility Transfer Operations, Pumping, and In-Plant Processes, Onshore (excluding production facilities), based upon inspection:

_____

_____

_____

_____

40 CFR 112.13 - SPCC Requirements for Oil Production Facilities (Onshore)
Not applicable at this time.
40 CFR 112.14 - SPCC Requirements for Oil Drilling and Workover Facilities (Onshore)
Not applicable at this time.
40 CFR 112.15 - SPCC Requirements for Oil Drilling, Production. or Workover Facilities (Offshore)
Not applicable at this time.

THIS SPACE INTENTIONALLY LEFT BLANK

Inspector's Visual Observations

Aboveground Storage Container and Appurtenances Inspection Checklist:

1. Check containers for leaks, specifically looking for
   - a. Drip marks and stains . . . . . 40 CFR 112.8(c) ☐
   - b. Discolorations of containers . . . . . ☐
   - c. Puddles of stored material . . . . . ☐
   - d. Corrosion . . . . . ☐
   - e. Cracks . . . . . ☐
   - f. Localized dead vegetation . . . . . ☐

2. Check foundations for
   - a. Cracks . . . . . ☐
   - b. Settling . . . . . ☐
   - c. Gaps between container and foundation . . . . . ☐
   - d. Puddles of stored material . . . . . ☐
   - e. Discoloration . . . . . ☐

3. Check pipes and valves for
   - a. Droplets of stored material . . . . . ☐
   - b. Discoloration . . . . . ☐
   - c. Corrosion . . . . . ☐
   - d. Bowing of pipes between supports . . . . . ☐
   - e. Presence of stored material on valves . . . . . ☐
   - f. Evidence of leakage at joints and seams . . . . . ☐
   - g. Localized dead vegetation . . . . . ☐

Inspector's comments on Aboveground Storage Container and Appurtenances, based upon inspection:

_____

_____

_____

_____

_____

Inspector's comments on Completely Buried Storage Container and Appurtenances, based upon inspection:

_____

_____

_____

_____

_____

Inspector's Visual Observations

Secondary Containment Checklist:

1. Secondary Containment (dike or berm system)
   - a. Capacity appears adequate . . . . . 40 CFR 112.8(c) ☐
   - b. Drainage mechanism manually operated . . . . . ☐
   - c. Sufficiently impervious to stored materials . . . . . ☐
   - d. Presence of stored material within dike or berm . . . . . ☐
   - e. Standing water within dike or berm . . . . . ☐
   - f. Debris/vegetation within the dike or berm area . . . . . ☐
   - g. Erosion or corrosion of dike or berm . . . . . ☐

2. Secondary Containment (other systems such as moat, catch-basin, pond, etc.)
   - a. Capacity appears adequate . . . . . ☐
   - b. Drainage mechanism manually operated . . . . . ☐
   - c. Presence of stored material within secondary containment . . . . . ☐
   - d. Standing water within the secondary containment system . . . . . ☐
   - e. Debris/vegetation within the secondary containment system . . . . . ☐
   - f. Erosion or corrosion of the secondary containment system . . . . . ☐

3. Secondary Containment (drainage systems)
   - a. Drainage adequate to return discharged material to facility . . . . . ☐

4. Secondary Containment (none or inadequate) [40CFR112.7(c and d)]:
   - a. Demonstration of impracticability . . . . . ☐
   - b. Contingency Plan developed per 40 CFR 109 . . . . . ☐
   - c. Written commitment . . . . . ☐

Inspector's comments on Secondary Containment, based upon inspection:

_____

_____

_____

_____

_____

_____

Subpart D - Response Requirements 40 CFR 112.20 - Facility Response Plans

FRP requirements are addressed in highlighted sections of this form. Plan review requirements are addressed on the FRP review checklist.

Check the appropriate box:

- ☐ THIS FACILITY IS NOT SUBJECT TO FRP REGULATIONS
- ☐ IS A COPY OF ATTACHMENT C-II FILLED OUT AND MAINTAINED WITH THE SPCC PLAN?
- ☐ IF NO, PROVIDE A COPY AND REQUEST FILLED OUT FORM TO BE PROVIDED ALONG WITH THE SPCC PLAN.
- ☐ THIS FACILITY IS SUBJECT TO FRP REGULATIONS BUT HAS NOT PROVIDED A COPY TO EPA REGION III

**** (THIS SECTION APPLIES TO FRPSs ONLY)**

The following 3 lines to be filled out before on-site inspection:

FRP Regional ID # _____ Reviewer Name _____ Date of FRP Plan Review Checklist _____

Please note any discrepancies between the list and the actual equipment available.

RESPONSE EQUIPMENT INSPECTION LOG

EQUIPMENT	COMMENTS

[shaded areas represent FRP/SPCC information, ** represents FRP information only]

ATTACHMENT C-II (40 CFR Part 112 - Appendix C, Section 3.0)

Certification of the Applicability of the Substantial Harm Criteria

Facility Name: _____

Facility Addresses: _____

Please note that when determining the storage capacity of a facility, exclude containers listed under 40 CFR 112.1(d).

1. Does the facility transfer oil over water to or from vessels and does the facility have a total oil storage capacity greater than or equal to 42,000 gallons?

   Yes ☐ No ☐

2 Does the facility have a total oil storage capacity greater than or equal to 1 million gallons and does the facility lack secondary containment that is sufficiently large to contain the capacity of the largest aboveground oil storage tank plus sufficient freeboard to allow for precipitation within any aboveground oil storage tank area?

   Yes ☐ No ☐

3. Does the facility have a total oil storage capacity greater than or equal to 1 million gallons and is the facility located at a distance (as calculated using the appropriate formula in Attachment C-III to this appendix or a comparable formula[1]) such that a discharge from the facility could cause injury to fish and wildlife and sensitive environments? For further description of fish and wildlife and sensitive environments, see Appendices I, II, and III to DOC/NOAA's "Guidance for Facility and Vessel Response Plans: Fish and Wildlife and Sensitive Environments" (see Appendix E to this part, section 10, for availability) and the applicable Area Contingency Plan.

   Yes ☐ No ☐

4. Does the facility have a total oil storage capacity greater than or equal to 1 million gallons and is the facility located at a distance (as calculated using the appropriate formula in Attachment C-III to this appendix or a comparable formula[1]) such that a discharge from the facility would shut down a public drinking water intake[2]?

   Yes ☐ No ☐

5. Does the facility have a total oil storage capacity greater than or equal to 1 million gallons and has the facility experienced a reportable discharge in an amount greater than or equal to 10,000 gallons within the last 5 years?

   Yes ☐ No ☐

Certification

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this document, and that based on my inquiry of those individuals responsible for obtaining this information, I believe that the submitted information is true, accurate, and complete.

Signature: _____ Name (Please type or print): _____

Title: _____ Date: _____

[1] If a comparable formula is used, documentation of the reliability and analytical soundness of the comparable formula must be attached to this form.

[2] For the purposes of 40 CFR 112, public drinking water intakes are analogous to public water systems as described at 40 CFR 143.2(c).