



Acid Rain Program

2003 Progress Report

SEPTEMBER 2004



The Acid Rain Program Progress Report is published annually by EPA to update the public on compliance with the Acid Rain Program, the status of implementation, and progress toward achieving environmental goals. The Acid Rain Program 2003 Progress Report updates data reported in previous years, specifically:

- SO₂ emissions, allowance market information, and program compliance
- NO_x emissions and program compliance
- Status and trends in acid deposition, air quality, and ecological effects

Detailed unit-level emissions data are available on EPA's Clean Air Markets website. For more information on the Acid Rain Program, including additional information on SO₂ and NO_x emissions, acid deposition monitoring, and the environmental effects of acid deposition, please visit EPA's Clean Air Markets website at www.epa.gov/airmarkets.

EPA Acid Rain Program
2003 Progress Report
EPA 430-R-04-009

Clean Air Markets Division
Office of Air and Radiation
U.S. Environmental Protection Agency

September 2004

Summary

Congress created the Acid Rain Program in Title IV of the 1990 Clean Air Act Amendments. The Acid Rain Program has the goals of lowering the electric power industry's annual emissions of:

- Sulfur dioxide (SO₂) to half of 1980 levels, capping them at 8.95 million tons starting in 2010, and
- Nitrogen oxide (NO_x) to 2 million tons lower than the forecasted level for 2000, reducing annual emissions to a level of 6.1 million tons in 2000.

In 2003, Acid Rain Program emission controls on the electric power industry resulted in:

- SO₂ emissions of 10.6 million tons, a reduction of 38 percent from 1980 levels. Emissions were 4 percent higher in 2003 than in 2002. This small increase resulted from increased production of electricity by coal-fired and oil-fired units that emit much more SO₂ than natural gas units that generated less power in 2003. The main cause of this was the substantial increase in natural gas prices. Large, early SO₂ reductions that were very beneficial at the program's outset enabled banked allowances to be available to cover these emissions.
- NO_x emissions of 4.2 million tons, which were close to 4 million tons less than the emissions forecasted for 2000. Other regulations, such as the NO_x Budget Program in the Northeast, also contributed to this reduction in emissions.

As in years past, the electric power industry achieved nearly 100 percent compliance with Acid Rain Program requirements — only 1 unit had emissions exceeding the SO₂ allowances that it held and no units were out of compliance with the NO_x program. This exceptionally high level of compliance was, in part, achieved as a result of the Acid Rain Program's continued provision of accurate and complete SO₂ and NO_x emissions data. This process was augmented by a substantial auditing effort and accountability through rigorous, yet streamlined, reporting systems.

SO₂ and NO_x are the key pollutants in the formation of acid rain. These pollutants also contribute to the formation of fine particles (sulfates and nitrates) that are associated with significant health effects and regional haze. Additionally, NO_x combines with volatile organic compounds (VOCs) to form ozone (smog), and nitrates that are transported and deposited at environmentally detrimental levels in parts of the country. The United States (U.S.) electric power industry accounts for approximately 67 percent of total annual SO₂ emissions and 22 percent of total annual NO_x emissions.

Since the Acid Rain Program began in 1995, the lower SO₂ and NO_x emissions levels from the power sector have contributed to significant air quality and environmental improvements that EPA's Clean Air Status and Trends Network (CASTNET) and other long-term environmental monitoring networks are reporting.

Over the last decade:

- Ambient SO₂ and sulfate levels are down more than 40 percent and 30 percent, respectively, in the eastern U.S.
- Wet sulfate deposition, which acidifies sensitive lakes, streams and forest soils, has decreased 39 percent in the northeastern U.S. and 17 percent in the southeastern U.S.
- Some modest reductions in inorganic nitrogen deposition and wet nitrate concentrations have occurred in the Northeast and Mid-Atlantic regions, but other areas have not shown much improvement.
- Signs of recovery in acidified lakes and streams are evident in the Adirondacks, the northern Appalachian Plateau, and the upper Midwest. These signs include lower concentrations of sulfates, nitrates, and improvements in acid neutralizing capacity.

The Acid Rain Program has produced remarkable and demonstrable results. It has reduced SO₂ emissions faster and at far lower costs than anticipated, yielding wide-ranging health and environmental improvements. In fact, during 2003, the Office of Management and Budget found the program accounted for the largest quantified human health benefits — over \$70 billion annually — of any federal regulatory program implemented in the last 10 years, with annual benefits exceeding costs by more than 40:1.

Origins of the Acid Rain Program

Acid deposition, more commonly known as acid rain, occurs when emissions of sulfur dioxide (SO₂) and nitrogen oxides (NO_x) react in the atmosphere (with water, oxygen, and oxidants) to form various acidic compounds. Prevailing winds transport the acidic compounds hundreds of miles, often across state and national borders, where they may impair air quality and damage public health, acidify lakes and streams, harm sensitive forest and coastal ecosystems, degrade visibility, and accelerate the decay of building materials.

The Acid Rain Program, established under Title IV of the 1990 Clean Air Act Amendments, requires major reductions of SO₂ and NO_x emissions. The SO₂ program sets a permanent cap on the total amount of SO₂ that may be emitted by electric power plants in the contiguous U.S. at about one-half of the amount of SO₂ these sources emitted in 1980. Using a market-based cap and trade mechanism allows flexibility for individual combustion units to select their own methods of compliance. One allowance provides a regulated unit limited authorization to emit one ton of SO₂. Provisions of the 1990 Clean Air Act outline the allocation of allowances to regulated units based on historic fuel consumption and specific emission rates prior to the start of the program. For any year, the number of allowances totals the SO₂ emissions cap.

The program uses a more traditional approach to NO_x emission limitations for certain coal-fired electric utility boilers, with the objective of achieving a 2 million ton reduction from projected NO_x emission levels that would have been emitted in 2000 without implementation of Title IV.

The Acid Rain Program is comprised of two phases for SO₂ and NO_x. Phase I applied primarily to the largest coal-fired electric generation sources from 1995 through 1999 for SO₂ and from 1996 through 1999 for NO_x. Phase II for both pollutants began in 2000. For SO₂, it applies to thousands of combustion units generating elec-

tricity nationwide; for NO_x it generally applies to affected units that burned coal during 1990-1995.

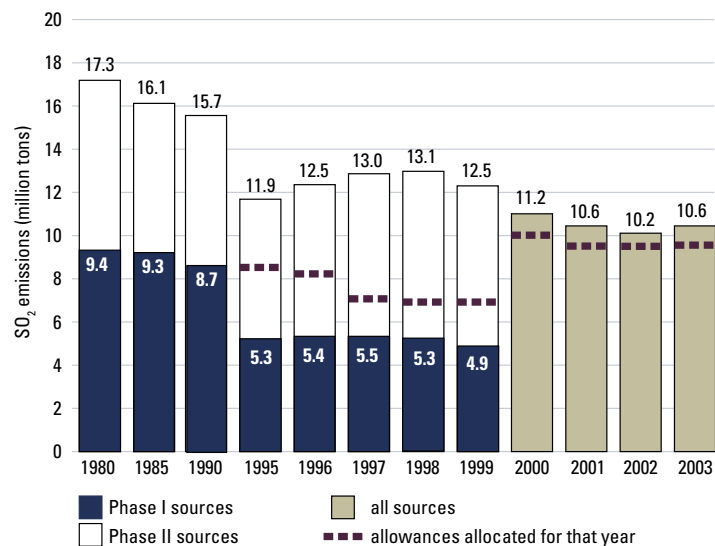
SO₂ Emission Reductions

Electric power generation is by far the largest single source of SO₂ emissions in the U.S., accounting for approximately 67 percent of total SO₂ emissions nationwide in 2002.¹ In 2003, 3,497 units were subject to the SO₂ provisions of the Acid Rain Program. That year, 10.6 million tons of SO₂ were emitted, an increase of 4 percent from 2002. To date, Acid Rain Program sources posted a total annual reduction in SO₂ emissions of approximately 38 percent compared to 1980 levels (32 percent compared to 1990 levels). Figure 1 shows the trend in SO₂ emissions since 1980 for all Title IV affected sources.

For 2003, a total of 9.5 million allowances were allocated. Adding these allowances to the 8.6 million unused allowances carried over (or banked) from prior years, a total of 18.2 million allowances were available for use in 2003. Sources emitted 10.6 million tons of SO₂ in 2003, 1.1 million tons more than the allowances granted in the year but far less than the total allowable level.

FIGURE 1
SO₂ Emissions under the Acid Rain Program

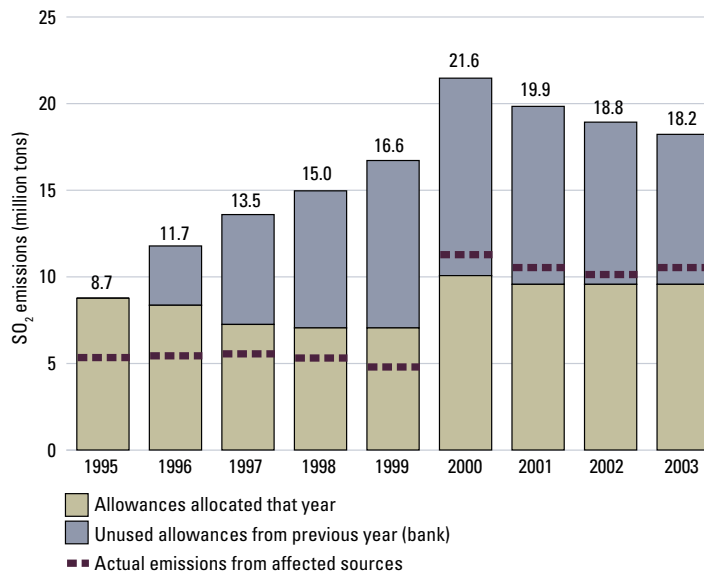
Source: EPA



¹ National Emission Inventory 2002: www.epa.gov/ttn/chief/trends/index.html. Emissions from each individual electricity generating unit affected by the Acid Rain Program are available on EPA's Clean Air Markets website at www.epa.gov/airmarkets.

FIGURE 2
SO₂ Emissions and the Allowance Bank, 1995–2003

Source: EPA



As shown in Figure 2, the bank was reduced by 1.1 million allowances (12 percent) in 2003. Over time the bank is expected to continue to be depleted as sources use banked allowances to continue to comply with the stringent Phase II requirements. Figure 3 explains in more detail the origin of the allowances that were available for use in 2003.

In 2010, the annual total of allowances allocated drops to 8.95 million (representing close to 50 percent of the emissions from the power industry in 1980) and remains statutorily fixed at that annual level permanently.

Reductions in SO₂ emissions from other sources not affected by the Acid Rain Program, including smelters and sulfuric acid manufacturing plants, and use of cleaner fuels in residential and commercial burners, have also contributed to the 41 percent decline of SO₂ emissions from all sources since 1980 (National Emission Inventory www.epa.gov/ttn/chief/trends/index.html).

FIGURE 3
Origin of 2003 Allowable SO₂ Emissions Levels

Source: EPA

Type of Allowance Allocation	Number of Allowances	Explanation of Allowance Allocation Type
Initial Allocation	9,191,897	Initial Allocation is the number of allowances granted to units ¹ based on the product of their historic utilization and emissions rates specified in the Clean Air Act.
Allowance Auctions	250,000	Allowance Auctions provide allowances to the market that were set aside in a Special Allowance Reserve when the initial allowance allocation was made.
Opt-in Allowances	99,188	Opt-in Allowances are provided to units entering the program voluntarily. There were 11 opt-in units in 2003.
Total 2003 Allocation	9,541,085	
Banked Allowances	8,646,818	Banked Allowances are those held over from 1995 through 2002, which can be used for compliance in 2003 or any future year.
Total 2003 Allowable	18,187,903	

¹ In this report, the term “unit” means a fossil-fuel fired combustor that serves a generator that provides electricity for sale. The vast majority of SO₂ emissions affected by the program come from coal-fired generation units, but oil and natural gas units are also included in the program.

The states with the highest emissions in 1990 achieved the greatest SO₂ reductions during the Acid Rain Program. Most of these states were upwind of the areas the Acid Rain Program was designed to protect, and reductions resulted in important environmental and health benefits over a large regional scale (see Figure 4). In addition, the states that reduced emissions had total annual reductions of approximately 5.5 million tons, while the states that had increased emissions — largely attributable to growth and not increases in emissions rates — had much smaller annual increases (a total increase of approximately 440,000 tons).

For 31 states and the District of Columbia, average annual SO₂ emissions in 2000–2003 were lower than annual emissions in 1990. Among these states, twelve states decreased their annual average emissions by more than 100,000 tons between 1990 and 2000–2003. These states were Florida, Georgia, Illinois, Indiana, Kentucky, Massachusetts, Missouri, New York, Ohio, Pennsylvania, Tennessee, and West Virginia. The states with the greatest reductions were in the Midwest and included Ohio (1 million tons of reduction) and Illinois, Indiana, and Missouri (over 500,000 tons of reduction each).

In 17 states annual emissions increased between 1990 and 2000–2003. These states were Arkansas, Colorado, Idaho, Kansas, Louisiana, Minnesota, Montana, Nebraska, North Carolina, North Dakota, Oklahoma, Oregon, South Carolina, Texas, Vermont, Virginia, and Wyoming. Only one state increased more than 100,000 tons annually. Of the remaining states, one-third had emissions increases of less than 1,500 tons, another third had increases between 1,500 tons and 20,000 tons, and the remaining third had increases between 20,000 and 100,000 tons.

SO₂ Allowance Market

The allowance trading mechanism of the Acid Rain Program enabled the 3,497 units subject to the SO₂ requirements in 2003 to pursue a variety of compliance options. The allowance market has given some sources the incentive to

FIGURE 4
State by State SO₂ Emissions Levels

Source: EPA

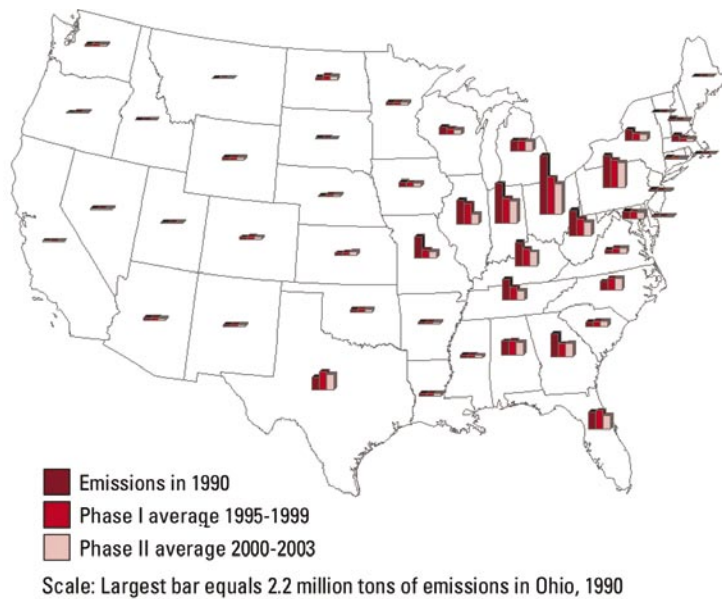


FIGURE 5
SO₂ Allowance Price Index

Source: Cantor Fitzgerald



reduce their SO₂ emissions below the level of their allowance allocation in order to bank their allowances for use in future years or to sell them to other sources. Other sources have been able to postpone or reduce expenditures for control by purchasing allowances from sources that controlled below their allowance allocation level.

Why were SO₂ emissions higher in 2003 than in 2002?

In 2003, electricity sales rose by more than 1 percent. Additionally, relative prices changed among fossil fuels that supply over 70 percent of the nation's power. While coal prices for power generation rose about 1 percent, petroleum prices increased 34 percent, and natural gas prices increased 55 percent. There was hotter-than-normal summer weather in major parts of the country during 2003 and nuclear units were not able to run as hard as they did in 2002. All of this led to coal-fired electricity generation increases of about 2 percent, oil-fired generation increases of 25 percent, and natural gas-fired generation decreases of about 9 percent.^{1,2} Coal-fired and oil-fired generation have much higher SO₂ emissions rates than natural gas fired units per unit of electricity output. Close to 75 percent of the additional 400,000 tons of SO₂ emissions emitted from sources in the Acid Rain Program during 2003 come from increased coal-fired generation, and the remainder comes from increased oil-fired generation.³

The early, large reductions in SO₂ that sources in the Acid Rain Program made at the start of the Program in the mid-1990s, resulting in emissions that were well below the emissions cap, enabled them to bank allowances to use in situations like this where prices quickly changed and were not foreseen well in advance by many sources of generation. Notably, the overall average rate of SO₂ emissions for coal-fired units did not change substantially from 2002 to 2003, but the amount of coal burned (on a Btu-basis) was about 3 percent higher.

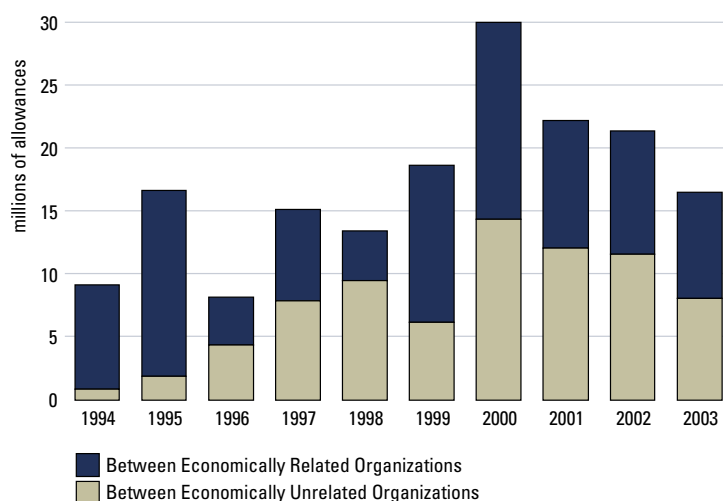
¹ Energy Information Administration, *Electric Power Monthly, December 2003*, March 2004.

² Energy Information Administration, *U.S. Coal Supply and Demand: 2003 Review*, EIA website under coal publications.

³ EPA's Acid Rain data base for 2003 air emissions.

FIGURE 6
SO₂ Allowances Transferred
under the Acid Rain Program

Source: EPA



The marginal cost of compliance — the cost of reducing the next ton of SO₂ emitted from the power sector — is reflected in the price of an allowance.

Allowance prices for 2003 experienced an upward trend, and closed the year roughly 63

percent above the prior year. Prices were in the range of \$150 to \$220 per allowance, ending the year around \$215 (see Figure 5).

In 2003, almost 4,200 allowance transfers affecting roughly 16.5 million allowances (of past, current, and future vintages) were recorded in the EPA Allowance Tracking System. Of the allowances transferred, 8 million (49 percent) were transferred in economically significant transactions (i.e., between economically unrelated parties). The majority of the allowances transferred in economically significant transactions were acquired by power companies. Figure 6 shows the annual volume of SO₂ allowances transferred under the Acid Rain Program since official recording of transfers began in 1994.

Figure 7 shows the cumulative volume of SO₂ allowances transferred under the Acid Rain Program. Over 250 million allowances have been transferred since 1994, with 70 percent of those transfers submitted by authorized account representatives for private accounts. In December 2001, parties began to use a system developed by EPA to allow transfers to occur online. In 2003, 3,536 out of 4,192, or 84 percent, of transfers were done electronically.²

² All official allowance transactions are posted and updated daily on www.epa.gov/airmarkets.

SO₂ Program Compliance

As in previous years, compliance with the Acid Rain Program continues to be extraordinarily high — nearly 100 percent.

In 2003, one unit out of 3,497 was out of compliance because of 14 tons of excess emissions above the allowances it held. The owner was assessed a penalty of approximately \$40,000.

A total of 10.6 million allowances was deducted from sources' accounts in 2003 to cover emissions. Figure 8 displays these allowance deductions, as well as the remaining banked allowances from 1995–2003.

A source that does not hold enough allowances in its unit account to cover its annual SO₂ emissions has “excess emissions” and must pay a \$2,900 per ton automatic penalty. Title IV set a penalty of \$2,000 in 1990, which has been adjusted annually for inflation, so the year 2003 penalty was \$2,900 per ton.

NO_x Emissions Reductions

Title IV of the 1990 Clean Air Act amendments requires NO_x emissions reductions for certain coal-fired units. This portion of the Acid Rain Program applies rate-based NO_x emissions limits to these units and seeks to attain a 2 million ton annual reduction from all power industry sources relative to the NO_x emissions levels projected to occur in 2000 (8.1 million tons) absent the Acid Rain Program. This goal was first realized in 2000, and has been met every year thereafter, including 2003.

Total NO_x mass emissions for coal-fired electric generating units affected by the NO_x program component were reduced to 3.8 million tons from 5.5 million tons in 1990. NO_x emissions from the entire power industry were 4.2 million tons in 2003 (see Figure 9). Reductions from all power generation in 2003 were 2.5 million tons (or 37 percent) below 1990 emissions levels and about half (3.9 million tons) of the forecasted

FIGURE 7
Cumulative SO₂ Allowances Transferred
(through 2003)

Source: EPA

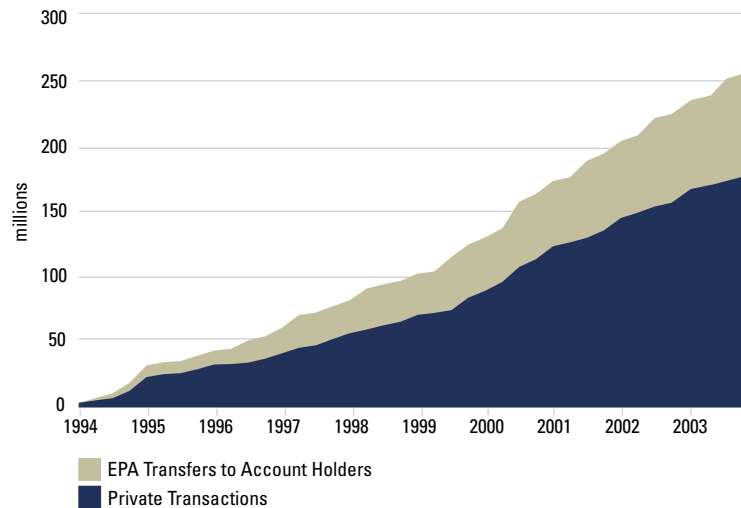


FIGURE 8
SO₂ Allowance Reconciliation
Summary, 2003

Source: EPA

Total Allowances Held in Accounts as of 3/1/2004 (1995 through 2003 Vintages)¹	18,187,903
Unit Accounts	14,025,337
General Accounts ²	4,162,566
Allowances Deducted for Emissions (1995 through 2003)³	10,595,944
2004 Penalty Allowances Deducted	14
Banked Allowances	7,591,959
Unit Accounts	3,429,393
General Accounts	4,162,566

¹ The number of allowances held in the Allowance Tracking System (ATS) accounts equals the number of 2003 allowances allocated (see Figure 3) plus the number of banked allowances. March 1, 2004 represents the Allowance Transfer Deadline, the point in time at which unit accounts are frozen and after which no transfers of 1995 through 2003 allowances will be recorded. The freeze on these accounts is removed when annual reconciliation is complete.

² General accounts can be established in the ATS by any utility, individual or other organization.

³ Includes 1,383 allowances deducted from opt-in sources for reduced utilization.

FIGURE 9
NO_x Emissions under the Acid Rain Program

Source: EPA

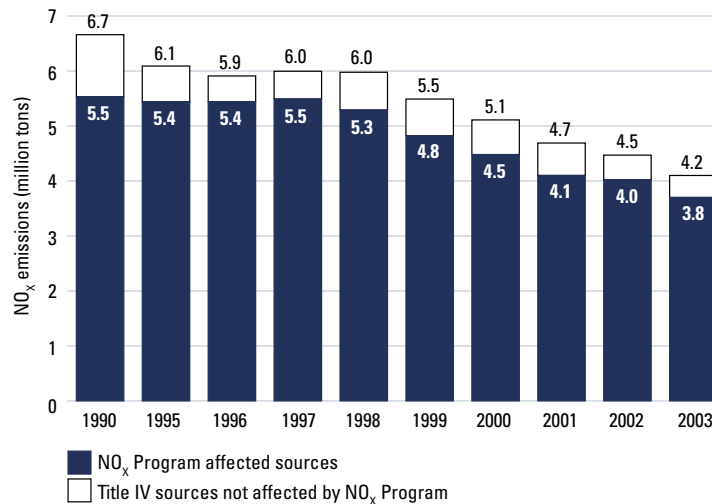
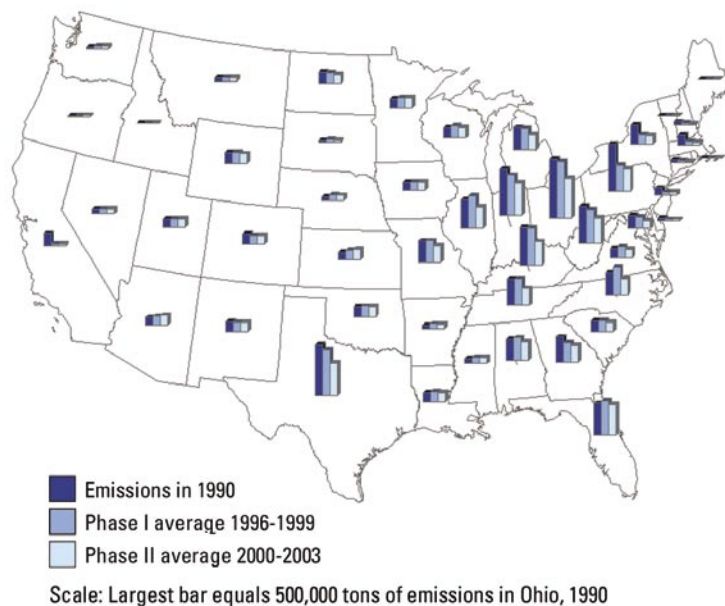


FIGURE 10
State by State NO_x Emissions Levels

Source: EPA



levels for 2000. These reductions have been achieved while the amount of fuel burned to produce electricity, as measured by heat input, has increased 30 percent since 1990. Without further reductions in emission rates or the institution of a

NO_x Compliance Plan Options

Standard Limitation. A unit with a standard limit meets the applicable individual NO_x limit prescribed for its boiler type under 40 CFR 76.5, 76.6, or 76.7.

Early Election. Phase II Group 1 NO_x affected units could meet a less stringent Phase I NO_x limit beginning in 1997, three years before they would normally be subject to an Acid Rain NO_x limit. In return for accepting a NO_x limit three years earlier than would normally be required, an early election unit does not become subject to the more stringent Phase II NO_x limit until 2008.

Emissions Averaging. Many companies have their units meet their NO_x emissions reduction requirements by choosing to become subject to a group NO_x limit, rather than meeting individual NO_x limits for each unit. The group limit is established at the end of each calendar year, and the group rate for the units must be less than or equal to the Btu-weighted group rate units would have had if each had emitted at their standard limit rate.

Alternative Emission Limitation (AEL). A utility can petition for a less stringent AEL if it properly installs and operates the NO_x emissions reduction technology prescribed for that boiler, but is unable to meet its standard limit. EPA determines whether an AEL is warranted based on analyses of emissions data and information about the NO_x control equipment.

cap on NO_x emissions, however, NO_x emissions from power plants may rise with increased use of fossil fuels in some areas of the country.

As with SO₂, the states with the highest NO_x emissions in 1990 tended to achieve the greatest emission reductions (see Figure 10). The Acid Rain Program was responsible for a large portion of the annual NO_x reductions, but other programs that control NO_x, such as the OTC NO_x Budget Program, the NO_x SIP call's NO_x Budget Trading Program, and state programs have also contributed to NO_x reductions, particularly in the Northeast. Overall, the states that reduced NO_x emissions from all sources had total annual average reductions of approximately 1.9 million tons for the years 2000–2003, while the states that increased NO_x emissions had much smaller increases (a total increase of approximately 79,000 tons).

For 36 states and the District of Columbia, average annual NO_x emissions from 2000 to

NO_x Emissions

NO_x emissions come from a wide variety of sources including those affected by the Acid Rain Program. NO_x emissions from electric power generation account for approximately 22 percent of NO_x emissions from all sources. NO_x emissions from transportation sources are 55 percent of all NO_x emissions. Nationally, total NO_x emissions have decreased 12 percent from 1990 through 2001. NO_x emissions from transportation sources decreased 14 percent, but NO_x emissions from heavy duty vehicles increased by 10 percent. The emission decreases from electric power generation and other fuel combustion sources are due in part to a variety of federal and state emission reduction programs (including the Acid Rain Program, the Ozone Transport Commission NO_x Budget Program, and the NO_x SIP call) and federal enforcement actions (National Emissions Inventory www.epa.gov/ttn/chief/trends/index.html).

2003 were lower than annual NO_x emissions in 1990. The states with the greatest reductions included Pennsylvania (more than 200,000 tons of reductions) and Indiana, Kentucky, New York, Ohio, Texas, and West Virginia (with more than 100,000 tons of reductions each).

Twelve states had average annual emissions from 2000–2003 that were greater than annual 1990 NO_x emissions: Arizona, Arkansas, Idaho, Kansas, Minnesota, Mississippi, Montana, Nebraska, Oregon, Utah, Vermont, and Washington. One-third of the states had increases well under 2,000 tons. Another third had increases between 2,000 tons and 6,500 tons, and the remaining states had increases between 6,500 tons and 22,000 tons.

NO_x Emissions Limits

Instead of using cap and trade to achieve NO_x emissions reductions, the Acid Rain Program establishes NO_x emissions limitations (lb/mmBtu) for the boilers of most coal-fired electric generation units. The Acid Rain Program NO_x regulation (40 CFR part 76) establishes emissions limits for each boiler type (see Figure 11). Unit operators have several options for complying with the limits (see text box on NO_x Compliance Plan Options).

FIGURE 11

Number of NO_x Affected Units by Boiler Type

Source: EPA

Coal-Fired Boiler Type	Standard Emission Limit (lb/mmBtu)	Number of Units
Phase I Group 1 Tangentially-fired	0.45	132
Phase I Group 1 Dry Bottom Wall-fired	0.50	119
Phase II Group 1 Tangentially-fired	0.40	302
Phase II Group 1 Dry Bottom Wall-fired	0.46	306
Cell Burners	0.68	37
Cyclones > 155 MW	0.86	56
Wet Bottom > 65 MW	0.84	26
Vertically-fired	0.80	26
Total		1,004

FIGURE 12

Compliance Options in the NO_x Program, 2003

Source: EPA

Compliance Option	Units covered by Compliance Option
Standard Emission Limitation	121
Early Election	271
Emissions Averaging	623
Alternative Emission Limitation	25
Total	1,040*

*The total number of units covered by specific NO_x compliance options is greater than 1,004 because some units have multiple compliance plans. For calendar year 2003, 28 units had both early election and averaging plans, and 8 units had both AEL and emissions averaging compliance plans (1,004 plus 28 plus 8 equals 1,040).

NO_x Program Compliance

In 2003, 1,049 Acid Rain Program units were required to meet NO_x emission limitations. Of these 1,049 coal-fired units, 45 have been retired,

Continuous Emissions Monitoring Systems (CEMS)

Electricity generating units under the Acid Rain Program are required to measure and record emissions using Continuous Emissions Monitoring Systems (CEMS) or an approved alternative measurement method. Since the program's inception in 1995, the emissions data — continuously reported by sources, verified and recorded by EPA, and posted for public consumption on the Internet — have been among the most complete and accurate data ever collected by EPA. Electronic audit capabilities include software that performs rigorous checks to ensure the completeness, high quality, and integrity of the emissions data. In 2003, for the third consecutive year, 100 percent of affected sources were reporting hourly emissions electronically. CEMS are a cornerstone of the program's accountability and transparency.

leaving 1,004 NO_x units that must meet their NO_x emissions limits through compliance with their respective NO_x compliance plans.³ Figure 12 summarizes the compliance options chosen for NO_x affected units in 2003. Emissions averaging was the most widely chosen compliance option; 57 emissions averaging plans involving 623 units were employed in 2003. No units were out of compliance with the NO_x program.

Status and Trends in Acid Deposition, Air Quality and Ecological Effects

The emission reductions achieved under the Acid Rain Program have led to important environmental and public health benefits. These include improvements in air quality with significant benefits to human health, reductions in acid deposition, the beginnings of recovery from acidification of fresh water lakes and streams, improvements in visibility, and reduced risk to forests, materials and structures.

To evaluate the impact of emissions reductions on the environment, scientists and policymakers use data collected from long-term national monitoring networks such as the Clean Air Status and Trends Network (CASTNET) and the National Atmospheric Deposition Program (NADP).

Data collected from monitoring networks show that the decline in SO₂ emissions from the power industry has decreased acidic deposition and improved air quality. The decline in NO_x emissions, however, has not been as significant and the environmental improvements are not as wide-

Deposition Monitoring Networks

To evaluate the impact of emissions reductions on the environment, scientists and policymakers use data collected from long-term national monitoring networks such as the Clean Air Status and Trends Network (CASTNET) and the National Atmospheric Deposition Program (NADP). Deposition and air quality monitoring data from these and other air quality monitoring networks can be accessed on or through the CASTNET website at www.epa.gov/castnet. CASTNET provides atmospheric data on the dry deposition component of total acid deposition, ground-level ozone, and other forms of atmospheric pollution. CASTNET is considered the nation's primary source for atmospheric data to estimate dry acidic deposition and to provide data on rural ozone levels. Used in conjunction with other national monitoring networks, CASTNET data are used to determine the effectiveness of national emission control programs. Established in 1987, CASTNET now comprises over 70 monitoring stations across the U.S. The longest data records are primarily at eastern sites. EPA operates a majority of the monitoring stations; however, the National Park Service operates approximately 30 stations in cooperation with EPA.

CASTNET continues to provide accountability and performance measure-related information for the Acid Rain Program and is available to provide deposition and air quality baselines to support future accountability and program evaluation needs. As such, both near and long-term program goals involve advancing the monitoring and assessment capabilities of the network to better inform transport and air quality model evaluation. Future changes will also provide critical information for implementation of an integrated monitoring strategy for the U.S. and Canada.

³ Detailed compliance information by unit can be found on EPA's Clean Air Markets website at www.epa.gov/airmarkets.

spread. Although the Acid Rain Program has met its NO_x reduction targets, total nitrogen deposition has increased in many areas of the country due to other sources such as motor vehicles and agriculture.

Acid Deposition

During the late 1990s, following implementation of Phase I of the Acid Rain Program, dramatic regional improvements in SO₂ and ambient sulfate concentrations were observed at CASTNET sites throughout the Eastern U.S. This is due to the large reductions in SO₂ emissions from Acid Rain sources. Analyses of regional monitoring data from CASTNET show the geographic pattern of SO₂ and airborne sulfate in the Eastern U.S. Three-year mean, annual concentrations of SO₂ and sulfate from CASTNET long-term monitoring sites are compared from 1989 through 1991 and 2001 through 2003 in both tabular results and graphically (see Figures 13-18).^{4,5}

From 1989 through 1991, prior to implementation of Phase I of Title IV, the highest ambient concentrations of SO₂ in the East were observed in Western Pennsylvania and along the Ohio River Valley. Ambient SO₂ concentrations have decreased significantly since 1991, with average concentrations in the Eastern U.S. decreasing 57 percent in the Northeast and 38 percent in the Mid-Atlantic region (see Figures 13, 14a and 14b).

Before the program, in 1989 through 1991 (see Figures 15a-15b), the highest ambient sulfate concentrations, greater than 7 µg/m³, were observed in Western Pennsylvania, along the Ohio River Valley, and in Northern Alabama. Most of the Eastern U.S. experienced annual ambient sulfate concentrations greater than 5 µg/m³.

Like SO₂ concentrations, ambient sulfate concentrations have decreased since the program was implemented, with average concentrations decreasing approximately 30 percent in all regions of the Eastern U.S. Both the size of the affected region and magnitude of the highest con-

FIGURE 13

Regional Changes in Deposition of Sulfur and Nitrogen from 1989-91 to 2001-03

Source: EPA

Measurement	Unit	Region	Average		
			1989-91	2001-03	Percent Change
Wet sulfate deposition	kg/ha	Mid-Atlantic	28	20	-29
		Midwest	25	16	-36
		Northeast	23	14	-39
		Southeast	18	15	-17
Wet sulfate concentration	mg/L	Mid-Atlantic	2.3	1.7	-26
		Midwest	2.2	1.6	-27
		Northeast	1.8	1.3	-28
		Southeast	1.4	1.1	-21
Ambient sulfur dioxide concentration	ug/m ³	Mid-Atlantic	13	8	-38
		Midwest	11	6	-45
		Northeast	7	3	-57
		Southeast	5	3	-40
Ambient sulfate concentration	ug/m ³	Mid-Atlantic	6.4	4.7	-27
		Midwest	5.6	3.9	-30
		Northeast	3.9	2.7	-31
		Southeast	5.6	3.9	-30
Wet inorganic nitrogen deposition	kg/ha	Mid-Atlantic	5.9	5.3	-10
		Midwest	6.0	5.8	-3
		Northeast	5.3	4.4	-17
		Southeast	4.3	4.2	-2
Wet nitrate concentration	mg/L	Mid-Atlantic	1.4	1.2	-14
		Midwest	1.4	1.4	0
		Northeast	1.3	1.1	-15
		Southeast	0.8	0.8	0
Total ambient nitrate concentration	ug/m ³	Mid-Atlantic	3.5	3.0	-14
		Midwest	4.0	3.8	-5
		Northeast	2.0	2.0	0
		Southeast	2.2	2.1	-5

Based on data compiled annually by the National Atmospheric Deposition Program/National Trends Network (NADP/NTN) nadp.sws.uiuc.edu and the Clean Air Status and Trends Network (CASTNET) www.epa.gov/castnet.

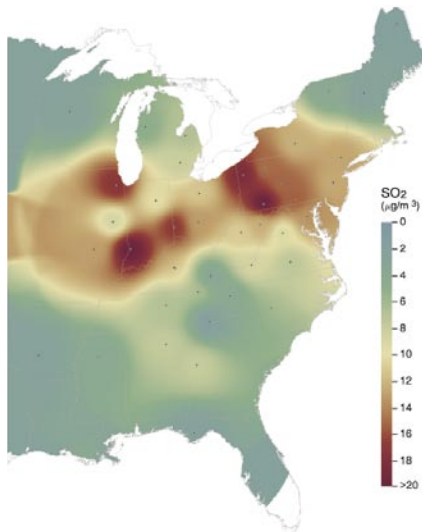


⁴ Points on maps represent location of monitoring sites.

⁵ Based on data compiled annually by the National Atmospheric Deposition Program/National Trends Network (NADP/NTN) nadp.sws.uiuc.edu and the Clean Air Status and Trends Network (CASTNET) www.epa.gov/castnet.

FIGURE 14a
Annual Mean Ambient Sulfur Dioxide
Concentration 1989 through 1991

Source: CASTNET

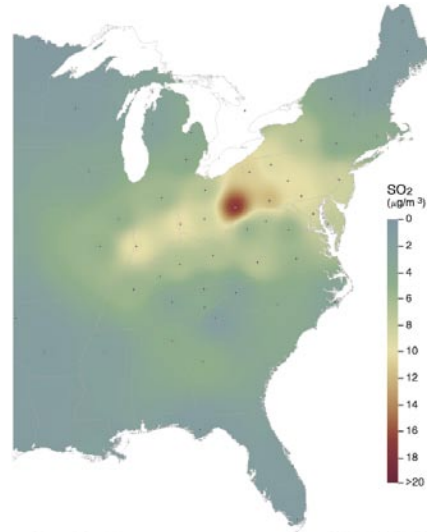


centrations were dramatically reduced following implementation of Title IV. The largest decreases were observed along the Ohio River Valley (see Figures 15a-15b).

Analyses of the NADP long-term monitoring data show that wet sulfate deposition, sulfate that falls to the earth through rain, snow, and fog, has also decreased since the Acid Rain Program was implemented. A strong correlation between large scale SO₂ emissions reductions and large reductions in sulfate concentrations in precipitation has been noted for the Northeast, one of the areas most affected by acid deposition. Some of the greatest reductions in wet sulfate deposition occurred in the Mid-Appalachian region, including Maryland, New York, West Virginia, Virginia, and most of Pennsylvania. Wet sulfate deposition decreased throughout the early 1990s in much of the Ohio River Valley and Northeastern U.S. Other less dramatic reductions were observed across much of New England, portions of the Southern Appalachian Mountains and in the Midwest. Average decreases in wet deposition of sulfate range from 39 percent in

FIGURE 14b
Annual Mean Ambient Sulfur Dioxide
Concentration 2001 through 2003

Source: CASTNET



the Northeast to 17 percent in the Southeast (see Figures 16a-16b).

A principal reason for reduced concentrations of sulfate in precipitation in the Northeast is a reduction in the long-range transport of sulfate from emission sources located in the Ohio River Valley. The reductions in sulfate documented in the Northeast, particularly across New England and portions of New York, were also affected by SO₂ emissions reductions in Eastern Canada. Concurrent with these sulfate reductions were similar reductions in precipitation acidity, expressed as hydrogen ion (H⁺) concentrations (NADP).

Sources affected by the Acid Rain Program account for a portion of nationwide NO_x emissions. Emissions trends from other source categories also affect air concentrations and deposition of nitrogen. Significant improvements in nitrogen deposition have not been evident since the Acid Rain Program began.

Inorganic nitrogen deposition and wet nitrate concentrations have decreased modestly since

FIGURE 15a
Annual Mean Ambient Sulfate
Concentration 1989 through 1991
Source: CASTNET

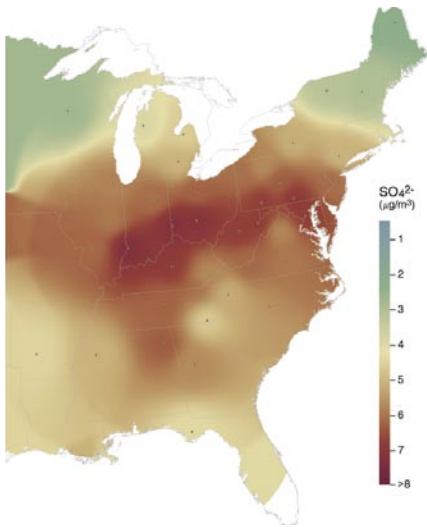


FIGURE 15b
Annual Mean Ambient Sulfate
Concentration 2001 through 2003
Source: CASTNET

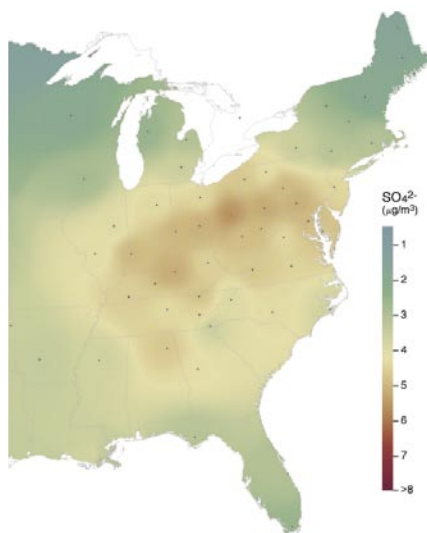


FIGURE 16a
Annual Mean Wet Sulfate Deposition
1989 through 1991
Source: National Atmospheric Deposition Program

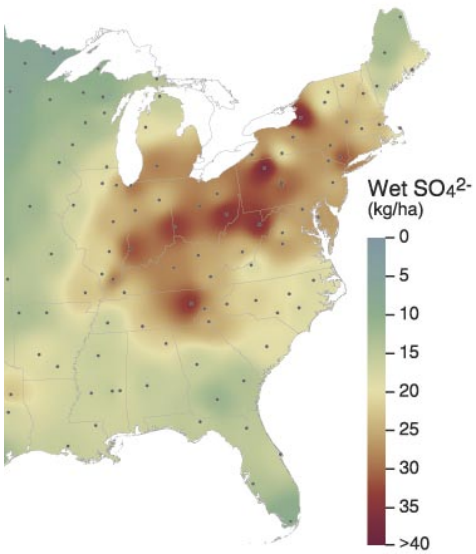


FIGURE 16b
Annual Mean Wet Sulfate Deposition
2001 through 2003
Source: National Atmospheric Deposition Program

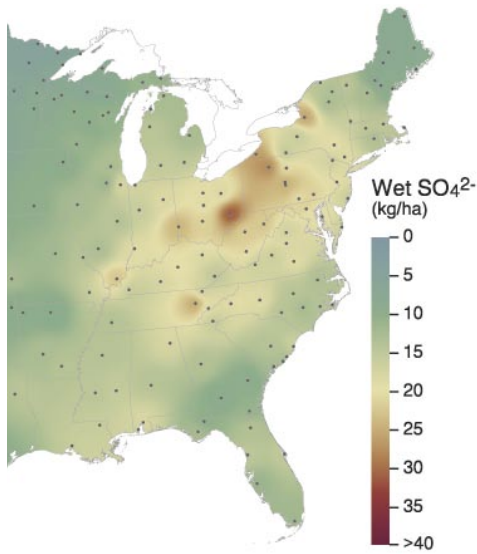


FIGURE 17a
Annual Mean Wet Inorganic Nitrogen
Deposition 1989 through 1991

Source: National Atmospheric Deposition Program

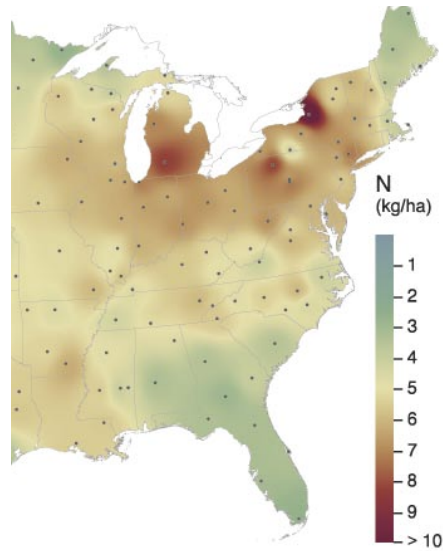


FIGURE 17b
Annual Mean Wet Inorganic Nitrogen
Deposition 2001 through 2003

Source: National Atmospheric Deposition Program

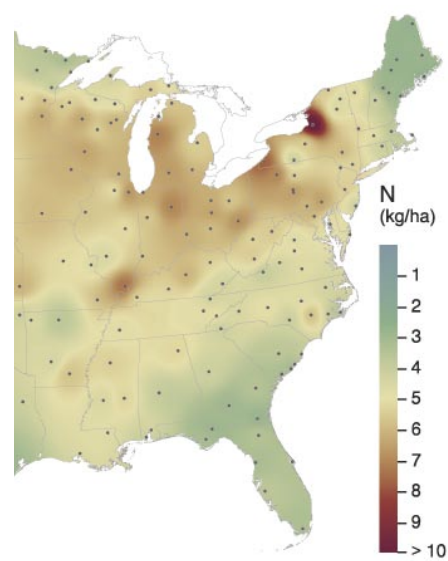


FIGURE 18a
Annual Mean Total Ambient Nitrate
Concentration 1989 through 1991

Source: CASTNET

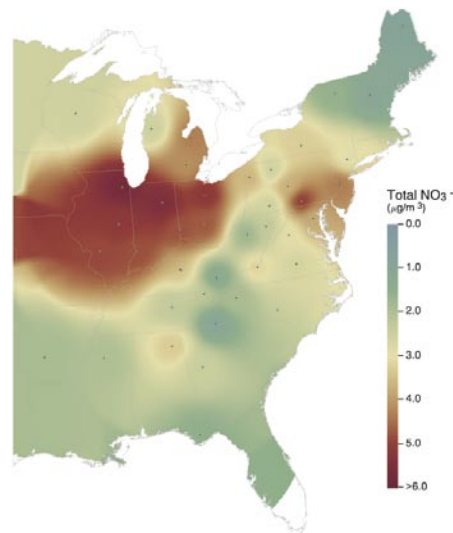
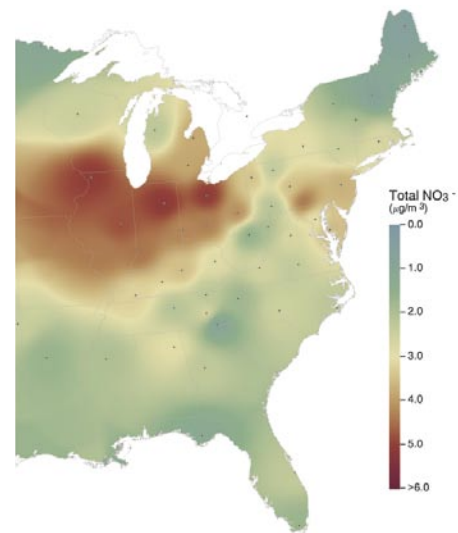


FIGURE 18b
Annual Mean Total Ambient Nitrate
Concentration 2001 through 2003

Source: CASTNET



1991 in the Mid-Atlantic and Northeast regions, but have remained relatively constant in the Midwest and Southeast (see Figures 17a-17b).

Ambient nitrate concentrations (nitric acid plus particulate nitrate) have also decreased in the Mid-Atlantic, but have remained relatively constant in other regions of the Eastern U.S. (see Figures 18a-18b).

Recovery of Acidified Lakes and Streams

While climate change, forest maturation, disturbances such as pest outbreaks, and land use history all impact ecosystems that are also affected by acid deposition, scientists have demonstrated measurable improvements in some lakes and streams resulting from the Acid Rain Program.⁶ Scientists studied lakes and streams in five regions — New England, the Adirondack Mountains, the Northern Appalachian Plateau (including the Catskill Mountains), the Upper Midwest, and the Ridge/Blue Ridge — and found signs of recovery in many, but not all, of those areas (see Figure 19). These signs of recovery include reductions in sulfate and aluminum concentrations and decreases in acidity.

For example, almost all Adirondack lakes had reductions in sulfate concentrations that coincide with reductions in atmospheric concentrations of sulfur. These reductions in sulfate, as well as reductions in nitrate concentrations that do not appear to be due to changes in atmospheric deposition, have resulted in increased pH and acid neutralizing capacity (ANC is an indicator of aquatic ecosystem recovery) as well as reductions in the amount of toxic inorganic aluminum in Adirondack lakes.

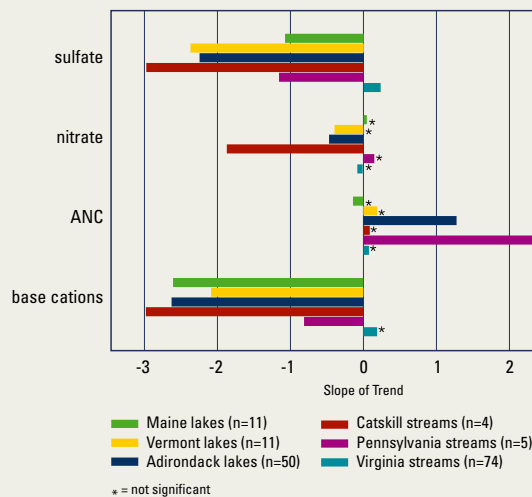
Increasing ANC was evident in three of the regions studied (Adirondacks, Northern Appalachian Plateau, and Upper Midwest). One-quarter to one-third of lakes and streams in these regions previously affected by acid rain are no longer acidic at base-flow conditions, although they are still highly sensitive to future changes in deposition.

Improvements in Surface Water

Long-term monitoring networks provide information on the chemistry of lakes and streams, which allows us to look at how water bodies are responding to changes in emissions. The data presented here show regional trends in acidification from 1990 to 2000 in areas of the eastern U.S. For each lake or stream in the network, measurements of various indicators of recovery from acidification were taken. These measurements were plotted against time, and trends for the given lake or stream during the ten-year period were then calculated as the change in each of the measurements per year (e.g., change in concentration of sulfate per year). Using the trends calculated for each water body, median regional changes were determined for each of the measures of recovery. A negative value of the “slope of the trend” means that the measure has been declining in the region, while a positive value means it has been increasing. The greater the value of the trend, the greater the yearly change in the measurement. Movement toward recovery is indicated by positive trends in acid neutralizing capacity (ANC) and negative trends in sulfate, nitrate, hydrogen ion, and aluminum. Negative trends in base cations can balance out the decreasing trends in sulfate and nitrate and prevent ANC from increasing.

FIGURE 19
Regional Trends in Lake and Stream Acidification 1990-2000

Source: EPA



Source: Stoddard, J. L., J. S. Kahl, F. A. Deviney, D. R. DeWalle, C. T. Driscoll, A. T. Herlihy, J. H. Kellogg, P. S. Murdoch, J. R. Webb, and K. E. Webster. 2003. *Response of surface water chemistry to the Clean Air Act Amendments of 1990*. EPA/620/R-03/001, U.S. Environmental Protection Agency, Washington, DC.)

⁶ Stoddard, J. L., J. S. Kahl, F. A. Deviney, D. R. DeWalle, C. T. Driscoll, A. T. Herlihy, J. H. Kellogg, P. S. Murdoch, J. R. Webb, and K. E. Webster. 2003. *Response of surface water chemistry to the Clean Air Act Amendments of 1990*. EPA/620/R-03/001, U.S. Environmental Protection Agency, Washington, DC.)

Specifically:

- Eight percent of the lakes in the Adirondacks are acidic, down from 13 percent in the early 1990s.
- Fewer than 1 percent of lakes in the Upper Midwest are acidic, down from 3 percent in the early 1980s.
- Eight percent of the streams in the Northern Appalachian Plateau region are currently acidic during base-flow conditions, down from 12 percent in the early 1990s.

In New England and the Ridge/Blue Ridge regions, however, there have been no significant improvements, suggesting that additional reductions are necessary for ecosystem recovery. Specifically:

- In New England, 5.5 percent of lakes are acidic, an insignificant change from the early 1990s when 5.6 percent of lakes in the region were acidic.
- There has been no change in the number of acidic waters in the Ridge/Blue Ridge region in the past decade.

The data on sulfate concentrations are similar to that for ANC; there have been decreases in lake sulfate concentrations in some but not all of the regions studied. Trends in nitrate concentrations were much smaller than trends in sulfate concentrations, though lakes in the Adirondacks and streams in the northern Appalachian Plateau exhibited significant downward trends in nitrate in the 1990s. It should be noted, however, that this does not appear to reflect changes in emissions or deposition in these areas and is likely a result of ecosystem factors that are not yet fully understood.

Long-Term Environmental Monitoring at EPA

EPA's Temporally Integrated Monitoring of Ecosystems (TIME) and Long-Term Monitoring (LTM) programs are designed to detect trends in the chemistry of regional populations of lakes or streams and to determine whether emissions reductions have had the intended effect of reducing acidification. TIME/LTM monitors a total of 145 lakes and 147 streams, representing all of the major acid sensitive regions of the northern and eastern U.S. (upper Midwest, New England, Adirondack Mountains, northern Appalachian Plateau (including the Catskill Mountains), and the Ridge/Blue Ridge Provinces of Virginia). TIME/LTM measures a variety of important chemical characteristics, including ANC, pH, sulfate, nitrate, major cations (e.g., calcium and magnesium), and aluminum. While the representativeness of the TIME/LTM network is somewhat limited, the TIME program is the most coherent individual regional dataset for this kind of analysis. In addition, the U.S. Geological Survey has been measuring surface water quality at several research watersheds throughout the U.S., where sample collection during hydrologic events and ancillary data on other watershed characteristics have been used to assess the watershed processes controlling acidification of surface waters.

Quantifying Costs and Benefits of the Acid Rain Program

Later estimates of the cost of full implementation of the Acid Rain trading program for SO₂ are significantly lower than originally estimated. Independent analyses have estimated annual costs in the range of \$1 to \$2 billion per year (2000\$) in 2010 when the program is nearly fully implemented, substantially less than were predicted in 1990. The most recent estimates provided by Ellerman and by Carlson are \$1.3 to \$1.5 billion/year (\$2000) and \$1.1 billion/year by 2010, respectively^{7,8}. A recent Office of Management and Budget (OMB) analysis estimated costs of the SO₂ program between \$1.1 and \$1.8 billion⁹. EPA expects NO_x costs to be no more than a billion

⁷ Ellerman, Denny, "Lessons from Phase 2 Compliance with the U.S. Acid Rain Program," MIT Center for Energy and Environmental Policy Research, Cambridge, MA, 2003.

⁸ Carlson, Curtis P., Dallas Burtraw, Maureen Cropper, and Karen Palmer (Carlson et al, 2000). "SO₂ Control by Electric Utilities: What are the Gains from Trade?" *Journal of Political Economy*, Vol. 108, No. 6: 1292-1326.

⁹ Informing Regulatory Decisions: 2003 Report to Congress on the Costs and Benefits of Federal Regulations and Unfunded Mandates on State, Local, and Tribal Entities, 2003 Office of Management and Budget, Office of Information and Regulatory Affairs www.whitehouse.gov/omb/inforeg/2003_cost-ben_final_rpt.pdf.

dollars annually, and likely to be substantially less from the limited analysis that has been done in this area.


The OMB study also found that the Acid Rain Program accounted for the largest quantified annual human health benefits — over \$70 billion — of any federal regulatory program implemented in the last 10 years, with annual benefits exceeding costs by more than 40:1.

The benefits to New Yorkers of improving natural resources in the Adirondacks are estimated to be between \$300 million and \$750 million per year, according to a new study by Resources for the Future (RFF). The five-year study, supported by an EPA grant, estimates New Yorkers' willingness-to-pay for total ecological benefits in the Adirondack Park at \$38 to \$113 per household per year. (This total benefit estimate is the sum of use and nonuse benefits — benefits to New Yorkers who use the Park as well as to those NY residents who do not

visit the Park but want to know this resource is being protected.) The Acid Rain Program, Title IV of the 1990 Clean Air Act Amendments, was passed in part, in response to the public's concern about the acidification of lakes and soils in the Adirondacks. By reducing NO_x and SO₂ emissions from power plants, acidic deposition in lakes and on shallow soils with low acid neutralizing capacity is also reduced. Until now, policy makers had no way of considering the total economic value of such environmental improvements. RFF's rigorous methodology involved extensive use of focus groups and a carefully crafted survey of a representative sample of over 1,800 New Yorkers administered on the internet and by mail. The project, while specific to the Adirondack Park, nevertheless suggests benefits can be estimated using a similar methodology for other ecological resource improvements that result from improvements in air quality.

National Tools for Further Emission Reductions

The Acid Rain Program has proven to be an effective and efficient means of reducing SO₂ and NO_x emissions from power plants. However, it is increasingly clear that further reductions are needed not only to continue reductions in acid rain, but also to reduce ground level ozone, regional haze, and fine particles. To achieve these important reductions, the EPA has developed the Clean Air Rules, a suite of actions that will dramatically improve air quality nationwide. Three of the rules — the Clean Air Interstate Rule, Clean Air Mercury Rule, and Clean Air Nonroad Rule — specifically address the transport of pollution across state borders. They provide much needed, national regulatory controls, like the Acid Rain Program, to achieve significant improvements in air quality, health, and quality of life. The proposed Clean Air Mercury and Clean Air Interstate Rules, which may use the cap and trade approach to achieve required reductions, create a multi-pollutant strategy to reduce power plant emissions of SO₂, NO_x, and mercury. Taken together, this suite of rules in conjunction with state and regional programs, will build on past successes and make the next 15 years one of the most productive periods of air quality improvement in our history.



Office of Air and Radiation
Clean Air Markets Division
EPA 430-R-04-009
1200 Pennsylvania Ave, NW
(6204J)
Washington, DC 20460
www.epa.gov/airmarkets
September 2004

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
AL	AMEA Sylacauga Peaking Plant	56018	1	0	0	0	0
AL	AMEA Sylacauga Peaking Plant	56018	2	0	0	0	0
AL	Barry	3	CS0AAN (1, 2, 3)				
AL	Barry	3	1	3,882	4,899	4,643	256
AL	Barry	3	2	4,292	5,270	4,993	277
AL	Barry	3	3	8,811	8,846	8,482	364
AL	Barry	3	4	10,051	11,930	11,141	789
AL	Barry	3	5	24,836	24,650	23,441	1,209
AL	Barry	3	6A	0	17	2	15
AL	Barry	3	6B	0	17	2	15
AL	Barry	3	7A	0	17	2	15
AL	Barry	3	7B	0	16	2	14
AL	Calhoun Power Company I, LLC	55409	CT1	0	3	2	1
AL	Calhoun Power Company I, LLC	55409	CT2	0	4	2	2
AL	Calhoun Power Company I, LLC	55409	CT3	0	4	2	2
AL	Calhoun Power Company I, LLC	55409	CT4	0	2	1	1
AL	Charles R Lowman	56	1	1,853	8,678	3,448	5,230
AL	Charles R Lowman	56	2	7,026	7,578	7,032	546
AL	Charles R Lowman	56	3	5,895	8,353	7,803	550
AL	Colbert	47	CSCO14 (1, 2, 3, 4)				
AL	Colbert	47	1	5,854	13,964	5,990	7,974
AL	Colbert	47	2	6,602	14,362	6,077	8,285
AL	Colbert	47	3	6,641	17,140	5,782	11,358
AL	Colbert	47	4	6,646	14,664	4,550	10,114
AL	Colbert	47	5	16,033	36,949	35,083	1,866
AL	Decatur Energy Center	55292	CTG-1	0	2	1	1
AL	Decatur Energy Center	55292	CTG-2	0	2	0	2
AL	Decatur Energy Center	55292	CTG-3	0	2	0	2
AL	E B Harris Generating Plant	7897	1A	0	2	1	1
AL	E B Harris Generating Plant	7897	1B	0	2	1	1
AL	E B Harris Generating Plant	7897	2A	0	1	0	1
AL	E B Harris Generating Plant	7897	2B	0	1	0	1
AL	E C Gaston	26	CS0CAN (1, 2)				
AL	E C Gaston	26	1	7,805	18,282	17,410	872
AL	E C Gaston	26	2	7,996	18,018	17,160	858
AL	E C Gaston	26	CS0CBN (3, 4)				
AL	E C Gaston	26	3	7,896	20,462	19,487	975
AL	E C Gaston	26	4	8,313	19,114	18,204	910
AL	E C Gaston	26	5	25,805	61,052	58,145	2,907
AL	Gadsden	7	1	1,957	5,558	5,298	260
AL	Gadsden	7	2	2,024	5,362	5,107	255
AL	General Electric Company	7698	CC1	0	14	2	12
AL	Gorgas	8	10	22,443	31,564	29,993	1,571
AL	Gorgas	8	CS0DAN (6, 7)				
AL	Gorgas	8	6	3,036	9,443	9,015	428

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
AL	Gorgas	8	7	3,139	9,229	8,765	464
AL	Gorgas	8	8	4,759	7,090	6,734	356
AL	Gorgas	8	9	4,747	5,102	4,838	264
AL	Greene County	10	1	8,488	19,392	18,469	923
AL	Greene County	10	2	7,923	22,378	21,311	1,067
AL	Greene County	10	CT10	0	100	33	67
AL	Greene County	10	CT2	0	100	31	69
AL	Greene County	10	CT3	0	100	30	70
AL	Greene County	10	CT4	0	100	22	78
AL	Greene County	10	CT5	0	100	34	66
AL	Greene County	10	CT6	0	100	32	68
AL	Greene County	10	CT7	0	100	34	66
AL	Greene County	10	CT8	0	100	34	66
AL	Greene County	10	CT9	0	100	36	64
AL	Hog Bayou Energy Center	55241	COG01	0	2	0	2
AL	James H Miller Jr	6002	1	14,217	15,155	10,988	4,167
AL	James H Miller Jr	6002	2	17,769	16,117	11,950	4,167
AL	James H Miller Jr	6002	3	17,422	25,306	10,888	14,418
AL	James H Miller Jr	6002	4	8,049	16,194	12,026	4,168
AL	McIntosh (7063)	7063	**1	938	903	0	903
AL	McIntosh (7063)	7063	**2	0	10	0	10
AL	McIntosh (7063)	7063	**3	0	10	0	10
AL	McWilliams	533	**4	844	11	1	10
AL	McWilliams	533	**V1	0	11	1	10
AL	McWilliams	533	**V2	0	11	1	10
AL	Morgan Energy Center	55293	CT-1	0	2	0	2
AL	Morgan Energy Center	55293	CT-2	0	2	0	2
AL	Morgan Energy Center	55293	CT-3	0	2	0	2
AL	Plant H. Allen Franklin	7840	1A	0	3	1	2
AL	Plant H. Allen Franklin	7840	1B	0	3	1	2
AL	Plant H. Allen Franklin	7840	2A	0	5	1	4
AL	Plant H. Allen Franklin	7840	2B	0	5	1	4
AL	Tenaska Central Alabama Gen Station	55440	CTGDB1	0	2	1	1
AL	Tenaska Central Alabama Gen Station	55440	CTGDB2	0	2	1	1
AL	Tenaska Central Alabama Gen Station	55440	CTGDB3	0	2	1	1
AL	Tenaska Lindsay Hill	55271	CT1	0	1	1	0
AL	Tenaska Lindsay Hill	55271	CT2	0	1	1	0
AL	Tenaska Lindsay Hill	55271	CT3	0	1	1	0
AL	Theodore Cogeneration	7721	CC1	0	16	3	13
AL	Washington County Cogen (Olin)	7697	CC1	0	17	3	14
AL	Widows Creek	50	CSWC16 (1, 2, 3, 4, 5, 6)				
AL	Widows Creek	50	1	3,340	4,907	4,458	449
AL	Widows Creek	50	2	3,212	4,588	4,335	253
AL	Widows Creek	50	3	3,356	4,979	4,779	200
AL	Widows Creek	50	4	3,454	4,841	4,638	203

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
AL	Widows Creek	50	5	3,565	4,808	4,662	146
AL	Widows Creek	50	6	3,279	4,754	4,473	281
AL	Widows Creek	50	7	7,805	10,991	9,837	1,154
AL	Widows Creek	50	8	7,460	8,085	6,863	1,222
AR	Carl Bailey	202	01	10	1,216	434	782
AR	Cecil Lynch	167	2	0	1	0	1
AR	Cecil Lynch	167	3	3	11	0	11
AR	Flint Creek Power Plant	6138	1	15,192	15,611	9,429	6,182
AR	Fulton	7825	CT1	0	17,568	0	17,568
AR	Hamilton Moses	168	1	0	2	0	2
AR	Hamilton Moses	168	2	0	2	0	2
AR	Harvey Couch	169	1	7	23	0	23
AR	Harvey Couch	169	2	112	338	0	338
AR	Hot Spring Energy Facility	55418	CT-1	0	2	1	1
AR	Hot Spring Energy Facility	55418	CT-2	0	2	1	1
AR	Hot Spring Energy Facility	55418	CT-3	0	0	0	0
AR	Hot Spring Energy Facility	55418	CT-4	0	0	0	0
AR	Independence	6641	1	18,155	24,863	10,651	14,212
AR	Independence	6641	2	18,401	27,270	11,489	15,781
AR	Lake Catherine	170	1	0	2	0	2
AR	Lake Catherine	170	2	0	2	0	2
AR	Lake Catherine	170	3	8	27	0	27
AR	Lake Catherine	170	4	156	462	2	460
AR	McClellan	203	01	15	3,404	1,669	1,735
AR	Pine Bluff Energy Center	55075	CT-1	0	10	10	0
AR	Robert E Ritchie	173	1	53	161	0	161
AR	Robert E Ritchie	173	2	2,148	8,592	0	8,592
AR	Thomas Fitzhugh	201	2	0	50	9	41
AR	TPS - Dell	55340	SN01	0	0	0	0
AR	TPS - Dell	55340	SN02	0	0	0	0
AR	Union Power Station	55380	CTG-1	0	3	1	2
AR	Union Power Station	55380	CTG-2	0	3	1	2
AR	Union Power Station	55380	CTG-3	0	3	1	2
AR	Union Power Station	55380	CTG-4	0	3	1	2
AR	Union Power Station	55380	CTG-5	0	3	1	2
AR	Union Power Station	55380	CTG-6	0	3	1	2
AR	Union Power Station	55380	CTG-7	0	3	1	2
AR	Union Power Station	55380	CTG-8	0	3	1	2
AR	White Bluff	6009	1	20,940	25,075	21,653	3,422
AR	White Bluff	6009	2	23,900	28,943	17,650	11,293
AR	Wrightsville Power Facility	55221	G1	0	2	0	2
AR	Wrightsville Power Facility	55221	G2	0	2	0	2
AR	Wrightsville Power Facility	55221	G3	0	2	0	2
AR	Wrightsville Power Facility	55221	G4	0	2	0	2
AR	Wrightsville Power Facility	55221	G5	0	2	0	2

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
AR	Wrightsville Power Facility	55221	G6	0	2	0	2
AR	Wrightsville Power Facility	55221	G7	0	2	0	2
AZ	Agua Fria Generating Station	141	1	54	0	0	0
AZ	Agua Fria Generating Station	141	2	65	0	0	0
AZ	Agua Fria Generating Station	141	3	77	1	1	0
AZ	Apache Station	160	1	331	6	1	5
AZ	Apache Station	160	2	1,609	3,856	3,716	140
AZ	Apache Station	160	3	3,011	4,513	4,142	371
AZ	Apache Station	160	4	0	5	0	5
AZ	APS Saguaro Power Plant	118	1	204	314	50	264
AZ	APS Saguaro Power Plant	118	2	25	268	17	251
AZ	APS Saguaro Power Plant	118	CT3	0	4	0	4
AZ	Cholla	113	1	2,223	1,868	789	1,079
AZ	Cholla	113	2	5,443	3,037	1,396	1,641
AZ	Cholla	113	3	5,147	13,658	4,233	9,425
AZ	Cholla	113	4	8,334	11,683	10,729	954
AZ	Coronado Generating Station	6177	U1B	5,733	9,635	9,635	0
AZ	Coronado Generating Station	6177	U2B	5,903	9,179	9,179	0
AZ	De Moss Petrie Generating Station	124	GT1	0	8	0	8
AZ	Desert Basin Generating Station	55129	DBG1	0	3	3	0
AZ	Desert Basin Generating Station	55129	DBG2	0	3	3	0
AZ	Duke Energy Arlington Valley	55282	CTG1	0	6	2	4
AZ	Duke Energy Arlington Valley	55282	CTG2	0	6	2	4
AZ	Gila River Power Station	55306	1CTGA	0	3	1	2
AZ	Gila River Power Station	55306	1CTGB	0	3	1	2
AZ	Gila River Power Station	55306	2CTGA	0	3	1	2
AZ	Gila River Power Station	55306	2CTGB	0	3	1	2
AZ	Gila River Power Station	55306	3CTGA	0	3	1	2
AZ	Gila River Power Station	55306	3CTGB	0	3	1	2
AZ	Gila River Power Station	55306	4CTGA	0	3	1	2
AZ	Gila River Power Station	55306	4CTGB	0	3	1	2
AZ	Griffith Energy LLC	55124	P1	0	4	1	3
AZ	Griffith Energy LLC	55124	P2	0	4	1	3
AZ	Griffith Energy LLC	55124	P3	0	0	0	0
AZ	Harquahala Generating Project	55372	CTG1	0	2	0	2
AZ	Harquahala Generating Project	55372	CTG2	0	2	1	1
AZ	Harquahala Generating Project	55372	CTG3	0	2	0	2
AZ	Irvington Generating Station	126	1	16	6	1	5
AZ	Irvington Generating Station	126	2	28	5	2	3
AZ	Irvington Generating Station	126	3	0	7	1	6
AZ	Irvington Generating Station	126	4	2,854	2,822	2,769	53
AZ	Kyrene Generating Station	147	K-1	7	0	0	0
AZ	Kyrene Generating Station	147	K-2	18	0	0	0
AZ	Kyrene Generating Station	147	K-7	0	1	1	0
AZ	Mesquite Generating Station	55481	1	0	9	2	7

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
AZ	Mesquite Generating Station	55481	2	0	9	2	7
AZ	Mesquite Generating Station	55481	5	0	8	0	8
AZ	Mesquite Generating Station	55481	6	0	8	0	8
AZ	Navajo Generating Station	4941	1	26,220	1,099	1,099	0
AZ	Navajo Generating Station	4941	2	24,262	1,232	1,232	0
AZ	Navajo Generating Station	4941	3	25,042	1,049	1,049	0
AZ	Ocotillo Power Plant	116	1	56	17	0	17
AZ	Ocotillo Power Plant	116	2	132	19	0	19
AZ	PPL Sundance Energy, LLC	55522	CT01	0	2	0	2
AZ	PPL Sundance Energy, LLC	55522	CT02	0	2	0	2
AZ	PPL Sundance Energy, LLC	55522	CT03	0	2	0	2
AZ	PPL Sundance Energy, LLC	55522	CT04	0	2	0	2
AZ	PPL Sundance Energy, LLC	55522	CT05	0	2	0	2
AZ	PPL Sundance Energy, LLC	55522	CT06	0	2	0	2
AZ	PPL Sundance Energy, LLC	55522	CT07	0	2	0	2
AZ	PPL Sundance Energy, LLC	55522	CT08	0	2	0	2
AZ	PPL Sundance Energy, LLC	55522	CT09	0	2	0	2
AZ	PPL Sundance Energy, LLC	55522	CT10	0	2	0	2
AZ	Redhawk Generating Facility	55455	CC1A	0	9	2	7
AZ	Redhawk Generating Facility	55455	CC1B	0	9	2	7
AZ	Redhawk Generating Facility	55455	CC2A	0	9	1	8
AZ	Redhawk Generating Facility	55455	CC2B	0	9	2	7
AZ	South Point Energy Center, LLC	55177	A	0	3	3	0
AZ	South Point Energy Center, LLC	55177	B	0	3	3	0
AZ	Springerville Generating Station	8223	1	6,566	10,141	10,004	137
AZ	Springerville Generating Station	8223	2	5,756	9,432	9,304	128
AZ	West Phoenix Power Plant	117	CC4	0	4	1	3
AZ	West Phoenix Power Plant	117	CC5A	0	5	1	4
AZ	West Phoenix Power Plant	117	CC5B	0	5	1	4
AZ	Yuma Axis	120	1	42	152	1	151
CA	AES Alamos	315	1	2,775	194	1	193
CA	AES Alamos	315	2	105	6	1	5
CA	AES Alamos	315	3	290	5	4	1
CA	AES Alamos	315	4	819	40	2	38
CA	AES Alamos	315	5	4,227	286	3	283
CA	AES Alamos	315	6	1,484	77	3	74
CA	AES Huntington Beach	335	1	1,325	87	2	85
CA	AES Huntington Beach	335	2	1,134	69	2	67
CA	AES Huntington Beach	335	3A	0	11	1	10
CA	AES Huntington Beach	335	4A	0	8	0	8
CA	AES Redondo Beach	356	17	0	0	0	0
CA	AES Redondo Beach	356	5	80	6	1	5
CA	AES Redondo Beach	356	6	105	6	0	6
CA	AES Redondo Beach	356	7	554	27	2	25
CA	AES Redondo Beach	356	8	597	37	1	36

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
CA	Agua Mansa Power	55951	AMP-1	0	0	0	0
CA	Almond Power Plant	7315	1	0	18	0	18
CA	Anaheim Combustion Turbine	7693	1	0	0	0	0
CA	Blythe Energy	55295	1	0	5	1	4
CA	Blythe Energy	55295	2	0	5	0	5
CA	Broadway	420	B3	74	101	1	100
CA	Cabrillo Power I (Encina)	302	1	491	4	3	1
CA	Cabrillo Power I (Encina)	302	2	1,131	3	2	1
CA	Cabrillo Power I (Encina)	302	3	737	4	3	1
CA	Cabrillo Power I (Encina)	302	4	1,946	4	3	1
CA	Cabrillo Power I (Encina)	302	5	2,495	5	4	1
CA	Cal Peak Power - Border LLC	55510	GT-1	0	0	0	0
CA	Cal Peak Power - Border LLC	55510	GT-2	0	0	0	0
CA	Cal Peak Power - El Cajon LLC	55512	GT-1	0	0	0	0
CA	Cal Peak Power - El Cajon LLC	55512	GT-2	0	0	0	0
CA	Cal Peak Power - Enterprise LLC	55513	GT-1	0	0	0	0
CA	Cal Peak Power - Enterprise LLC	55513	GT-2	0	0	0	0
CA	Cal Peak Power - Midway LLC	55509	GT-1	0	0	0	0
CA	Cal Peak Power - Midway LLC	55509	GT-2	0	0	0	0
CA	Cal Peak Power - Panoche LLC	55508	GT-1	0	0	0	0
CA	Cal Peak Power - Panoche LLC	55508	GT-2	0	0	0	0
CA	Cal Peak Power - Vaca Dixon LLC	55499	GT-1	0	0	0	0
CA	Cal Peak Power - Vaca Dixon LLC	55499	GT-2	0	0	0	0
CA	Calpine Sutter Energy Center	55112	CT01	0	3	3	0
CA	Calpine Sutter Energy Center	55112	CT02	0	3	3	0
CA	Carson Cogeneration	7527	1	0	10	1	9
CA	Carson Cogeneration	7527	2	0	4	0	4
CA	Chula Vista Power Plant	55540	CP001 (1A, 1B)				
CA	Chula Vista Power Plant	55540	1A	0	1	0	1
CA	Chula Vista Power Plant	55540	1B	0	1	0	1
CA	Contra Costa Power Plant	228	1	125	0	0	0
CA	Contra Costa Power Plant	228	10	4,286	71	2	69
CA	Contra Costa Power Plant	228	2	2	0	0	0
CA	Contra Costa Power Plant	228	3	0	0	0	0
CA	Contra Costa Power Plant	228	4	0	0	0	0
CA	Contra Costa Power Plant	228	5	0	0	0	0
CA	Contra Costa Power Plant	228	6	0	0	0	0
CA	Contra Costa Power Plant	228	7	28	0	0	0
CA	Contra Costa Power Plant	228	8	53	0	0	0
CA	Contra Costa Power Plant	228	9	356	41	0	41
CA	Coolwater Generating Station	329	1	10	18	0	18
CA	Coolwater Generating Station	329	2	6	14	0	14
CA	Coolwater Generating Station	329	31	0	3	1	2
CA	Coolwater Generating Station	329	32	0	3	1	2
CA	Coolwater Generating Station	329	41	0	3	1	2

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
CA	Coolwater Generating Station	329	42	0	3	1	2
CA	Creed Energy Center	55625	UNIT1	0	0	0	0
CA	Delta Energy Center, LLC	54001	1	0	4	4	0
CA	Delta Energy Center, LLC	54001	2	0	4	4	0
CA	Delta Energy Center, LLC	54001	3	0	4	4	0
CA	Duke Energy South Bay	310	1	2,492	313	1	312
CA	Duke Energy South Bay	310	2	1,775	296	1	295
CA	Duke Energy South Bay	310	3	2,177	38	1	37
CA	Duke Energy South Bay	310	4	603	265	0	265
CA	El Centro	389	2-2	0	100	1	99
CA	El Centro	389	3	614	514	0	514
CA	El Centro	389	4	586	586	1	585
CA	El Segundo	330	3	182	13	1	12
CA	El Segundo	330	4	370	23	1	22
CA	Elk Hills Power	55400	CTG-1	0	9	2	7
CA	Elk Hills Power	55400	CTG-2	0	9	2	7
CA	Escondido Power Plant	55538	CP001 (CT1A, CT1B)				
CA	Escondido Power Plant	55538	CT1A	0	1	0	1
CA	Escondido Power Plant	55538	CT1B	0	1	0	1
CA	Etiwanda Generating Station	331	1	117	10	0	10
CA	Etiwanda Generating Station	331	2	29	3	0	3
CA	Etiwanda Generating Station	331	3	1,372	80	1	79
CA	Etiwanda Generating Station	331	4	261	8	0	8
CA	Feather River Energy Center	55847	UNIT1	0	0	0	0
CA	Gilroy Energy Center, LLC	55810	S-3	0	0	0	0
CA	Gilroy Energy Center, LLC	55810	S-4	0	0	0	0
CA	Gilroy Energy Center, LLC	55810	S-5	0	0	0	0
CA	Glenarm	422	16	0	0	0	0
CA	Glenarm	422	17	0	0	0	0
CA	Glenarm	422	GT3	0	108	0	108
CA	Glenarm	422	GT4	0	108	0	108
CA	Goose Haven Energy Center	55627	UNIT1	0	0	0	0
CA	Grayson	377	4	102	405	1	404
CA	Grayson	377	5	36	142	1	141
CA	Hanford Energy Park Peaker	55698	HEP1	0	2	0	2
CA	Hanford Energy Park Peaker	55698	HEP2	0	2	0	2
CA	Harbor Generating Station	399	**10A	699	2,054	1	2,053
CA	Harbor Generating Station	399	**10B	699	708	1	707
CA	Harbor Generating Station	399	10	0	29	0	29
CA	Harbor Generating Station	399	11	0	30	0	30
CA	Harbor Generating Station	399	12	0	28	0	28
CA	Harbor Generating Station	399	13	0	30	0	30
CA	Harbor Generating Station	399	14	0	30	0	30
CA	Haynes Gen Station	400	1	681	5,090	2	5,088
CA	Haynes Gen Station	400	2	338	670	2	668

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
CA	Haynes Gen Station	400	3	1,244	1,315	0	1,315
CA	Haynes Gen Station	400	4	1,002	2,018	0	2,018
CA	Haynes Gen Station	400	5	1,401	2,105	3	2,102
CA	Haynes Gen Station	400	6	1,527	1,772	1	1,771
CA	Henrietta Peaker Plant	55807	HPP1	0	2	0	2
CA	Henrietta Peaker Plant	55807	HPP2	0	2	0	2
CA	High Desert Power Project	55518	CTG1	0	3	2	1
CA	High Desert Power Project	55518	CTG2	0	3	2	1
CA	High Desert Power Project	55518	CTG3	0	3	2	1
CA	Humboldt Bay	246	1	358	288	1	287
CA	Humboldt Bay	246	2	24	355	3	352
CA	Hunters Point	247	7	192	31	1	30
CA	Indigo Energy Facility	55541	1	0	1	0	1
CA	Indigo Energy Facility	55541	2	0	1	0	1
CA	Indigo Energy Facility	55541	3	0	1	0	1
CA	Kern	251	1	3	0	0	0
CA	Kern	251	2	0	0	0	0
CA	Kern	251	3	13	0	0	0
CA	Kern	251	4	0	0	0	0
CA	King City Energy Center	10294	2	0	0	0	0
CA	La Paloma Generating Plant	55151	CTG-1	0	6	2	4
CA	La Paloma Generating Plant	55151	CTG-2	0	6	2	4
CA	La Paloma Generating Plant	55151	CTG-3	0	6	2	4
CA	La Paloma Generating Plant	55151	CTG-4	0	6	2	4
CA	Lake	7987	01	0	16	0	16
CA	Lambie Energy Center	55626	UNIT1	0	0	0	0
CA	Larkspur Energy Facility	55542	1	0	1	1	0
CA	Larkspur Energy Facility	55542	2	0	1	0	1
CA	Los Esteros Critical Energy Fac	55748	CTG1	0	0	0	0
CA	Los Esteros Critical Energy Fac	55748	CTG2	0	0	0	0
CA	Los Esteros Critical Energy Fac	55748	CTG3	0	0	0	0
CA	Los Esteros Critical Energy Fac	55748	CTG4	0	0	0	0
CA	Los Medanos Energy Center, LLC	55217	X724	0	4	4	0
CA	Los Medanos Energy Center, LLC	55217	X725	0	4	4	0
CA	Mandalay Generating Station	345	1	1,379	88	1	87
CA	Mandalay Generating Station	345	2	1,291	75	1	74
CA	Morro Bay Power Plant, LLC	259	1	1,561	26	0	26
CA	Morro Bay Power Plant, LLC	259	2	139	13	0	13
CA	Morro Bay Power Plant, LLC	259	3	3,822	57	1	56
CA	Morro Bay Power Plant, LLC	259	4	3,053	70	0	70
CA	Moss Landing	260	1	122	2	0	2
CA	Moss Landing	260	1A	0	9	3	6
CA	Moss Landing	260	2	0	0	0	0
CA	Moss Landing	260	2A	0	9	3	6
CA	Moss Landing	260	3	0	0	0	0

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
CA	Moss Landing	260	3A	0	10	3	7
CA	Moss Landing	260	4	0	0	0	0
CA	Moss Landing	260	4A	0	10	3	7
CA	Moss Landing	260	5	0	0	0	0
CA	Moss Landing	260	6	0	0	0	0
CA	Moss Landing	260	6-1	8,924	67	2	65
CA	Moss Landing	260	7	79	0	0	0
CA	Moss Landing	260	7-1	976	68	2	66
CA	Moss Landing	260	8	466	8	0	8
CA	NCPA Combustion Turbine Project #2	7449	NA1	0	23	0	23
CA	Olive	6013	01	133	44	0	44
CA	Olive	6013	02	25	0	0	0
CA	Ormond Beach Generating Station	350	1	4,520	291	2	289
CA	Ormond Beach Generating Station	350	2	4,586	303	4	299
CA	Pegasus Project	55550	CTG1	0	0	0	0
CA	Pegasus Project	55550	CTG2	0	0	0	0
CA	Pegasus Project	55550	CTG3	0	0	0	0
CA	Pegasus Project	55550	CTG4	0	0	0	0
CA	Pittsburg Power Plant (CA)	271	1	1,641	6	0	6
CA	Pittsburg Power Plant (CA)	271	2	1,350	23	0	23
CA	Pittsburg Power Plant (CA)	271	3	1,586	2	0	2
CA	Pittsburg Power Plant (CA)	271	4	1,581	14	0	14
CA	Pittsburg Power Plant (CA)	271	5	285	32	2	30
CA	Pittsburg Power Plant (CA)	271	6	3,754	81	1	80
CA	Pittsburg Power Plant (CA)	271	7	740	54	4	50
CA	Potrero Power Plant	273	3-1	321	17	3	14
CA	Redding Power Plant	7307	5	0	10	1	9
CA	Riverview Energy Center	55963	1	0	0	0	0
CA	Sacramento Power Authority Cogen	7552	1	0	21	3	18
CA	SCA Cogen II	7551	1A	0	12	1	11
CA	SCA Cogen II	7551	1B	0	12	1	11
CA	SCA Cogen II	7551	1C	0	5	0	5
CA	Scattergood Generating Station	404	1	752	1,177	7	1,170
CA	Scattergood Generating Station	404	2	658	1,315	5	1,310
CA	Scattergood Generating Station	404	3	262	3,634	4	3,630
CA	Silver Gate	309	1	0	0	0	0
CA	Silver Gate	309	2	0	0	0	0
CA	Silver Gate	309	3	0	0	0	0
CA	Silver Gate	309	4	0	0	0	0
CA	Silver Gate	309	5	0	0	0	0
CA	Silver Gate	309	6	0	0	0	0
CA	Sunrise Power Company	55182	CTG1	0	3	2	1
CA	Sunrise Power Company	55182	CTG2	0	3	2	1
CA	Tracy Peaker	55933	TPP1	0	4	0	4
CA	Tracy Peaker	55933	TPP2	0	4	0	4

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
CA	Valley Gen Station	408	1	122	1,614	0	1,614
CA	Valley Gen Station	408	2	141	284	0	284
CA	Valley Gen Station	408	3	389	784	0	784
CA	Valley Gen Station	408	4	351	801	0	801
CA	Valley Gen Station	408	5	0	18	0	18
CA	Valley Gen Station	408	6	0	4	0	4
CA	Valley Gen Station	408	7	0	9	0	9
CA	Wellhead Power Gates, LLC	55875	GT1	0	0	0	0
CA	Western Msc Project	52169	1	0	0	0	0
CA	Western Msc Project	52169	2	0	0	0	0
CA	Western Msc Project	52169	3	0	0	0	0
CA	Wolfskill Energy Center	55855	UNIT1	0	0	0	0
CA	Woodland Generation Station	7266	1	0	18	0	18
CA	Woodland Generation Station	7266	2	0	0	0	0
CA	Yuba City Energy Center	10349	2	0	0	0	0
CO	Arapahoe	465	3	181	1,228	1,189	39
CO	Arapahoe	465	4	1,927	2,006	1,923	83
CO	Arapahoe Combustion Turbine	55200	CT5	0	9	0	9
CO	Arapahoe Combustion Turbine	55200	CT6	0	9	0	9
CO	Blue Spruce Energy Center	55645	CT-01	0	2	1	1
CO	Blue Spruce Energy Center	55645	CT-02	0	2	0	2
CO	Brush 3	10682	GT2	0	6	0	6
CO	Brush 4	55209	GT4	0	3	0	3
CO	Brush 4	55209	GT5	0	3	0	3
CO	Cameo	468	2	904	2,095	2,015	80
CO	Cherokee	469	1	2,138	2,572	2,459	113
CO	Cherokee	469	2	2,838	2,649	1,963	686
CO	Cherokee	469	3	3,761	3,475	529	2,946
CO	Cherokee	469	4	7,535	7,855	977	6,878
CO	Comanche (470)	470	1	7,698	8,034	7,169	865
CO	Comanche (470)	470	2	6,914	9,488	9,063	425
CO	Craig	6021	C1	8,218	5,950	3,660	2,290
CO	Craig	6021	C2	7,845	6,571	4,938	1,633
CO	Craig	6021	C3	2,602	5,721	1,799	3,922
CO	Fort St. Vrain	6112	2	0	6	3	3
CO	Fort St. Vrain	6112	3	0	6	3	3
CO	Fort St. Vrain	6112	4	0	6	3	3
CO	Fountain Valley Combustion Turbine	55453	1	0	30	0	30
CO	Fountain Valley Combustion Turbine	55453	2	0	30	0	30
CO	Fountain Valley Combustion Turbine	55453	3	0	30	0	30
CO	Fountain Valley Combustion Turbine	55453	4	0	30	0	30
CO	Fountain Valley Combustion Turbine	55453	5	0	30	0	30
CO	Fountain Valley Combustion Turbine	55453	6	0	30	0	30
CO	Frank Knutson Station	55505	BR1	0	50	0	50
CO	Frank Knutson Station	55505	BR2	0	50	1	49

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
CO	Front Range Power Plant	55283	1	0	7	2	5
CO	Front Range Power Plant	55283	2	0	7	2	5
CO	Hayden	525	H1	6,063	1,050	1,002	48
CO	Hayden	525	H2	9,230	1,532	1,442	90
CO	Limon Generating Station	55504	L1	0	50	0	50
CO	Limon Generating Station	55504	L2	0	50	1	49
CO	Manchief Station	55127	CT1	0	4	1	3
CO	Manchief Station	55127	CT2	0	3	1	2
CO	Martin Drake	492	5	1,149	1,470	1,324	146
CO	Martin Drake	492	6	2,030	3,177	2,827	350
CO	Martin Drake	492	7	3,219	5,596	4,769	827
CO	Nucla	527	1	1,122	1,497	1,134	363
CO	Pawnee	6248	1	14,443	17,484	16,703	781
CO	Rawhide Energy Station	6761	101	1,800	1,933	997	936
CO	Rawhide Energy Station	6761	A	0	2	0	2
CO	Rawhide Energy Station	6761	B	0	2	0	2
CO	Rawhide Energy Station	6761	C	0	2	0	2
CO	Ray D Nixon	8219	1	4,477	6,492	4,591	1,901
CO	Ray D Nixon	8219	2	0	1	0	1
CO	Ray D Nixon	8219	3	0	1	0	1
CO	Valmont	477	5	3,137	3,296	631	2,665
CO	Valmont Combustion Turbine Facility	55207	CT7	0	30	0	30
CO	Valmont Combustion Turbine Facility	55207	CT8	0	30	0	30
CO	Zuni	478	1	340	329	0	329
CO	Zuni	478	2	0	2	0	2
CO	Zuni	478	3	5	6	0	6
CT	Bridgeport Energy	55042	BE1	0	5	3	2
CT	Bridgeport Energy	55042	BE2	0	5	3	2
CT	Bridgeport Harbor Station	568	BHB1	2,079	2,080	0	2,080
CT	Bridgeport Harbor Station	568	BHB2	4,727	6,959	55	6,904
CT	Bridgeport Harbor Station	568	BHB3	11,481	11,907	3,356	8,551
CT	Capitol District Energy Center	50498	GT	0	1	0	1
CT	Devon	544	11	0	1	0	1
CT	Devon	544	12	0	1	0	1
CT	Devon	544	13	0	1	0	1
CT	Devon	544	14	0	1	0	1
CT	Devon	544	CS0001 (7, 8)				
CT	Devon	544	7	2,808	0	0	0
CT	Devon	544	8	3,003	783	746	37
CT	English Station	569	EB13	114	0	0	0
CT	English Station	569	EB14	157	0	0	0
CT	Lake Road Generating Company	55149	LRG1	0	5	4	1
CT	Lake Road Generating Company	55149	LRG2	0	3	2	1
CT	Lake Road Generating Company	55149	LRG3	0	3	2	1
CT	Middletown	562	2	1,328	194	158	36

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
CT	Middletown	562	3	3,339	1,059	778	281
CT	Middletown	562	4	2,390	532	255	277
CT	Milford Power Project	55126	CT01	0	0	0	0
CT	Milford Power Project	55126	CT02	0	0	0	0
CT	Montville	546	5	1,208	140	133	7
CT	Montville	546	6	5,675	750	714	36
CT	New Haven Harbor	6156	NHB1	13,070	9,615	1,101	8,514
CT	Norwalk Harbor Station	548	CS0001 (1, 2)				
CT	Norwalk Harbor Station	548	1	5,141	0	0	0
CT	Norwalk Harbor Station	548	2	5,458	1,045	835	210
CT	Wallingford Energy	55517	CT01	0	51	0	51
CT	Wallingford Energy	55517	CT02	0	0	0	0
CT	Wallingford Energy	55517	CT03	0	0	0	0
CT	Wallingford Energy	55517	CT04	0	0	0	0
CT	Wallingford Energy	55517	CT05	0	0	0	0
DC	Benning	603	15	517	175	170	5
DC	Benning	603	16	856	121	116	5
DE	Delaware City Refinery (Motiva)	52193	DCPP4	0	468	358	110
DE	Edge Moor	593	3	3,558	2,982	2,701	281
DE	Edge Moor	593	4	6,295	6,195	5,755	440
DE	Edge Moor	593	5	6,463	4,240	3,859	381
DE	Hay Road	7153	**3	158	170	10	160
DE	Hay Road	7153	5	0	29	1	28
DE	Hay Road	7153	6	0	29	1	28
DE	Hay Road	7153	7	0	29	1	28
DE	Indian River	594	1	2,998	5,126	5,001	125
DE	Indian River	594	2	3,182	4,876	4,757	119
DE	Indian River	594	3	5,441	8,251	8,049	202
DE	Indian River	594	4	13,414	7,809	6,373	1,436
DE	McKee Run	599	3	2,585	677	502	175
DE	NRG Energy Center Dover	880002	2	0	5	0	5
DE	NRG Energy Center Dover	880002	3	0	5	0	5
DE	Van Sant	7318	**11	138	10	3	7
DE	Warren F. Sam Beasley Pwr Station	7962	1	0	9	1	8
FL	Anclote	8048	1	13,890	16,213	15,713	500
FL	Anclote	8048	2	13,895	18,932	18,382	550
FL	Arvah B Hopkins	688	1	81	127	92	35
FL	Arvah B Hopkins	688	2	5,524	5,478	1,312	4,166
FL	Auburndale Cogeneration Facility	54658	1	0	4	3	1
FL	Auburndale Cogeneration Facility	54658	6	0	2	1	1
FL	Bayside Power Station	7873	CT1A	0	716	2	714
FL	Bayside Power Station	7873	CT1B	0	10	2	8
FL	Bayside Power Station	7873	CT1C	0	10	2	8
FL	Big Bend	645	XS12 (BB01, BB02)				
FL	Big Bend	645	BB01	12,136	14,160	3,130	11,030

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
FL	Big Bend	645	BB02	12,200	13,414	3,131	10,283
FL	Big Bend	645	XS23 (BB03, BB04)				
FL	Big Bend	645	BB03	11,448	11,457	3,463	7,994
FL	Big Bend	645	BB04	8,783	12,386	3,463	8,923
FL	Brandy Branch	7846	1	0	100	4	96
FL	Brandy Branch	7846	2	0	100	0	100
FL	Brandy Branch	7846	3	0	100	0	100
FL	C D McIntosh	676	1	907	2,547	2,506	41
FL	C D McIntosh	676	2	1,029	2,385	281	2,104
FL	C D McIntosh	676	3	9,931	12,849	7,780	5,069
FL	C D McIntosh	676	5	0	5	3	2
FL	Cane Island	7238	**1	0	8	0	8
FL	Cane Island	7238	2	0	21	1	20
FL	Cane Island	7238	3	0	20	3	17
FL	Cape Canaveral	609	PCC1	4,225	8,418	7,004	1,414
FL	Cape Canaveral	609	PCC2	4,963	8,442	7,022	1,420
FL	Crist Electric Generating Plant	641	1	35	139	0	139
FL	Crist Electric Generating Plant	641	2	3	12	0	12
FL	Crist Electric Generating Plant	641	3	4	16	0	16
FL	Crist Electric Generating Plant	641	4	2,468	16,414	3,099	13,315
FL	Crist Electric Generating Plant	641	5	2,431	26,969	2,946	24,023
FL	Crist Electric Generating Plant	641	6	8,399	24,676	12,387	12,289
FL	Crist Electric Generating Plant	641	7	12,526	26,582	20,438	6,144
FL	Crystal River	628	1	12,429	21,091	20,466	625
FL	Crystal River	628	2	14,295	24,881	24,156	725
FL	Crystal River	628	4	23,659	30,619	29,719	900
FL	Crystal River	628	5	25,257	28,170	27,344	826
FL	Curtis H. Stanton Energy Center	564	1	11,294	14,030	4,833	9,197
FL	Curtis H. Stanton Energy Center	564	2	0	2,736	2,305	431
FL	Cutler	610	PCU5	0	10	0	10
FL	Cutler	610	PCU6	0	8	1	7
FL	Debary	6046	**10	705	91	60	31
FL	Debary	6046	**7	705	15	10	5
FL	Debary	6046	**8	705	11	6	5
FL	Debary	6046	**9	705	11	6	5
FL	Deerhaven	663	B1	98	677	633	44
FL	Deerhaven	663	B2	8,271	8,895	7,679	1,216
FL	Deerhaven	663	CT3	0	2	0	2
FL	Desoto County Generating Co, LLC	55422	CT1	0	15	10	5
FL	Desoto County Generating Co, LLC	55422	CT2	0	13	8	5
FL	F J Gannon	646	GB01	3,843	5,053	1,517	3,536
FL	F J Gannon	646	GB02	4,426	5,781	1,699	4,082
FL	F J Gannon	646	GB03	5,666	7,713	6,132	1,581
FL	F J Gannon	646	GB04	6,225	8,935	5,366	3,569
FL	F J Gannon	646	GB05	6,539	7,566	978	6,588

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
FL	F J Gannon	646	GB06	10,084	14,861	13,326	1,535
FL	Fort Myers	612	FMCT2A	0	26	4	22
FL	Fort Myers	612	FMCT2B	0	25	4	21
FL	Fort Myers	612	FMCT2C	0	26	4	22
FL	Fort Myers	612	FMCT2D	0	25	4	21
FL	Fort Myers	612	FMCT2E	0	25	4	21
FL	Fort Myers	612	FMCT2F	0	25	4	21
FL	Fort Myers	612	PFM3A	0	25	3	22
FL	Fort Myers	612	PFM3B	0	25	7	18
FL	Fort Pierce Repowering Project	55652	CTG-1	0	0	0	0
FL	G E Turner	629	2	543	5	0	5
FL	G E Turner	629	3	718	5	0	5
FL	G E Turner	629	4	611	5	0	5
FL	Hardee Power Station	50949	CT2B	0	41	0	41
FL	Henry D King	658	7	63	252	0	252
FL	Henry D King	658	8	26	103	0	103
FL	Higgins	630	1	423	10	0	10
FL	Higgins	630	2	475	10	0	10
FL	Higgins	630	3	969	10	0	10
FL	Hines Energy Complex	7302	1A	0	9	3	6
FL	Hines Energy Complex	7302	1B	0	9	3	6
FL	Indian River (55318)	55318	1	1,192	1,266	853	413
FL	Indian River (55318)	55318	2	1,569	3,616	3,202	414
FL	Indian River (55318)	55318	3	3,647	5,615	5,201	414
FL	Indian River (683)	683	**C	0	11	3	8
FL	Indian River (683)	683	**D	639	1,894	2	1,892
FL	Intercession City	8049	**10	705	10	5	5
FL	Intercession City	8049	**11	0	62	37	25
FL	Intercession City	8049	**12	0	7	1	6
FL	Intercession City	8049	**13	0	7	1	6
FL	Intercession City	8049	**14	0	7	2	5
FL	Intercession City	8049	**7	705	12	6	6
FL	Intercession City	8049	**8	705	9	4	5
FL	Intercession City	8049	**9	705	9	4	5
FL	J D Kennedy	666	7	0	100	11	89
FL	J D Kennedy	666	8	196	0	0	0
FL	J D Kennedy	666	9	553	0	0	0
FL	J R Kelly	664	CC1	0	58	1	57
FL	Lake Worth Generation Plant	55416	LWG1	0	0	0	0
FL	Lansing Smith Generating Plant	643	1	6,478	13,722	6,671	7,051
FL	Lansing Smith Generating Plant	643	2	7,603	16,871	7,499	9,372
FL	Lansing Smith Generating Plant	643	4	0	46	6	40
FL	Lansing Smith Generating Plant	643	5	0	55	6	49
FL	Larsen Memorial	675	**8	665	803	13	790
FL	Larsen Memorial	675	7	307	357	144	213

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
FL	Lauderdale	613	4GT1	948	1,901	4	1,897
FL	Lauderdale	613	4GT2	948	1,903	4	1,899
FL	Lauderdale	613	5GT1	948	1,903	3	1,900
FL	Lauderdale	613	5GT2	948	1,899	4	1,895
FL	Manatee	6042	PMT1	13,777	17,677	9,252	8,425
FL	Manatee	6042	PMT2	12,701	21,692	17,980	3,712
FL	Martin	6043	HRSG3A	1,275	3,821	3	3,818
FL	Martin	6043	HRSG3B	1,275	2,560	3	2,557
FL	Martin	6043	HRSG4A	1,275	2,560	3	2,557
FL	Martin	6043	HRSG4B	1,275	3,822	3	3,819
FL	Martin	6043	PMR1	5,094	10,650	8,745	1,905
FL	Martin	6043	PMR2	6,041	9,956	8,278	1,678
FL	Martin	6043	PMR8A	0	47	11	36
FL	Martin	6043	PMR8B	0	47	18	29
FL	Midway Energy Center	55677	1	0	0	0	0
FL	Midway Energy Center	55677	2	0	0	0	0
FL	Midway Energy Center	55677	3	0	0	0	0
FL	Mulberry Cogeneration Facility	54426	1	0	2	1	1
FL	Northside	667	1A	0	1,424	1,085	339
FL	Northside	667	2A	0	1,468	1,132	336
FL	Northside	667	3	11,126	9,246	8,852	394
FL	Oleander Power Project	55286	O-1	0	12	10	2
FL	Oleander Power Project	55286	O-2	0	8	6	2
FL	Oleander Power Project	55286	O-3	0	5	3	2
FL	Oleander Power Project	55286	O-4	0	6	4	2
FL	Oleander Power Project	55286	O-5	0	0	0	0
FL	Orange Cogeneration Facility	54365	1	0	1	0	1
FL	Orange Cogeneration Facility	54365	2	0	2	0	2
FL	Orlando CoGen	54466	1	0	5	2	3
FL	P L Bartow	634	1	2,806	8,970	8,703	267
FL	P L Bartow	634	2	2,962	8,897	8,637	260
FL	P L Bartow	634	3	5,430	17,089	16,583	506
FL	Payne Creek Generating Station	7380	1	0	89	4	85
FL	Payne Creek Generating Station	7380	2	0	97	5	92
FL	Polk	7242	**1	0	3,399	842	2,557
FL	Polk	7242	**2	0	1,334	2	1,332
FL	Polk	7242	**3	0	1,200	5	1,195
FL	Port Everglades	617	PPE1	2,340	4,773	3,957	816
FL	Port Everglades	617	PPE2	2,414	3,949	3,051	898
FL	Port Everglades	617	PPE3	5,882	8,106	6,455	1,651
FL	Port Everglades	617	PPE4	5,964	8,434	6,803	1,631
FL	Putnam	6246	HRSG11	1,644	3,303	1	3,302
FL	Putnam	6246	HRSG12	1,644	3,302	3	3,299
FL	Putnam	6246	HRSG21	1,568	3,141	4	3,137
FL	Putnam	6246	HRSG22	1,568	3,145	4	3,141

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
FL	Reedy Creek	7254	32432	60	238	0	238
FL	Reliant Energy Osceola	55192	OSC1	0	8	4	4
FL	Reliant Energy Osceola	55192	OSC2	0	8	4	4
FL	Reliant Energy Osceola	55192	OSC3	0	5	1	4
FL	Riviera	619	PRV2	94	94	0	94
FL	Riviera	619	PRV3	3,574	5,420	4,262	1,158
FL	Riviera	619	PRV4	3,546	8,083	6,702	1,381
FL	S O Purdom	689	7	443	363	0	363
FL	S O Purdom	689	8	0	80	5	75
FL	Sanford	620	PSN3	1,085	2,799	2,041	758
FL	Sanford	620	SNCT4A	0	50	1	49
FL	Sanford	620	SNCT4B	0	50	1	49
FL	Sanford	620	SNCT4C	0	50	1	49
FL	Sanford	620	SNCT4D	0	50	1	49
FL	Sanford	620	SNCT5A	0	48	3	45
FL	Sanford	620	SNCT5B	0	48	3	45
FL	Sanford	620	SNCT5C	0	48	3	45
FL	Sanford	620	SNCT5D	0	48	3	45
FL	Santa Rosa Energy Center	55242	CT-1	0	2	0	2
FL	Scholz Electric Generating Plant	642	1	1,959	22,978	1,415	21,563
FL	Scholz Electric Generating Plant	642	2	2,051	22,780	1,810	20,970
FL	Seminole (136)	136	1	18,388	22,067	13,547	8,520
FL	Seminole (136)	136	2	18,388	22,165	13,812	8,353
FL	Shady Hills Generating Station	55414	GT101	0	13	11	2
FL	Shady Hills Generating Station	55414	GT201	0	17	15	2
FL	Shady Hills Generating Station	55414	GT301	0	17	9	8
FL	St. Johns River Power	207	1	11,586	10,373	9,990	383
FL	St. Johns River Power	207	2	11,374	11,265	10,822	443
FL	Stanton A	55821	25	0	4	3	1
FL	Stanton A	55821	26	0	4	3	1
FL	Suwannee River	638	1	254	1,894	1,833	61
FL	Suwannee River	638	2	253	1,945	1,885	60
FL	Suwannee River	638	3	649	1,224	1,183	41
FL	Tiger Bay	7699	1	0	9	3	6
FL	Tom G Smith	673	S-3	9	243	16	227
FL	Tom G Smith	673	S-4	80	0	0	0
FL	Turkey Point	621	PTP1	5,870	8,452	5,780	2,672
FL	Turkey Point	621	PTP2	5,913	9,319	7,502	1,817
FL	University of Florida	7345	1	0	7	1	6
FL	Vandolah Power Project	55415	GT101	0	7	5	2
FL	Vandolah Power Project	55415	GT201	0	6	4	2
FL	Vandolah Power Project	55415	GT301	0	4	3	1
FL	Vandolah Power Project	55415	GT401	0	6	4	2
FL	Vero Beach Municipal	693	**5	317	1,266	0	1,266
FL	Vero Beach Municipal	693	3	315	1,246	6	1,240

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
FL	Vero Beach Municipal	693	4	107	400	15	385
GA	Atkinson	700	A1A	2	8	0	8
GA	Atkinson	700	A1B	2	8	0	8
GA	Baconton	55304	CT1	0	1	1	0
GA	Baconton	55304	CT4	0	1	1	0
GA	Baconton	55304	CT5	0	1	1	0
GA	Baconton	55304	CT6	0	1	1	0
GA	Bowen	703	1BLR	23,617	62,968	34,644	28,324
GA	Bowen	703	2BLR	24,288	36,149	34,063	2,086
GA	Bowen	703	3BLR	30,942	61,051	46,724	14,327
GA	Bowen	703	4BLR	30,934	59,073	49,453	9,620
GA	Chattahoochee Energy Facility	7917	8A	0	3	1	2
GA	Chattahoochee Energy Facility	7917	8B	0	3	1	2
GA	Dahlberg (Jackson County)	7765	1	0	4	0	4
GA	Dahlberg (Jackson County)	7765	10	0	5	0	5
GA	Dahlberg (Jackson County)	7765	2	0	4	0	4
GA	Dahlberg (Jackson County)	7765	3	0	4	0	4
GA	Dahlberg (Jackson County)	7765	4	0	4	0	4
GA	Dahlberg (Jackson County)	7765	5	0	4	0	4
GA	Dahlberg (Jackson County)	7765	6	0	4	0	4
GA	Dahlberg (Jackson County)	7765	7	0	5	0	5
GA	Dahlberg (Jackson County)	7765	8	0	4	0	4
GA	Dahlberg (Jackson County)	7765	9	0	5	0	5
GA	Doyle Generating Facility	55244	CTG-1	0	10	0	10
GA	Doyle Generating Facility	55244	CTG-2	0	10	0	10
GA	Doyle Generating Facility	55244	CTG-3	0	10	0	10
GA	Doyle Generating Facility	55244	CTG-4	0	10	0	10
GA	Doyle Generating Facility	55244	CTG-5	0	10	0	10
GA	Duke Energy Murray, LLC	55382	CCCT1	0	3	1	2
GA	Duke Energy Murray, LLC	55382	CCCT2	0	3	1	2
GA	Duke Energy Murray, LLC	55382	CCCT3	0	3	1	2
GA	Duke Energy Murray, LLC	55382	CCCT4	0	5	1	4
GA	Duke Energy Sandersville, LLC	55672	CT1	0	1	0	1
GA	Duke Energy Sandersville, LLC	55672	CT2	0	1	0	1
GA	Duke Energy Sandersville, LLC	55672	CT3	0	1	0	1
GA	Duke Energy Sandersville, LLC	55672	CT4	0	1	0	1
GA	Duke Energy Sandersville, LLC	55672	CT5	0	1	0	1
GA	Duke Energy Sandersville, LLC	55672	CT6	0	1	0	1
GA	Duke Energy Sandersville, LLC	55672	CT7	0	1	0	1
GA	Duke Energy Sandersville, LLC	55672	CT8	0	1	0	1
GA	Effingham County Power, LLC	55406	1	0	15	0	15
GA	Effingham County Power, LLC	55406	2	0	15	0	15
GA	Hammond	708	CS001 (1, 2, 3)				
GA	Hammond	708	1	3,786	19,722	4,639	15,083
GA	Hammond	708	2	3,975	21,761	4,639	17,122

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
GA	Hammond	708	3	3,842	20,326	4,639	15,687
GA	Hammond	708	4	16,232	86,516	22,006	64,510
GA	Harlee Branch	709	CS001 (1, 2)				
GA	Harlee Branch	709	1	9,859	25,634	12,937	12,697
GA	Harlee Branch	709	2	11,661	50,412	12,937	37,475
GA	Harlee Branch	709	CS002 (3, 4)				
GA	Harlee Branch	709	3	16,044	27,401	21,977	5,424
GA	Harlee Branch	709	4	15,921	25,718	21,977	3,741
GA	Hartwell Energy Facility	70454	MAG1	0	3	1	2
GA	Hartwell Energy Facility	70454	MAG2	0	3	1	2
GA	Heard County Power, LLC	55141	CT1	0	0	0	0
GA	Heard County Power, LLC	55141	CT2	0	0	0	0
GA	Heard County Power, LLC	55141	CT3	0	0	0	0
GA	Jack McDonough	710	CS001 (MB1, MB2)				
GA	Jack McDonough	710	MB1	8,584	31,465	11,945	19,520
GA	Jack McDonough	710	MB2	8,885	35,356	11,945	23,411
GA	Kraft	733	CS001 (1, 2, 3, 4)				
GA	Kraft	733	1	1,530	3,334	2,095	1,239
GA	Kraft	733	2	1,510	2,477	2,231	246
GA	Kraft	733	3	2,964	4,072	3,905	167
GA	Kraft	733	4	436	0	0	0
GA	McIntosh (6124)	6124	1	5,556	8,446	8,424	22
GA	McIntosh (6124)	6124	CT1	0	32	10	22
GA	McIntosh (6124)	6124	CT2	0	36	5	31
GA	McIntosh (6124)	6124	CT3	0	41	11	30
GA	McIntosh (6124)	6124	CT4	0	40	6	34
GA	McIntosh (6124)	6124	CT5	0	38	9	29
GA	McIntosh (6124)	6124	CT6	0	35	7	28
GA	McIntosh (6124)	6124	CT7	0	37	4	33
GA	McIntosh (6124)	6124	CT8	0	37	5	32
GA	McManus	715	1	844	1,543	235	1,308
GA	McManus	715	2	1,279	2,501	695	1,806
GA	Mid-Georgia Cogeneration	55040	1	0	6	2	4
GA	Mid-Georgia Cogeneration	55040	2	0	8	1	7
GA	Mitchell (GA)	727	3	5,463	38,686	5,654	33,032
GA	MPC Generating, LLC	7764	1	0	17	2	15
GA	MPC Generating, LLC	7764	2	0	18	3	15
GA	Riverside (734)	734	12	5	20	0	20
GA	Robins	7348	CT1	0	12	6	6
GA	Robins	7348	CT2	0	12	6	6
GA	Scherer	6257	1	21,083	23,196	20,888	2,308
GA	Scherer	6257	2	21,232	23,014	20,839	2,175
GA	Scherer	6257	3	21,266	20,311	19,258	1,053
GA	Scherer	6257	4	21,242	24,000	22,955	1,045
GA	Sewell Creek Energy	7813	1	0	2	0	2

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
GA	Sewell Creek Energy	7813	2	0	2	0	2
GA	Sewell Creek Energy	7813	3	0	2	0	2
GA	Sewell Creek Energy	7813	4	0	2	0	2
GA	Smarr Energy Facility	7829	1	0	2	0	2
GA	Smarr Energy Facility	7829	2	0	2	0	2
GA	Sowega Power Project	7768	CT2	0	0	0	0
GA	Sowega Power Project	7768	CT3	0	0	0	0
GA	Talbot Energy Facility	7916	1	0	2	0	2
GA	Talbot Energy Facility	7916	2	0	2	0	2
GA	Talbot Energy Facility	7916	3	0	2	0	2
GA	Talbot Energy Facility	7916	4	0	2	0	2
GA	Talbot Energy Facility	7916	5	0	20	1	19
GA	Talbot Energy Facility	7916	6	0	20	1	19
GA	Tenaska Georgia Generating Station	55061	CT1	0	1	0	1
GA	Tenaska Georgia Generating Station	55061	CT2	0	2	0	2
GA	Tenaska Georgia Generating Station	55061	CT3	0	1	0	1
GA	Tenaska Georgia Generating Station	55061	CT4	0	1	1	0
GA	Tenaska Georgia Generating Station	55061	CT5	0	2	1	1
GA	Tenaska Georgia Generating Station	55061	CT6	0	1	1	0
GA	Walton County Power, LLC	55128	T1	0	15	0	15
GA	Walton County Power, LLC	55128	T2	0	15	0	15
GA	Walton County Power, LLC	55128	T3	0	15	0	15
GA	Wansley (6052)	6052	1	30,517	110,106	46,735	63,371
GA	Wansley (6052)	6052	2	28,211	97,226	47,244	49,982
GA	Wansley (6052)	6052	6A	0	3	1	2
GA	Wansley (6052)	6052	6B	0	3	1	2
GA	Wansley (6052)	6052	7A	0	3	1	2
GA	Wansley (6052)	6052	7B	0	3	1	2
GA	Washington County Power, LLC	55332	T1	0	5	0	5
GA	Washington County Power, LLC	55332	T2	0	5	0	5
GA	Washington County Power, LLC	55332	T3	0	5	0	5
GA	Washington County Power, LLC	55332	T4	0	5	0	5
GA	West Georgia Generating CO	55267	1	0	5	0	5
GA	West Georgia Generating CO	55267	2	0	8	3	5
GA	West Georgia Generating CO	55267	3	0	7	0	7
GA	West Georgia Generating CO	55267	4	0	7	0	7
GA	Yates	728	Y1BR	3,107	43,672	261	43,411
GA	Yates	728	CS001 (Y2BR, Y3BR)				
GA	Yates	728	Y2BR	3,036	19,640	3,934	15,706
GA	Yates	728	Y3BR	2,998	19,134	3,933	15,201
GA	Yates	728	CS002 (Y4BR, Y5BR)				
GA	Yates	728	Y4BR	3,843	23,665	4,812	18,853
GA	Yates	728	Y5BR	4,056	26,461	4,811	21,650
GA	Yates	728	Y6BR	10,678	66,592	15,800	50,792
GA	Yates	728	Y7BR	10,502	51,570	11,382	40,188

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
IA	Ames	1122	7	403	670	253	417
IA	Ames	1122	8	1,834	1,708	731	977
IA	Burlington (IA)	1104	1	4,499	18,157	5,631	12,526
IA	Council Bluffs	1082	1	1,110	1,199	1,002	197
IA	Council Bluffs	1082	2	1,651	2,017	1,899	118
IA	Council Bluffs	1082	3	15,956	17,465	16,107	1,358
IA	Dubuque	1046	1	1,120	1,222	942	280
IA	Dubuque	1046	5	305	655	624	31
IA	Dubuque	1046	6	0	147	108	39
IA	Earl F Wisdom	1217	1	379	1,360	1,144	216
IA	Fair Station	1218	2	5,575	6,587	6,578	9
IA	George Neal North	1091	1	2,310	3,851	3,283	568
IA	George Neal North	1091	2	9,082	9,481	6,943	2,538
IA	George Neal North	1091	3	12,296	14,484	12,818	1,666
IA	George Neal South	7343	4	15,144	18,641	14,907	3,734
IA	Greater Des Moines Energy Center	7985	1	0	0	0	0
IA	Greater Des Moines Energy Center	7985	2	0	0	0	0
IA	Lansing	1047	CS1 (1, 2)				
IA	Lansing	1047	1	0	72	23	49
IA	Lansing	1047	2	0	47	25	22
IA	Lansing	1047	3	478	832	799	33
IA	Lansing	1047	4	4,629	5,365	3,917	1,448
IA	Lime Creek	7155	**1	255	985	18	967
IA	Lime Creek	7155	**2	255	989	18	971
IA	Louisa	6664	101	15,593	15,820	13,974	1,846
IA	Milton L Kapp	1048	2	5,795	37,017	4,638	32,379
IA	Muscatine	1167	8	1,362	2,964	2,659	305
IA	Muscatine	1167	9	2,027	5,524	516	5,008
IA	Ottumwa	6254	1	19,095	24,709	18,464	6,245
IA	Pella	1175	CS67 (6, 7)				
IA	Pella	1175	6	757	1,881	272	1,609
IA	Pella	1175	7	978	2,888	273	2,615
IA	Pella	1175	8	68	272	0	272
IA	Pleasant Hill Energy Center	7145	3	0	27	2	25
IA	Prairie Creek	1073	3	725	1,484	1,457	27
IA	Prairie Creek	1073	4	3,434	17,612	3,465	14,147
IA	Riverside (1081)	1081	9	1,745	2,777	2,202	575
IA	Sixth Street	1058	2	177	236	216	20
IA	Sixth Street	1058	3	154	326	296	30
IA	Sixth Street	1058	4	77	282	260	22
IA	Sixth Street	1058	5	308	865	835	30
IA	Streeter Station	1131	7	554	2,279	1,683	596
IA	Sutherland	1077	1	199	702	673	29
IA	Sutherland	1077	2	376	765	735	30
IA	Sutherland	1077	3	2,191	1,514	1,443	71

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
ID	Mountain Home Generation Station	7953	CT2	0	250	0	250
ID	Mountain Home Generation Station	7953	CT3	0	250	0	250
ID	Rathdrum Combustion Turbine Project	7456	1	0	0	0	0
ID	Rathdrum Combustion Turbine Project	7456	2	0	0	0	0
ID	Rathdrum Power, LLC	55179	CTGEN1	0	5	2	3
IL	Baldwin Energy Complex	889	1	18,116	7,991	7,482	509
IL	Baldwin Energy Complex	889	2	19,154	9,448	8,846	602
IL	Baldwin Energy Complex	889	3	18,350	10,662	9,983	679
IL	Calumet Energy Team	55296	**1	0	5	0	5
IL	Calumet Energy Team	55296	**2	0	5	0	5
IL	Coffeen	861	CS0001 (01, 02)				
IL	Coffeen	861	01	5,085	18,926	17,647	1,279
IL	Coffeen	861	02	15,381	27,906	26,676	1,230
IL	Collins Station	6025	CS1230(1, 2, 3)				
IL	Collins Station	6025	1	1,327	1,462	1,353	109
IL	Collins Station	6025	2	1,133	1,460	1,353	107
IL	Collins Station	6025	3	2,001	1,496	1,354	142
IL	Collins Station	6025	CS0405 (4, 5)				
IL	Collins Station	6025	4	1,633	0	0	0
IL	Collins Station	6025	5	1,810	0	0	0
IL	Cordova Energy Center	55188	1	0	8	0	8
IL	Cordova Energy Center	55188	2	0	9	0	9
IL	Crawford	867	7	7,236	3,151	2,894	257
IL	Crawford	867	8	9,850	5,352	5,012	340
IL	Crete Energy Park	55253	GT1	0	0	0	0
IL	Crete Energy Park	55253	GT2	0	0	0	0
IL	Crete Energy Park	55253	GT3	0	0	0	0
IL	Crete Energy Park	55253	GT4	0	0	0	0
IL	Dallman	963	CS3132 (31, 32)				
IL	Dallman	963	31	1,385	1,166	719	447
IL	Dallman	963	32	1,568	1,371	810	561
IL	Dallman	963	33	5,199	3,493	1,615	1,878
IL	Duck Creek	6016	1	11,201	10,674	10,411	263
IL	E D Edwards	856	1	2,899	14,174	14,040	134
IL	E D Edwards	856	2	6,916	22,831	22,594	237
IL	E D Edwards	856	3	9,125	18,665	18,401	264
IL	Elgin Energy Center	55438	CT01	0	5	0	5
IL	Elgin Energy Center	55438	CT02	0	5	0	5
IL	Elgin Energy Center	55438	CT03	0	5	0	5
IL	Elgin Energy Center	55438	CT04	0	5	0	5
IL	Elwood Energy Facility	55199	1	0	25	0	25
IL	Elwood Energy Facility	55199	2	0	25	0	25
IL	Elwood Energy Facility	55199	3	0	25	0	25
IL	Elwood Energy Facility	55199	4	0	25	0	25
IL	Elwood Energy Facility	55199	5	0	25	0	25

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
IL	Elwood Energy Facility	55199	6	0	25	0	25
IL	Elwood Energy Facility	55199	7	0	25	0	25
IL	Elwood Energy Facility	55199	8	0	25	0	25
IL	Elwood Energy Facility	55199	9	0	25	0	25
IL	Fisk	886	19	10,032	4,704	4,318	386
IL	Freedom Power Project	7842	CT1	0	0	0	0
IL	Gibson City Power Plant	55201	GCTG1	0	13	0	13
IL	Gibson City Power Plant	55201	GCTG2	0	12	0	12
IL	Goose Creek Energy Center	55496	CT-01	0	2	0	2
IL	Goose Creek Energy Center	55496	CT-02	0	2	0	2
IL	Goose Creek Energy Center	55496	CT-03	0	2	0	2
IL	Goose Creek Energy Center	55496	CT-04	0	2	0	2
IL	Goose Creek Energy Center	55496	CT-05	0	2	0	2
IL	Goose Creek Energy Center	55496	CT-06	0	2	0	2
IL	Grand Tower	862	CT01	0	512	0	512
IL	Grand Tower	862	CT02	0	511	0	511
IL	Havana	891	1	35	55	52	3
IL	Havana	891	2	45	46	43	3
IL	Havana	891	3	35	47	44	3
IL	Havana	891	4	35	44	42	2
IL	Havana	891	5	35	43	40	3
IL	Havana	891	6	35	28	26	2
IL	Havana	891	7	35	43	40	3
IL	Havana	891	8	35	41	38	3
IL	Havana	891	9	8,805	10,175	9,527	648
IL	Hennepin Power Station	892	CS3 (1, 2)				
IL	Hennepin Power Station	892	1	2,018	1,238	1,159	79
IL	Hennepin Power Station	892	2	7,940	3,262	3,054	208
IL	Holland Energy Facility	55334	CTG1	0	2	0	2
IL	Holland Energy Facility	55334	CTG2	0	2	0	2
IL	Hutsonville	863	05	2,223	9,029	8,594	435
IL	Hutsonville	863	06	2,302	9,212	8,701	511
IL	Interstate	7425	1	0	5	1	4
IL	Joliet 29	384	CS7172 (71, 72)				
IL	Joliet 29	384	71	7,580	6,783	6,279	504
IL	Joliet 29	384	72	6,177	6,781	6,279	502
IL	Joliet 29	384	CS8182 (81, 82)				
IL	Joliet 29	384	81	7,296	5,801	5,368	433
IL	Joliet 29	384	82	7,558	5,801	5,368	433
IL	Joliet 9	874	5	8,676	6,544	6,085	459
IL	Joppa Steam	887	CS1 (1, 2)				
IL	Joppa Steam	887	1	5,288	5,288	3,848	1,440
IL	Joppa Steam	887	2	4,523	4,562	3,847	715
IL	Joppa Steam	887	CS2 (3, 4)				
IL	Joppa Steam	887	3	5,153	5,153	4,119	1,034

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
IL	Joppa Steam	887	4	4,773	4,855	4,119	736
IL	Joppa Steam	887	CS3 (5, 6)				
IL	Joppa Steam	887	5	4,795	4,891	4,046	845
IL	Joppa Steam	887	6	4,460	4,952	4,047	905
IL	Kendall County Generating Facility	55131	GTG-1	0	1	0	1
IL	Kendall County Generating Facility	55131	GTG-2	0	1	0	1
IL	Kendall County Generating Facility	55131	GTG-3	0	1	0	1
IL	Kendall County Generating Facility	55131	GTG-4	0	2	0	2
IL	Kincaid Station	876	CS0102 (1, 2)				
IL	Kincaid Station	876	1	13,596	9,655	9,572	83
IL	Kincaid Station	876	2	14,982	9,657	9,572	85
IL	Kinmundy Power Plant	55204	KCTG1	0	10	0	10
IL	Kinmundy Power Plant	55204	KCTG2	0	10	0	10
IL	Lakeside	964	CS0078 (7, 8)				
IL	Lakeside	964	7	2,554	6,060	5,294	766
IL	Lakeside	964	8	1,446	3,409	2,978	431
IL	Lee Energy Facility	55236	CT1	0	1	0	1
IL	Lee Energy Facility	55236	CT2	0	1	0	1
IL	Lee Energy Facility	55236	CT3	0	1	0	1
IL	Lee Energy Facility	55236	CT4	0	1	0	1
IL	Lee Energy Facility	55236	CT5	0	1	0	1
IL	Lee Energy Facility	55236	CT6	0	1	0	1
IL	Lee Energy Facility	55236	CT7	0	1	0	1
IL	Lee Energy Facility	55236	CT8	0	1	0	1
IL	Lincoln Generating Facility	55222	CTG-1	0	2	0	2
IL	Lincoln Generating Facility	55222	CTG-2	0	2	0	2
IL	Lincoln Generating Facility	55222	CTG-3	0	2	0	2
IL	Lincoln Generating Facility	55222	CTG-4	0	2	0	2
IL	Lincoln Generating Facility	55222	CTG-5	0	2	0	2
IL	Lincoln Generating Facility	55222	CTG-6	0	2	0	2
IL	Lincoln Generating Facility	55222	CTG-7	0	2	0	2
IL	Lincoln Generating Facility	55222	CTG-8	0	2	0	2
IL	Marion	976	CS0001 (1, 2)				
IL	Marion	976	1	2,080	2,773	746	2,027
IL	Marion	976	123	0	5,132	612	4,520
IL	Marion	976	2	2,130	3,918	747	3,171
IL	Marion	976	3	2,310	1,589	1,394	195
IL	Marion	976	4	6,841	6,841	3,796	3,045
IL	Marion	976	5	0	1,286	28	1,258
IL	Marion	976	6	0	721	94	627
IL	MEP Flora Power	55417	CT-01	0	2	0	2
IL	MEP Flora Power	55417	CT-02	0	2	0	2
IL	MEP Flora Power	55417	CT-03	0	2	0	2
IL	MEP Flora Power	55417	CT-04	0	2	0	2
IL	MEPI Gt Facility	7858	1	0	5	0	5

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
IL	MEPI Gt Facility	7858	2	0	5	0	5
IL	MEPI Gt Facility	7858	3	0	5	0	5
IL	MEPI Gt Facility	7858	4	0	5	0	5
IL	MEPI Gt Facility	7858	5	0	5	0	5
IL	Meredosia	864	CS0001 (01, 02, 03, 04)				
IL	Meredosia	864	01	298	1,595	1,381	214
IL	Meredosia	864	02	322	2,122	1,768	354
IL	Meredosia	864	03	280	1,803	1,369	434
IL	Meredosia	864	04	255	2,570	2,035	535
IL	Meredosia	864	05	5,991	5,588	5,039	549
IL	Meredosia	864	06	46	235	40	195
IL	New Heights Recovery & Power	55174	1	0	76	64	12
IL	Newton	6017	1	15,625	8,806	7,930	876
IL	Newton	6017	2	13,932	10,013	8,940	1,073
IL	NRG Rockford Energy Center	55238	0001	0	26	0	26
IL	NRG Rockford Energy Center	55238	0002	0	27	0	27
IL	NRG Rockford II Energy Center	55461	U1	0	1	0	1
IL	Pinckneyville Power Plant	55202	CT01	0	5	0	5
IL	Pinckneyville Power Plant	55202	CT02	0	5	0	5
IL	Pinckneyville Power Plant	55202	CT03	0	5	0	5
IL	Pinckneyville Power Plant	55202	CT04	0	5	0	5
IL	Pinckneyville Power Plant	55202	CT05	0	5	0	5
IL	Pinckneyville Power Plant	55202	CT06	0	5	0	5
IL	Pinckneyville Power Plant	55202	CT07	0	5	0	5
IL	Pinckneyville Power Plant	55202	CT08	0	5	0	5
IL	Powerton	879	CS0506 (51, 52, 61, 62)				
IL	Powerton	879	51	10,704	4,981	4,633	348
IL	Powerton	879	52	10,574	4,981	4,633	348
IL	Powerton	879	61	10,516	4,997	4,633	364
IL	Powerton	879	62	10,599	4,997	4,633	364
IL	PPL University Park Power Project	55640	CT01	0	2	0	2
IL	PPL University Park Power Project	55640	CT02	0	2	0	2
IL	PPL University Park Power Project	55640	CT03	0	2	0	2
IL	PPL University Park Power Project	55640	CT04	0	2	0	2
IL	PPL University Park Power Project	55640	CT05	0	2	0	2
IL	PPL University Park Power Project	55640	CT06	0	2	0	2
IL	PPL University Park Power Project	55640	CT07	0	2	0	2
IL	PPL University Park Power Project	55640	CT08	0	2	0	2
IL	PPL University Park Power Project	55640	CT09	0	2	0	2
IL	PPL University Park Power Project	55640	CT10	0	2	0	2
IL	PPL University Park Power Project	55640	CT11	0	2	0	2
IL	PPL University Park Power Project	55640	CT12	0	2	0	2
IL	Reliant Energy - Aurora	55279	AGS01	0	1	0	1
IL	Reliant Energy - Aurora	55279	AGS02	0	1	0	1
IL	Reliant Energy - Aurora	55279	AGS03	0	1	0	1

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
IL	Reliant Energy - Aurora	55279	AGS04	0	1	0	1
IL	Reliant Energy - Aurora	55279	AGS05	0	1	0	1
IL	Reliant Energy - Aurora	55279	AGS06	0	1	0	1
IL	Reliant Energy - Aurora	55279	AGS07	0	1	0	1
IL	Reliant Energy - Aurora	55279	AGS08	0	1	0	1
IL	Reliant Energy - Aurora	55279	AGS09	0	1	0	1
IL	Reliant Energy - Aurora	55279	AGS10	0	1	0	1
IL	Reliant Energy Shelby County	55237	SCE1	0	1	0	1
IL	Reliant Energy Shelby County	55237	SCE2	0	1	0	1
IL	Reliant Energy Shelby County	55237	SCE3	0	1	0	1
IL	Reliant Energy Shelby County	55237	SCE4	0	1	0	1
IL	Reliant Energy Shelby County	55237	SCE5	0	1	0	1
IL	Reliant Energy Shelby County	55237	SCE6	0	1	0	1
IL	Reliant Energy Shelby County	55237	SCE7	0	1	0	1
IL	Reliant Energy Shelby County	55237	SCE8	0	1	0	1
IL	Rocky Road Power, LLC	55109	T1	0	0	0	0
IL	Rocky Road Power, LLC	55109	T2	0	0	0	0
IL	Rocky Road Power, LLC	55109	T3	0	0	0	0
IL	Rocky Road Power, LLC	55109	T4	0	0	0	0
IL	Southeast Chicago Energy Project	55281	CTG10	0	50	0	50
IL	Southeast Chicago Energy Project	55281	CTG11	0	50	0	50
IL	Southeast Chicago Energy Project	55281	CTG12	0	50	0	50
IL	Southeast Chicago Energy Project	55281	CTG5	0	50	0	50
IL	Southeast Chicago Energy Project	55281	CTG6	0	50	0	50
IL	Southeast Chicago Energy Project	55281	CTG7	0	50	0	50
IL	Southeast Chicago Energy Project	55281	CTG8	0	50	0	50
IL	Southeast Chicago Energy Project	55281	CTG9	0	50	0	50
IL	Tilton Power Station	7760	1	0	3	0	3
IL	Tilton Power Station	7760	2	0	3	0	3
IL	Tilton Power Station	7760	3	0	3	0	3
IL	Tilton Power Station	7760	4	0	3	0	3
IL	University Park Energy	55250	UP1	0	0	0	0
IL	University Park Energy	55250	UP10	0	0	0	0
IL	University Park Energy	55250	UP11	0	0	0	0
IL	University Park Energy	55250	UP12	0	0	0	0
IL	University Park Energy	55250	UP2	0	0	0	0
IL	University Park Energy	55250	UP3	0	0	0	0
IL	University Park Energy	55250	UP4	0	0	0	0
IL	University Park Energy	55250	UP5	0	0	0	0
IL	University Park Energy	55250	UP6	0	0	0	0
IL	University Park Energy	55250	UP7	0	0	0	0
IL	University Park Energy	55250	UP8	0	0	0	0
IL	University Park Energy	55250	UP9	0	0	0	0
IL	Venice	913	CT2A	0	5	0	5
IL	Venice	913	CT2B	0	5	0	5

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
IL	Vermilion Power Station	897	CS3 (1, 2)				
IL	Vermilion Power Station	897	1	2,835	8,125	7,608	517
IL	Vermilion Power Station	897	2	3,831	10,428	9,763	665
IL	Waukegan	883	17	3,104	1,675	1,543	132
IL	Waukegan	883	7	8,214	4,929	4,558	371
IL	Waukegan	883	8	7,840	4,687	4,324	363
IL	Will County	884	1	5,322	0	0	0
IL	Will County	884	2	4,850	0	0	0
IL	Will County	884	3	6,995	2,849	2,603	246
IL	Will County	884	4	13,804	7,066	6,527	539
IL	Wood River Power Station	898	1	3	3	0	3
IL	Wood River Power Station	898	2	3	9	0	9
IL	Wood River Power Station	898	3	3	9	0	9
IL	Wood River Power Station	898	4	2,259	1,369	1,282	87
IL	Wood River Power Station	898	5	9,481	5,252	4,917	335
IL	Zion Energy Center	55392	CT-1	0	0	0	0
IL	Zion Energy Center	55392	CT-2	0	0	0	0
IL	Zion Energy Center	55392	CT-3	0	0	0	0
IN	A B Brown Generating Station	6137	1	5,358	5,518	4,831	687
IN	A B Brown Generating Station	6137	2	4,530	11,040	3,387	7,653
IN	A B Brown Generating Station	6137	3	639	2,449	1	2,448
IN	A B Brown Generating Station	6137	4	0	5	0	5
IN	Anderson	7336	ACT1	0	3	1	2
IN	Anderson	7336	ACT2	0	3	1	2
IN	Bailly Generating Station	995	XS12 (7, 8)				
IN	Bailly Generating Station	995	7	4,812	7,089	1,968	5,121
IN	Bailly Generating Station	995	8	6,871	10,230	2,576	7,654
IN	C. C. Perry K Steam Plant¹	992	11	1,796	215	179	36
IN	Cayuga	1001	1	14,390	36,581	34,857	1,724
IN	Cayuga	1001	2	14,715	33,696	32,105	1,591
IN	Cayuga	1001	4	1,098	13	1	12
IN	Clifty Creek	983	CS001 (1, 2, 3)				
IN	Clifty Creek	983	1	8,465	5,726	5,226	500
IN	Clifty Creek	983	2	8,324	5,726	5,226	500
IN	Clifty Creek	983	3	8,573	5,726	5,225	501
IN	Clifty Creek	983	CS002 (4, 5, 6)				
IN	Clifty Creek	983	4	8,434	6,193	5,692	501
IN	Clifty Creek	983	5	8,132	6,193	5,692	501
IN	Clifty Creek	983	6	8,560	6,193	5,693	500
IN	Dean H Mitchell Generating Station	996	11	2,658	23	0	23
IN	Dean H Mitchell Generating Station	996	CS45 (4, 5)				
IN	Dean H Mitchell Generating Station	996	4	3,116	0	0	0
IN	Dean H Mitchell Generating Station	996	5	3,018	0	0	0
IN	Dean H Mitchell Generating Station	996	CS611 (6, 11)				
IN	Dean H Mitchell Generating Station	996	6	2,970	0	0	0

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
IN	Eagle Valley (H T Pritchard)	991	1	0	27	0	27
IN	Eagle Valley (H T Pritchard)	991	2	1	136	0	136
IN	Eagle Valley (H T Pritchard)	991	CS592 (3, 4)				
IN	Eagle Valley (H T Pritchard)	991	3	240	2,900	2,794	106
IN	Eagle Valley (H T Pritchard)	991	4	533	3,979	3,859	120
IN	Eagle Valley (H T Pritchard)	991	CS596 (5, 6)				
IN	Eagle Valley (H T Pritchard)	991	5	596	4,169	3,907	262
IN	Eagle Valley (H T Pritchard)	991	6	2,488	6,944	6,375	569
IN	Edwardsport	1004	6-1	0	11	0	11
IN	Edwardsport	1004	7-1	347	3,228	3,074	154
IN	Edwardsport	1004	7-2	354	2,449	2,332	117
IN	Edwardsport	1004	8-1	375	2,746	2,615	131
IN	F B Culley Generating Station	1012	1	827	3,522	1,731	1,791
IN	F B Culley Generating Station	1012	XS23 (2, 3)				
IN	F B Culley Generating Station	1012	2	1,759	12,391	4,116	8,275
IN	F B Culley Generating Station	1012	3	7,318	12,577	0	12,577
IN	Frank E Ratts	1043	1SG1	3,593	9,586	8,296	1,290
IN	Frank E Ratts	1043	2SG1	3,660	10,394	9,307	1,087
IN	Georgetown Substation	7759	GT1	0	0	0	0
IN	Georgetown Substation	7759	GT2	0	0	0	0
IN	Georgetown Substation	7759	GT3	0	0	0	0
IN	Georgetown Substation	7759	GT4	0	0	0	0
IN	Gibson	6113	CS0003 (1, 2)				
IN	Gibson	6113	1	17,420	37,347	35,569	1,778
IN	Gibson	6113	2	17,683	35,429	33,256	2,173
IN	Gibson	6113	XS34 (3, 4)				
IN	Gibson	6113	3	17,714	46,292	25,188	21,104
IN	Gibson	6113	4	17,389	26,122	25,188	934
IN	Gibson	6113	5	18,187	26,638	17,336	9,302
IN	Harding Street Station (EW Stout)	990	10	2	56	0	56
IN	Harding Street Station (EW Stout)	990	50	1,674	16,352	8,718	7,634
IN	Harding Street Station (EW Stout)	990	60	2,058	9,703	9,467	236
IN	Harding Street Station (EW Stout)	990	70	10,180	36,603	32,828	3,775
IN	Harding Street Station (EW Stout)	990	9	1	50	0	50
IN	Harding Street Station (EW Stout)	990	GT4	0	42	2	40
IN	Harding Street Station (EW Stout)	990	GT5	0	42	2	40
IN	Harding Street Station (EW Stout)	990	GT6	0	10	0	10
IN	Henry County Generating Station	7763	1	0	2	0	2
IN	Henry County Generating Station	7763	2	0	2	0	2
IN	Henry County Generating Station	7763	3	0	2	0	2
IN	Merom	6213	1SG1	14,925	8,126	6,645	1,481
IN	Merom	6213	2SG1	14,823	9,863	8,045	1,818
IN	Michigan City Generating Station	997	12	10,052	11,345	8,221	3,124
IN	Michigan City Generating Station	997	4	909	0	0	0
IN	Michigan City Generating Station	997	5	1,010	0	0	0

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
IN	Michigan City Generating Station	997	6	1,019	0	0	0
IN	Mirant Sugar Creek, LLC	55364	CT11	0	2	0	2
IN	Mirant Sugar Creek, LLC	55364	CT12	0	2	0	2
IN	Montpelier Electric Gen Station	55229	G1CT1	0	0	0	0
IN	Montpelier Electric Gen Station	55229	G1CT2	0	0	0	0
IN	Montpelier Electric Gen Station	55229	G2CT1	0	0	0	0
IN	Montpelier Electric Gen Station	55229	G2CT2	0	0	0	0
IN	Montpelier Electric Gen Station	55229	G3CT1	0	0	0	0
IN	Montpelier Electric Gen Station	55229	G3CT2	0	0	0	0
IN	Montpelier Electric Gen Station	55229	G4CT1	0	0	0	0
IN	Montpelier Electric Gen Station	55229	G4CT2	0	0	0	0
IN	Noblesville	1007	1	66	494	470	24
IN	Noblesville	1007	2	54	415	395	20
IN	Noblesville	1007	3	40	377	359	18
IN	Noblesville	1007	CT3	0	4	0	4
IN	Noblesville	1007	CT4	0	4	0	4
IN	Noblesville	1007	CT5	0	4	0	4
IN	Petersburg	994	1	7,088	4,942	1,741	3,201
IN	Petersburg	994	2	13,965	6,471	1,282	5,189
IN	Petersburg	994	3	16,886	27,103	18,935	8,168
IN	Petersburg	994	4	16,155	27,452	20,577	6,875
IN	R Gallagher	1008	CS0001 (1, 2)				
IN	R Gallagher	1008	1	2,909	14,151	13,407	744
IN	R Gallagher	1008	2	3,138	13,255	12,623	632
IN	R Gallagher	1008	CS0002 (3, 4)				
IN	R Gallagher	1008	3	2,815	14,550	13,857	693
IN	R Gallagher	1008	4	2,933	14,197	13,454	743
IN	R M Schahfer Generating Station	6085	14	10,357	13,894	10,195	3,699
IN	R M Schahfer Generating Station	6085	15	10,693	12,614	11,712	902
IN	R M Schahfer Generating Station	6085	17	5,224	7,778	6,868	910
IN	R M Schahfer Generating Station	6085	18	5,189	7,363	6,527	836
IN	Richmond (IN)	7335	RCT1	0	17	1	16
IN	Richmond (IN)	7335	RCT2	0	3	1	2
IN	Rockport	6166	CS012 (MB1, MB2)				
IN	Rockport	6166	MB1	33,003	49,292	24,753	24,539
IN	Rockport	6166	MB2	33,003	39,972	28,808	11,164
IN	State Line Generating Station (IN)	981	3	4,726	3,510	3,435	75
IN	State Line Generating Station (IN)	981	4	6,924	4,656	4,576	80
IN	Tanners Creek	988	CS013 (U1, U2, U3)				
IN	Tanners Creek	988	U1	2,776	4,709	4,571	138
IN	Tanners Creek	988	U2	2,798	5,035	4,888	147
IN	Tanners Creek	988	U3	4,080	7,088	6,882	206
IN	Tanners Creek	988	U4	10,705	37,941	36,835	1,106
IN	Vermillion Energy Facility	55111	1	0	4	0	4
IN	Vermillion Energy Facility	55111	2	0	4	0	4

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
IN	Vermillion Energy Facility	55111	3	0	4	0	4
IN	Vermillion Energy Facility	55111	4	0	4	0	4
IN	Vermillion Energy Facility	55111	5	0	4	0	4
IN	Vermillion Energy Facility	55111	6	0	4	0	4
IN	Vermillion Energy Facility	55111	7	0	4	0	4
IN	Vermillion Energy Facility	55111	8	0	4	0	4
IN	Wabash River	1010	1	1,723	2,469	1,112	1,357
IN	Wabash River	1010	CS0005 (2, 3, 4, 5, 6)				
IN	Wabash River	1010	2	1,392	9,206	9,001	205
IN	Wabash River	1010	3	1,616	9,610	9,153	457
IN	Wabash River	1010	4	1,532	9,603	9,146	457
IN	Wabash River	1010	5	1,582	10,674	10,166	508
IN	Wabash River	1010	6	5,295	30,242	26,028	4,214
IN	Warrick	6705	XS123 (1, 2, 3)				
IN	Warrick²	6705	1	30,372	21,300	21,014	286
IN	Warrick³	6705	2	30,732	25,150	24,947	203
IN	Warrick	6705	3	27,668	22,600	22,421	179
IN	Warrick	6705	4	10,509	42,621	41,659	962
IN	Wheatland Generating Facility LLC	55224	EU-01	0	1	0	1
IN	Wheatland Generating Facility LLC	55224	EU-02	0	1	0	1
IN	Wheatland Generating Facility LLC	55224	EU-03	0	1	0	1
IN	Wheatland Generating Facility LLC	55224	EU-04	0	1	0	1
IN	Whitewater Valley	1040	CS12 (1, 2)				
IN	Whitewater Valley	1040	1	2,237	2,503	2,448	55
IN	Whitewater Valley	1040	2	6,695	10,547	10,434	113
IN	Whiting Clean Energy, Inc.	55259	CT1	0	49	0	49
IN	Whiting Clean Energy, Inc.	55259	CT2	0	49	1	48
IN	Worthington Generation	55148	1	0	1	0	1
IN	Worthington Generation	55148	2	0	1	0	1
IN	Worthington Generation	55148	3	0	1	0	1
IN	Worthington Generation	55148	4	0	1	0	1
KS	Arthur Mullergren	1235	3	1	3	0	3
KS	Chanute 2	3355	14	0	0	0	0
KS	Cimarron River	1230	1	12	47	0	47
KS	Coffeyville	1271	4	11	44	0	44
KS	East 12th Street	7013	4	10	40	0	40
KS	Garden City	1336	S-2	0	38	0	38
KS	Gordon Evans Energy Center	1240	1	64	1,286	1,186	100
KS	Gordon Evans Energy Center	1240	2	25	4,152	3,775	377
KS	Gordon Evans Energy Center	1240	E1CT	0	2	0	2
KS	Gordon Evans Energy Center	1240	E2CT	0	2	0	2
KS	Gordon Evans Energy Center	1240	E3CT	0	2	0	2
KS	Holcomb	108	SGU1	4,011	4,118	2,228	1,890
KS	Hutchinson Energy Center	1248	1	0	0	0	0
KS	Hutchinson Energy Center	1248	2	0	0	0	0

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
KS	Hutchinson Energy Center	1248	3	0	0	0	0
KS	Hutchinson Energy Center	1248	4	18	2,330	2,131	199
KS	Jeffrey Energy Center	6068	1	17,113	22,685	21,605	1,080
KS	Jeffrey Energy Center	6068	2	18,087	24,793	23,594	1,199
KS	Jeffrey Energy Center	6068	3	20,635	23,532	22,412	1,120
KS	Judson Large	1233	4	39	152	1	151
KS	Kaw	1294	1	787	1	0	1
KS	Kaw	1294	2	619	1	0	1
KS	Kaw	1294	3	516	6	0	6
KS	La Cygne	1241	1	17,946	16,281	11,248	5,033
KS	La Cygne	1241	2	15,061	29,449	20,606	8,843
KS	Lawrence Energy Center	1250	3	2,148	2,040	1,855	185
KS	Lawrence Energy Center	1250	4	1,819	719	619	100
KS	Lawrence Energy Center	1250	5	5,377	4,429	4,028	401
KS	McPherson 2	1305	1	1	72	0	72
KS	McPherson 3	7515	1	0	38	0	38
KS	Murray Gill Energy Center	1242	1	1	2	0	2
KS	Murray Gill Energy Center	1242	2	5	275	250	25
KS	Murray Gill Energy Center	1242	3	50	1,316	1,197	119
KS	Murray Gill Energy Center	1242	4	62	1,069	972	97
KS	Nearman Creek	6064	N1	6,930	11,600	8,727	2,873
KS	Neosho Energy Center	1243	7	13	14	11	3
KS	Osawatomie Generating Station	7928	1	0	3	0	3
KS	Quindaro	1295	1	2,032	5,646	2,007	3,639
KS	Quindaro	1295	2	2,079	7,685	2,872	4,813
KS	Riverton	1239	39	1,039	4,212	2,579	1,633
KS	Riverton	1239	40	1,764	2,061	722	1,339
KS	Russell Energy Center	7930	T-1	0	0	0	0
KS	Russell Energy Center	7930	T-2	0	0	0	0
KS	Russell Energy Center	7930	T-3	0	0	0	0
KS	Tecumseh Energy Center	1252	10	3,916	4,473	4,073	400
KS	Tecumseh Energy Center	1252	9	2,256	2,525	2,320	205
KS	West Gardner Generating Station	7929	1	0	3	0	3
KS	West Gardner Generating Station	7929	2	0	3	0	3
KS	West Gardner Generating Station	7929	3	0	3	0	3
KS	West Gardner Generating Station	7929	4	0	3	0	3
KY	Big Sandy	1353	CS012 (BSU1, BSU2)				
KY	Big Sandy	1353	BSU1	6,430	14,023	13,614	409
KY	Big Sandy	1353	BSU2	19,718	34,347	33,346	1,001
KY	Bluegrass Generating Company, LLC	55164	GTG1	0	0	0	0
KY	Bluegrass Generating Company, LLC	55164	GTG2	0	0	0	0
KY	Bluegrass Generating Company, LLC	55164	GTG3	0	0	0	0
KY	Calvert City Power I	55119	GT-01	0	0	0	0
KY	Calvert City Power I	55119	GT-02	0	0	0	0
KY	Calvert City Power I	55119	GT-03	0	0	0	0

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
KY	Cane Run	1363	4	4,522	5,145	4,982	163
KY	Cane Run	1363	5	4,341	6,910	4,706	2,204
KY	Cane Run	1363	6	5,500	6,933	6,584	349
KY	Coleman	1381	C1	4,854	20,960	19,313	1,647
KY	Coleman	1381	C2	5,536	21,213	19,681	1,532
KY	Coleman	1381	C3	5,324	17,938	16,455	1,483
KY	D B Wilson	6823	W1	12,465	10,359	8,528	1,831
KY	Duke Energy Marshall County, LLC	55232	CT1	0	0	0	0
KY	Duke Energy Marshall County, LLC	55232	CT2	0	1	0	1
KY	Duke Energy Marshall County, LLC	55232	CT3	0	1	0	1
KY	Duke Energy Marshall County, LLC	55232	CT4	0	0	0	0
KY	Duke Energy Marshall County, LLC	55232	CT5	0	1	0	1
KY	Duke Energy Marshall County, LLC	55232	CT6	0	1	0	1
KY	Duke Energy Marshall County, LLC	55232	CT7	0	0	0	0
KY	Duke Energy Marshall County, LLC	55232	CT8	0	1	0	1
KY	E W Brown	1355	1	3,066	10,697	9,184	1,513
KY	E W Brown	1355	10	0	99	1	98
KY	E W Brown	1355	11	0	100	0	100
KY	E W Brown	1355	CS003 (2, 3)				
KY	E W Brown	1355	2	5,807	14,398	13,421	977
KY	E W Brown	1355	3	11,254	34,714	34,140	574
KY	E W Brown	1355	5	0	98	0	98
KY	E W Brown	1355	6	0	84	1	83
KY	E W Brown	1355	7	0	85	0	85
KY	E W Brown	1355	8	0	98	1	97
KY	E W Brown	1355	9	0	99	0	99
KY	East Bend	6018	2	18,322	15,718	14,960	758
KY	Elmer Smith	1374	XS12 (1, 2)				
KY	Elmer Smith	1374	1	2,805	10,419	2,508	7,911
KY	Elmer Smith	1374	2	6,213	22,866	2,508	20,358
KY	Ghent	1356	1	12,252	36,989	5,876	31,113
KY	Ghent	1356	2	12,737	21,092	15,818	5,274
KY	Ghent	1356	CS002 (3, 4)				
KY	Ghent	1356	3	13,960	16,333	11,182	5,151
KY	Ghent	1356	4	13,717	22,700	13,738	8,962
KY	Green River	1357	XS123 (1, 2, 3)				
KY	Green River	1357	1	130	420	53	367
KY	Green River	1357	2	851	3,008	67	2,941
KY	Green River	1357	3	744	2,558	47	2,511
KY	Green River	1357	4	2,826	10,823	7,686	3,137
KY	Green River	1357	5	3,372	14,075	7,844	6,231
KY	H L Spurlock	6041	1	9,824	23,655	21,066	2,589
KY	H L Spurlock	6041	2	16,591	22,548	19,296	3,252
KY	Henderson Generating Station	55275	01	0	0	0	0
KY	Henderson Generating Station	55275	02	0	0	0	0

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
KY	Henderson Generating Station	55275	03	0	0	0	0
KY	Henderson Generating Station	55275	04	0	0	0	0
KY	Henderson Generating Station	55275	05	0	0	0	0
KY	Henderson Generating Station	55275	06	0	0	0	0
KY	Henderson I	1372	6	810	8,798	186	8,612
KY	HMP&L Station 2	1382	H1	5,758	5,758	1,967	3,791
KY	HMP&L Station 2	1382	H2	5,936	5,936	2,331	3,605
KY	John S. Cooper	1384	CS1 (1, 2)				
KY	John S. Cooper	1384	1	3,210	12,329	10,298	2,031
KY	John S. Cooper	1384	2	6,608	13,443	10,298	3,145
KY	Mill Creek	1364	1	8,082	14,233	3,976	10,257
KY	Mill Creek	1364	2	8,142	15,073	4,237	10,836
KY	Mill Creek	1364	3	10,982	21,742	8,660	13,082
KY	Mill Creek	1364	4	13,622	22,652	8,114	14,538
KY	Paddy's Run	1366	13	0	87	0	87
KY	Paradise	1378	1	10,821	16,585	13,661	2,924
KY	Paradise	1378	2	12,304	21,517	19,333	2,184
KY	Paradise	1378	3	25,513	80,341	75,469	4,872
KY	R D Green	6639	G1	5,294	3,478	2,061	1,417
KY	R D Green	6639	G2	6,378	2,581	1,073	1,508
KY	Riverside Generating Company	55198	GTG101	0	0	0	0
KY	Riverside Generating Company	55198	GTG201	0	0	0	0
KY	Riverside Generating Company	55198	GTG301	0	0	0	0
KY	Riverside Generating Company	55198	GTG401	0	0	0	0
KY	Riverside Generating Company	55198	GTG501	0	0	0	0
KY	Robert Reid	1383	R1	942	11,001	9,590	1,411
KY	Shawnee	1379	CSSH15 (1, 2, 3, 4, 5)				
KY	Shawnee	1379	1	3,644	4,698	4,043	655
KY	Shawnee	1379	10	4,895	11,687	1,782	9,905
KY	Shawnee	1379	2	3,673	4,816	3,499	1,317
KY	Shawnee	1379	3	3,708	4,585	3,856	729
KY	Shawnee	1379	4	3,594	4,673	3,846	827
KY	Shawnee	1379	5	3,826	5,223	3,901	1,322
KY	Shawnee	1379	CSSH60 (6, 7, 8, 9)				
KY	Shawnee	1379	6	3,712	5,871	3,350	2,521
KY	Shawnee	1379	7	3,640	4,734	3,892	842
KY	Shawnee	1379	8	3,571	4,488	3,721	767
KY	Shawnee	1379	9	3,666	4,646	3,623	1,023
KY	Smith Generating Facility	54	SCT1	0	20	4	16
KY	Smith Generating Facility	54	SCT2	0	19	3	16
KY	Smith Generating Facility	54	SCT3	0	20	2	18
KY	Smith Generating Facility	54	SCT4	0	20	2	18
KY	Smith Generating Facility	54	SCT5	0	20	0	20
KY	Trimble County	6071	1	9,634	14,593	5,945	8,648
KY	Trimble County	6071	5	0	100	0	100

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
KY	Trimble County	6071	6	0	100	0	100
KY	Tyrone	1361	1	0	50	0	50
KY	Tyrone	1361	2	0	50	0	50
KY	Tyrone	1361	3	0	50	0	50
KY	Tyrone	1361	4	0	50	0	50
KY	Tyrone	1361	5	1,713	4,319	2,585	1,734
KY	William C. Dale	1385	CS2 (3, 4)				
KY	William C. Dale	1385	3	1,984	5,930	3,880	2,050
KY	William C. Dale	1385	4	1,847	6,152	3,879	2,273
LA	A B Paterson	1407	3	7	14	0	14
LA	A B Paterson	1407	4	8	16	0	16
LA	Acadia Power Station	55173	CT1	0	1	1	0
LA	Acadia Power Station	55173	CT2	0	1	1	0
LA	Acadia Power Station	55173	CT3	0	1	1	0
LA	Acadia Power Station	55173	CT4	0	1	1	0
LA	Arsenal Hill Power Plant	1416	5A	30	98	0	98
LA	Bayou Cove Peaking Power Plant	55433	CTG-1	0	1	0	1
LA	Bayou Cove Peaking Power Plant	55433	CTG-2	0	1	0	1
LA	Bayou Cove Peaking Power Plant	55433	CTG-3	0	1	0	1
LA	Bayou Cove Peaking Power Plant	55433	CTG-4	0	1	0	1
LA	Big Cajun 1	1464	1B1	27	28	0	28
LA	Big Cajun 1	1464	1B2	27	29	0	29
LA	Big Cajun 1	1464	CTG1	0	3	0	3
LA	Big Cajun 1	1464	CTG2	0	3	0	3
LA	Big Cajun 2	6055	2B1	14,868	19,329	17,503	1,826
LA	Big Cajun 2	6055	2B2	14,640	19,583	19,105	478
LA	Big Cajun 2	6055	2B3	14,657	16,519	16,116	403
LA	Calcasieu Power, LLC	55165	GTG1	0	0	0	0
LA	Calcasieu Power, LLC	55165	GTG2	0	0	0	0
LA	Carville Energy Center	55404	COG01	0	2	2	0
LA	Carville Energy Center	55404	COG02	0	1	1	0
LA	D G Hunter	6558	3	0	0	0	0
LA	D G Hunter	6558	4	32	113	0	113
LA	Doc Bonin	1443	1	12	47	0	47
LA	Doc Bonin	1443	2	24	95	0	95
LA	Doc Bonin	1443	3	45	177	1	176
LA	Dolet Hills Power Station	51	1	20,501	22,724	17,832	4,892
LA	Evangeline Power Station (Coughlin)	1396	6-1	0	169	0	169
LA	Evangeline Power Station (Coughlin)	1396	7-1	0	240	1	239
LA	Evangeline Power Station (Coughlin)	1396	7-2	0	241	1	240
LA	Houma	1439	15	10	40	0	40
LA	Houma	1439	16	14	56	0	56
LA	Lieberman Power Plant	1417	3	86	187	1	186
LA	Lieberman Power Plant	1417	4	72	171	1	170
LA	Little Gypsy	1402	1	245	975	2	973

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
LA	Little Gypsy	1402	2	378	1,304	2	1,302
LA	Little Gypsy	1402	3	543	2,156	2	2,154
LA	Louisiana 1	1391	1A	116	173	26	147
LA	Louisiana 1	1391	2A	2	14	7	7
LA	Louisiana 1	1391	3A	2	50	10	40
LA	Louisiana 1	1391	4A	0	62	19	43
LA	Louisiana 1	1391	5A	0	37	19	18
LA	Louisiana 2	1392	10	0	2	0	2
LA	Louisiana 2	1392	11	0	2	0	2
LA	Louisiana 2	1392	12	0	2	0	2
LA	Michoud	1409	1	71	215	0	215
LA	Michoud	1409	2	106	216	3	213
LA	Michoud	1409	3	491	963	4	959
LA	Monroe	1448	11	13	52	0	52
LA	Monroe	1448	12	45	180	0	180
LA	Morgan City Electrical Gen Facility	1449	4	5	20	0	20
LA	Natchitoches	1450	10	0	1	0	1
LA	Ninemile Point	1403	1	62	246	0	246
LA	Ninemile Point	1403	2	112	443	1	442
LA	Ninemile Point	1403	3	96	381	1	380
LA	Ninemile Point	1403	4	691	2,401	32	2,369
LA	Ninemile Point	1403	5	930	3,674	21	3,653
LA	Ouachita Power, LLC	55467	CTGEN1	0	3	1	2
LA	Ouachita Power, LLC	55467	CTGEN2	0	3	1	2
LA	Ouachita Power, LLC	55467	CTGEN3	0	3	1	2
LA	Perryville Power Station	7864	1-1	0	9	1	8
LA	Perryville Power Station	7864	1-2	0	9	1	8
LA	Perryville Power Station	7864	2-1	0	11	0	11
LA	R S Cogen	55117	RS-5	0	24	4	20
LA	R S Cogen	55117	RS-6	0	24	4	20
LA	R S Nelson	1393	3	39	115	2	113
LA	R S Nelson	1393	4	123	358	3	355
LA	R S Nelson	1393	6	19,569	20,268	13,655	6,613
LA	Rodemacher Power Station (6190)	6190	1	3,249	12,314	50	12,264
LA	Rodemacher Power Station (6190)	6190	2	18,909	35,150	14,822	20,328
LA	Ruston	1458	2	4	0	0	0
LA	Ruston	1458	3	5	1	0	1
LA	Sterlington	1404	10	174	659	1	658
LA	Sterlington	1404	7AB	72	269	0	269
LA	Sterlington	1404	7C	0	38	1	37
LA	Taft Cogeneration Facility	55089	CT1	0	108	4	104
LA	Taft Cogeneration Facility	55089	CT2	0	108	4	104
LA	Taft Cogeneration Facility	55089	CT3	0	108	4	104
LA	Teche Power Station	1400	2	27	107	0	107
LA	Teche Power Station	1400	3	446	1,650	25	1,625

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
LA	Waterford 1 & 2	8056	1	4,554	12,294	2,539	9,755
LA	Waterford 1 & 2	8056	2	3,535	11,224	2,442	8,782
LA	Willow Glen	1394	1	99	208	1	207
LA	Willow Glen	1394	2	26	66	1	65
LA	Willow Glen	1394	3	93	203	0	203
LA	Willow Glen	1394	4	291	1,680	129	1,551
LA	Willow Glen	1394	5	458	818	487	331
MA	ANP Bellingham Energy Project	55211	1	0	4	2	2
MA	ANP Bellingham Energy Project	55211	2	0	4	2	2
MA	ANP Blackstone Energy Company	55212	1	0	5	2	3
MA	ANP Blackstone Energy Company	55212	2	0	5	2	3
MA	Berkshire Power	55041	1	0	12	3	9
MA	Brayton Point	1619	1	8,481	8,017	7,635	382
MA	Brayton Point	1619	2	8,911	9,032	8,601	431
MA	Brayton Point	1619	3	18,625	18,247	17,371	876
MA	Brayton Point	1619	4	12,139	2,396	2,281	115
MA	Canal Station	1599	1	13,235	15,663	13,785	1,878
MA	Canal Station	1599	2	17,999	18,534	9,687	8,847
MA	Cleary Flood	1682	8	143	63	63	0
MA	Cleary Flood	1682	9	2,679	397	397	0
MA	Dighton	55026	1	0	28	1	27
MA	Fore River Station	55317	11	0	17	3	14
MA	Fore River Station	55317	12	0	21	2	19
MA	Indeck-Pepperell	10522	CC1	0	22	8	14
MA	Kendall Square	1595	CS12 (1, 2)				
MA	Kendall Square	1595	1	199	681	2	679
MA	Kendall Square	1595	2	208	724	2	722
MA	Kendall Square	1595	3	421	1,173	16	1,157
MA	Kendall Square	1595	4	0	209	2	207
MA	Lowell Cogeneration Company	10802	001	0	4	0	4
MA	Lowell Power, LLC	54586	1	0	26	0	26
MA	Millennium Power Partners	55079	1	0	4	3	1
MA	Mount Tom	1606	1	5,611	8,701	4,790	3,911
MA	Mystic	1588	4	2,607	2,001	69	1,932
MA	Mystic	1588	5	3,092	849	44	805
MA	Mystic	1588	6	3,076	2,728	27	2,701
MA	Mystic	1588	7	17,244	6,399	5,683	716
MA	Mystic	1588	81	0	10	4	6
MA	Mystic	1588	82	0	11	4	7
MA	Mystic	1588	93	0	10	3	7
MA	Mystic	1588	94	0	10	3	7
MA	New Boston	1589	1	6,158	1,329	1	1,328
MA	New Boston	1589	2	6,324	1,461	0	1,461
MA	Salem Harbor	1626	1	3,339	3,926	2,360	1,566
MA	Salem Harbor	1626	2	3,408	3,892	2,603	1,289

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
MA	Salem Harbor	1626	3	5,461	6,318	4,807	1,511
MA	Salem Harbor	1626	4	12,571	8,425	1,569	6,856
MA	Somerset	1613	7	2,765	0	0	0
MA	Somerset	1613	8	3,985	3,473	3,175	298
MA	West Springfield	1642	3	3,012	2,907	641	2,266
MA	West Springfield	1642	CTG1	0	5	0	5
MA	West Springfield	1642	CTG2	0	5	0	5
MD	Brandon Shores	602	1	18,510	18,227	18,153	74
MD	Brandon Shores	602	2	7,795	22,702	22,614	88
MD	C P Crane	1552	1	4,349	15,482	15,420	62
MD	C P Crane	1552	2	4,043	16,908	16,841	67
MD	Chalk Point	1571	**GT3	707	97	48	49
MD	Chalk Point	1571	**GT4	707	97	56	41
MD	Chalk Point	1571	**GT5	894	76	23	53
MD	Chalk Point	1571	**GT6	894	76	41	35
MD	Chalk Point	1571	CSE12 (1, 2)				
MD	Chalk Point	1571	1	9,202	19,756	19,550	206
MD	Chalk Point	1571	2	10,219	22,374	22,116	258
MD	Chalk Point	1571	3	12,503	6,943	6,902	41
MD	Chalk Point	1571	4	2,600	3,640	3,544	96
MD	Dickerson	1572	XS123 (1, 2, 3)				
MD	Dickerson	1572	1	5,848	10,063	9,929	134
MD	Dickerson	1572	2	5,500	9,315	9,188	127
MD	Dickerson	1572	3	5,846	11,136	10,989	147
MD	Dickerson	1572	GT2	1,082	84	38	46
MD	Dickerson	1572	GT3	1,082	65	30	35
MD	Gould Street	1553	3	821	224	222	2
MD	Herbert a Wagner	1554	1	1,291	541	538	3
MD	Herbert a Wagner	1554	2	1,299	7,149	7,121	28
MD	Herbert a Wagner	1554	3	8,381	13,838	13,783	55
MD	Herbert a Wagner	1554	4	1,520	1,771	1,712	59
MD	Morgantown	1573	1	16,932	43,272	43,039	233
MD	Morgantown	1573	2	16,189	42,529	42,301	228
MD	Panda Brandywine	54832	1	0	4	4	0
MD	Panda Brandywine	54832	2	0	4	4	0
MD	Perryman	1556	**51	1,131	1	1	0
MD	R. Paul Smith Power Station	1570	11	2,314	3,021	2,921	100
MD	R. Paul Smith Power Station	1570	9	634	928	829	99
MD	Riverside	1559	4	455	1	0	1
MD	Rock Springs Generating Facility	7835	1	0	5	0	5
MD	Rock Springs Generating Facility	7835	2	0	5	0	5
MD	Rock Springs Generating Facility	7835	3	0	5	0	5
MD	Rock Springs Generating Facility	7835	4	0	5	0	5
MD	Vienna	1564	8	3,645	1,153	1,022	131
ME	Androscoggin Cogeneration Center	55031	CT01	0	2	2	0

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
ME	Androscoggin Cogeneration Center	55031	CT02	0	1	1	0
ME	Androscoggin Cogeneration Center	55031	CT03	0	2	1	1
ME	Bucksport Clean Energy	55180	GEN4	0	88	7	81
ME	Maine Independence Station	55068	1	0	4	3	1
ME	Maine Independence Station	55068	2	0	4	3	1
ME	Mason Steam	1496	3	2	4	0	4
ME	Mason Steam	1496	4	1	2	0	2
ME	Mason Steam	1496	5	1	2	1	1
ME	Rumford Power Associates	55100	1	0	24	4	20
ME	Westbrook Energy Center	55294	1	0	3	3	0
ME	Westbrook Energy Center	55294	2	0	4	4	0
ME	William F Wyman	1507	1	1,159	378	169	209
ME	William F Wyman	1507	2	1,161	493	222	271
ME	William F Wyman	1507	3	2,946	1,473	1,149	324
ME	William F Wyman	1507	4	6,274	3,337	3,227	110
MI	48th Street Peaking Station	7258	**7	298	290	0	290
MI	48th Street Peaking Station	7258	**8	298	281	0	281
MI	48th Street Peaking Station	7258	9	0	40	0	40
MI	B C Cobb	1695	1	1,142	1,069	0	1,069
MI	B C Cobb	1695	2	1,229	5,709	0	5,709
MI	B C Cobb	1695	3	1,223	4,892	0	4,892
MI	B C Cobb	1695	4	4,573	6,839	6,513	326
MI	B C Cobb	1695	5	4,695	6,506	6,196	310
MI	Belle River	6034	1	18,505	14,139	10,644	3,495
MI	Belle River	6034	2	18,769	18,167	13,596	4,571
MI	Belle River	6034	CTG121	0	5	0	5
MI	Belle River	6034	CTG122	0	5	0	5
MI	Belle River	6034	CTG131	0	5	0	5
MI	Conners Creek	1726	15	4,285	4	0	4
MI	Conners Creek	1726	16	4,279	4	0	4
MI	Conners Creek	1726	17	4,034	1,109	0	1,109
MI	Conners Creek	1726	18	3,353	3,353	0	3,353
MI	Covert Generating Project	55297	001	0	2	0	2
MI	Covert Generating Project	55297	002	0	2	0	2
MI	Dan E Karn	1702	1	7,811	11,923	7,063	4,860
MI	Dan E Karn	1702	2	8,567	13,183	5,996	7,187
MI	Dan E Karn	1702	CS0009 (3, 4)				0
MI	Dan E Karn	1702	3	1,020	1,779	1,707	72
MI	Dan E Karn	1702	4	948	1,365	1,287	78
MI	Dearborn Industrial Generation	55088	GTP1	0	0	0	0
MI	Delray	1728	CTG111	0	5	0	5
MI	Delray	1728	CTG121	0	5	0	5
MI	DTE East China	55718	1	0	0	0	0
MI	DTE East China	55718	2	0	0	0	0
MI	DTE East China	55718	3	0	0	0	0

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
MI	DTE East China	55718	4	0	0	0	0
MI	Eckert Station	1831	1	1,298	1,158	801	357
MI	Eckert Station	1831	2	1,354	966	430	536
MI	Eckert Station	1831	3	1,327	1,103	692	411
MI	Eckert Station	1831	4	2,223	1,681	1,636	45
MI	Eckert Station	1831	5	2,666	1,914	1,388	526
MI	Eckert Station	1831	6	2,343	1,850	1,452	398
MI	Endicott Generating	4259	1	1,810	1,902	1,272	630
MI	Erickson	1832	1	6,646	4,995	3,828	1,167
MI	Greenwood	6035	1	539	1,469	1,462	7
MI	Greenwood	6035	CTG111	0	5	0	5
MI	Greenwood	6035	CTG112	0	5	0	5
MI	Greenwood	6035	CTG121	0	5	0	5
MI	Harbor Beach	1731	1	3,520	3,520	1,551	1,969
MI	J B Sims	1825	3	1,484	879	785	94
MI	J C Weadock	1720	CS0009 (7, 8)				
MI	J C Weadock	1720	7	4,745	6,767	5,159	1,608
MI	J C Weadock	1720	8	4,691	5,301	5,159	142
MI	J H Campbell	1710	CS0009 (1, 2)				
MI	J H Campbell	1710	1	8,098	13,187	8,430	4,757
MI	J H Campbell	1710	2	9,685	13,365	8,774	4,591
MI	J H Campbell	1710	3	27,481	27,165	25,871	1,294
MI	J R Whiting	1723	1	3,412	4,779	4,551	228
MI	J R Whiting	1723	2	3,494	4,666	4,444	222
MI	J R Whiting	1723	3	4,468	5,456	4,927	529
MI	Jackson MI Facility	55270	7EA	0	0	0	0
MI	Jackson MI Facility	55270	LM1	0	0	0	0
MI	Jackson MI Facility	55270	LM2	0	0	0	0
MI	Jackson MI Facility	55270	LM3	0	0	0	0
MI	Jackson MI Facility	55270	LM4	0	0	0	0
MI	Jackson MI Facility	55270	LM5	0	0	0	0
MI	Jackson MI Facility	55270	LM6	0	0	0	0
MI	James De Young	1830	5	1,048	1,835	1,582	253
MI	Kalamazoo River Generating Station	55101	1	0	0	0	0
MI	Kalkaska Ct Project #1	7984	1A	0	0	0	0
MI	Kalkaska Ct Project #1	7984	1B	0	0	0	0
MI	Livingston Generating Station	55102	1	0	0	0	0
MI	Livingston Generating Station	55102	2	0	0	0	0
MI	Livingston Generating Station	55102	3	0	0	0	0
MI	Livingston Generating Station	55102	4	0	0	0	0
MI	Marysville	1732	10	1,261	398	0	398
MI	Marysville	1732	CS0002 (11, 12)				
MI	Marysville	1732	11	1,315	1,315	0	1,315
MI	Marysville	1732	12	1,061	1,061	0	1,061
MI	Marysville	1732	CS0001 (9, 10)				

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
MI	Marysville	1732	9	1,637	0	0	0
MI	Michigan Power Limited Partnership	54915	1	0	5	3	2
MI	Mirant Zeeland, LLC	55087	CC1	0	4	0	4
MI	Mirant Zeeland, LLC	55087	CC2	0	4	0	4
MI	Mirant Zeeland, LLC	55087	CC3	0	4	0	4
MI	Mirant Zeeland, LLC	55087	CC4	0	4	0	4
MI	Mistersky	1822	5	257	1,025	1	1,024
MI	Mistersky	1822	6	437	1,743	0	1,743
MI	Mistersky	1822	7	485	1,934	1	1,933
MI	Monroe	1733	CS0012 (1, 2)				
MI	Monroe	1733	1	23,839	23,769	23,757	12
MI	Monroe	1733	2	24,740	24,307	22,254	2,053
MI	Monroe	1733	CS0034 (3, 4)				
MI	Monroe	1733	3	23,159	27,571	27,438	133
MI	Monroe	1733	4	25,433	34,596	34,596	0
MI	Presque Isle	1769	CS4 (1, 2, 3, 4)				
MI	Presque Isle	1769	2	637	315	289	26
MI	Presque Isle	1769	3	1,907	2,249	2,132	117
MI	Presque Isle	1769	4	1,677	2,701	2,561	140
MI	Presque Isle	1769	5	2,934	2,889	2,741	148
MI	Presque Isle	1769	6	2,941	3,760	3,577	183
MI	Presque Isle	1769	7	2,216	1,775	1,710	65
MI	Presque Isle	1769	8	2,192	1,660	1,599	61
MI	Presque Isle	1769	9	2,346	1,547	1,498	49
MI	Renaissance Power	55402	CT1	0	0	0	0
MI	Renaissance Power	55402	CT2	0	0	0	0
MI	Renaissance Power	55402	CT3	0	0	0	0
MI	Renaissance Power	55402	CT4	0	0	0	0
MI	River Rouge	1740	1	79	4	0	4
MI	River Rouge	1740	2	6,323	8,177	8,158	19
MI	River Rouge	1740	3	9,103	7,403	7,326	77
MI	Shiras	1843	3	500	1,119	259	860
MI	St. Clair	1743	1	3,666	4,366	4,321	45
MI	St. Clair	1743	2	3,543	2,064	1,989	75
MI	St. Clair	1743	3	3,525	4,890	4,888	2
MI	St. Clair	1743	4	3,396	4,571	4,569	2
MI	St. Clair	1743	5	0	0	0	0
MI	St. Clair	1743	6	7,342	10,142	10,131	11
MI	St. Clair	1743	7	13,459	19,751	19,749	2
MI	Sumpter Plant	7972	1	0	5	0	5
MI	Sumpter Plant	7972	2	0	5	0	5
MI	Sumpter Plant	7972	3	0	5	0	5
MI	Sumpter Plant	7972	4	0	5	0	5
MI	Trenton Channel	1745	CS0006 (16, 17, 18, 19)				
MI	Trenton Channel	1745	16	3,292	3,424	2,827	597

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
MI	Trenton Channel	1745	17	767	2,967	2,961	6
MI	Trenton Channel	1745	18	3,563	4,790	2,539	2,251
MI	Trenton Channel	1745	19	698	2,879	2,872	7
MI	Trenton Channel	1745	9A	14,507	15,452	15,448	4
MI	Wyandotte	1866	5	960	1,294	0	1,294
MI	Wyandotte	1866	7	953	1,332	1,153	179
MI	Wyandotte	1866	8	0	301	272	29
MN	Allen S King	1915	1	15,628	28,616	28,515	101
MN	Benson Municipal Utilities	1964	10	0	0	0	0
MN	Benson Municipal Utilities	1964	11	0	0	0	0
MN	Benson Municipal Utilities	1964	8	0	0	0	0
MN	Benson Municipal Utilities	1964	9	0	0	0	0
MN	Black Dog	1904	CS1 (3, 4)				
MN	Black Dog	1904	3	2,275	5,852	1,247	4,605
MN	Black Dog	1904	4	4,056	10,711	1,830	8,881
MN	Black Dog	1904	5	0	349	1	348
MN	Cascade Creek	6058	CT2	0	52	0	52
MN	Cascade Creek	6058	CT3	0	52	0	52
MN	Clay Boswell	1893	CS0003 (1, 2, 3)				
MN	Clay Boswell	1893	1	1,827	0	0	0
MN	Clay Boswell	1893	2	1,800	0	0	0
MN	Clay Boswell	1893	3	9,866	16,124	14,998	1,126
MN	Clay Boswell	1893	4	10,324	6,019	4,437	1,582
MN	Cottage Grove Cogeneration	55010	01	0	5	3	2
MN	Fox Lake	1888	3	2,069	8,005	197	7,808
MN	High Bridge	1912	CS0001 (3, 4, 5, 6)				
MN	High Bridge	1912	3	2,118	11,104	290	10,814
MN	High Bridge	1912	4	1,458	6,434	205	6,229
MN	High Bridge	1912	5	2,194	6,211	1,513	4,698
MN	High Bridge	1912	6	1,852	9,202	1,957	7,245
MN	Hoot Lake	1943	2	1,242	2,105	1,266	839
MN	Hoot Lake	1943	3	1,978	3,261	1,925	1,336
MN	Hutchinson - Plant 2	6358	1	0	4	0	4
MN	Lakefield Junction Generating	55140	CT01	0	10	0	10
MN	Lakefield Junction Generating	55140	CT02	0	10	0	10
MN	Lakefield Junction Generating	55140	CT03	0	10	0	10
MN	Lakefield Junction Generating	55140	CT04	0	10	0	10
MN	Lakefield Junction Generating	55140	CT05	0	10	0	10
MN	Lakefield Junction Generating	55140	CT06	0	10	1	9
MN	M L Hibbard	1897	CS0001 (3, 4)				
MN	M L Hibbard	1897	3	987	117	50	67
MN	M L Hibbard	1897	4	1,094	117	49	68
MN	Minnesota River Station	7844	U001	0	0	0	0
MN	Minnesota Valley	1918	4	938	3,745	8	3,737
MN	Northeast Station	1961	NEPP	1,052	2,829	2,029	800

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
MN	Pleasant Valley Station	7843	11	0	9	1	8
MN	Pleasant Valley Station	7843	12	0	8	0	8
MN	Pleasant Valley Station	7843	13	0	10	0	10
MN	Riverside (1927)	1927	XS67 (6, 7)				
MN	Riverside (1927)	1927	6	3,076	1,036	944	92
MN	Riverside (1927)	1927	7	1,339	1,155	945	210
MN	Riverside (1927)	1927	8	5,068	12,882	12,782	100
MN	Sherburne County	6090	CS1 (1, 2)				
MN	Sherburne County	6090	1	13,091	18,860	7,029	11,831
MN	Sherburne County	6090	2	13,184	17,882	6,265	11,617
MN	Sherburne County	6090	3	12,956	15,095	13,461	1,634
MN	Silver Lake	2008	4	3,133	5,408	1,913	3,495
MN	Solway Plant	7947	1	0	10	0	10
MN	Syl Laskin	1891	CS0001 (1, 2)				
MN	Syl Laskin	1891	1	1,692	925	802	123
MN	Syl Laskin	1891	2	1,649	955	803	152
MN	Taconite Harbor Energy Center	10075	1	0	2,220	1,922	298
MN	Taconite Harbor Energy Center	10075	2	0	2,073	1,733	340
MN	Taconite Harbor Energy Center	10075	3	0	2,033	1,844	189
MO	Asbury	2076	1	6,975	50,455	4,165	46,290
MO	Audrain Generating Station	55234	CT1	0	1	0	1
MO	Audrain Generating Station	55234	CT2	0	1	0	1
MO	Audrain Generating Station	55234	CT3	0	1	0	1
MO	Audrain Generating Station	55234	CT4	0	1	0	1
MO	Audrain Generating Station	55234	CT5	0	1	0	1
MO	Audrain Generating Station	55234	CT6	0	1	0	1
MO	Audrain Generating Station	55234	CT7	0	1	0	1
MO	Audrain Generating Station	55234	CT8	0	1	0	1
MO	Blue Valley	2132	3	4,670	8,741	5,155	3,586
MO	Chamois Power Plant	2169	2	5,457	5,457	1,024	4,433
MO	Columbia	2123	CS5 (6, 7)				
MO	Columbia	2123	6	903	571	372	199
MO	Columbia	2123	7	3,631	3,631	435	3,196
MO	Columbia	2123	8	125	125	0	125
MO	Columbia Energy Center (MO)	55447	CT01	0	5	0	5
MO	Columbia Energy Center (MO)	55447	CT02	0	5	0	5
MO	Columbia Energy Center (MO)	55447	CT03	0	5	0	5
MO	Columbia Energy Center (MO)	55447	CT04	0	5	0	5
MO	Empire District Elec Co Energy Ctr	6223	3A	0	10	0	10
MO	Empire District Elec Co Energy Ctr	6223	3B	0	10	0	10
MO	Empire District Elec Co Energy Ctr	6223	4A	0	10	0	10
MO	Empire District Elec Co Energy Ctr	6223	4B	0	10	0	10
MO	Essex Power Plant	7749	1	0	25	0	25
MO	Hawthorn	2079	5A	0	2,743	2,643	100
MO	Hawthorn	2079	6	0	4	0	4

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
MO	Hawthorn	2079	7	0	5	0	5
MO	Hawthorn	2079	8	0	5	0	5
MO	Hawthorn	2079	9	0	3	1	2
MO	Holden Power Plant	7848	1	0	161	0	161
MO	Holden Power Plant	7848	2	0	162	1	161
MO	Holden Power Plant	7848	3	0	191	0	191
MO	Iatan	6065	1	16,208	21,701	18,400	3,301
MO	James River	2161	**GT2	604	276	0	276
MO	James River	2161	3	3,327	7,860	589	7,271
MO	James River	2161	4	5,975	9,353	976	8,377
MO	James River	2161	5	2,133	2,789	2,225	564
MO	Labadie	2103	1	17,553	15,302	14,736	566
MO	Labadie	2103	2	16,363	16,364	15,864	500
MO	Labadie	2103	3	17,487	12,535	11,980	555
MO	Labadie	2103	4	15,584	14,601	14,052	549
MO	Lake Road	2098	6	605	3,496	2,483	1,013
MO	McCartney Generating Station	7903	MGS1A	0	10	0	10
MO	McCartney Generating Station	7903	MGS1B	0	10	0	10
MO	McCartney Generating Station	7903	MGS2A	0	10	0	10
MO	McCartney Generating Station	7903	MGS2B	0	10	0	10
MO	MEP Pleasant Hill-Aries Power Proj	55178	CT-1	0	1	1	0
MO	MEP Pleasant Hill-Aries Power Proj	55178	CT-2	0	1	1	0
MO	Meramec	2104	1	2,745	3,248	2,659	589
MO	Meramec	2104	2	2,778	2,994	2,449	545
MO	Meramec	2104	3	6,058	4,539	3,991	548
MO	Meramec	2104	4	7,175	6,864	6,352	512
MO	Montrose	2080	1	3,189	6,013	5,912	101
MO	Montrose	2080	CS023 (2, 3)				
MO	Montrose	2080	2	3,535	5,402	5,304	98
MO	Montrose	2080	3	4,349	4,608	4,507	101
MO	New Madrid Power Plant	2167	1	12,178	12,178	7,252	4,926
MO	New Madrid Power Plant	2167	2	14,009	14,009	7,628	6,381
MO	Nodaway Power Plant	7754	1	0	25	0	25
MO	Nodaway Power Plant	7754	2	0	25	0	25
MO	Peno Creek Energy Center	7964	CT1A	0	5	0	5
MO	Peno Creek Energy Center	7964	CT1B	0	5	0	5
MO	Peno Creek Energy Center	7964	CT2A	0	5	0	5
MO	Peno Creek Energy Center	7964	CT2B	0	5	0	5
MO	Peno Creek Energy Center	7964	CT3A	0	5	0	5
MO	Peno Creek Energy Center	7964	CT3B	0	5	0	5
MO	Peno Creek Energy Center	7964	CT4A	0	5	0	5
MO	Peno Creek Energy Center	7964	CT4B	0	5	0	5
MO	Rush Island	6155	1	14,960	13,665	13,127	538
MO	Rush Island	6155	2	15,652	12,506	11,866	640
MO	Sibley	2094	CS0001 (1, 2, 3)				

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
MO	Sibley	2094	1	519	1,689	1,501	188
MO	Sibley	2094	2	638	1,871	1,627	244
MO	Sibley	2094	3	7,634	10,224	9,384	840
MO	Sikeston	6768	1	6,791	8,466	6,233	2,233
MO	Sioux	2107	1	10,823	22,459	21,524	935
MO	Sioux	2107	2	9,492	28,874	27,858	1,016
MO	Southwest	6195	1	4,184	7,169	3,856	3,313
MO	St. Francis Power Plant	7604	1	0	47	0	47
MO	St. Francis Power Plant	7604	2	0	23	0	23
MO	State Line (MO)	7296	1	0	28	0	28
MO	State Line (MO)	7296	2-1	0	108	1	107
MO	State Line (MO)	7296	2-2	0	106	1	105
MO	Thomas Hill Energy Center	2168	MB1	4,421	4,421	3,193	1,228
MO	Thomas Hill Energy Center	2168	MB2	7,432	7,432	4,422	3,010
MO	Thomas Hill Energy Center	2168	MB3	18,257	18,257	11,281	6,976
MS	Attala Generating Plant	55220	A01	0	2	0	2
MS	Attala Generating Plant	55220	A02	0	2	1	1
MS	Batesville Generation Facility	55063	1	0	2	1	1
MS	Batesville Generation Facility	55063	2	0	2	2	0
MS	Batesville Generation Facility	55063	3	0	3	1	2
MS	Baxter Wilson	2050	1	360	317	1	316
MS	Baxter Wilson	2050	2	3,564	381	1	380
MS	Caledonia Power I, LLC	55082	AA-001	0	3	0	3
MS	Caledonia Power I, LLC	55082	AA-002	0	3	0	3
MS	Caledonia Power I, LLC	55082	AA-003	0	3	0	3
MS	Caledonia Power I, LLC	55082	AA-004	0	3	0	3
MS	Caledonia Power I, LLC	55082	AA-005	0	3	0	3
MS	Caledonia Power I, LLC	55082	AA-006	0	3	0	3
MS	Caledonia Power, LLC	55197	AA-001	0	2	0	2
MS	Caledonia Power, LLC	55197	AA-002	0	2	0	2
MS	Caledonia Power, LLC	55197	AA-003	0	2	0	2
MS	Chevron Cogenerating Station	2047	5	0	20	10	10
MS	Crossroads Energy Center (CPU)	55395	CT01	0	2	0	2
MS	Crossroads Energy Center (CPU)	55395	CT02	0	2	0	2
MS	Crossroads Energy Center (CPU)	55395	CT03	0	2	0	2
MS	Crossroads Energy Center (CPU)	55395	CT04	0	2	0	2
MS	Daniel Electric Generating Plant	6073	1	11,228	14,044	13,237	807
MS	Daniel Electric Generating Plant	6073	2	14,277	15,767	14,369	1,398
MS	Daniel Electric Generating Plant	6073	3A	0	14	1	13
MS	Daniel Electric Generating Plant	6073	3B	0	14	1	13
MS	Daniel Electric Generating Plant	6073	4A	0	14	1	13
MS	Daniel Electric Generating Plant	6073	4B	0	14	1	13
MS	Delta	2051	1	26	246	145	101
MS	Delta	2051	2	50	803	746	57
MS	Duke Energy Enterprise, LLC	55373	CT1	0	1	0	1

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
MS	Duke Energy Enterprise, LLC	55373	CT2	0	1	0	1
MS	Duke Energy Enterprise, LLC	55373	CT3	0	1	0	1
MS	Duke Energy Enterprise, LLC	55373	CT4	0	1	0	1
MS	Duke Energy Enterprise, LLC	55373	CT5	0	1	0	1
MS	Duke Energy Enterprise, LLC	55373	CT6	0	1	0	1
MS	Duke Energy Enterprise, LLC	55373	CT7	0	1	0	1
MS	Duke Energy Enterprise, LLC	55373	CT8	0	1	0	1
MS	Duke Energy Hinds	55218	H01	0	4	1	3
MS	Duke Energy Hinds	55218	H02	0	4	1	3
MS	Duke Energy New Albany	13213	AA-001	0	2	0	2
MS	Duke Energy New Albany	13213	AA-002	0	2	0	2
MS	Duke Energy New Albany	13213	AA-003	0	2	0	2
MS	Duke Energy New Albany	13213	AA-004	0	2	0	2
MS	Duke Energy New Albany	13213	AA-005	0	2	0	2
MS	Duke Energy New Albany	13213	AA-006	0	2	0	2
MS	Duke Energy Southaven	55219	S01	0	1	0	1
MS	Duke Energy Southaven	55219	S02	0	1	0	1
MS	Duke Energy Southaven	55219	S03	0	1	0	1
MS	Duke Energy Southaven	55219	S04	0	1	0	1
MS	Duke Energy Southaven	55219	S05	0	1	0	1
MS	Duke Energy Southaven	55219	S06	0	1	0	1
MS	Duke Energy Southaven	55219	S07	0	1	0	1
MS	Duke Energy Southaven	55219	S08	0	1	0	1
MS	Gerald Andrus	8054	1	3,282	13,020	12,568	452
MS	Kemper	7923	KCT1	0	49	0	49
MS	Kemper	7923	KCT2	0	49	1	48
MS	Kemper	7923	KCT3	0	49	0	49
MS	Kemper	7923	KCT4	0	49	0	49
MS	Magnolia Facility	55451	CTG-1	0	0	0	0
MS	Magnolia Facility	55451	CTG-2	0	0	0	0
MS	Magnolia Facility	55451	CTG-3	0	0	0	0
MS	Moselle	2070	**4	676	10	0	10
MS	Moselle	2070	1	35	136	1	135
MS	Moselle	2070	2	76	291	0	291
MS	Moselle	2070	3	42	164	1	163
MS	Natchez	2052	1	2	8	0	8
MS	Pike County Generation Facility	55329	1	0	0	0	0
MS	Pike County Generation Facility	55329	2	0	0	0	0
MS	Pike County Generation Facility	55329	3	0	0	0	0
MS	Pike County Generation Facility	55329	4	0	0	0	0
MS	R D Morrow	6061	1	4,800	7,948	5,117	2,831
MS	R D Morrow	6061	2	5,254	10,462	5,662	4,800
MS	Red Hills Generation Facility	55076	AA001	0	2,622	2,115	507
MS	Red Hills Generation Facility	55076	AA002	0	2,322	1,938	384
MS	Rex Brown	2053	1A	6	19	0	19

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
MS	Rex Brown	2053	1B	6	19	0	19
MS	Rex Brown	2053	3	41	94	0	94
MS	Rex Brown	2053	4	159	325	1	324
MS	Silver Creek Generating Plant	7988	1	0	0	0	0
MS	Southaven Power, LLC	55269	AA-001	0	2	0	2
MS	Southaven Power, LLC	55269	AA-002	0	2	0	2
MS	Southaven Power, LLC	55269	AA-003	0	2	0	2
MS	Sweatt Electric Generating Plant	2048	1	78	25	0	25
MS	Sweatt Electric Generating Plant	2048	2	86	25	0	25
MS	Sylvarena Generating Plant	7989	1	0	0	0	0
MS	Sylvarena Generating Plant	7989	2	0	0	0	0
MS	Sylvarena Generating Plant	7989	3	0	0	0	0
MS	TPS - McAdams	55341	CT01	0	0	0	0
MS	TPS - McAdams	55341	CT02	0	0	0	0
MS	Warren Peaking Power Facility	55303	AA-001	0	0	0	0
MS	Warren Peaking Power Facility	55303	AA-002	0	0	0	0
MS	Warren Peaking Power Facility	55303	AA-003	0	0	0	0
MS	Warren Peaking Power Facility	55303	AA-004	0	0	0	0
MS	Watson Electric Generating Plant	2049	1	172	25	0	25
MS	Watson Electric Generating Plant	2049	2	180	25	0	25
MS	Watson Electric Generating Plant	2049	3	273	25	0	25
MS	Watson Electric Generating Plant	2049	4	7,525	9,169	8,092	1,077
MS	Watson Electric Generating Plant	2049	5	15,415	21,476	16,777	4,699
MT	Colstrip	6076	1	7,859	5,154	5,121	33
MT	Colstrip	6076	2	7,870	4,918	4,727	191
MT	Colstrip	6076	3	4,405	3,176	3,166	10
MT	Colstrip	6076	4	2,917	2,739	2,716	23
MT	Glendive Generating Station	2176	GT-2	0	0	0	0
MT	J E Corette	2187	2	5,062	4,623	3,705	918
MT	Lewis & Clark	6089	B1	1,444	2,607	967	1,640
NC	Asheville	2706	1	6,622	8,495	8,295	200
NC	Asheville	2706	2	5,261	7,994	7,794	200
NC	Asheville	2706	3	0	16	5	11
NC	Asheville	2706	4	0	16	6	10
NC	Belews Creek	8042	1	30,911	36,696	26,559	10,137
NC	Belews Creek	8042	2	32,560	37,105	32,088	5,017
NC	Buck	2720	5	1,031	1,066	823	243
NC	Buck	2720	6	589	816	738	78
NC	Buck	2720	7	1,058	1,217	1,096	121
NC	Buck	2720	8	2,322	5,237	4,747	490
NC	Buck	2720	9	2,871	5,315	4,705	610
NC	Cape Fear	2708	5	3,382	5,468	5,267	201
NC	Cape Fear	2708	6	3,913	6,555	6,355	200
NC	Cliffside	2721	1	898	1,638	1,425	213
NC	Cliffside	2721	2	872	1,776	1,539	237

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
NC	Cliffside	2721	3	1,291	2,026	1,837	189
NC	Cliffside	2721	4	1,305	2,262	1,993	269
NC	Cliffside	2721	5	14,040	34,038	28,183	5,855
NC	Dan River	2723	1	1,909	1,947	1,578	369
NC	Dan River	2723	2	2,779	2,826	1,686	1,140
NC	Dan River	2723	3	2,792	4,294	3,889	405
NC	Elizabethtown Power	10380	CS1 (UNIT1, UNIT2)				
NC	Elizabethtown Power	10380	UNIT1	0	372	352	20
NC	Elizabethtown Power	10380	UNIT2	0	371	352	19
NC	G G Allen	2718	1	2,427	4,777	4,338	439
NC	G G Allen	2718	2	2,813	5,921	5,374	547
NC	G G Allen	2718	3	6,121	10,656	9,499	1,157
NC	G G Allen	2718	4	5,744	10,940	9,729	1,211
NC	G G Allen	2718	5	5,971	11,601	9,036	2,565
NC	L V Sutton	2713	CS0002 (1, 2)				
NC	L V Sutton	2713	1	2,051	3,016	2,753	263
NC	L V Sutton	2713	2	2,270	2,953	2,753	200
NC	L V Sutton	2713	3	8,298	15,075	14,775	300
NC	Lee	2709	1	1,636	2,976	2,776	200
NC	Lee	2709	10	0	17	8	9
NC	Lee	2709	11	0	16	6	10
NC	Lee	2709	12	0	21	11	10
NC	Lee	2709	13	0	19	9	10
NC	Lee	2709	2	1,685	2,802	2,602	200
NC	Lee	2709	3	5,764	8,571	8,371	200
NC	Lincoln	7277	1	0	25	1	24
NC	Lincoln	7277	10	0	5	2	3
NC	Lincoln	7277	11	0	3	1	2
NC	Lincoln	7277	12	0	3	1	2
NC	Lincoln	7277	13	0	3	1	2
NC	Lincoln	7277	14	0	4	1	3
NC	Lincoln	7277	15	0	3	1	2
NC	Lincoln	7277	16	0	4	1	3
NC	Lincoln	7277	2	0	3	1	2
NC	Lincoln	7277	3	0	3	1	2
NC	Lincoln	7277	4	0	3	1	2
NC	Lincoln	7277	5	0	15	1	14
NC	Lincoln	7277	6	0	3	1	2
NC	Lincoln	7277	7	0	3	1	2
NC	Lincoln	7277	8	0	3	1	2
NC	Lincoln	7277	9	0	4	2	2
NC	Lumberton Power	10382	CS1 (UNIT1, UNIT2)				
NC	Lumberton Power	10382	UNIT1	0	531	513	18
NC	Lumberton Power	10382	UNIT2	0	536	513	23
NC	Marshall	2727	1	8,765	18,647	16,948	1,699

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
NC	Marshall	2727	2	9,265	19,162	17,402	1,760
NC	Marshall	2727	3	15,864	28,903	26,276	2,627
NC	Marshall	2727	4	15,136	33,405	30,365	3,040
NC	Mayo	6250	CS0005 (1A, 1B)				
NC	Mayo	6250	1A	12,785	12,270	11,970	300
NC	Mayo	6250	1B	12,785	12,270	11,971	299
NC	Mill Creek Combustion Turbine Sta	7981	1	0	3	1	2
NC	Mill Creek Combustion Turbine Sta	7981	2	0	2	1	1
NC	Mill Creek Combustion Turbine Sta	7981	3	0	2	1	1
NC	Mill Creek Combustion Turbine Sta	7981	4	0	2	1	1
NC	Mill Creek Combustion Turbine Sta	7981	5	0	2	0	2
NC	Mill Creek Combustion Turbine Sta	7981	6	0	2	0	2
NC	Mill Creek Combustion Turbine Sta	7981	7	0	2	0	2
NC	Mill Creek Combustion Turbine Sta	7981	8	0	3	1	2
NC	Richmond County Plant	7805	1	0	15	2	13
NC	Richmond County Plant	7805	2	0	15	2	13
NC	Richmond County Plant	7805	3	0	15	2	13
NC	Richmond County Plant	7805	4	0	15	2	13
NC	Richmond County Plant	7805	6	0	16	2	14
NC	Richmond County Plant	7805	7	0	14	1	13
NC	Richmond County Plant	7805	8	0	14	1	13
NC	Riverbend	2732	10	2,626	7,768	7,033	735
NC	Riverbend	2732	7	2,152	4,833	4,393	440
NC	Riverbend	2732	8	2,113	4,752	4,300	452
NC	Riverbend	2732	9	2,267	7,112	6,455	657
NC	Rockingham Power	55116	CT1	0	2	0	2
NC	Rockingham Power	55116	CT2	0	4	2	2
NC	Rockingham Power	55116	CT3	0	3	1	2
NC	Rockingham Power	55116	CT4	0	4	2	2
NC	Rockingham Power	55116	CT5	0	4	2	2
NC	Rowan County Power, LLC	7826	1	0	16	2	14
NC	Rowan County Power, LLC	7826	2	0	18	3	15
NC	Rowan County Power, LLC	7826	3	0	20	5	15
NC	Rowan County Power, LLC	7826	4	0	8	3	5
NC	Rowan County Power, LLC	7826	5	0	5	0	5
NC	Roxboro	2712	1	11,088	19,198	18,848	350
NC	Roxboro	2712	2	19,642	30,304	29,904	400
NC	Roxboro	2712	CS0003 (3A, 3B)				
NC	Roxboro	2712	3A	9,096	16,871	16,522	349
NC	Roxboro	2712	3B	9,096	16,872	16,523	349
NC	Roxboro	2712	CS0004 (4A, 4B)				
NC	Roxboro	2712	4A	10,407	11,370	11,070	300
NC	Roxboro	2712	4B	10,407	16,008	11,071	4,937
NC	W H Weatherspoon	2716	CS0001 (1, 2)				
NC	W H Weatherspoon	2716	1	1,122	1,981	1,782	199

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
NC	W H Weatherspoon	2716	2	1,125	1,981	1,781	200
NC	W H Weatherspoon	2716	3	1,626	3,205	3,005	200
ND	Antelope Valley	6469	B1	11,947	7,747	7,374	373
ND	Antelope Valley	6469	B2	11,131	11,131	7,654	3,477
ND	Coal Creek	6030	1	23,310	13,817	13,817	0
ND	Coal Creek	6030	2	21,187	13,547	13,547	0
ND	Coyote	8222	B1	16,182	18,828	12,902	5,926
ND	Leland Olds	2817	1	9,105	19,207	19,125	82
ND	Leland Olds	2817	2	26,401	27,965	25,598	2,367
ND	Milton R Young	2823	B1	12,951	24,934	18,020	6,914
ND	Milton R Young	2823	B2	15,885	10,586	10,064	522
ND	R M Heskett	2790	B2	3,202	6,176	2,650	3,526
ND	Stanton	2824	1	7,447	10,204	8,084	2,120
ND	Stanton	2824	10	1,334	2,006	987	1,019
NE	C W Burdick	2241	B-3	0	9	0	9
NE	C W Burdick	2241	GT-2	0	10	1	9
NE	C W Burdick	2241	GT-3	0	10	1	9
NE	Canaday	2226	1	627	633	6	627
NE	Cass County Station	55972	CT1	0	0	0	0
NE	Cass County Station	55972	CT2	0	0	0	0
NE	Gerald Gentleman Station	6077	1	10,805	22,516	16,613	5,903
NE	Gerald Gentleman Station	6077	2	17,572	19,611	14,476	5,135
NE	Gerald Whelan Energy Center	60	1	2,335	3,161	2,152	1,009
NE	Lon D Wright Power Plant	2240	8	2,044	5,269	1,017	4,252
NE	Nebraska City	6096	1	13,194	15,163	15,052	111
NE	North Omaha	2291	CS000A (1, 2, 3)				
NE	North Omaha	2291	1	2,388	4,632	1,426	3,206
NE	North Omaha	2291	2	3,287	6,814	2,082	4,732
NE	North Omaha	2291	3	3,208	7,020	1,965	5,055
NE	North Omaha	2291	4	3,849	7,600	2,895	4,705
NE	North Omaha	2291	5	4,647	7,501	3,362	4,139
NE	Platte	59	1	2,927	4,495	2,194	2,301
NE	Rokeby	6373	2	0	10	0	10
NE	Rokeby	6373	3	0	10	0	10
NE	Salt Valley Generating Station	7887	SVGS2	0	0	0	0
NE	Salt Valley Generating Station	7887	SVGS3	0	0	0	0
NE	Salt Valley Generating Station	7887	SVGS4	0	0	0	0
NE	Sarpy County Station	2292	CT3	0	9	1	8
NE	Sarpy County Station	2292	CT4A	0	0	0	0
NE	Sarpy County Station	2292	CT4B	0	0	0	0
NE	Sarpy County Station	2292	CT5A	0	0	0	0
NE	Sarpy County Station	2292	CT5B	0	0	0	0
NE	Sheldon	2277	1	2,168	3,372	1,931	1,441
NE	Sheldon	2277	2	2,280	4,013	2,547	1,466
NH	AES Granite Ridge	55170	0001	0	3	2	1

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
NH	AES Granite Ridge	55170	0002	0	3	2	1
NH	Merrimack	2364	1	4,288	9,782	9,684	98
NH	Merrimack	2364	2	9,242	17,838	17,413	425
NH	Newington	8002	1	11,663	21,123	20,911	212
NH	Newington Power Facility	55661	1	0	64	3	61
NH	Newington Power Facility	55661	2	0	55	7	48
NH	Schiller	2367	4	1,514	2,242	2,210	32
NH	Schiller	2367	5	1,457	2,355	2,281	74
NH	Schiller	2367	6	1,643	2,223	2,163	60
NJ	AES Red Oak	55239	1	0	2	1	1
NJ	AES Red Oak	55239	2	0	2	1	1
NJ	AES Red Oak	55239	3	0	2	1	1
NJ	B L England	2378	1	3,811	16,871	15,022	1,849
NJ	B L England	2378	2	4,931	1,247	1,183	64
NJ	B L England	2378	3	2,420	1,023	965	58
NJ	Bayonne Plant Holding, LLC	50497	001001	0	4	1	3
NJ	Bayonne Plant Holding, LLC	50497	002001	0	4	2	2
NJ	Bayonne Plant Holding, LLC	50497	004001	0	6	3	3
NJ	Bergen	2398	1101	0	92	4	88
NJ	Bergen	2398	1201	0	8	6	2
NJ	Bergen	2398	1301	0	4	2	2
NJ	Bergen	2398	1401	0	5	3	2
NJ	Bergen	2398	2101	0	3	2	1
NJ	Bergen	2398	2201	0	8	6	2
NJ	Burlington Generating Station	2399	101	0	2	0	2
NJ	Burlington Generating Station	2399	102	0	2	0	2
NJ	Burlington Generating Station	2399	103	0	3	1	2
NJ	Burlington Generating Station	2399	104	0	2	0	2
NJ	Burlington Generating Station	2399	121	0	7	5	2
NJ	Burlington Generating Station	2399	122	0	11	0	11
NJ	Burlington Generating Station	2399	123	0	9	7	2
NJ	Burlington Generating Station	2399	124	0	10	8	2
NJ	Camden Plant Holding, LLC	10751	002001	0	8	3	5
NJ	Deepwater	2384	1	1,164	682	46	636
NJ	Deepwater	2384	4	59	0	0	0
NJ	Deepwater	2384	6	59	0	0	0
NJ	Deepwater	2384	8	2,744	3,289	3,194	95
NJ	Eagle Point Cogen Partnership	50561	0001	0	1	0	1
NJ	Eagle Point Cogen Partnership	50561	0002	0	1	0	1
NJ	Gilbert Generating Station	2393	04	600	14	9	5
NJ	Gilbert Generating Station	2393	05	596	14	9	5
NJ	Gilbert Generating Station	2393	06	593	14	9	5
NJ	Gilbert Generating Station	2393	07	605	14	9	5
NJ	Gilbert Generating Station	2393	9	0	7	2	5
NJ	Hudson Generating Station	2403	1	1,197	433	307	126

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
NJ	Hudson Generating Station	2403	2	15,972	17,077	16,889	188
NJ	Kearny Generating Station	2404	121	0	11	1	10
NJ	Kearny Generating Station	2404	122	0	13	1	12
NJ	Kearny Generating Station	2404	123	0	11	0	11
NJ	Kearny Generating Station	2404	124	0	13	0	13
NJ	Kearny Generating Station	2404	7	145	26	16	10
NJ	Kearny Generating Station	2404	8	153	31	21	10
NJ	Linden Cogeneration Facility	50006	004001	0	9	7	2
NJ	Linden Generating Station	2406	11	968	0	0	0
NJ	Linden Generating Station	2406	12	665	0	0	0
NJ	Linden Generating Station	2406	13	877	0	0	0
NJ	Linden Generating Station	2406	2	644	0	0	0
NJ	Linden Generating Station	2406	5	0	5	3	2
NJ	Linden Generating Station	2406	6	0	3	1	2
NJ	Linden Generating Station	2406	7	0	13	2	11
NJ	Linden Generating Station	2406	8	0	2	0	2
NJ	Mercer Generating Station	2408	1	7,683	6,064	5,814	250
NJ	Mercer Generating Station	2408	2	7,439	7,043	6,673	370
NJ	Newark Bay Cogen	50385	1001	0	4	0	4
NJ	Newark Bay Cogen	50385	2001	0	4	0	4
NJ	Ocean Peaking Power, LP	55938	OPP3	0	5	0	5
NJ	Ocean Peaking Power, LP	55938	OPP4	0	5	0	5
NJ	Pedricktown Cogeneration Plant	10099	001001	0	5	1	4
NJ	Sayreville	2390	07	766	9	6	3
NJ	Sayreville	2390	08	892	10	7	3
NJ	Sewaren Generating Station	2411	1	117	205	102	103
NJ	Sewaren Generating Station	2411	2	340	233	132	101
NJ	Sewaren Generating Station	2411	3	254	187	133	54
NJ	Sewaren Generating Station	2411	4	574	480	71	409
NJ	Sherman Avenue	7288	1	0	13	1	12
NM	Afton Generating Station	55210	0001	0	0	0	0
NM	Bloomfield Generation	55458	GT01	0	0	0	0
NM	Bloomfield Generation	55458	GT02	0	0	0	0
NM	Cunningham	2454	121B	42	165	1	164
NM	Cunningham	2454	122B	269	274	2	272
NM	Cunningham	2454	123T	0	2	0	2
NM	Cunningham	2454	124T	0	2	0	2
NM	Deming Energy Facility	55343	CTG1	0	0	0	0
NM	Deming Energy Facility	55343	CTG2	0	0	0	0
NM	Eddy County Generating Station	55252	0001	0	0	0	0
NM	Eddy County Generating Station	55252	0002	0	0	0	0
NM	Four Corners Steam Elec Station	2442	1	3,593	6,424	3,111	3,313
NM	Four Corners Steam Elec Station	2442	2	3,589	6,737	2,942	3,795
NM	Four Corners Steam Elec Station	2442	3	4,478	8,718	3,834	4,884
NM	Four Corners Steam Elec Station	2442	4	12,507	17,033	12,459	4,574

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
NM	Four Corners Steam Elec Station	2442	5	13,275	16,404	12,748	3,656
NM	Lordsburg Generating Station	7967	1	0	0	0	0
NM	Lordsburg Generating Station	7967	2	0	0	0	0
NM	Maddox	2446	051B	170	247	2	245
NM	Milagro	54814	1	0	3	1	2
NM	Milagro	54814	2	0	3	1	2
NM	Person Generating Project	55039	GT-1	0	48	0	48
NM	Prewitt Escalante Generating Statio	87	1	1,874	1,874	1,184	690
NM	Pyramid Generating Station	7975	1	0	10	0	10
NM	Pyramid Generating Station	7975	2	0	10	0	10
NM	Pyramid Generating Station	7975	3	0	10	0	10
NM	Pyramid Generating Station	7975	4	0	10	0	10
NM	Reeves Generating Station	2450	1	4	16	0	16
NM	Reeves Generating Station	2450	2	7	28	0	28
NM	Reeves Generating Station	2450	3	104	415	0	415
NM	Rio Grande	2444	6	3	9	1	8
NM	Rio Grande	2444	7	1	1	0	1
NM	Rio Grande	2444	8	80	316	2	314
NM	San Juan	2451	1	7,941	3,332	2,692	640
NM	San Juan	2451	2	5,922	2,220	2,121	99
NM	San Juan	2451	3	13,878	11,610	4,382	7,228
NM	San Juan	2451	4	13,047	21,031	5,357	15,674
NV	Apex Generating Station	55514	CTG01	0	3	1	2
NV	Apex Generating Station	55514	CTG02	0	3	2	1
NV	Clark	2322	1	20	77	0	77
NV	Clark	2322	2	273	967	1	966
NV	Clark	2322	3	18	69	1	68
NV	El Dorado Energy	55077	CP1 (EDE1, EDE2)				
NV	El Dorado Energy	55077	EDE1	0	8	4	4
NV	El Dorado Energy	55077	EDE2	0	7	3	4
NV	Fort Churchill	2330	1	371	747	2	745
NV	Fort Churchill	2330	2	577	1,160	12	1,148
NV	Harry Allen	7082	**3	0	3	0	3
NV	Las Vegas Cogeneration II, LLC	10761	2	0	3	0	3
NV	Las Vegas Cogeneration II, LLC	10761	3	0	3	0	3
NV	Las Vegas Cogeneration II, LLC	10761	4	0	3	0	3
NV	Las Vegas Cogeneration II, LLC	10761	5	0	3	0	3
NV	Mohave	2341	1	26,660	36,023	19,676	16,347
NV	Mohave	2341	2	26,556	32,873	18,175	14,698
NV	North Valmy	8224	1	6,960	8,755	6,021	2,734
NV	North Valmy	8224	2	4,262	6,729	1,172	5,557
NV	Reid Gardner	2324	1	2,173	1,786	750	1,036
NV	Reid Gardner	2324	2	2,202	2,517	528	1,989
NV	Reid Gardner	2324	3	2,125	1,926	519	1,407
NV	Reid Gardner	2324	4	2,814	5,260	4,600	660

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
NV	Sunrise	2326	1	50	176	1	175
NV	Tracy	2336	1	15	69	0	69
NV	Tracy	2336	2	46	99	1	98
NV	Tracy	2336	3	314	612	4	608
NV	Tracy	2336	4	0	5	0	5
NV	Tracy	2336	5	0	3	0	3
NV	Tracy	2336	6	0	4	2	2
NV	Tri-Center Naniwa Energy	55494	CT1	0	6	0	6
NV	Tri-Center Naniwa Energy	55494	CT2	0	5	0	5
NV	Tri-Center Naniwa Energy	55494	CT3	0	5	0	5
NV	Tri-Center Naniwa Energy	55494	CT4	0	5	0	5
NV	Tri-Center Naniwa Energy	55494	CT5	0	5	0	5
NV	Tri-Center Naniwa Energy	55494	CT6	0	5	0	5
NY	23rd and 3rd	7910	2301	0	0	0	0
NY	23rd and 3rd	7910	2302	0	0	0	0
NY	74th Street	2504	CS0002 (120, 121, 122)				
NY	74th Street	2504	120	447	860	235	625
NY	74th Street	2504	121	449	867	235	632
NY	74th Street	2504	122	447	858	235	623
NY	AES Cayuga (Milliken)	2535	XS12 (1, 2)				
NY	AES Cayuga (Milliken)	2535	1	4,928	2,116	1,715	401
NY	AES Cayuga (Milliken)	2535	2	5,215	2,857	2,456	401
NY	AES Greenidge	2527	CSG003 (4, 5)				
NY	AES Greenidge	2527	4	982	0	0	0
NY	AES Greenidge	2527	5	980	7,233	6,832	401
NY	AES Greenidge	2527	6	3,185	13,213	12,812	401
NY	AES Hickling	2529	CSH001 (1, 2)				
NY	AES Hickling	2529	1	725	0	0	0
NY	AES Hickling	2529	2	725	0	0	0
NY	AES Hickling	2529	CSH002 (3, 4)				
NY	AES Hickling	2529	3	895	0	0	0
NY	AES Hickling	2529	4	933	0	0	0
NY	AES Jennison	2531	CSJ001 (1, 2)				
NY	AES Jennison	2531	1	650	0	0	0
NY	AES Jennison	2531	2	676	0	0	0
NY	AES Jennison	2531	CSJ002 (3, 4)				
NY	AES Jennison	2531	3	724	0	0	0
NY	AES Jennison	2531	4	724	0	0	0
NY	AES Somerset (Kintigh)	6082	1	13,889	6,073	5,672	401
NY	AES Westover (Goudey)	2526	CSW003 (11, 12, 13)				
NY	AES Westover (Goudey)	2526	11	792	0	0	0
NY	AES Westover (Goudey)	2526	12	780	0	0	0
NY	AES Westover (Goudey)	2526	13	3,288	14,644	14,243	401
NY	AG - Energy	10803	1	0	0	0	0
NY	AG - Energy	10803	2	0	0	0	0

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
NY	Allegany Station No. 133	10619	00001	0	4	1	3
NY	Arthur Kill	2490	20	1,478	3	2	1
NY	Arthur Kill	2490	30	2,367	2	1	1
NY	Astoria Generating Station	8906	20	1,554	2	0	2
NY	Astoria Generating Station	8906	30	3,024	742	722	20
NY	Astoria Generating Station	8906	40	2,376	1,010	990	20
NY	Astoria Generating Station	8906	50	2,700	987	967	20
NY	Athens Generating Company	55405	1	0	2	1	1
NY	Athens Generating Company	55405	2	0	2	1	1
NY	Athens Generating Company	55405	3	0	2	1	1
NY	Batavia Energy	54593	1	0	0	0	0
NY	Bayswater Peaking Facility	55699	1	0	2	0	2
NY	Bayswater Peaking Facility	55699	2	0	6	4	2
NY	Bethlehem Energy Center (Albany)	2539	1	1,801	1,801	120	1,681
NY	Bethlehem Energy Center (Albany)	2539	2	1,556	1,556	215	1,341
NY	Bethlehem Energy Center (Albany)	2539	3	1,593	1,593	142	1,451
NY	Bethlehem Energy Center (Albany)	2539	4	1,687	1,687	268	1,419
NY	Binghamton Cogen Plant	55600	1	0	0	0	0
NY	Bowline Generating Station	2625	1	4,240	7,365	1,859	5,506
NY	Bowline Generating Station	2625	2	4,241	6,467	497	5,970
NY	Brentwood	7912	BW01	0	0	0	0
NY	Brooklyn Navy Yard Cogeneration	54914	1	0	16	12	4
NY	Brooklyn Navy Yard Cogeneration	54914	2	0	16	13	3
NY	Carr Street Generating Station	50978	A	0	2	0	2
NY	Carr Street Generating Station	50978	B	0	4	2	2
NY	Carthage Energy	10620	1	0	6	2	4
NY	Castleton	10190	1	0	23	8	15
NY	Charles Poletti	2491	001	6,438	12,395	1,610	10,785
NY	Cpn Bethpage 3rd Turbine, Inc.	50292	GT3	0	0	0	0
NY	Dunkirk	2554	1	2,843	9,591	9,355	236
NY	Dunkirk	2554	2	3,229	9,200	8,976	224
NY	Dunkirk	2554	CS0003 (3, 4)				
NY	Dunkirk	2554	3	5,292	0	0	0
NY	Dunkirk	2554	4	5,906	30,685	29,937	748
NY	Dynegy Danskammer	2480	1	948	127	27	100
NY	Dynegy Danskammer	2480	2	920	162	62	100
NY	Dynegy Danskammer	2480	3	3,129	4,318	4,218	100
NY	Dynegy Danskammer	2480	4	6,030	8,232	6,950	1,282
NY	Dynegy Roseton	8006	1	15,584	13,084	9,066	4,018
NY	Dynegy Roseton	8006	2	14,912	13,336	9,814	3,522
NY	E F Barrett	2511	10	2,372	399	294	105
NY	E F Barrett	2511	20	2,337	424	349	75
NY	East River	2493	60	1,430	4,636	427	4,209
NY	East River	2493	70	1,033	3,505	202	3,303
NY	Far Rockaway	2513	40	469	12	1	11

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
NY	Fulton Cogeneration Associates	54138	01GTDB	0	1	0	1
NY	Glenwood	2514	40	939	8	1	7
NY	Glenwood	2514	50	903	7	1	6
NY	Glenwood Landing Energy Center	7869	UGT012	0	5	1	4
NY	Glenwood Landing Energy Center	7869	UGT013	0	5	1	4
NY	Global Common Greenport, LLC	55969	U-01	0	20	7	13
NY	Harlem River Yard	7914	HR01	0	0	0	0
NY	Harlem River Yard	7914	HR02	0	0	0	0
NY	Hell Gate	7913	HG01	0	0	0	0
NY	Hell Gate	7913	HG02	0	0	0	0
NY	Huntley Power	2549	CS0002 (62, 64, 65, 66)				
NY	Huntley Power	2549	63	2,657	13,327	13,002	325
NY	Huntley Power	2549	64	2,664	0	0	0
NY	Huntley Power	2549	65	2,693	0	0	0
NY	Huntley Power	2549	66	2,729	0	0	0
NY	Huntley Power	2549	CS0001 (67, 68)				
NY	Huntley Power	2549	67	5,775	23,079	22,515	564
NY	Huntley Power	2549	68	5,381	0	0	0
NY	Ilion Energy Center	50459	1	0	1	0	1
NY	Indeck-Corinth Energy Center	50458	1	0	17	6	11
NY	Indeck-Olean Energy Center	54076	1	0	65	2	63
NY	Indeck-Oswego Energy Center	50450	1	0	67	0	67
NY	Indeck-Silver Springs Energy Center	50449	1	0	19	4	15
NY	Indeck-Yerkes Energy Center	50451	1	0	27	0	27
NY	Independence	54547	1	0	0	0	0
NY	Independence	54547	2	0	0	0	0
NY	Independence	54547	3	0	0	0	0
NY	Independence	54547	4	0	0	0	0
NY	Lovett Generating Station	2629	3	225	691	5	686
NY	Lovett Generating Station	2629	4	4,569	4,938	4,353	585
NY	Lovett Generating Station	2629	5	4,988	6,550	5,304	1,246
NY	Massena Energy Facility	54592	001	0	0	0	0
NY	North 1st	7915	NO1	0	0	0	0
NY	Northport	2516	1	8,323	9,041	8,893	148
NY	Northport	2516	2	10,130	9,660	9,486	174
NY	Northport	2516	3	11,122	9,345	9,145	200
NY	Northport	2516	4	5,794	6,005	5,439	566
NY	Onondaga Cogeneration	50855	1	0	4	0	4
NY	Onondaga Cogeneration	50855	2	0	2	0	2
NY	Oswego Harbor Power	2594	3	90	0	0	0
NY	Oswego Harbor Power	2594	4	398	0	0	0
NY	Oswego Harbor Power	2594	5	17,242	1,115	1,088	27
NY	Oswego Harbor Power	2594	6	4,808	832	812	20
NY	Port Jefferson Energy Center	2517	1	475	0	0	0
NY	Port Jefferson Energy Center	2517	2	498	0	0	0

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
NY	Port Jefferson Energy Center	2517	3	4,397	5,283	3,487	1,796
NY	Port Jefferson Energy Center	2517	4	5,181	3,482	3,144	338
NY	Port Jefferson Energy Center	2517	UGT002	0	5	1	4
NY	Port Jefferson Energy Center	2517	UGT003	0	5	1	4
NY	Pouch Terminal	7911	PT01	0	0	0	0
NY	PPL Edgewood Energy	55786	CT01	0	0	0	0
NY	PPL Edgewood Energy	55786	CT02	0	0	0	0
NY	PPL Shoreham Energy	55787	CT01	0	3	2	1
NY	PPL Shoreham Energy	55787	CT02	0	3	2	1
NY	Project Orange Facility	54425	001	0	1	0	1
NY	Project Orange Facility	54425	002	0	1	0	1
NY	Ravenswood Generating Station	2500	10	3,165	680	670	10
NY	Ravenswood Generating Station	2500	20	2,678	1,179	1,176	3
NY	Ravenswood Generating Station	2500	30	4,992	2,137	2,126	11
NY	Rensselaer Cogen	54034	1GTDBS	0	5	1	4
NY	Richard M Flynn (Holtsville)	7314	001	0	124	69	55
NY	Rochester 7 - Russell Station	2642	CS1 (1, 2)				
NY	Rochester 7 - Russell Station	2642	1	1,093	5,961	5,845	116
NY	Rochester 7 - Russell Station	2642	2	1,626	6,121	5,845	276
NY	Rochester 7 - Russell Station	2642	CS2 (3, 4)				
NY	Rochester 7 - Russell Station	2642	3	1,586	7,742	7,595	147
NY	Rochester 7 - Russell Station	2642	4	2,213	7,700	7,595	105
NY	S A Carlson	2682	CS0002 (10, 11)				
NY	S A Carlson	2682	10	673	697	696	1
NY	S A Carlson	2682	11	424	0	0	0
NY	S A Carlson	2682	12	1,276	1,969	1,825	144
NY	S A Carlson	2682	20	0	10	0	10
NY	S A Carlson	2682	CS0001 (9, 12)				
NY	S A Carlson	2682	9	664	1,196	1,195	1
NY	South Glens Falls Energy	10618	1	0	7	3	4
NY	Sterling Energy Facility	50744	00001	0	0	0	0
NY	Vernon Boulevard	7909	VB01	0	0	0	0
NY	Vernon Boulevard	7909	VB02	0	0	0	0
NY	Waterside	2502	CS0002 (61, 62)				
NY	Waterside	2502	61	431	1,715	1	1,714
NY	Waterside	2502	62	507	2,020	1	2,019
NY	Waterside	2502	CS0003 (80, 90)				
NY	Waterside	2502	80	1,128	4,505	2	4,503
NY	Waterside	2502	90	1,234	4,928	2	4,926
NY	WPS Empire State, Inc-Syracuse	10621	1	0	3	0	3
NY	WPS Niagara Generation, LLC	50202	1	0	928	901	27
OH	Acme	2877	13	1,846	0	0	0
OH	Acme	2877	14	2,519	0	0	0
OH	Acme	2877	15	3,365	0	0	0
OH	Acme	2877	16	2,421	0	0	0

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
OH	Acme	2877	91	2,012	0	0	0
OH	Acme	2877	92	1,800	0	0	0
OH	AMP-Ohio Gas Turbines Bowling Green	55262	CT1	0	1	0	1
OH	AMP-Ohio Gas Turbines Galion	55263	CT1	0	1	0	1
OH	AMP-Ohio Gas Turbines Napoleon	55264	CT1	0	1	0	1
OH	Ashtabula	2835	10	1,795	0	0	0
OH	Ashtabula	2835	11	1,890	0	0	0
OH	Ashtabula	2835	7	7,220	2,653	2,603	50
OH	Ashtabula	2835	CS1 (8, 10, 11)				
OH	Ashtabula	2835	8	2,337	0	0	0
OH	Avon Lake Power Plant	2836	10	2,254	6,039	5,039	1,000
OH	Avon Lake Power Plant	2836	12	15,199	32,051	30,968	1,083
OH	Bay Shore	2878	1	4,719	2,600	2,550	50
OH	Bay Shore	2878	CS5 (2, 3, 4)				
OH	Bay Shore	2878	2	4,495	2,438	2,386	52
OH	Bay Shore	2878	3	4,277	2,526	2,475	51
OH	Bay Shore	2878	4	7,038	3,222	3,174	48
OH	Cardinal	2828	1	14,778	56,024	52,481	3,543
OH	Cardinal	2828	2	16,526	23,317	21,148	2,169
OH	Cardinal	2828	3	17,301	36,013	23,299	12,714
OH	Conesville	2840	CS012 (1, 2)				
OH	Conesville	2840	1	1,814	11,422	11,089	333
OH	Conesville	2840	2	2,110	12,966	12,588	378
OH	Conesville	2840	3	2,370	15,800	15,340	460
OH	Conesville	2840	4	21,031	86,764	83,558	3,206
OH	Conesville	2840	CS056 (5, 6)				
OH	Conesville	2840	5	9,025	5,456	4,569	887
OH	Conesville	2840	6	9,394	6,977	6,046	931
OH	Darby Electric Generating Station	55247	CT1	0	0	0	0
OH	Darby Electric Generating Station	55247	CT2	0	0	0	0
OH	Darby Electric Generating Station	55247	CT3	0	0	0	0
OH	Darby Electric Generating Station	55247	CT4	0	0	0	0
OH	Darby Electric Generating Station	55247	CT5	0	0	0	0
OH	Darby Electric Generating Station	55247	CT6	0	0	0	0
OH	Eastlake	2837	1	3,366	4,669	4,619	50
OH	Eastlake	2837	2	3,725	5,363	5,263	100
OH	Eastlake	2837	3	4,319	5,117	5,017	100
OH	Eastlake	2837	4	6,258	9,320	9,220	100
OH	Eastlake	2837	5	16,605	43,716	43,566	150
OH	Edgewater (2857)	2857	11	878	0	0	0
OH	Edgewater (2857)	2857	12	947	0	0	0
OH	Edgewater (2857)	2857	13	2,179	0	0	0
OH	Frank M Tait Station	2847	1	0	4	0	4
OH	Frank M Tait Station	2847	2	0	4	0	4
OH	Frank M Tait Station	2847	3	0	4	0	4

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
OH	Gen J M Gavin	8102	1	34,099	16,536	15,536	1,000
OH	Gen J M Gavin	8102	2	34,738	37,339	21,024	16,315
OH	Gorge	2858	25	1,498	0	0	0
OH	Gorge	2858	26	1,677	0	0	0
OH	Greenville Electric Gen Station	55228	G1CT1	0	0	0	0
OH	Greenville Electric Gen Station	55228	G1CT2	0	0	0	0
OH	Greenville Electric Gen Station	55228	G2CT1	0	0	0	0
OH	Greenville Electric Gen Station	55228	G2CT2	0	0	0	0
OH	Greenville Electric Gen Station	55228	G3CT1	0	0	0	0
OH	Greenville Electric Gen Station	55228	G3CT2	0	0	0	0
OH	Greenville Electric Gen Station	55228	G4CT1	0	0	0	0
OH	Greenville Electric Gen Station	55228	G4CT2	0	0	0	0
OH	Hamilton Municipal Power Plant	2917	9	1,665	1,882	1,559	323
OH	Hanging Rock Energy Facility	55736	CTG1	0	1	0	1
OH	Hanging Rock Energy Facility	55736	CTG2	0	1	0	1
OH	Hanging Rock Energy Facility	55736	CTG3	0	0	0	0
OH	Hanging Rock Energy Facility	55736	CTG4	0	0	0	0
OH	J M Stuart	2850	1	19,632	30,008	29,430	578
OH	J M Stuart	2850	2	18,611	32,092	31,477	615
OH	J M Stuart	2850	3	18,454	31,890	31,262	628
OH	J M Stuart	2850	4	19,503	32,639	32,030	609
OH	Killen Station	6031	2	16,928	24,152	23,725	427
OH	Kyger Creek	2876	CS001 (1, 2, 3, 4, 5)				
OH	Kyger Creek	2876	1	8,100	14,969	14,468	501
OH	Kyger Creek	2876	2	7,797	14,969	14,468	501
OH	Kyger Creek	2876	3	7,524	14,969	14,468	501
OH	Kyger Creek	2876	4	7,860	14,969	14,468	501
OH	Kyger Creek	2876	5	7,874	14,969	14,470	499
OH	Lake Road	2908	6	1,340	5,360	0	5,360
OH	Lake Shore	2838	18	6,033	2,141	2,091	50
OH	Lake Shore	2838	91	47	0	0	0
OH	Lake Shore	2838	92	84	0	0	0
OH	Lake Shore	2838	93	65	0	0	0
OH	Lake Shore	2838	94	107	0	0	0
OH	Madison Generating Station	55110	1	0	4	0	4
OH	Madison Generating Station	55110	2	0	4	0	4
OH	Madison Generating Station	55110	3	0	4	0	4
OH	Madison Generating Station	55110	4	0	4	0	4
OH	Madison Generating Station	55110	5	0	4	0	4
OH	Madison Generating Station	55110	6	0	4	0	4
OH	Madison Generating Station	55110	7	0	4	0	4
OH	Madison Generating Station	55110	8	0	4	0	4
OH	Miami Fort	2832	CS056 (5-1, 5-2, 6)				
OH	Miami Fort	2832	5-1	144	3,214	2,632	582
OH	Miami Fort	2832	5-2	144	3,215	2,632	583

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
OH	Miami Fort	2832	6	4,908	19,748	18,808	940
OH	Miami Fort	2832	7	16,607	43,248	41,189	2,059
OH	Miami Fort	2832	8	18,233	17,067	16,253	814
OH	Muskingum River	2872	CS014 (1, 2, 3, 4)				
OH	Muskingum River	2872	1	6,414	21,779	21,029	750
OH	Muskingum River	2872	2	6,108	24,323	23,573	750
OH	Muskingum River	2872	3	6,018	25,925	25,175	750
OH	Muskingum River	2872	4	5,080	26,396	25,647	749
OH	Muskingum River	2872	5	17,450	45,008	43,697	1,311
OH	Niles	2861	XS12 (1, 2)				
OH	Niles	2861	1	2,995	7,891	6,891	1,000
OH	Niles	2861	2	3,924	12,229	11,129	1,100
OH	O H Hutchings	2848	CS0001 (H-1, H-2)				
OH	O H Hutchings	2848	H-1	1,736	729	715	14
OH	O H Hutchings	2848	H-2	1,671	710	693	17
OH	O H Hutchings	2848	CS0002 (H-3, H-4)				
OH	O H Hutchings	2848	H-3	1,603	1,484	1,444	40
OH	O H Hutchings	2848	H-4	1,623	1,726	1,688	38
OH	O H Hutchings	2848	CS0003 (H-5, H-6)				
OH	O H Hutchings	2848	H-5	1,630	1,712	1,677	35
OH	O H Hutchings	2848	H-6	1,660	1,825	1,777	48
OH	Omega JV2 Bowling Green	7783	P001	0	1	0	1
OH	Omega JV2 Hamilton	7782	P001	0	1	0	1
OH	Picway	2843	9	2,128	10,817	10,444	373
OH	R E Burger	2864	CS0001 (1, 2, 3, 4, 5, 6, 7, 8)				
OH	R E Burger	2864	1	1,233	0	0	0
OH	R E Burger	2864	2	1,206	0	0	0
OH	R E Burger	2864	3	1,246	0	0	0
OH	R E Burger	2864	4	1,275	0	0	0
OH	R E Burger	2864	5	1,327	290	239	51
OH	R E Burger	2864	6	1,325	315	266	49
OH	R E Burger	2864	7	4,648	14,373	14,223	150
OH	R E Burger	2864	8	5,361	15,351	15,202	149
OH	Richard Gorsuch	7253	CS0001 (1, 2, 3, 4)				
OH	Richard Gorsuch	7253	1	6,152	7,526	7,303	223
OH	Richard Gorsuch	7253	2	5,064	7,526	7,303	223
OH	Richard Gorsuch	7253	3	6,880	7,526	7,303	223
OH	Richard Gorsuch	7253	4	1,404	7,527	7,304	223
OH	Richland Peaking Station	2880	CTG4	0	5	0	5
OH	Richland Peaking Station	2880	CTG5	0	5	0	5
OH	Richland Peaking Station	2880	CTG6	0	5	0	5
OH	Robert P Mone	7872	1	0	5	0	5
OH	Robert P Mone	7872	2	0	5	0	5
OH	Robert P Mone	7872	3	0	5	0	5
OH	Rolling Hills Generating LLC	55401	CT-1	0	0	0	0

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
OH	Rolling Hills Generating LLC	55401	CT-2	0	0	0	0
OH	Rolling Hills Generating LLC	55401	CT-3	0	0	0	0
OH	Rolling Hills Generating LLC	55401	CT-4	0	0	0	0
OH	Rolling Hills Generating LLC	55401	CT-5	0	0	0	0
OH	Tait Electric Generating Station	55248	CT4	0	0	0	0
OH	Tait Electric Generating Station	55248	CT5	0	0	0	0
OH	Tait Electric Generating Station	55248	CT6	0	0	0	0
OH	Tait Electric Generating Station	55248	CT7	0	0	0	0
OH	Toronto	2867	10	3,343	0	0	0
OH	Toronto	2867	11	3,612	0	0	0
OH	Toronto	2867	9	1,873	0	0	0
OH	Troy Energy, LLC	55348	1	0	9	0	9
OH	Troy Energy, LLC	55348	2	0	9	0	9
OH	Troy Energy, LLC	55348	3	0	9	1	8
OH	Troy Energy, LLC	55348	4	0	10	0	10
OH	W H Sammis	2866	CS0001 (1, 2)				
OH	W H Sammis	2866	1	6,239	14,890	14,711	179
OH	W H Sammis	2866	2	5,472	14,830	14,711	119
OH	W H Sammis	2866	CS0002 (3, 4)				
OH	W H Sammis	2866	3	6,238	13,698	13,435	263
OH	W H Sammis	2866	4	5,529	10,172	10,135	37
OH	W H Sammis	2866	5	10,422	22,487	22,337	150
OH	W H Sammis	2866	6	19,953	44,374	44,224	150
OH	W H Sammis	2866	7	18,639	44,995	44,845	150
OH	W H Zimmer	6019	1	16,154	27,724	22,918	4,806
OH	Walter C Beckjord	2830	1	1,834	4,050	3,857	193
OH	Walter C Beckjord	2830	2	1,859	4,053	3,860	193
OH	Walter C Beckjord	2830	3	2,530	6,788	6,465	323
OH	Walter C Beckjord	2830	4	3,262	7,300	6,952	348
OH	Walter C Beckjord	2830	5	3,858	16,682	15,061	1,621
OH	Walter C Beckjord	2830	6	9,925	30,440	28,676	1,764
OH	Washington Energy Facility	55397	CT1	0	6	1	5
OH	Washington Energy Facility	55397	CT2	0	7	1	6
OH	West Lorain	2869	2	0	4	1	3
OH	West Lorain	2869	3	0	4	1	3
OH	West Lorain	2869	4	0	4	1	3
OH	West Lorain	2869	5	0	4	1	3
OH	West Lorain	2869	6	0	4	1	3
OH	Woodsdale	7158	**GT1	294	2	0	2
OH	Woodsdale	7158	**GT2	294	2	0	2
OH	Woodsdale	7158	**GT3	294	2	0	2
OH	Woodsdale	7158	**GT4	294	2	0	2
OH	Woodsdale	7158	**GT5	294	2	0	2
OH	Woodsdale	7158	**GT6	294	2	0	2
OK	Anadarko	3006	3	0	4	0	4

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
OK	Anadarko	3006	7	0	3	0	3
OK	Anadarko	3006	8	0	3	0	3
OK	Arbuckle	2947	ARB	45	180	0	180
OK	Chouteau Power Plant	7757	1	0	73	1	72
OK	Chouteau Power Plant	7757	2	0	73	1	72
OK	Comanche (8059)	8059	7251	333	1,316	2	1,314
OK	Comanche (8059)	8059	7252	2	11	2	9
OK	Conoco	7185	**1	222	873	19	854
OK	Conoco	7185	**2	222	867	19	848
OK	Grand River Dam Authority	165	1	14,642	21,796	14,403	7,393
OK	Grand River Dam Authority	165	2	8,396	11,258	3,955	7,303
OK	Green Country Energy, LLC	55146	CTGEN1	0	4	2	2
OK	Green Country Energy, LLC	55146	CTGEN2	0	4	2	2
OK	Green Country Energy, LLC	55146	CTGEN3	0	4	2	2
OK	Horseshoe Lake	2951	10	0	30	0	30
OK	Horseshoe Lake	2951	6	173	686	1	685
OK	Horseshoe Lake	2951	7	231	869	10	859
OK	Horseshoe Lake	2951	8	313	1,188	1	1,187
OK	Horseshoe Lake	2951	9	0	30	0	30
OK	Hugo	6772	1	11,877	9,540	8,062	1,478
OK	McClain Energy Facility	55457	CT1	0	3	2	1
OK	McClain Energy Facility	55457	CT2	0	2	1	1
OK	Mooreland	3008	1	0	4	0	4
OK	Mooreland	3008	2	44	159	0	159
OK	Mooreland	3008	3	7	26	0	26
OK	Muskogee	2952	3	141	562	0	562
OK	Muskogee	2952	4	9,311	10,909	9,166	1,743
OK	Muskogee	2952	5	8,277	12,399	11,160	1,239
OK	Muskogee	2952	6	14,425	19,724	9,135	10,589
OK	Mustang	2953	1	32	128	0	128
OK	Mustang	2953	2	26	104	0	104
OK	Mustang	2953	3	1	1	1	0
OK	Mustang	2953	4	163	646	2	644
OK	Northeastern	2963	3301A	0	1,722	2	1,720
OK	Northeastern	2963	3301B	0	1,723	2	1,721
OK	Northeastern	2963	3302	5,935	2,635	3	2,632
OK	Northeastern	2963	CS100 (3313, 3314)				
OK	Northeastern	2963	3313	13,833	17,523	17,007	516
OK	Northeastern	2963	3314	14,884	17,914	17,007	907
OK	Oneta Energy Center (Panda Oneta)	55225	CTG-1	0	0	0	0
OK	Oneta Energy Center (Panda Oneta)	55225	CTG-2	0	0	0	0
OK	Oneta Energy Center (Panda Oneta)	55225	CTG-3	0	1	1	0
OK	Oneta Energy Center (Panda Oneta)	55225	CTG-4	0	1	1	0
OK	Ponca	762	2	0	0	0	0
OK	Ponca	762	3	0	0	0	0

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
OK	Ponca	762	4	0	0	0	0
OK	Redbud Power Plant	55463	CT-01	0	0	0	0
OK	Redbud Power Plant	55463	CT-02	0	0	0	0
OK	Redbud Power Plant	55463	CT-03	0	0	0	0
OK	Redbud Power Plant	55463	CT-04	0	0	0	0
OK	Riverside (4940)	4940	1501	519	1,120	3	1,117
OK	Riverside (4940)	4940	1502	285	850	3	847
OK	Seminole (2956)	2956	1	412	1,636	4	1,632
OK	Seminole (2956)	2956	2	453	1,800	4	1,796
OK	Seminole (2956)	2956	3	494	1,958	101	1,857
OK	Sooner	6095	1	10,471	13,317	10,026	3,291
OK	Sooner	6095	2	9,979	13,198	9,674	3,524
OK	Southwestern	2964	CP001 (1402, 1403, 1404, 8002, 8003, 801N, 801S)				
OK	Southwestern	2964	8002	15	59	0	59
OK	Southwestern	2964	8003	164	586	12	574
OK	Southwestern	2964	801N	3	11	0	11
OK	Southwestern	2964	801S	0	5	0	5
OK	Spring Creek Power Plant	55651	CT-01	0	10	0	10
OK	Spring Creek Power Plant	55651	CT-02	0	10	0	10
OK	Spring Creek Power Plant	55651	CT-03	0	9	0	9
OK	Spring Creek Power Plant	55651	CT-04	0	9	0	9
OK	Tenaska Kiamichi Generating Station	55501	CTGDB1	0	2	2	0
OK	Tenaska Kiamichi Generating Station	55501	CTGDB2	0	2	2	0
OK	Tenaska Kiamichi Generating Station	55501	CTGDB3	0	2	1	1
OK	Tenaska Kiamichi Generating Station	55501	CTGDB4	0	2	1	1
OK	Tulsa	2965	1402	98	391	1	390
OK	Tulsa	2965	1403	4	16	1	15
OK	Tulsa	2965	1404	58	230	0	230
OR	Boardman	6106	1SG	13,377	13,128	13,119	9
OR	Coyote Springs	7350	CTG1	0	3	2	1
OR	Coyote Springs	7350	CTG2	0	1	1	0
OR	Cre Goble - Peaker	55732	CT1	0	0	0	0
OR	Hermiston	54761	1	0	5	4	1
OR	Hermiston	54761	2	0	5	4	1
OR	Hermiston Power Plant	55328	CTG-1	0	3	3	0
OR	Hermiston Power Plant	55328	CTG-2	0	3	3	0
OR	Klamath Cogeneration Project	55103	CT1	0	4	3	1
OR	Klamath Cogeneration Project	55103	CT2	0	4	2	2
OR	Klamath Energy LLC	55544	GT1	0	2	0	2
OR	Klamath Energy LLC	55544	GT2	0	2	0	2
OR	Klamath Energy LLC	55544	GT3	0	2	0	2
OR	Klamath Energy LLC	55544	GT4	0	2	0	2
OR	Morrow Power Project	55683	1	0	0	0	0
PA	AES Ironwood	55337	0001	0	3	1	2
PA	AES Ironwood	55337	0002	0	3	1	2

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
PA	Allegheny Energy Unit 1 and Unit 2	55196	1	0	1	0	1
PA	Allegheny Energy Unit 1 and Unit 2	55196	2	0	1	0	1
PA	Allegheny Energy Unit 8 and Unit 9	55377	8	0	1	0	1
PA	Allegheny Energy Unit 8 and Unit 9	55377	9	0	1	0	1
PA	Allegheny Energy Units 3, 4 & 5	55710	3	0	2	0	2
PA	Allegheny Energy Units 3, 4 & 5	55710	4	0	3	0	3
PA	Armstrong Energy Ltd Part	55347	1	0	5	3	2
PA	Armstrong Energy Ltd Part	55347	2	0	5	0	5
PA	Armstrong Energy Ltd Part	55347	3	0	5	3	2
PA	Armstrong Energy Ltd Part	55347	4	0	5	4	1
PA	Armstrong Power Station	3178	1	6,215	17,500	17,300	200
PA	Armstrong Power Station	3178	2	6,654	17,041	16,841	200
PA	Bethlehem Power Plant	55690	1	0	4	2	2
PA	Bethlehem Power Plant	55690	2	0	4	2	2
PA	Bethlehem Power Plant	55690	3	0	4	1	3
PA	Bethlehem Power Plant	55690	5	0	4	1	3
PA	Bethlehem Power Plant	55690	6	0	4	1	3
PA	Bethlehem Power Plant	55690	7	0	4	1	3
PA	Bruce Mansfield	6094	1	12,717	11,233	11,083	150
PA	Bruce Mansfield	6094	2	14,069	11,918	9,900	2,018
PA	Bruce Mansfield	6094	3	14,473	15,861	10,940	4,921
PA	Brunner Island	3140	CS102 (1, 2)				
PA	Brunner Island	3140	1	11,972	17,437	17,426	11
PA	Brunner Island	3140	2	13,414	20,510	20,499	11
PA	Brunner Island	3140	3	23,209	35,810	35,806	4
PA	Brunot Island Power Station	3096	2A	0	10	0	10
PA	Brunot Island Power Station	3096	2B	0	11	0	11
PA	Brunot Island Power Station	3096	3	0	10	0	10
PA	Chambersburg Units 12 and 13	55654	12	0	1	0	1
PA	Chambersburg Units 12 and 13	55654	13	0	1	0	1
PA	Cheswick	8226	1	16,891	46,433	45,433	1,000
PA	Conemaugh	3118	1	25,938	3,906	3,764	142
PA	Conemaugh	3118	2	28,752	3,762	3,610	152
PA	Cromby	3159	1	2,203	4,670	3,902	768
PA	Cromby	3159	2	2,110	2,042	1,541	501
PA	Delaware	3160	71	743	777	221	556
PA	Delaware	3160	81	537	1,071	280	791
PA	Eddystone	3161	1	2,845	4,663	4,118	545
PA	Eddystone	3161	2	3,005	4,031	3,379	652
PA	Eddystone	3161	CS034 (3, 4)				
PA	Eddystone	3161	3	1,895	1,833	960	873
PA	Eddystone	3161	4	2,011	1,433	959	474
PA	Elrama	3098	CS001 (1, 2, 3, 4)				
PA	Elrama	3098	1	1,650	1,801	801	1,000
PA	Elrama	3098	2	1,616	1,529	528	1,001

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
PA	Elrama	3098	3	1,568	1,715	715	1,000
PA	Elrama	3098	4	2,580	2,520	1,519	1,001
PA	Fayette Energy Facility	55516	CTG1	0	1	0	1
PA	Fayette Energy Facility	55516	CTG2	0	1	0	1
PA	Grays Ferry Cogen Partnership	54785	2	0	5	5	0
PA	Handsome Lake Energy	55233	EU-1A	0	0	0	0
PA	Handsome Lake Energy	55233	EU-1B	0	0	0	0
PA	Handsome Lake Energy	55233	EU-2A	0	0	0	0
PA	Handsome Lake Energy	55233	EU-2B	0	0	0	0
PA	Handsome Lake Energy	55233	EU-3A	0	0	0	0
PA	Handsome Lake Energy	55233	EU-3B	0	0	0	0
PA	Handsome Lake Energy	55233	EU-4A	0	0	0	0
PA	Handsome Lake Energy	55233	EU-4B	0	0	0	0
PA	Handsome Lake Energy	55233	EU-5A	0	0	0	0
PA	Handsome Lake Energy	55233	EU-5B	0	0	0	0
PA	Hatfields Ferry Power Station	3179	XS123 (1, 2, 3)				
PA	Hatfields Ferry Power Station	3179	1	16,313	47,771	47,171	600
PA	Hatfields Ferry Power Station	3179	2	16,094	37,881	37,281	600
PA	Hatfields Ferry Power Station	3179	3	17,365	55,572	54,972	600
PA	Homer City	3122	1	17,759	87,623	78,225	9,398
PA	Homer City	3122	2	16,314	76,635	68,523	8,112
PA	Homer City	3122	3	27,629	5,509	4,930	579
PA	Hunlock Power Station	3176	4	0	0	0	0
PA	Hunlock Power Station	3176	6	2,257	3,336	3,335	1
PA	Hunterstown	3110	CT101	0	5	0	5
PA	Hunterstown	3110	CT201	0	5	0	5
PA	Hunterstown	3110	CT301	0	5	0	5
PA	Keystone	3136	1	28,219	80,629	78,573	2,056
PA	Keystone	3136	2	30,045	86,975	84,920	2,055
PA	Liberty Electric Power Plant	55231	0001	0	12	1	11
PA	Liberty Electric Power Plant	55231	0002	0	12	1	11
PA	Martins Creek	3148	CS102 (1, 2)				
PA	Martins Creek	3148	1	5,457	9,623	9,545	78
PA	Martins Creek	3148	2	5,528	6,424	6,417	7
PA	Martins Creek	3148	3	13,183	5,326	5,315	11
PA	Martins Creek	3148	4	12,127	3,556	3,549	7
PA	Mitchell Power Station	3181	1	0	40	6	34
PA	Mitchell Power Station	3181	2	1	25	9	16
PA	Mitchell Power Station	3181	3	0	25	0	25
PA	Mitchell Power Station	3181	33	3,529	1,528	1,428	100
PA	Montour	3149	1	24,191	57,947	57,944	3
PA	Montour	3149	2	24,680	66,837	66,834	3
PA	Mt. Carmel Cogeneration	10343	SG-101	0	600	525	75
PA	New Castle	3138	1	1,292	0	0	0
PA	New Castle	3138	2	1,439	0	0	0

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
PA	New Castle	3138	3	2,843	8,910	7,910	1,000
PA	New Castle	3138	4	2,817	7,340	6,340	1,000
PA	New Castle	3138	5	4,514	7,604	6,601	1,003
PA	North East Cogeneration Plant	54571	001	0	0	0	0
PA	North East Cogeneration Plant	54571	002	0	0	0	0
PA	Ontelaunee Energy Center	55193	CT1	0	1	1	0
PA	Ontelaunee Energy Center	55193	CT2	0	1	1	0
PA	PEI Power Power Corporation	50279	2	0	0	0	0
PA	Portland	3113	1	2,560	13,177	13,137	40
PA	Portland	3113	2	4,413	15,131	15,091	40
PA	Portland	3113	5	0	27	17	10
PA	Schuylkill	3169	1	572	961	125	836
PA	Seward	3130	CS2 (12, 14, 15)				
PA	Seward	3130	12	1,096	1,153	1,113	40
PA	Seward	3130	14	1,096	5	0	5
PA	Seward	3130	15	5,002	8,119	8,079	40
PA	Shawville	3131	1	4,430	9,666	9,646	20
PA	Shawville	3131	2	4,456	10,203	10,183	20
PA	Shawville	3131	CS1 (3, 4)				
PA	Shawville	3131	3	6,111	11,045	11,025	20
PA	Shawville	3131	4	6,070	12,559	12,539	20
PA	Springdale Power Station	3182	77	0	0	0	0
PA	Springdale Power Station	3182	88	0	0	0	0
PA	Sunbury	3152	CS1 (1A, 1B)				
PA	Sunbury	3152	1A	1,818	2,077	2,057	20
PA	Sunbury	3152	1B	1,817	2,289	2,266	23
PA	Sunbury	3152	CS2 (2A, 2B)				
PA	Sunbury	3152	2A	1,818	2,907	2,856	51
PA	Sunbury	3152	2B	1,818	2,889	2,844	45
PA	Sunbury	3152	3	4,029	6,252	6,210	42
PA	Sunbury	3152	4	5,250	11,885	11,832	53
PA	Titus	3115	1	2,150	5,724	5,684	40
PA	Titus	3115	2	2,272	5,300	5,260	40
PA	Titus	3115	3	2,195	4,989	4,949	40
PA	Westwood	50611	031	0	382	364	18
PA	Williams Generation Co (Hazleton)	10870	TURB2	0	4	0	4
PA	Williams Generation Co (Hazleton)	10870	TURB3	0	4	0	4
PA	Williams Generation Co (Hazleton)	10870	TURB4	0	4	0	4
RI	Manchester Street	3236	10	0	561	1	560
RI	Manchester Street	3236	11	0	562	1	561
RI	Manchester Street	3236	9	0	564	1	563
RI	Pawtucket Power Associates, LP	54056	1	0	3	1	2
RI	Rhode Island State Energy Partners	55107	RISEP1	0	10	2	8
RI	Rhode Island State Energy Partners	55107	RISEP2	0	9	1	8
RI	Tiverton Power Associates	55048	1	0	24	4	20

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
SC	Broad River Energy Center	55166	CT-1	0	4	2	2
SC	Broad River Energy Center	55166	CT-2	0	2	1	1
SC	Broad River Energy Center	55166	CT-3	0	2	2	0
SC	Broad River Energy Center	55166	CT-4	0	2	0	2
SC	Broad River Energy Center	55166	CT-5	0	1	0	1
SC	Canadys Steam	3280	CAN1	3,248	15,846	6,782	9,064
SC	Canadys Steam	3280	CAN2	2,979	14,141	6,895	7,246
SC	Canadys Steam	3280	CAN3	4,223	15,281	6,212	9,069
SC	Cherokee County Cogen	55043	CCCP1	0	10	0	10
SC	Cope Station	7210	COP1	2,616	11,694	2,215	9,479
SC	Cross	130	1	5,603	5,242	4,842	400
SC	Cross	130	2	8,941	10,308	9,759	549
SC	Darlington County	3250	12	0	16	3	13
SC	Darlington County	3250	13	0	16	2	14
SC	Dolphus M Grainger	3317	1	3,114	6,115	5,746	369
SC	Dolphus M Grainger	3317	2	277	6,278	6,015	263
SC	H B Robinson	3251	1	3,815	9,954	9,753	201
SC	Hagood	3285	HAG4	948	3,820	35	3,785
SC	Jefferies	3319	1	0	104	60	44
SC	Jefferies	3319	2	1	102	53	49
SC	Jefferies	3319	3	3,886	10,887	10,654	233
SC	Jefferies	3319	4	3,743	15,244	14,627	617
SC	John S. Rainey Generating Station	7834	CT1A	0	6	2	4
SC	John S. Rainey Generating Station	7834	CT1B	0	9	2	7
SC	John S. Rainey Generating Station	7834	CT2A	0	4	0	4
SC	John S. Rainey Generating Station	7834	CT2B	0	4	1	3
SC	McMeekin	3287	MCM1	4,080	22,344	5,475	16,869
SC	McMeekin	3287	MCM2	4,038	12,681	6,535	6,146
SC	Urquhart	3295	URQ3	2,914	7,108	6,304	804
SC	Urquhart	3295	URQ4	0	837	4	833
SC	Urquhart	3295	URQ5	0	835	30	805
SC	Urquhart	3295	URQ6	0	861	32	829
SC	W S Lee	3264	1	2,133	5,154	3,188	1,966
SC	W S Lee	3264	2	2,277	4,211	3,828	383
SC	W S Lee	3264	3	3,444	7,092	6,447	645
SC	Wateree	3297	WAT1	9,717	21,247	17,351	3,896
SC	Wateree	3297	WAT2	9,270	23,592	15,718	7,874
SC	Williams	3298	WIL1	15,821	34,279	20,008	14,271
SC	Winyah	6249	1	7,574	19,575	18,477	1,098
SC	Winyah	6249	2	6,234	9,517	9,242	275
SC	Winyah	6249	3	3,610	5,610	4,682	928
SC	Winyah	6249	4	3,427	3,428	2,968	460
SD	Angus Anson	7237	2	851	3,400	1	3,399
SD	Angus Anson	7237	3	1,020	4,077	1	4,076
SD	Big Stone	6098	1	13,715	15,968	12,258	3,710

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
SD	Huron	3344	**2A	80	4	0	4
SD	Huron	3344	**2B	103	4	0	4
SD	Lange	55478	CT1	0	5	1	4
TN	Allen	3393	1	6,608	11,692	6,153	5,539
TN	Allen	3393	2	7,231	10,490	7,012	3,478
TN	Allen	3393	3	6,756	10,419	5,620	4,799
TN	Brownsville Power I, LLC	55081	AA-001	0	3	0	3
TN	Brownsville Power I, LLC	55081	AA-002	0	3	0	3
TN	Brownsville Power I, LLC	55081	AA-003	0	3	0	3
TN	Brownsville Power I, LLC	55081	AA-004	0	3	0	3
TN	Bull Run	3396	1	25,047	68,153	42,736	25,417
TN	Cumberland	3399	1	37,386	19,198	5,492	13,706
TN	Cumberland	3399	2	40,896	47,759	9,300	38,459
TN	Dupont Johnsonville	880001	JVD1	1,778	0	0	0
TN	Dupont Johnsonville	880001	JVD2	1,778	0	0	0
TN	Dupont Johnsonville	880001	JVD3	1,777	0	0	0
TN	Dupont Johnsonville	880001	JVD4	1,777	0	0	0
TN	Gallatin	3403	CSGA12 (1, 2)				
TN	Gallatin	3403	1	7,605	9,261	7,133	2,128
TN	Gallatin	3403	2	7,464	8,383	5,733	2,650
TN	Gallatin	3403	CSGA34 (3, 4)				
TN	Gallatin	3403	3	8,635	12,857	8,773	4,084
TN	Gallatin	3403	4	9,168	13,364	8,989	4,375
TN	Gallatin	3403	GCT5	0	48	2	46
TN	Gallatin	3403	GCT6	0	49	2	47
TN	Gallatin	3403	GCT7	0	64	2	62
TN	Gallatin	3403	GCT8	0	49	1	48
TN	Gleason Generating Facility	55251	CTG-1	0	2	0	2
TN	Gleason Generating Facility	55251	CTG-2	0	2	0	2
TN	Gleason Generating Facility	55251	CTG-3	0	2	0	2
TN	John Sevier	3405	CSJS12 (1, 2)				
TN	John Sevier	3405	1	6,361	10,795	9,781	1,014
TN	John Sevier	3405	2	6,358	10,655	9,693	962
TN	John Sevier	3405	CSJS34 (3, 4)				
TN	John Sevier	3405	3	6,519	11,273	10,287	986
TN	John Sevier	3405	4	6,669	10,097	9,082	1,015
TN	Johnsonville	3406	CSJO10 (1, 2, 3, 4, 5, 6, 7, 8, 9, 10)				
TN	Johnsonville	3406	1	3,358	11,941	10,706	1,235
TN	Johnsonville	3406	10	3,256	9,629	7,867	1,762
TN	Johnsonville	3406	2	3,465	11,260	9,145	2,115
TN	Johnsonville	3406	3	3,628	11,338	10,281	1,057
TN	Johnsonville	3406	4	3,443	11,703	10,539	1,164
TN	Johnsonville	3406	5	3,553	11,148	10,031	1,117
TN	Johnsonville	3406	6	3,404	11,445	10,310	1,135
TN	Johnsonville	3406	7	3,871	12,439	11,073	1,366

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
TN	Johnsonville	3406	8	3,753	11,769	10,809	960
TN	Johnsonville	3406	9	3,052	10,448	9,256	1,192
TN	Johnsonville	3406	JCT17	0	45	3	42
TN	Johnsonville	3406	JCT18	0	45	2	43
TN	Johnsonville	3406	JCT19	0	45	3	42
TN	Johnsonville	3406	JCT20	0	191	4	187
TN	Kingston	3407	CSKI15 (1, 2, 3, 4, 5)				
TN	Kingston	3407	1	4,152	9,410	7,840	1,570
TN	Kingston	3407	2	3,992	9,598	8,009	1,589
TN	Kingston	3407	3	4,751	8,936	8,221	715
TN	Kingston	3407	4	5,041	8,238	7,438	800
TN	Kingston	3407	5	6,194	13,308	12,261	1,047
TN	Kingston	3407	CSKI69 (6, 7, 8, 9)				
TN	Kingston	3407	6	6,347	13,567	12,805	762
TN	Kingston	3407	7	6,189	12,385	11,531	854
TN	Kingston	3407	8	5,784	12,375	11,343	1,032
TN	Kingston	3407	9	6,405	13,394	12,537	857
TN	Lagoon Creek	7845	LCT1	0	99	2	97
TN	Lagoon Creek	7845	LCT10	0	100	1	99
TN	Lagoon Creek	7845	LCT11	0	99	1	98
TN	Lagoon Creek	7845	LCT12	0	100	1	99
TN	Lagoon Creek	7845	LCT2	0	100	2	98
TN	Lagoon Creek	7845	LCT3	0	99	2	97
TN	Lagoon Creek	7845	LCT4	0	99	2	97
TN	Lagoon Creek	7845	LCT5	0	100	1	99
TN	Lagoon Creek	7845	LCT6	0	100	1	99
TN	Lagoon Creek	7845	LCT7	0	100	2	98
TN	Lagoon Creek	7845	LCT8	0	100	1	99
TN	Lagoon Creek	7845	LCT9	0	100	2	98
TN	Memphis Refinery	55703	P036	0	4	4	0
TX	AES Deepwater, Inc.	10670	01001	0	2,091	2,084	7
TX	AES Wolf Hollow	55139	CTG1	0	2	2	0
TX	AES Wolf Hollow	55139	CTG2	0	2	2	0
TX	Alex Ty Cooke Generating Station	3602	1	59	1	0	1
TX	Alex Ty Cooke Generating Station	3602	2	71	1	0	1
TX	Barney M. Davis	4939	1	496	1,590	248	1,342
TX	Barney M. Davis	4939	2	398	1,035	62	973
TX	Bastrop Clean Energy Center	55168	CTG-1A	0	8	2	6
TX	Bastrop Clean Energy Center	55168	CTG-1B	0	8	2	6
TX	Baytown Energy Center	55195	CTG-1	0	4	4	0
TX	Baytown Energy Center	55195	CTG-2	0	4	4	0
TX	Baytown Energy Center	55195	CTG-3	0	4	4	0
TX	Big Brown	3497	1	20,985	47,188	46,888	300
TX	Big Brown	3497	2	19,878	39,752	39,452	300
TX	Blackhawk Station	55064	001	0	9	4	5

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
TX	Blackhawk Station	55064	002	0	8	4	4
TX	Bosque County Power Plant	55172	GT-1	0	5	0	5
TX	Bosque County Power Plant	55172	GT-2	0	2	0	2
TX	Bosque County Power Plant	55172	GT-3	0	6	3	3
TX	Brazos Valley Electric Gen Facility	55357	CTG1	0	2	1	1
TX	Brazos Valley Electric Gen Facility	55357	CTG2	0	2	1	1
TX	Bryan	3561	6	19	74	1	73
TX	C E Newman	3574	BW5	3	10	0	10
TX	Cedar Bayou	3460	CBY1	814	3,107	103	3,004
TX	Cedar Bayou	3460	CBY2	921	3,426	417	3,009
TX	Cedar Bayou	3460	CBY3	725	2,730	223	2,507
TX	Channel Energy Center	55299	CTG1	0	4	4	0
TX	Channel Energy Center	55299	CTG2	0	4	4	0
TX	Cleburne Cogeneration Facility	54817	EAST	0	13	6	7
TX	Cogen Lyondell, Inc.	50815	ENG101	0	3	2	1
TX	Cogen Lyondell, Inc.	50815	ENG201	0	3	2	1
TX	Cogen Lyondell, Inc.	50815	ENG301	0	3	1	2
TX	Cogen Lyondell, Inc.	50815	ENG401	0	3	1	2
TX	Cogen Lyondell, Inc.	50815	ENG501	0	3	1	2
TX	Cogen Lyondell, Inc.	50815	ENG601	0	5	2	3
TX	Coletto Creek	6178	1	14,721	16,182	13,707	2,475
TX	Collin	3500	1	92	61	41	20
TX	Corpus Christi Energy Center	55206	CU1	0	3	3	0
TX	Corpus Christi Energy Center	55206	CU2	0	3	3	0
TX	Corpus Christi Energy Center	55206	CU3	0	0	0	0
TX	Cottonwood Energy Project	55358	CT1	0	1	0	1
TX	Cottonwood Energy Project	55358	CT2	0	1	1	0
TX	Cottonwood Energy Project	55358	CT3	0	1	1	0
TX	Cottonwood Energy Project	55358	CT4	0	2	1	1
TX	Dansby	6243	1	94	362	3	359
TX	Decker Creek	3548	1	128	1,475	10	1,465
TX	Decker Creek	3548	2	195	740	5	735
TX	Decordova	8063	1	1,018	14	9	5
TX	Deepwater	3461	DWP9	28	111	0	111
TX	Deer Park Energy Center	55464	CTG1	0	4	4	0
TX	Deer Park Energy Center	55464	CTG2	0	2	2	0
TX	Deer Park Energy Center	55464	CTG4	0	0	0	0
TX	E S Joslin	3436	1	260	978	0	978
TX	Eagle Mountain	3489	1	52	54	37	17
TX	Eagle Mountain	3489	2	140	146	101	45
TX	Eagle Mountain	3489	3	100	4	2	2
TX	Eastman Cogeneration Facility	55176	1	0	8	1	7
TX	Eastman Cogeneration Facility	55176	2	0	8	4	4
TX	Ennis-Tractebel Power Company	55223	GT-1	0	6	2	4
TX	Exelon Laporte Generating Station	55365	GT-1	0	8	0	8

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
TX	Exelon Laporte Generating Station	55365	GT-2	0	10	0	10
TX	Exelon Laporte Generating Station	55365	GT-3	0	8	0	8
TX	Exelon Laporte Generating Station	55365	GT-4	0	9	0	9
TX	Exxonmobil Beaumont Refinery	50625	56SK23	0	0	0	0
TX	Exxonmobil Beaumont Refinery	50625	61STK1	0	0	0	0
TX	Exxonmobil Beaumont Refinery	50625	61STK2	0	0	0	0
TX	Exxonmobil Beaumont Refinery	50625	61STK3	0	0	0	0
TX	Forney Power Plant	55480	U1	0	10	1	9
TX	Forney Power Plant	55480	U2	0	10	1	9
TX	Forney Power Plant	55480	U3	0	10	1	9
TX	Forney Power Plant	55480	U4	0	10	1	9
TX	Forney Power Plant	55480	U5	0	10	1	9
TX	Forney Power Plant	55480	U6	0	10	1	9
TX	Fort Phantom Power Station	4938	1	126	348	9	339
TX	Fort Phantom Power Station	4938	2	187	664	25	639
TX	Freestone Power Generation	55226	AUXBL1	0	0	0	0
TX	Freestone Power Generation	55226	GT1	0	3	3	0
TX	Freestone Power Generation	55226	GT2	0	3	3	0
TX	Freestone Power Generation	55226	GT3	0	3	3	0
TX	Freestone Power Generation	55226	GT4	0	3	3	0
TX	Frontera Power Facility	55098	1	0	22	2	20
TX	Frontera Power Facility	55098	2	0	13	1	12
TX	Gateway Power Project	55194	CTG-1	0	0	0	0
TX	Gateway Power Project	55194	CTG-2	0	0	0	0
TX	Gateway Power Project	55194	CTG-3	0	0	0	0
TX	Gibbons Creek Steam Electric Station	6136	1	14,414	12,551	11,924	627
TX	Graham	3490	1	235	10	8	2
TX	Graham	3490	2	496	346	226	120
TX	Greens Bayou	3464	GBY5	352	1,341	36	1,305
TX	Gregory Power Facility	55086	101	0	8	5	3
TX	Gregory Power Facility	55086	102	0	8	5	3
TX	Guadalupe Generating Station	55153	CTG-1	0	3	2	1
TX	Guadalupe Generating Station	55153	CTG-2	0	3	2	1
TX	Guadalupe Generating Station	55153	CTG-3	0	2	2	0
TX	Guadalupe Generating Station	55153	CTG-4	0	2	2	0
TX	H W Pirkey Power Plant	7902	1	20,532	27,729	19,693	8,036
TX	Handley Steam Electric Station	3491	1A	7	25	0	25
TX	Handley Steam Electric Station	3491	1B	0	10	0	10
TX	Handley Steam Electric Station	3491	2	21	54	0	54
TX	Handley Steam Electric Station	3491	3	423	854	2	852
TX	Handley Steam Electric Station	3491	4	118	246	4	242
TX	Handley Steam Electric Station	3491	5	136	282	3	279
TX	Harrington Station	6193	061B	8,234	10,824	10,113	711
TX	Harrington Station	6193	062B	8,721	9,656	9,186	470
TX	Harrington Station	6193	063B	9,269	8,245	7,833	412

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
TX	Harrison County Power Project	55664	GT-1	0	0	0	0
TX	Harrison County Power Project	55664	GT-2	0	0	0	0
TX	Hays Energy Project	55144	STK1	0	4	1	3
TX	Hays Energy Project	55144	STK2	0	4	1	3
TX	Hays Energy Project	55144	STK3	0	4	1	3
TX	Hays Energy Project	55144	STK4	0	4	2	2
TX	Hidalgo Energy Facility	7762	HRSG1	0	2	2	0
TX	Hidalgo Energy Facility	7762	HRSG2	0	2	2	0
TX	Holly Street	3549	1	49	196	0	196
TX	Holly Street	3549	2	31	124	0	124
TX	Holly Street	3549	3	68	268	1	267
TX	Holly Street	3549	4	43	167	1	166
TX	J K Spruce	7097	**1	6,692	9,646	3,786	5,860
TX	J L Bates	3438	1	48	124	22	102
TX	J L Bates	3438	2	124	469	9	460
TX	J Robert Massengale Generating Station	3604	GT1	0	1	1	0
TX	J T Deely	6181	CS012 (1, 2)				
TX	J T Deely	6181	1	13,136	13,136	10,792	2,344
TX	J T Deely	6181	2	13,705	13,705	10,791	2,914
TX	Jones Station	3482	151B	125	487	3	484
TX	Jones Station	3482	152B	93	309	7	302
TX	Knox Lee Power Plant	3476	2	0	5	0	5
TX	Knox Lee Power Plant	3476	3	5	20	0	20
TX	Knox Lee Power Plant	3476	4	29	111	0	111
TX	Knox Lee Power Plant	3476	5	251	767	89	678
TX	La Palma	3442	7	178	478	3	475
TX	Lake Creek	3502	1	39	5	0	5
TX	Lake Creek	3502	2	191	5	0	5
TX	Lake Hubbard	3452	1	170	33	22	11
TX	Lake Hubbard	3452	2	604	34	24	10
TX	Lamar Power (Paris)	55097	1	0	4	2	2
TX	Lamar Power (Paris)	55097	2	0	6	2	4
TX	Lamar Power (Paris)	55097	3	0	4	2	2
TX	Lamar Power (Paris)	55097	4	0	5	2	3
TX	Laredo	3439	1	15	57	0	57
TX	Laredo	3439	2	14	55	0	55
TX	Laredo	3439	3	85	309	4	305
TX	Leon Creek	3609	3	2	8	0	8
TX	Leon Creek	3609	4	10	40	0	40
TX	Lewis Creek	3457	1	317	635	4	631
TX	Lewis Creek	3457	2	271	542	3	539
TX	Limestone	298	LIM1	23,787	47,895	15,920	31,975
TX	Limestone	298	LIM2	14,158	16,416	13,164	3,252
TX	Lon C Hill	3440	1	9	36	0	36
TX	Lon C Hill	3440	2	10	39	0	39

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
TX	Lon C Hill	3440	3	179	682	0	682
TX	Lon C Hill	3440	4	197	735	0	735
TX	Lone Star Power Plant	3477	1	0	5	0	5
TX	Lost Pines 1	55154	1	0	44	3	41
TX	Lost Pines 1	55154	2	0	43	3	40
TX	Magic Valley Generating Station	55123	CTG-1	0	3	3	0
TX	Magic Valley Generating Station	55123	CTG-2	0	3	3	0
TX	Martin Lake	6146	1	33,231	24,521	24,178	343
TX	Martin Lake	6146	2	32,266	21,497	21,184	313
TX	Martin Lake	6146	3	33,436	30,854	30,495	359
TX	Midlothian Energy	55091	STK1	0	4	1	3
TX	Midlothian Energy	55091	STK2	0	4	2	2
TX	Midlothian Energy	55091	STK3	0	3	1	2
TX	Midlothian Energy	55091	STK4	0	4	2	2
TX	Midlothian Energy	55091	STK5	0	5	2	3
TX	Midlothian Energy	55091	STK6	0	5	2	3
TX	Mission Road	3610	3	3	12	0	12
TX	Monticello	6147	1	23,641	30,812	30,515	297
TX	Monticello	6147	2	22,938	30,206	29,906	300
TX	Monticello	6147	3	35,232	22,320	22,020	300
TX	Moore County Station	3483	2	0	0	0	0
TX	Moore County Station	3483	3	0	1	0	1
TX	Morgan Creek	3492	3	8	0	0	0
TX	Morgan Creek	3492	4	72	1	0	1
TX	Morgan Creek	3492	5	154	3	1	2
TX	Morgan Creek	3492	6	836	8	5	3
TX	Mountain Creek Steam Electric Sta	3453	2	4	18	0	18
TX	Mountain Creek Steam Electric Sta	3453	3A	11	32	0	32
TX	Mountain Creek Steam Electric Sta	3453	3B	2	14	0	14
TX	Mountain Creek Steam Electric Sta	3453	6	63	184	8	176
TX	Mountain Creek Steam Electric Sta	3453	7	62	172	0	172
TX	Mountain Creek Steam Electric Sta	3453	8	527	1,150	2	1,148
TX	Mustang Station	55065	1	0	13	3	10
TX	Mustang Station	55065	2	0	13	3	10
TX	Neches	3458	11	0	0	0	0
TX	Neches	3458	13	0	0	0	0
TX	Neches	3458	15	0	0	0	0
TX	Neches	3458	18	0	0	0	0
TX	Newgulf	50137	1	0	4	0	4
TX	Newman	3456	**4	99	192	1	191
TX	Newman	3456	**5	0	195	1	194
TX	Newman	3456	1	14	53	1	52
TX	Newman	3456	2	29	113	1	112
TX	Newman	3456	3	88	198	2	196
TX	Nichols Station	3484	141B	77	305	1	304

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
TX	Nichols Station	3484	142B	86	341	1	340
TX	Nichols Station	3484	143B	50	194	2	192
TX	North Lake	3454	1	131	8	6	2
TX	North Lake	3454	2	150	6	4	2
TX	North Lake	3454	3	294	5	3	2
TX	North Main	3493	4	42	2	0	2
TX	North Texas	3627	3	13	1	0	1
TX	Nueces Bay	3441	5	1	4	0	4
TX	Nueces Bay	3441	6	140	509	0	509
TX	Nueces Bay	3441	7	496	1,584	0	1,584
TX	O W Sommers	3611	1	478	1,865	55	1,810
TX	O W Sommers	3611	2	188	744	7	737
TX	Oak Creek Power Station	3523	1	106	408	0	408
TX	Odessa-Ector Generating Station	55215	GT1	0	4	3	1
TX	Odessa-Ector Generating Station	55215	GT2	0	4	3	1
TX	Odessa-Ector Generating Station	55215	GT3	0	4	2	2
TX	Odessa-Ector Generating Station	55215	GT4	0	4	3	1
TX	Oklaunion Power Station	127	1	7,859	18,125	3,498	14,627
TX	P H Robinson	3466	PHR1	645	2,568	2	2,566
TX	P H Robinson	3466	PHR2	494	1,963	2	1,961
TX	P H Robinson	3466	PHR3	685	2,728	0	2,728
TX	P H Robinson	3466	PHR4	796	3,168	2	3,166
TX	Paint Creek Power Station	3524	1	11	38	0	38
TX	Paint Creek Power Station	3524	2	11	32	0	32
TX	Paint Creek Power Station	3524	3	28	104	0	104
TX	Paint Creek Power Station	3524	4	105	254	0	254
TX	Parkdale	3455	1	34	3	0	3
TX	Parkdale	3455	2	62	3	0	3
TX	Parkdale	3455	3	61	3	0	3
TX	Pasadena Power Plant	55047	CG-1	0	3	3	0
TX	Pasadena Power Plant	55047	CG-2	0	3	2	1
TX	Pasadena Power Plant	55047	CG-3	0	3	3	0
TX	Permian Basin	3494	5	103	1	0	1
TX	Permian Basin	3494	6	804	663	563	100
TX	Plant X	3485	111B	0	1	0	1
TX	Plant X	3485	112B	2	10	0	10
TX	Plant X	3485	113B	89	329	1	328
TX	Plant X	3485	114B	0	5	2	3
TX	Powerlane Plant	4195	2	459	836	0	836
TX	Powerlane Plant	4195	3	37	145	0	145
TX	R W Miller	3628	**4	851	0	0	0
TX	R W Miller	3628	**5	851	12	0	12
TX	R W Miller	3628	1	55	0	0	0
TX	R W Miller	3628	2	98	2	2	0
TX	R W Miller	3628	3	218	7	6	1

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
TX	Ray Olinger	3576	BW2	60	228	3	225
TX	Ray Olinger	3576	BW3	79	312	1	311
TX	Ray Olinger	3576	CE1	42	165	0	165
TX	Ray Olinger	3576	GE4	0	0	0	0
TX	Reliant Energy Channelview Cogen	55187	CHV1	0	7	4	3
TX	Reliant Energy Channelview Cogen	55187	CHV2	0	7	4	3
TX	Reliant Energy Channelview Cogen	55187	CHV3	0	7	4	3
TX	Reliant Energy Channelview Cogen	55187	CHV4	0	7	4	3
TX	Rio Nogales Power Project, LP	55137	CTG-1	0	3	1	2
TX	Rio Nogales Power Project, LP	55137	CTG-2	0	2	1	1
TX	Rio Nogales Power Project, LP	55137	CTG-3	0	2	1	1
TX	Rio Pecos Power Station	3526	5	64	234	0	234
TX	Rio Pecos Power Station	3526	6	179	672	0	672
TX	River Crest	3503	1	61	0	0	0
TX	Sabine	3459	1	152	308	1	307
TX	Sabine	3459	2	164	336	2	334
TX	Sabine	3459	3	576	1,158	4	1,154
TX	Sabine	3459	4	504	1,006	5	1,001
TX	Sabine	3459	5	323	663	4	659
TX	Sabine Cogeneration Facility	55104	SAB-1	0	2	1	1
TX	Sabine Cogeneration Facility	55104	SAB-2	0	2	1	1
TX	Sam Bertron	3468	SRB1	57	223	5	218
TX	Sam Bertron	3468	SRB2	18	68	9	59
TX	Sam Bertron	3468	SRB3	120	455	23	432
TX	Sam Bertron	3468	SRB4	79	250	1	249
TX	Sam Seymour	6179	1	15,910	18,601	15,931	2,670
TX	Sam Seymour	6179	2	17,396	19,611	15,717	3,894
TX	Sam Seymour	6179	3	10,494	1,854	1,810	44
TX	San Angelo Power Station	3527	2	161	636	12	624
TX	San Jacinto Steam Electric Station	7325	CP1 (SJS1, SJS2)				
TX	San Jacinto Steam Electric Station	7325	SJS1	0	35	2	33
TX	San Jacinto Steam Electric Station	7325	SJS2	0	31	3	28
TX	San Miguel	6183	SM-1	17,216	13,711	9,696	4,015
TX	Sand Hill Energy Center	1700	SH1	0	16	0	16
TX	Sand Hill Energy Center	1700	SH2	0	0	0	0
TX	Sand Hill Energy Center	1700	SH3	0	0	0	0
TX	Sand Hill Energy Center	1700	SH4	0	0	0	0
TX	Sandow	6648	4	25,698	35,008	27,475	7,533
TX	Silas Ray	3559	9	0	5	0	5
TX	Sim Gideon	3601	1	47	141	3	138
TX	Sim Gideon	3601	2	56	168	3	165
TX	Sim Gideon	3601	3	277	1,098	3	1,095
TX	South Houston Green Power Site	55470	EPN801	0	17	0	17
TX	South Houston Green Power Site	55470	EPN802	0	17	0	17
TX	South Houston Green Power Site	55470	EPN803	0	16	0	16

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
TX	Spencer	4266	4	19	75	1	74
TX	Spencer	4266	5	23	80	2	78
TX	SRW Cogen Limited Partnership	55120	CTG-1	0	10	4	6
TX	SRW Cogen Limited Partnership	55120	CTG-2	0	10	4	6
TX	Stryker Creek	3504	1	170	17	11	6
TX	Stryker Creek	3504	2	525	173	146	27
TX	Sweeny Cogeneration Facility	55015	1	0	4	3	1
TX	Sweeny Cogeneration Facility	55015	2	0	3	2	1
TX	Sweeny Cogeneration Facility	55015	3	0	3	3	0
TX	Sweeny Cogeneration Facility	55015	4	0	5	3	2
TX	Sweetwater Generating Plant	50615	GT01	0	1	0	1
TX	Sweetwater Generating Plant	50615	GT02	0	3	1	2
TX	Sweetwater Generating Plant	50615	GT03	0	2	1	1
TX	T C Ferguson	4937	1	253	1,002	19	983
TX	T H Wharton	3469	THW2	97	374	0	374
TX	Tenaska Frontier Generation Station	55062	1	0	3	3	0
TX	Tenaska Frontier Generation Station	55062	2	0	3	3	0
TX	Tenaska Frontier Generation Station	55062	3	0	3	3	0
TX	Tenaska Gateway Generating Station	55132	OGTDB1	0	3	3	0
TX	Tenaska Gateway Generating Station	55132	OGTDB2	0	4	3	1
TX	Tenaska Gateway Generating Station	55132	OGTDB3	0	4	3	1
TX	Tolk Station	6194	171B	14,781	17,389	13,633	3,756
TX	Tolk Station	6194	172B	14,444	17,335	13,333	4,002
TX	Tradinghouse	3506	1	593	8	2	6
TX	Tradinghouse	3506	2	995	32	21	11
TX	Trinidad	3507	9	135	141	97	44
TX	Twin Oak	6180	1	8,015	0	0	0
TX	Twin Oak	6180	2	5,603	0	0	0
TX	Twin Oaks Power, LP	7030	U1	2,123	2,732	2,413	319
TX	Twin Oaks Power, LP	7030	U2	3,500	4,355	2,691	1,664
TX	V H Braunig	3612	1	78	304	35	269
TX	V H Braunig	3612	2	121	482	20	462
TX	V H Braunig	3612	3	416	1,656	52	1,604
TX	V H Braunig	3612	CP01 (CT01, CT02)				
TX	V H Braunig	3612	CT01	0	12	2	10
TX	V H Braunig	3612	CT02	0	12	2	10
TX	Valley (TXU)	3508	1	77	16	10	6
TX	Valley (TXU)	3508	2	518	24	20	4
TX	Valley (TXU)	3508	3	124	2	0	2
TX	Victoria	3443	5	6	24	0	24
TX	Victoria	3443	6	8	32	0	32
TX	Victoria	3443	7	110	414	0	414
TX	Victoria	3443	8	238	843	0	843
TX	W A Parish	3470	WAP1	57	225	0	225
TX	W A Parish	3470	WAP2	56	222	0	222

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
TX	W A Parish	3470	WAP3	245	976	1	975
TX	W A Parish	3470	WAP4	558	2,220	3	2,217
TX	W A Parish	3470	WAP5	22,878	34,971	18,942	16,029
TX	W A Parish	3470	WAP6	20,761	28,187	20,450	7,737
TX	W A Parish	3470	WAP7	15,142	21,158	18,034	3,124
TX	W A Parish	3470	WAP8	7,287	11,074	3,254	7,820
TX	W B Tuttle	3613	1	2	8	0	8
TX	W B Tuttle	3613	2	19	76	0	76
TX	W B Tuttle	3613	3	11	44	0	44
TX	W B Tuttle	3613	4	48	192	0	192
TX	Webster	3471	WEB3	343	1,367	0	1,367
TX	Welsh Power Plant	6139	1	13,329	15,406	10,979	4,427
TX	Welsh Power Plant	6139	2	12,846	14,133	11,390	2,743
TX	Welsh Power Plant	6139	3	15,220	21,254	11,582	9,672
TX	West Texas Energy Facility	55240	STK1	0	0	0	0
TX	West Texas Energy Facility	55240	STK2	0	0	0	0
TX	Wilkes Power Plant	3478	1	30	90	9	81
TX	Wilkes Power Plant	3478	2	118	464	2	462
TX	Wilkes Power Plant	3478	3	129	507	2	505
TX	Wise County Power Company	55320	GT-1	0	1	0	1
TX	Wise County Power Company	55320	GT-2	0	1	0	1
UT	Bonanza	7790	1-1	10,785	1,444	1,334	110
UT	Carbon	3644	1	1,913	2,149	2,048	101
UT	Carbon	3644	2	2,499	3,540	3,440	100
UT	Desert Power Plant	55848	UNT1	0	2	0	2
UT	Desert Power Plant	55848	UNT2	0	2	0	2
UT	Gadsby	3648	1	24	10	0	10
UT	Gadsby	3648	2	1,690	10	0	10
UT	Gadsby	3648	3	2,265	10	0	10
UT	Gadsby	3648	4	0	10	0	10
UT	Gadsby	3648	5	0	10	0	10
UT	Gadsby	3648	6	0	10	0	10
UT	Hunter (Emery)	6165	1	7,454	4,121	2,772	1,349
UT	Hunter (Emery)	6165	2	7,960	3,442	2,331	1,111
UT	Hunter (Emery)	6165	3	11,254	1,129	1,029	100
UT	Huntington	8069	1	7,925	2,736	2,636	100
UT	Huntington	8069	2	9,753	15,750	15,650	100
UT	Intermountain	6481	1SGA	2,875	5,871	1,652	4,219
UT	Intermountain	6481	2SGA	2,895	5,886	1,747	4,139
UT	West Valley Generation Project	55622	U1	0	11	1	10
UT	West Valley Generation Project	55622	U2	0	11	1	10
UT	West Valley Generation Project	55622	U3	0	11	1	10
UT	West Valley Generation Project	55622	U4	0	10	0	10
UT	West Valley Generation Project	55622	U5	0	11	1	10
VA	Altavista Power Station	10773	CS0 (1, 2)				

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
VA	Altavista Power Station	10773	1	0	148	51	97
VA	Altavista Power Station	10773	2	0	147	51	96
VA	Bellemeade Power Station	50966	1	0	69	57	12
VA	Bellemeade Power Station	50966	2	0	57	44	13
VA	Bremo Power Station	3796	3	2,029	4,555	4,437	118
VA	Bremo Power Station	3796	4	5,160	8,030	6,901	1,129
VA	Buchanan -- Units 1 and 2	55738	1	0	1	0	1
VA	Buchanan -- Units 1 and 2	55738	2	0	1	0	1
VA	Chesapeake Energy Center	3803	1	2,117	4,497	4,276	221
VA	Chesapeake Energy Center	3803	2	2,210	4,860	4,805	55
VA	Chesapeake Energy Center	3803	3	4,560	8,575	8,056	519
VA	Chesapeake Energy Center	3803	4	5,872	12,270	10,065	2,205
VA	Chesterfield Power Station	3797	**8A	1,387	204	74	130
VA	Chesterfield Power Station	3797	3	2,561	7,756	5,239	2,517
VA	Chesterfield Power Station	3797	4	4,670	9,293	8,995	298
VA	Chesterfield Power Station	3797	5	9,166	21,738	20,796	942
VA	Chesterfield Power Station	3797	6	17,139	46,189	45,447	742
VA	Clinch River	3775	CS012 (1, 2)				
VA	Clinch River	3775	1	5,348	8,429	8,183	246
VA	Clinch River	3775	2	6,113	8,454	8,207	247
VA	Clinch River	3775	3	5,651	8,391	8,146	245
VA	Clover Power Station	7213	1	2,938	1,790	1,033	757
VA	Clover Power Station	7213	2	2,938	1,790	993	797
VA	Commonwealth Chesapeake	55381	CT-001	0	22	11	11
VA	Commonwealth Chesapeake	55381	CT-002	0	11	9	2
VA	Commonwealth Chesapeake	55381	CT-003	0	11	10	1
VA	Commonwealth Chesapeake	55381	CT-004	0	8	4	4
VA	Commonwealth Chesapeake	55381	CT-005	0	8	5	3
VA	Commonwealth Chesapeake	55381	CT-006	0	8	4	4
VA	Commonwealth Chesapeake	55381	CT-007	0	8	4	4
VA	Doswell Limited Partnership	52019	CT1	0	16	8	8
VA	Glen Lyn	3776	51	1,152	1,981	1,923	58
VA	Glen Lyn	3776	52	1,113	1,965	1,907	58
VA	Glen Lyn	3776	6	5,535	7,172	6,832	340
VA	Gordonsville Power Station	54844	1	0	0	0	0
VA	Gordonsville Power Station	54844	2	0	0	0	0
VA	Hopewell Power Station	10771	CS0 (1, 2)				
VA	Hopewell Power Station	10771	1	0	20	0	20
VA	Hopewell Power Station	10771	2	0	20	0	20
VA	Ladysmith Combustion Turbine Sta	7838	1	0	21	4	17
VA	Ladysmith Combustion Turbine Sta	7838	2	0	22	9	13
VA	Louisa Generation Facility	7837	EU1	0	5	1	4
VA	Louisa Generation Facility	7837	EU2	0	4	1	3
VA	Louisa Generation Facility	7837	EU3	0	4	1	3
VA	Louisa Generation Facility	7837	EU4	0	4	2	2

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
VA	Louisa Generation Facility	7837	EU5	0	4	2	2
VA	Possum Point Power Station	3804	3	2,647	2,896	1,238	1,658
VA	Possum Point Power Station	3804	4	6,725	4,126	2,294	1,832
VA	Possum Point Power Station	3804	5	4,336	5,852	4,518	1,334
VA	Possum Point Power Station	3804	6A	0	20	3	17
VA	Possum Point Power Station	3804	6B	0	20	3	17
VA	Potomac River	3788	1	2,334	2,674	2,587	87
VA	Potomac River	3788	2	2,309	2,599	2,573	26
VA	Potomac River	3788	3	2,756	3,096	3,066	30
VA	Potomac River	3788	4	3,037	3,477	3,384	93
VA	Potomac River	3788	5	2,913	3,653	3,557	96
VA	Remington Combustion Turbine Station	7839	1	0	24	2	22
VA	Remington Combustion Turbine Station	7839	2	0	25	1	24
VA	Remington Combustion Turbine Station	7839	3	0	24	2	22
VA	Remington Combustion Turbine Station	7839	4	0	23	1	22
VA	Southampton Power Station	10774	CS0 (1, 2)				
VA	Southampton Power Station	10774	1	0	74	60	14
VA	Southampton Power Station	10774	2	0	72	59	13
VA	Wolf Hills Energy	55285	WH01	0	0	0	0
VA	Wolf Hills Energy	55285	WH02	0	0	0	0
VA	Wolf Hills Energy	55285	WH03	0	0	0	0
VA	Wolf Hills Energy	55285	WH04	0	0	0	0
VA	Wolf Hills Energy	55285	WH05	0	0	0	0
VA	Wolf Hills Energy	55285	WH06	0	0	0	0
VA	Wolf Hills Energy	55285	WH07	0	0	0	0
VA	Wolf Hills Energy	55285	WH08	0	0	0	0
VA	Wolf Hills Energy	55285	WH09	0	0	0	0
VA	Wolf Hills Energy	55285	WH10	0	0	0	0
VA	Yorktown Power Station	3809	CS0 (1, 2)				
VA	Yorktown Power Station	3809	1	4,671	11,871	10,383	1,488
VA	Yorktown Power Station	3809	2	4,674	13,673	12,730	943
VA	Yorktown Power Station	3809	3	6,305	15,232	12,691	2,541
VT	J C McNeil	589	1	104	397	4	393
WA	AES Columbia Power	55676	GT-1	0	0	0	0
WA	AES Columbia Power	55676	GT-2	0	0	0	0
WA	Centralia	3845	30	0	25	1	24
WA	Centralia	3845	40	0	25	1	24
WA	Centralia	3845	50	0	25	1	24
WA	Centralia	3845	60	0	25	1	24
WA	Centralia	3845	BW21	19,076	4,949	4,697	252
WA	Centralia	3845	BW22	20,337	5,347	3,587	1,760
WA	Chehalis Generation Facility	55662	CT1	0	10	1	9
WA	Chehalis Generation Facility	55662	CT2	0	10	2	8
WA	Finley Combustion Turbine	7945	1	0	0	0	0
WA	Frederickson Power LP	55818	F1CT	0	9	2	7

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
WA	Fredonia Plant	607	CT3	0	16	0	16
WA	Fredonia Plant	607	CT4	0	5	0	5
WA	River Road	7605	1	0	13	3	10
WI	Alma	4140	CS1 (B1, B2, B3, B4, B5)				
WI	Alma	4140	B1	537	1,329	1,072	257
WI	Alma	4140	B2	518	1,401	1,038	363
WI	Alma	4140	B3	455	1,451	1,135	316
WI	Alma	4140	B4	1,193	7,047	2,595	4,452
WI	Alma	4140	B5	1,906	15,966	3,546	12,420
WI	Appleton Coated Locks Mill	55558	B06	0	20	1	19
WI	Bay Front	3982	1	1,046	2,947	141	2,806
WI	Bay Front	3982	2	529	1,730	167	1,563
WI	Bay Front	3982	5	281	669	565	104
WI	Blount Street	3992	11	1	8	0	8
WI	Blount Street	3992	3	6	23	0	23
WI	Blount Street	3992	5	7	28	0	28
WI	Blount Street	3992	6	7	28	0	28
WI	Blount Street	3992	7	1,476	2,529	1,381	1,148
WI	Blount Street	3992	8	1,130	4,955	2,653	2,302
WI	Blount Street	3992	9	1,183	7,677	2,368	5,309
WI	Columbia	8023	1	15,484	18,505	15,666	2,839
WI	Columbia	8023	2	8,758	15,642	14,554	1,088
WI	Concord	7159	**1	126	6	0	6
WI	Concord	7159	**2	126	6	0	6
WI	Concord	7159	**3	126	6	0	6
WI	Concord	7159	**4	126	6	0	6
WI	Depere Energy Center	55029	B01	0	20	1	19
WI	Edgewater (4050)	4050	3	1,237	24,823	1,508	23,315
WI	Edgewater (4050)	4050	4	10,396	42,267	7,004	35,263
WI	Edgewater (4050)	4050	5	11,459	15,472	10,510	4,962
WI	Elk Mound Generating Station	7863	1	0	10	0	10
WI	Elk Mound Generating Station	7863	2	0	10	0	10
WI	Genoa	4143	1	8,019	17,294	16,844	450
WI	Germantown Power Plant	6253	**5	0	5	0	5
WI	J P Madgett	4271	B1	7,436	19,456	5,777	13,679
WI	Manitowoc	4125	CS0020 (6, 7, 8)				
WI	Manitowoc	4125	6	672	1,401	1,172	229
WI	Manitowoc	4125	7	814	1,091	1,091	0
WI	Manitowoc	4125	8	238	738	738	0
WI	Muskego Energy Park	55606	CT01	0	0	0	0
WI	Muskego Energy Park	55606	CT02	0	0	0	0
WI	Muskego Energy Park	55606	CT03	0	0	0	0
WI	Muskego Energy Park	55606	CT04	0	0	0	0
WI	Muskego Energy Park	55606	CT05	0	0	0	0
WI	Muskego Energy Park	55606	CT06	0	0	0	0

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
WI	Muskego Energy Park	55606	CT07	0	0	0	0
WI	Muskego Energy Park	55606	CT08	0	0	0	0
WI	Muskego Energy Park	55606	CT09	0	0	0	0
WI	Muskego Energy Park	55606	CT10	0	0	0	0
WI	Muskego Energy Park	55606	CT11	0	0	0	0
WI	Muskego Energy Park	55606	CT12	0	0	0	0
WI	Muskego Energy Park	55606	CT13	0	0	0	0
WI	Muskego Energy Park	55606	CT14	0	0	0	0
WI	Neenah Energy Facility	55135	CT01	0	2	1	1
WI	Neenah Energy Facility	55135	CT02	0	3	1	2
WI	Nelson Dewey	4054	CS1 (1, 2)				
WI	Nelson Dewey	4054	1	2,524	7,121	6,912	209
WI	Nelson Dewey	4054	2	2,808	7,788	7,642	146
WI	New Berlin Energy Park	55535	CT01	0	0	0	0
WI	New Berlin Energy Park	55535	CT02	0	0	0	0
WI	New Berlin Energy Park	55535	CT03	0	0	0	0
WI	New Berlin Energy Park	55535	CT04	0	0	0	0
WI	New Berlin Energy Park	55535	CT05	0	0	0	0
WI	New Berlin Energy Park	55535	CT06	0	0	0	0
WI	New Berlin Energy Park	55535	CT07	0	0	0	0
WI	New Berlin Energy Park	55535	CT08	0	0	0	0
WI	New Berlin Energy Park	55535	CT09	0	0	0	0
WI	New Berlin Energy Park	55535	CT10	0	0	0	0
WI	New Berlin Energy Park	55535	CT11	0	0	0	0
WI	New Berlin Energy Park	55535	CT12	0	0	0	0
WI	New Berlin Energy Park	55535	CT13	0	0	0	0
WI	New Berlin Energy Park	55535	CT14	0	0	0	0
WI	Paris	7270	**1	124	4	0	4
WI	Paris	7270	**2	124	4	0	4
WI	Paris	7270	**3	124	4	0	4
WI	Paris	7270	**4	124	4	0	4
WI	Pleasant Prairie	6170	CS1 (1, 2)				
WI	Pleasant Prairie	6170	1	11,802	16,749	16,023	726
WI	Pleasant Prairie	6170	2	16,680	18,337	17,562	775
WI	Port Washington	4040	CS7 (1, 2, 3)				
WI	Port Washington	4040	1	529	3,491	3,406	85
WI	Port Washington	4040	2	1,031	2,574	2,327	247
WI	Port Washington	4040	3	858	3,477	3,329	148
WI	Pulliam	4072	CS34 (3, 4)				
WI	Pulliam	4072	3	140	510	474	36
WI	Pulliam	4072	32	0	26	0	26
WI	Pulliam	4072	4	208	570	531	39
WI	Pulliam	4072	CS56 (5, 6)				
WI	Pulliam	4072	5	607	1,110	1,040	70
WI	Pulliam	4072	6	791	1,600	1,496	104

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
WI	Pulliam	4072	7	2,036	1,400	1,271	129
WI	Pulliam	4072	8	3,153	2,400	2,269	131
WI	Rock River	4057	1	1,560	6,263	6	6,257
WI	Rock River	4057	2	1,482	11,758	4	11,754
WI	Rockgen Energy Center	55391	CT-1	0	2	1	1
WI	Rockgen Energy Center	55391	CT-2	0	2	2	0
WI	Rockgen Energy Center	55391	CT-3	0	4	2	2
WI	South Fond Du Lac	7203	**CT1	639	2,554	1	2,553
WI	South Fond Du Lac	7203	**CT2	39	156	0	156
WI	South Fond Du Lac	7203	**CT3	39	156	0	156
WI	South Fond Du Lac	7203	**CT4	0	2	0	2
WI	South Oak Creek	4041	CS3 (5, 6)				
WI	South Oak Creek	4041	5	3,885	3,195	3,038	157
WI	South Oak Creek	4041	6	4,861	2,861	2,697	164
WI	South Oak Creek	4041	CS4 (7, 8)				
WI	South Oak Creek	4041	7	6,504	4,003	3,797	206
WI	South Oak Creek	4041	8	6,392	3,977	3,762	215
WI	Stoneman	4146	CS12 (B1, B2)				
WI	Stoneman	4146	B1	177	294	78	216
WI	Stoneman	4146	B2	223	294	81	213
WI	Valley (WEPCO)	4042	CS1 (1, 2)				
WI	Valley (WEPCO)	4042	1	1,805	2,916	2,781	135
WI	Valley (WEPCO)	4042	2	1,824	2,819	2,671	148
WI	Valley (WEPCO)	4042	CS2 (3, 4)				
WI	Valley (WEPCO)	4042	3	1,954	2,614	2,488	126
WI	Valley (WEPCO)	4042	4	1,900	2,602	2,462	140
WI	West Marinette	4076	**33	765	981	1	980
WI	West Marinette	4076	**34	0	4	0	4
WI	Weston	4078	1	762	1,700	1,616	84
WI	Weston	4078	2	1,810	2,740	2,533	207
WI	Weston	4078	3	9,704	9,500	8,948	552
WI	Whitewater Cogeneration Facility	55011	01	0	3	2	1
WV	Albright Power Station	3942	1	1,974	6,144	6,044	100
WV	Albright Power Station	3942	2	2,054	6,408	6,308	100
WV	Albright Power Station	3942	3	4,598	13,273	13,073	200
WV	Big Sandy Peaker Plant	55284	GS01	0	0	0	0
WV	Big Sandy Peaker Plant	55284	GS02	0	0	0	0
WV	Big Sandy Peaker Plant	55284	GS03	0	0	0	0
WV	Big Sandy Peaker Plant	55284	GS04	0	0	0	0
WV	Big Sandy Peaker Plant	55284	GS05	0	0	0	0
WV	Big Sandy Peaker Plant	55284	GS06	0	0	0	0
WV	Big Sandy Peaker Plant	55284	GS07	0	0	0	0
WV	Big Sandy Peaker Plant	55284	GS08	0	0	0	0
WV	Big Sandy Peaker Plant	55284	GS09	0	0	0	0
WV	Big Sandy Peaker Plant	55284	GS10	0	0	0	0

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
WV	Big Sandy Peaker Plant	55284	GS11	0	0	0	0
WV	Big Sandy Peaker Plant	55284	GS12	0	0	0	0
WV	Ceredo Electric Generating Station	55276	01	0	2	0	2
WV	Ceredo Electric Generating Station	55276	02	0	2	0	2
WV	Ceredo Electric Generating Station	55276	03	0	2	0	2
WV	Ceredo Electric Generating Station	55276	04	0	2	0	2
WV	Ceredo Electric Generating Station	55276	05	0	2	0	2
WV	Ceredo Electric Generating Station	55276	06	0	3	0	3
WV	Fort Martin Power Station	3943	1	17,935	57,146	56,646	500
WV	Fort Martin Power Station	3943	2	17,767	46,376	45,876	500
WV	Harrison Power Station	3944	XS123 (1, 2, 3)				
WV	Harrison Power Station	3944	1	20,966	4,856	4,356	500
WV	Harrison Power Station	3944	2	19,902	5,608	5,108	500
WV	Harrison Power Station	3944	3	17,898	4,181	3,681	500
WV	John E Amos	3935	CS012 (1, 2)				
WV	John E Amos	3935	1	22,589	32,620	31,668	952
WV	John E Amos	3935	2	25,899	32,316	31,374	942
WV	John E Amos	3935	3	41,512	57,045	50,976	6,069
WV	Kammer	3947	CS013 (1, 2, 3)				
WV	Kammer	3947	1	8,082	21,661	13,646	8,015
WV	Kammer	3947	2	8,390	15,203	14,703	500
WV	Kammer	3947	3	7,499	21,305	13,867	7,438
WV	Kanawha River	3936	CS012 (1, 2)				
WV	Kanawha River	3936	1	4,462	8,179	7,940	239
WV	Kanawha River	3936	2	4,291	7,980	7,747	233
WV	Mitchell (WV)	3948	CS012 (1, 2)				
WV	Mitchell (WV)	3948	1	18,963	32,403	29,403	3,000
WV	Mitchell (WV)	3948	2	19,622	33,232	29,928	3,304
WV	Mount Storm Power Station	3954	CS0 (1, 2)				
WV	Mount Storm Power Station	3954	1	18,855	3,478	2,584	894
WV	Mount Storm Power Station	3954	2	17,688	4,927	3,142	1,785
WV	Mount Storm Power Station	3954	3	18,296	3,788	1,408	2,380
WV	Mountaineer (1301)	6264	1	35,223	49,478	48,036	1,442
WV	North Branch Power Station	7537	CS1 (1A, 1B)				
WV	North Branch Power Station	7537	1A	0	286	279	7
WV	North Branch Power Station	7537	1B	0	290	280	10
WV	Phil Sporn	3938	CS014 (11, 21, 31, 41)				
WV	Phil Sporn	3938	11	3,130	5,644	5,479	165
WV	Phil Sporn	3938	21	2,965	7,942	7,424	518
WV	Phil Sporn	3938	31	3,313	7,945	7,713	232
WV	Phil Sporn	3938	41	3,053	8,679	7,907	772
WV	Phil Sporn	3938	51	10,617	24,414	21,368	3,046
WV	Pleasants Energy, LLC	55349	1	0	11	1	10
WV	Pleasants Energy, LLC	55349	2	0	14	2	12
WV	Pleasants Power Station	6004	1	17,603	22,104	21,904	200

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
WV	Pleasants Power Station	6004	2	20,194	22,692	22,492	200
WV	Rivesville Power Station	3945	7	1,237	893	793	100
WV	Rivesville Power Station	3945	8	2,529	4,662	4,562	100
WV	Willow Island Power Station	3946	1	1,496	3,935	3,835	100
WV	Willow Island Power Station	3946	2	4,684	8,505	8,305	200
WY	Dave Johnston	4158	BW41	4,706	3,516	3,416	100
WY	Dave Johnston	4158	BW42	4,572	4,025	3,925	100
WY	Dave Johnston	4158	BW43	8,830	7,414	7,314	100
WY	Dave Johnston	4158	BW44	6,804	4,487	4,387	100
WY	Jim Bridger	8066	BW71	20,913	6,298	6,198	100
WY	Jim Bridger	8066	BW72	20,470	6,024	5,924	100
WY	Jim Bridger	8066	BW73	19,590	5,402	5,302	100
WY	Jim Bridger	8066	BW74	4,065	3,651	3,551	100
WY	Laramie River	6204	1	5,113	6,613	3,617	2,996
WY	Laramie River	6204	2	4,303	5,674	4,129	1,545
WY	Laramie River	6204	3	3,823	4,884	4,505	379
WY	Naughton	4162	1	5,203	7,253	7,153	100
WY	Naughton	4162	2	6,743	8,361	8,261	100
WY	Naughton	4162	3	5,216	4,785	4,685	100
WY	Neil Simpson II	7504	001	0	914	583	331
WY	Neil Simpson II	7504	CT1	0	10	1	9
WY	Neil Simpson II (CT2)	55477	CT2	0	9	1	8
WY	Wygen	55479	001	0	564	440	124
WY	Wyodak	6101	BW91	18,317	9,202	7,810	1,392
* CS stands for Common Stack, which includes emissions from more than one unit. XS stands for Complex Stack, which includes emissions from one or more Common Stacks and/or Multiple Stacks (MS).							
¹ Perry K Steam unit 11 had 160 allowances deducted for SO ₂ emissions and 19 allowances deducted for reduced utilization under the Opt-in program regulations.							
² Warrick unit 1 had 19,925 allowances deducted for SO ₂ emissions and 1,089 allowances deducted for reduced utilization under the Opt-in program regulations.							
³ Warrick unit 2 had 24,672 allowances deducted for SO ₂ emissions and 275 allowances deducted for reduced utilization under the Opt-in program regulations.							

2003 Compliance Results for NOx Affected Units

Date of NOx Compliance Assessment: 06/23/2004

ST	Plant Name	Operating Utility	ORIS Code	Boiler	Compliance Approach	Standard Emission Limit	Actual Emission Rate	Early Election Limit	AEL	Avg. Plan Limit	Actual Rate	1990 Emission Rate	Change from 1990 to 2003
AL	Barry	Alabama Power Company	3	1	Averaging Plan	0.40	0.49			0.46	0.32	Not Oper.	
AL	Barry	Alabama Power Company	3	2	Averaging Plan	0.40	0.49			0.46	0.32	0.54	-9%
AL	Barry	Alabama Power Company	3	3	Averaging Plan	0.40	0.49			0.46	0.32	0.54	-9%
AL	Barry	Alabama Power Company	3	4	Averaging Plan	0.40	0.29			0.46	0.32	0.65	-55%
AL	Barry	Alabama Power Company	3	5	Averaging Plan	0.40	0.35			0.46	0.32	0.68	-49%
AL	Charles R Lowman	Alabama Electric Cooperative, Inc	56	1	Standard Limitation	0.46	0.41					0.69	-41%
AL	Charles R Lowman	Alabama Electric Cooperative, Inc	56	2	Early Election	0.46	0.48	0.50				0.62	-23%
AL	Charles R Lowman	Alabama Electric Cooperative, Inc	56	3	Early Election	0.46	0.46	0.50				0.66	-30%
AL	Colbert	Tennessee Valley Authority	47	1	Averaging Plan	0.50	0.44			0.56	0.47	0.80	-45%
AL	Colbert	Tennessee Valley Authority	47	2	Averaging Plan	0.50	0.44			0.56	0.47	0.67	-34%
AL	Colbert	Tennessee Valley Authority	47	3	Averaging Plan	0.50	0.44			0.56	0.47	0.83	-47%
AL	Colbert	Tennessee Valley Authority	47	4	Averaging Plan	0.50	0.44			0.56	0.47	0.86	-49%
AL	Colbert	Tennessee Valley Authority	47	5	Averaging Plan	0.50	0.40			0.56	0.47	0.78	-49%
AL	E C Gaston	Alabama Power Company	26	1	Averaging Plan	0.50	0.47			0.46	0.32	0.90	-48%
AL	E C Gaston	Alabama Power Company	26	2	Averaging Plan	0.50	0.47			0.46	0.32	0.78	-40%
AL	E C Gaston	Alabama Power Company	26	3	Averaging Plan	0.50	0.46			0.46	0.32	0.80	-43%
AL	E C Gaston	Alabama Power Company	26	4	Averaging Plan	0.50	0.46			0.46	0.32	0.80	-43%
AL	E C Gaston	Alabama Power Company	26	5	Averaging Plan	0.45	0.43			0.46	0.32	0.78	-45%
AL	Gadsden	Alabama Power Company	7	1	Averaging Plan	0.45	0.56			0.46	0.32	0.51	10%
AL	Gadsden	Alabama Power Company	7	2	Averaging Plan	0.45	0.56			0.46	0.32	0.56	0%
AL	Gorgas	Alabama Power Company	8	10	Averaging Plan	0.40	0.25			0.46	0.32	0.73	-66%
AL	Gorgas	Alabama Power Company	8	6	Averaging Plan	0.46	0.44			0.46	0.32	0.83	-47%
AL	Gorgas	Alabama Power Company	8	7	Averaging Plan	0.46	0.44			0.46	0.32	0.83	-47%
AL	Gorgas	Alabama Power Company	8	8	Averaging Plan	0.40	0.40			0.46	0.32	0.55	-27%
AL	Gorgas	Alabama Power Company	8	9	Averaging Plan	0.40	0.39			0.46	0.32	0.57	-32%
AL	Greene County	Alabama Power Company	10	1	Averaging Plan	0.68	0.75			0.46	0.32	0.92	-18%
AL	Greene County	Alabama Power Company	10	2	Averaging Plan	0.46	0.43			0.46	0.32	0.82	-48%
AL	James H Miller Jr	Alabama Power Company	6002	1	Averaging Plan	0.46	0.27			0.46	0.32	0.73	-63%
AL	James H Miller Jr	Alabama Power Company	6002	2	Averaging Plan	0.46	0.24			0.46	0.32	0.54	-56%
AL	James H Miller Jr	Alabama Power Company	6002	3	Averaging Plan	0.46	0.16			0.46	0.32	0.44	-64%
AL	James H Miller Jr	Alabama Power Company	6002	4	Averaging Plan	0.46	0.18			0.46	0.32	0.58	-69%
AL	Widows Creek	Tennessee Valley Authority	50	1	Averaging Plan	0.46	0.56			0.56	0.47	0.76	-26%
AL	Widows Creek	Tennessee Valley Authority	50	2	Averaging Plan	0.46	0.56			0.56	0.47	0.76	-26%
AL	Widows Creek	Tennessee Valley Authority	50	3	Averaging Plan	0.46	0.56			0.56	0.47	0.76	-26%
AL	Widows Creek	Tennessee Valley Authority	50	4	Averaging Plan	0.46	0.56			0.56	0.47	0.76	-26%
AL	Widows Creek	Tennessee Valley Authority	50	5	Averaging Plan	0.46	0.56			0.56	0.47	0.76	-26%
AL	Widows Creek	Tennessee Valley Authority	50	6	Averaging Plan	0.46	0.56			0.56	0.47	0.76	-26%
AL	Widows Creek	Tennessee Valley Authority	50	7	Averaging Plan	0.40	0.32			0.56	0.47	0.78	-59%
AL	Widows Creek	Tennessee Valley Authority	50	8	Averaging Plan	0.40	0.40			0.56	0.47	0.63	-37%
AR	Flint Creek Power Plant	Southwestern Electric Power Com	6138	1	Early Election	0.46	0.27	0.50				0.31	-13%
AR	Independence	Entergy Corporation	6641	1	Early Election	0.40	0.23	0.45				0.34	-32%
AR	Independence	Entergy Corporation	6641	2	Early Election	0.40	0.29	0.45				0.35	-17%
AR	White Bluff	Entergy Corporation	6009	1	Early Election	0.40	0.35	0.45				0.29	21%

ST	Plant Name	Operating Utility	ORIS Code	Boiler	Compliance Approach	Standard Emission Limit	Actual Emission Rate	Early Election Limit	AEL	Avg. Plan Limit	Actual Avg. Plan Rate	1990 Emission Rate	Change from 1990 to 2003
AR	White Bluff	Entergy Corporation	6009	2	Early Election	0.40	0.31	0.45				0.34	-9%
AZ	Apache Station	Arizona Electric Power Cooperativ	160	2	Early Election	0.46	0.47	0.50				0.58	-19%
AZ	Apache Station	Arizona Electric Power Cooperativ	160	3	Early Election	0.46	0.44	0.50				0.58	-24%
AZ	Cholla	Arizona Public Service Company	113	1	Early Election	0.40	0.36	0.45				0.46	-22%
AZ	Cholla	Arizona Public Service Company	113	2	Early Election	0.40	0.33	0.45				0.42	-21%
AZ	Cholla	Arizona Public Service Company	113	3	Early Election	0.40	0.31	0.45				0.36	-14%
AZ	Cholla	Arizona Public Service Company	113	4	Early Election	0.40	0.32	0.45				0.38	-16%
AZ	Coronado Generating Station	Salt River Project	6177	U1B	Early Election	0.46	0.40	0.50				0.51	-22%
AZ	Coronado Generating Station	Salt River Project	6177	U2B	Early Election	0.46	0.46	0.50				0.51	-10%
AZ	Irvington Generating Station	Tucson Electric Power Company	126	4	Standard Limitation	0.46	0.43					0.71	-39%
AZ	Navajo Generating Station	Salt River Project	4941	1	Early Election	0.40	0.34	0.45				0.41	-17%
AZ	Navajo Generating Station	Salt River Project	4941	2	Early Election	0.40	0.36	0.45				0.41	-12%
AZ	Navajo Generating Station	Salt River Project	4941	3	Early Election	0.40	0.32	0.45				0.37	-14%
AZ	Springerville Generating Station	Tucson Electric Power Company	8223	1	Early Election	0.40	0.37	0.45				0.34	9%
AZ	Springerville Generating Station	Tucson Electric Power Company	8223	2	Early Election	0.40	0.40	0.45				0.33	21%
CO	Arapahoe	Public Service Company of Colora	465	3	Averaging Plan	0.80	0.76			0.80	0.44	1.12	-32%
CO	Arapahoe	Public Service Company of Colora	465	4	Averaging Plan	0.80	0.26			0.80	0.44	1.10	-76%
CO	Cameo	Public Service Company of Colora	468	2	Standard Limitation	0.46	0.36					0.96	-63%
CO	Cherokee	Public Service Company of Colora	469	1	Averaging Plan	0.80	0.31			0.80	0.47	1.38	-78%
CO	Cherokee	Public Service Company of Colora	469	2	Averaging Plan	0.80	0.66			0.80	0.47	1.67	-60%
CO	Cherokee	Public Service Company of Colora	469	3	Early Election	0.46	0.32	0.50				0.73	-56%
CO	Cherokee	Public Service Company of Colora	469	4	Early Election	0.40	0.34	0.45				0.51	-33%
CO	Comanche (470)	Public Service Company of Colora	470	1	Early Election	0.40	0.35	0.45				0.24	46%
CO	Comanche (470)	Public Service Company of Colora	470	2	Early Election	0.46	0.27	0.50				0.31	-13%
CO	Craig	Tri-State Generation & Transmissi	6021	C1	Early Election	0.46	0.36	0.50				0.39	-8%
CO	Craig	Tri-State Generation & Transmissi	6021	C2	Early Election	0.46	0.40	0.50				0.40	0%
CO	Craig	Tri-State Generation & Transmissi	6021	C3	Early Election	0.46	0.36	0.50				0.28	29%
CO	Hayden	Public Service Company of Colora	525	H1	Standard Limitation	0.46	0.43					0.89	-52%
CO	Hayden	Public Service Company of Colora	525	H2	Standard Limitation	0.40	0.33					0.45	-27%
CO	Martin Drake	Colorado Springs Utilities	492	5	Averaging Plan	0.46	0.43			0.46	0.37	1.09	-61%
CO	Martin Drake	Colorado Springs Utilities	492	6	Averaging Plan	0.46	0.38			0.46	0.37	0.83	-54%
CO	Martin Drake	Colorado Springs Utilities	492	7	Averaging Plan	0.46	0.35			0.46	0.37	0.93	-62%
CO	Pawnee	Public Service Company of Colora	6248	1	Early Election	0.46	0.23	0.50				0.62	-63%
CO	Rawhide Energy Station	Platte River Power Authority	6761	101	Early Election	0.40	0.34	0.45				0.43	-21%
CO	Ray D Nixon	Colorado Springs Utilities	8219	1	Early Election	0.46	0.26	0.50				0.54	-52%
CO	Valmont	Public Service Company of Colora	477	5	Early Election	0.40	0.32	0.45				0.17	88%
CT	Bridgeport Harbor Station	PSEG Power Connecticut, LLC	568	BHB3	Early Election	0.40	0.15	0.45				0.56	-73%
DE	Edge Moor	Conectiv Delmarva Generation, LI	593	3	Standard Limitation	0.40	0.22					0.74	-70%
DE	Edge Moor	Conectiv Delmarva Generation, LI	593	4	Standard Limitation	0.40	0.24					0.55	-56%
DE	Indian River	Conectiv Delmarva Generation, LI	594	1	Standard Limitation	0.46	0.36					0.81	-56%
DE	Indian River	Conectiv Delmarva Generation, LI	594	2	Standard Limitation	0.46	0.36					0.81	-56%
DE	Indian River	Conectiv Delmarva Generation, LI	594	3	Standard Limitation	0.46	0.31					0.97	-68%
DE	Indian River	Conectiv Delmarva Generation, LI	594	4	Standard Limitation	0.46	0.31					0.57	-46%
FL	Big Bend	Tampa Electric Company	645	BB01	Averaging Plan	0.84	0.64			0.75	0.59	1.24	-48%
FL	Big Bend	Tampa Electric Company	645	BB02	Averaging Plan	0.84	0.64			0.75	0.59	1.26	-49%
FL	Big Bend	Tampa Electric Company	645	BB03	Averaging Plan	0.84	0.55			0.75	0.59	0.64	-14%
FL	Big Bend	Tampa Electric Company	645	BB04	Averaging Plan	0.45	0.35			0.75	0.59	0.46	-24%
FL	C D McIntosh	City of Lakeland	676	3	Early Election	0.46	0.45	0.50				0.46	-2%
FL	Crist Electric Generating Plant	Gulf Power Company	641	4	Averaging Plan	0.45	0.38			0.46	0.32	0.43	-12%
FL	Crist Electric Generating Plant	Gulf Power Company	641	5	Averaging Plan	0.45	0.38			0.46	0.32	0.49	-22%
FL	Crist Electric Generating Plant	Gulf Power Company	641	6	Averaging Plan	0.50	0.47			0.46	0.32	1.04	-55%
FL	Crist Electric Generating Plant	Gulf Power Company	641	7	Averaging Plan	0.50	0.46			0.46	0.32	1.16	-60%
FL	Crystal River	Progress Energy Corporation	628	1	Standard Limitation	0.40	0.39					0.79	-51%
FL	Crystal River	Progress Energy Corporation	628	2	Early Election	0.40	0.39	0.45				0.38	3%

ST	Plant Name	Operating Utility	ORIS Code	Boiler	Compliance Approach	Standard Emission Limit	Actual Emission Rate	Early Election Limit	AEL	Avg. Plan Limit	Actual Avg. Plan Rate	1990 Emission Rate	Change from 1990 to 2003
FL	Crystal River	Progress Energy Corporation	628	4	Early Election	0.46	0.50	0.50				0.50	0%
FL	Crystal River	Progress Energy Corporation	628	5	Early Election	0.46	0.49	0.50				0.47	4%
FL	Curtis H. Stanton Energy Center	Orlando Utilities Commission	564	1	Standard Limitation	0.46	0.39					0.43	-9%
FL	Deerhaven	Gainesville Regional Utilities	663	B2	Early Election	0.46	0.48	0.50				0.53	-9%
FL	F J Gannon	Tampa Electric Company	646	GB03	Averaging Plan	0.86	1.13			0.75	0.59	1.52	-26%
FL	F J Gannon	Tampa Electric Company	646	GB04	Averaging Plan	0.86	0.94			0.75	0.59	1.48	-36%
FL	F J Gannon	Tampa Electric Company	646	GB05	Averaging Plan	0.84	0.53			0.75	0.59	1.26	-58%
FL	F J Gannon	Tampa Electric Company	646	GB06	Averaging Plan	0.84	0.60			0.75	0.59	1.61	-63%
FL	Lansing Smith Generating Plant	Gulf Power Company	643	1	Averaging Plan	0.40	0.48			0.46	0.32	0.71	-32%
FL	Lansing Smith Generating Plant	Gulf Power Company	643	2	Averaging Plan	0.40	0.39			0.46	0.32	0.63	-38%
FL	Scholz Electric Generating Plant	Gulf Power Company	642	1	Averaging Plan	0.50	0.53			0.46	0.32	0.69	-23%
FL	Scholz Electric Generating Plant	Gulf Power Company	642	2	Averaging Plan	0.50	0.56			0.46	0.32	0.80	-30%
FL	Seminole (136)	Seminole Electric Cooperative, Inc	136	1	Early Election	0.46	0.48	0.50				0.43	12%
FL	Seminole (136)	Seminole Electric Cooperative, Inc	136	2	Early Election	0.46	0.45	0.50				0.36	25%
FL	St. Johns River Power	JEA	207	1	Early Election	0.46	0.48	0.50				0.50	-4%
FL	St. Johns River Power	JEA	207	2	Early Election	0.46	0.48	0.50				0.59	-19%
GA	Bowen	Georgia Power Company	703	1BLR	Averaging Plan	0.45	0.23			0.46	0.32	0.67	-66%
GA	Bowen	Georgia Power Company	703	2BLR	Averaging Plan	0.45	0.23			0.46	0.32	0.65	-65%
GA	Bowen	Georgia Power Company	703	3BLR	Averaging Plan	0.45	0.24			0.46	0.32	0.56	-57%
GA	Bowen	Georgia Power Company	703	4BLR	Averaging Plan	0.45	0.26			0.46	0.32	0.58	-55%
GA	Hammond	Georgia Power Company	708	1	Averaging Plan	0.50	0.39			0.46	0.32	0.84	-54%
GA	Hammond	Georgia Power Company	708	2	Averaging Plan	0.50	0.39			0.46	0.32	0.84	-54%
GA	Hammond	Georgia Power Company	708	3	Averaging Plan	0.50	0.39			0.46	0.32	0.84	-54%
GA	Hammond	Georgia Power Company	708	4	Averaging Plan	0.50	0.24			0.46	0.32	1.20	-80%
GA	Harlee Branch	Georgia Power Company	709	1	Averaging Plan	0.68	0.43			0.46	0.32	1.18	-64%
GA	Harlee Branch	Georgia Power Company	709	2	Averaging Plan	0.50	0.43			0.46	0.32	0.99	-57%
GA	Harlee Branch	Georgia Power Company	709	3	Averaging Plan	0.68	0.42			0.46	0.32	1.04	-60%
GA	Harlee Branch	Georgia Power Company	709	4	Averaging Plan	0.68	0.42			0.46	0.32	1.04	-60%
GA	Jack McDonough	Georgia Power Company	710	MB1	Averaging Plan	0.45	0.27			0.46	0.32	0.66	-59%
GA	Jack McDonough	Georgia Power Company	710	MB2	Averaging Plan	0.45	0.27			0.46	0.32	0.60	-55%
GA	Kraft	Savannah Electric & Power Comp.	733	1	Averaging Plan	0.45	0.53			0.46	0.32	0.40	33%
GA	Kraft	Savannah Electric & Power Comp.	733	2	Averaging Plan	0.45	0.53			0.46	0.32	0.40	33%
GA	Kraft	Savannah Electric & Power Comp.	733	3	Averaging Plan	0.45	0.53			0.46	0.32	0.40	33%
GA	McIntosh (6124)	Savannah Electric & Power Comp.	6124	1	Averaging Plan	0.50	0.64			0.46	0.32	0.83	-23%
GA	Mitchell (GA)	Georgia Power Company	727	3	Averaging Plan	0.45	0.61			0.46	0.32	0.61	0%
GA	Scherer	Georgia Power Company	6257	1	Averaging Plan	0.40	0.23			0.46	0.32	0.52	-56%
GA	Scherer	Georgia Power Company	6257	2	Averaging Plan	0.40	0.25			0.46	0.32	0.35	-29%
GA	Scherer	Georgia Power Company	6257	3	Averaging Plan	0.45	0.14			0.46	0.32	0.20	-30%
GA	Scherer	Georgia Power Company	6257	4	Averaging Plan/EE	0.40	0.14	0.45		0.46	0.32	0.21	-33%
GA	Wansley (6052)	Georgia Power Company	6052	1	Averaging Plan	0.45	0.20			0.46	0.32	0.73	-73%
GA	Wansley (6052)	Georgia Power Company	6052	2	Averaging Plan	0.45	0.21			0.46	0.32	0.67	-69%
GA	Yates	Georgia Power Company	728	Y1BR	Averaging Plan	0.45	0.38	0.00		0.46	0.32	0.56	-32%
GA	Yates	Georgia Power Company	728	Y2BR	Averaging Plan	0.45	0.46			0.46	0.32	0.62	-26%
GA	Yates	Georgia Power Company	728	Y3BR	Averaging Plan	0.45	0.46			0.46	0.32	0.62	-26%
GA	Yates	Georgia Power Company	728	Y4BR	Averaging Plan	0.45	0.37			0.46	0.32	0.56	-34%
GA	Yates	Georgia Power Company	728	Y5BR	Averaging Plan	0.45	0.37			0.46	0.32	0.65	-43%
GA	Yates	Georgia Power Company	728	Y6BR	Averaging Plan	0.45	0.28			0.46	0.32	0.67	-58%
GA	Yates	Georgia Power Company	728	Y7BR	Averaging Plan	0.45	0.27			0.46	0.32	0.61	-56%
IA	Ames	City of Ames	1122	7	Early Election	0.40	0.36	0.45				0.60	-40%
IA	Ames	City of Ames	1122	8	Early Election	0.46	0.42	0.50				0.55	-24%
IA	Burlington (IA)	IES Utilities, Inc	1104	1	Averaging Plan	0.45	0.14			0.46	0.31	0.63	-78%
IA	Council Bluffs	MidAmerican Energy Company	1082	1	Early Election	0.46	0.48	0.50				0.56	-14%
IA	Council Bluffs	MidAmerican Energy Company	1082	2	Early Election	0.40	0.38	0.45				0.33	15%
IA	Council Bluffs	MidAmerican Energy Company	1082	3	Early Election	0.46	0.40	0.50				0.37	8%

ST	Plant Name	Operating Utility	ORIS Code	Boiler	Compliance Approach	Standard	Actual	Early Election	AEL	Avg. Plan	Actual	1990	Change
						Emission Limit	Emission Rate	Limit		Limit	Rate	Emission Rate	from 1990
IA	Dubuque	Interstate Power & Light Company	1046	1	Averaging Plan	0.46	0.64			0.46	0.31	0.69	-7%
IA	Dubuque	Interstate Power & Light Company	1046	5	Averaging Plan	0.46	0.85			0.46	0.31	0.80	6%
IA	Earl F Wisdom	Corn Belt Power Cooperative	1217	1	AEL	0.46	0.56		0.59			1.11	-50%
IA	Fair Station	Central Iowa Power Cooperative	1218	2	Standard Limitation	0.46	0.41					0.97	-58%
IA	George Neal North	MidAmerican Energy Company	1091	2	Early Election	0.46	0.40	0.50				1.06	-62%
IA	George Neal North	MidAmerican Energy Company	1091	3	Early Election	0.46	0.45	0.50				0.39	15%
IA	George Neal South	MidAmerican Energy Company	7343	4	Early Election	0.46	0.37	0.50				0.64	-42%
IA	Lansing	Interstate Power & Light Company	1047	1	Averaging Plan	0.46	0.57			0.46	0.31	0.80	-29%
IA	Lansing	Interstate Power & Light Company	1047	2	Averaging Plan	0.46	0.57			0.46	0.31	0.80	-29%
IA	Lansing	Interstate Power & Light Company	1047	3	Averaging Plan	0.46	0.72			0.46	0.31	1.03	-30%
IA	Lansing	Interstate Power & Light Company	1047	4	Early Election	0.46	0.39	0.50				0.50	-22%
IA	Louisa	MidAmerican Energy Company	6664	101	Early Election	0.46	0.30	0.50				0.25	20%
IA	Milton L Kapp	Interstate Power & Light Company	1048	2	Averaging Plan	0.45	0.14			0.46	0.31	0.80	-83%
IA	Muscatine	City of Muscatine	1167	9	Standard Limitation	0.40	0.28					0.35	-20%
IA	Ottumwa	Interstate Power & Light Company	6254	1	Early Election	0.40	0.33	0.45				0.69	-52%
IA	Prairie Creek	IES Utilities, Inc	1073	3	Averaging Plan	0.46	0.51			0.46	0.31	0.83	-39%
IA	Prairie Creek	IES Utilities, Inc	1073	4	Averaging Plan	0.50	0.40			0.46	0.31	1.05	-62%
IA	Riverside (1081)	MidAmerican Energy Company	1081	9	Standard Limitation	0.45	0.34					0.82	-59%
IA	Sixth Street	IES Utilities, Inc	1058	2	Averaging Plan	0.46	0.42			0.46	0.31	Not Oper.	
IA	Sixth Street	IES Utilities, Inc	1058	3	Averaging Plan	0.46	0.49			0.46	0.31	Not Oper.	
IA	Sixth Street	IES Utilities, Inc	1058	4	Averaging Plan	0.46	0.35			0.46	0.31	Not Oper.	
IA	Sixth Street	IES Utilities, Inc	1058	5	Averaging Plan	0.46	0.34			0.46	0.31	Not Oper.	
IA	Sutherland	IES Utilities, Inc	1077	1	Averaging Plan	0.46	0.38			0.46	0.31	0.48	-21%
IA	Sutherland	IES Utilities, Inc	1077	2	Averaging Plan	0.46	0.35			0.46	0.31	0.48	-27%
IL	Baldwin Energy Complex	Dynegy Power Corporation	889	1	Averaging Plan	0.86	0.35			0.60	0.26	1.70	-79%
IL	Baldwin Energy Complex	Dynegy Power Corporation	889	2	Averaging Plan	0.86	0.41			0.60	0.26	1.47	-72%
IL	Baldwin Energy Complex	Dynegy Power Corporation	889	3	Averaging Plan	0.45	0.11			0.60	0.26	0.67	-84%
IL	Coffeen	Ameren Energy Generating Comp:	861	01	Averaging Plan	0.86	0.40			0.86	0.40	1.23	-67%
IL	Coffeen	Ameren Energy Generating Comp:	861	02	Averaging Plan	0.86	0.40			0.86	0.40	1.23	-67%
IL	Crawford	Midwest Generation EME, LLC	867	7	Early Election	0.40	0.15	0.45				0.33	-55%
IL	Crawford	Midwest Generation EME, LLC	867	8	Early Election	0.40	0.16	0.45				0.48	-67%
IL	Dallman	City of Springfield, IL	963	33	Early Election	0.40	0.29	0.45				0.55	-47%
IL	Duck Creek	Ameren Energy Generating Comp:	6016	1	Averaging Plan/AEL	0.46	0.34		0.58	0.46	0.36	0.90	-62%
IL	E D Edwards	Ameren Energy Generating Comp:	856	1	Averaging Plan	0.46	0.41			0.46	0.36	0.98	-58%
IL	E D Edwards	Ameren Energy Generating Comp:	856	2	Averaging Plan	0.46	0.44			0.46	0.36	1.00	-56%
IL	E D Edwards	Ameren Energy Generating Comp:	856	3	Averaging Plan/AEL	0.46	0.31		0.53	0.46	0.36	1.25	-75%
IL	Fisk	Midwest Generation EME, LLC	886	19	Early Election	0.40	0.14	0.45				0.39	-64%
IL	Havana	Dynegy Power Corporation	891	9	Averaging Plan	0.46	0.25			0.60	0.26	0.46	-46%
IL	Hennepin Power Station	Dynegy Power Corporation	892	1	Averaging Plan	0.40	0.21			0.60	0.26	0.57	-63%
IL	Hennepin Power Station	Dynegy Power Corporation	892	2	Averaging Plan	0.45	0.21			0.60	0.26	0.59	-64%
IL	Hutsonville	Ameren Energy Generating Comp:	863	05	Averaging Plan	0.45	0.42			0.45	0.19	0.70	-40%
IL	Hutsonville	Ameren Energy Generating Comp:	863	06	Averaging Plan	0.45	0.43			0.45	0.19	0.67	-36%
IL	Joliet 29	Midwest Generation EME, LLC	384	71	Standard Limitation	0.40	0.12					0.32	-63%
IL	Joliet 29	Midwest Generation EME, LLC	384	72	Standard Limitation	0.40	0.12					0.32	-63%
IL	Joliet 29	Midwest Generation EME, LLC	384	81	Standard Limitation	0.40	0.13					0.46	-72%
IL	Joliet 29	Midwest Generation EME, LLC	384	82	Standard Limitation	0.40	0.13					0.46	-72%
IL	Joliet 9	Midwest Generation EME, LLC	874	5	Standard Limitation	0.86	0.39					0.91	-57%
IL	Joppa Steam	Electric Energy, Inc.	887	1	Standard Limitation	0.45	0.13					0.56	-77%
IL	Joppa Steam	Electric Energy, Inc.	887	2	Standard Limitation	0.45	0.13					0.56	-77%
IL	Joppa Steam	Electric Energy, Inc.	887	3	Standard Limitation	0.45	0.13					0.56	-77%
IL	Joppa Steam	Electric Energy, Inc.	887	4	Standard Limitation	0.45	0.13					0.56	-77%
IL	Joppa Steam	Electric Energy, Inc.	887	5	Standard Limitation	0.45	0.13					0.56	-77%
IL	Joppa Steam	Electric Energy, Inc.	887	6	Standard Limitation	0.45	0.13					0.56	-77%
IL	Kincaid Station	Dominion Energy Services Compa	876	1	Standard Limitation	0.86	0.52					1.47	-65%

ST	Plant Name	Operating Utility	ORIS Code	Boiler	Compliance Approach	Standard Emission Limit	Actual Emission Rate	Early Election Limit	AEL	Avg. Plan Limit	Actual Rate	1990 Emission Rate	Change from 1990 to 2003
IL	Kincaid Station	Dominion Energy Services Compa	876	2	Standard Limitation	0.86	0.52					1.47	-65%
IL	Marion	Southern Illinois Power Cooperati	976	4	Standard Limitation	0.86	0.68					1.15	-41%
IL	Meredosia	Ameren Energy Generating Comp	864	01	Averaging Plan	0.45	0.46			0.45	0.19	0.50	-8%
IL	Meredosia	Ameren Energy Generating Comp	864	02	Averaging Plan	0.45	0.46			0.45	0.19	0.50	-8%
IL	Meredosia	Ameren Energy Generating Comp	864	03	Averaging Plan	0.45	0.46			0.45	0.19	0.50	-8%
IL	Meredosia	Ameren Energy Generating Comp	864	04	Averaging Plan	0.45	0.46			0.45	0.19	0.50	-8%
IL	Meredosia	Ameren Energy Generating Comp	864	05	Averaging Plan	0.45	0.40			0.45	0.19	0.67	-40%
IL	Newton	Ameren Energy Generating Comp	6017	1	Averaging Plan	0.45	0.14			0.45	0.19	0.47	-70%
IL	Newton	Ameren Energy Generating Comp	6017	2	Averaging Plan	0.45	0.12			0.45	0.19	0.39	-69%
IL	Powerton	Midwest Generation EME, LLC	879	51	Standard Limitation	0.86	0.52					0.92	-43%
IL	Powerton	Midwest Generation EME, LLC	879	52	Standard Limitation	0.86	0.52					0.92	-43%
IL	Powerton	Midwest Generation EME, LLC	879	61	Standard Limitation	0.86	0.52					0.92	-43%
IL	Powerton	Midwest Generation EME, LLC	879	62	Standard Limitation	0.86	0.52					0.92	-43%
IL	Vermilion Power Station	Dynegy Midwest Generation, Inc.	897	1	Averaging Plan	0.45	0.43			0.60	0.26	0.94	-54%
IL	Vermilion Power Station	Dynegy Midwest Generation, Inc.	897	2	Averaging Plan	0.45	0.43			0.60	0.26	0.74	-42%
IL	Waukegan	Midwest Generation EME, LLC	883	7	Early Election	0.40	0.15	0.45				0.26	-42%
IL	Waukegan	Midwest Generation EME, LLC	883	8	Early Election	0.40	0.16	0.45				0.41	-61%
IL	Will County	Midwest Generation EME, LLC	884	1	Standard Limitation	0.86	Not Oper.					0.89	
IL	Will County	Midwest Generation EME, LLC	884	2	Standard Limitation	0.86	Not Oper.					0.87	
IL	Will County	Midwest Generation EME, LLC	884	3	Early Election	0.40	0.18	0.45				0.39	-54%
IL	Will County	Midwest Generation EME, LLC	884	4	Early Election	0.40	0.15	0.45				0.31	-52%
IL	Wood River Power Station	Dynegy Power Corporation	898	4	Averaging Plan	0.40	0.14			0.60	0.26	0.70	-80%
IL	Wood River Power Station	Dynegy Power Corporation	898	5	Averaging Plan	0.40	0.15			0.60	0.26	0.61	-75%
IN	A B Brown Generating Station	Southern Indiana Gas and Electric	6137	1	Early Election	0.46	0.40	0.50				0.61	-34%
IN	A B Brown Generating Station	Southern Indiana Gas and Electric	6137	2	Early Election	0.46	0.45	0.50				0.39	15%
IN	Bailly Generating Station	Northern Indiana Public Service C	995	7	Averaging Plan	0.86	0.98			0.74	0.55	1.51	-35%
IN	Bailly Generating Station	Northern Indiana Public Service C	995	8	Averaging Plan	0.86	0.98			0.74	0.55	1.51	-35%
IN	Cayuga	PSI Energy, Inc.	1001	1	Averaging Plan	0.45	0.28			0.49	0.39	0.42	-33%
IN	Cayuga	PSI Energy, Inc.	1001	2	Averaging Plan	0.45	0.31			0.49	0.39	0.47	-34%
IN	Clifty Creek	Indiana Kentucky Electric Corp	983	1	Averaging Plan	0.84	0.58			0.84	0.63	1.68	-65%
IN	Clifty Creek	Indiana Kentucky Electric Corp	983	2	Averaging Plan	0.84	0.58			0.84	0.63	1.68	-65%
IN	Clifty Creek	Indiana Kentucky Electric Corp	983	3	Averaging Plan	0.84	0.58			0.84	0.63	1.68	-65%
IN	Clifty Creek	Indiana Kentucky Electric Corp	983	4	Averaging Plan	0.84	0.61			0.84	0.63	1.88	-68%
IN	Clifty Creek	Indiana Kentucky Electric Corp	983	5	Averaging Plan	0.84	0.61			0.84	0.63	1.88	-68%
IN	Clifty Creek	Indiana Kentucky Electric Corp	983	6	Averaging Plan	0.84	0.61			0.84	0.63	1.88	-68%
IN	Dean H Mitchell Generating Station	Northern Indiana Public Service C	996	11	Early Election	0.46	Not Oper.	0.50				0.58	
IN	Dean H Mitchell Generating Station	Northern Indiana Public Service C	996	4	Early Election	0.40	Not Oper.	0.45				0.43	
IN	Dean H Mitchell Generating Station	Northern Indiana Public Service C	996	5	Early Election	0.40	Not Oper.	0.45				0.43	
IN	Dean H Mitchell Generating Station	Northern Indiana Public Service C	996	6	Early Election	0.40	Not Oper.	0.45				0.58	
IN	Eagle Valley (H T Pritchard)	AES Indianapolis Power & Light	991	3	Averaging Plan	0.45	0.79			0.45	0.33	0.74	7%
IN	Eagle Valley (H T Pritchard)	AES Indianapolis Power & Light	991	4	Averaging Plan	0.45	0.79			0.45	0.33	0.74	7%
IN	Eagle Valley (H T Pritchard)	AES Indianapolis Power & Light	991	5	Averaging Plan	0.45	0.40			0.45	0.33	0.67	-40%
IN	Eagle Valley (H T Pritchard)	AES Indianapolis Power & Light	991	6	Averaging Plan	0.45	0.40			0.45	0.33	0.47	-15%
IN	Edwardsport	PSI Energy, Inc.	1004	7-1	Averaging Plan	0.46	0.70			0.49	0.39	0.77	-9%
IN	Edwardsport	PSI Energy, Inc.	1004	7-2	Averaging Plan	0.46	0.67			0.49	0.39	0.98	-32%
IN	Edwardsport	PSI Energy, Inc.	1004	8-1	Averaging Plan	0.46	0.64			0.49	0.39	0.76	-16%
IN	F B Culley Generating Station	Southern Indiana Gas and Electric	1012	1	Averaging Plan	0.46	0.66			0.50	0.32	0.79	-16%
IN	F B Culley Generating Station	Southern Indiana Gas and Electric	1012	2	Averaging Plan	0.50	0.30			0.50	0.32	1.05	-71%
IN	F B Culley Generating Station	Southern Indiana Gas and Electric	1012	3	Averaging Plan	0.50	0.30			0.50	0.32	1.23	-76%
IN	Frank E Ratts	Hoosier Energy REC, Inc.	1043	1SG1	Averaging Plan	0.50	0.47			0.47	0.37	1.08	-56%
IN	Frank E Ratts	Hoosier Energy REC, Inc.	1043	2SG1	Averaging Plan	0.50	0.46			0.47	0.37	1.09	-58%
IN	Gibson	PSI Energy, Inc.	6113	1	Averaging Plan	0.50	0.38			0.49	0.39	1.03	-63%
IN	Gibson	PSI Energy, Inc.	6113	2	Averaging Plan	0.50	0.38			0.49	0.39	1.12	-66%
IN	Gibson	PSI Energy, Inc.	6113	3	Averaging Plan	0.50	0.31			0.49	0.39	0.52	-40%

ST	Plant Name	Operating Utility	ORIS Code	Boiler	Compliance Approach	Standard	Actual	Early Election	AEL	Avg. Plan	Actual	1990	Change
						Emission Limit	Emission Rate	Limit		Limit	Rate	Emission Rate	from 1990
IN	Gibson	PSI Energy, Inc.	6113	4	Averaging Plan	0.50	0.30			0.49	0.39	0.66	-55%
IN	Gibson	PSI Energy, Inc.	6113	5	Averaging Plan	0.46	0.58			0.49	0.39	0.50	16%
IN	Harding Street Station (EW Stout)	Indianapolis Power & Light Comp 990		50	Averaging Plan	0.45	0.36			0.45	0.33	0.63	-43%
IN	Harding Street Station (EW Stout)	Indianapolis Power & Light Comp 990		60	Averaging Plan	0.45	0.35			0.45	0.33	0.65	-46%
IN	Harding Street Station (EW Stout)	Indianapolis Power & Light Comp 990		70	Averaging Plan	0.45	0.32			0.45	0.33	0.71	-55%
IN	Merom	Hoosier Energy REC, Inc.	6213	1SG1	Averaging Plan/EE	0.46	0.38	0.50		0.47	0.37	0.23	65%
IN	Merom	Hoosier Energy REC, Inc.	6213	2SG1	Averaging Plan/EE	0.46	0.33	0.50		0.47	0.37	0.63	-48%
IN	Michigan City Generating Station	Northern Indiana Public Service C 997		12	Averaging Plan	0.86	0.55			0.74	0.55	1.32	-58%
IN	Noblesville	PSI Energy, Inc.	1007	1	Averaging Plan	0.46	0.98			0.49	0.39	0.62	58%
IN	Noblesville	PSI Energy, Inc.	1007	2	Averaging Plan	0.46	0.80			0.49	0.39	0.91	-12%
IN	Noblesville	PSI Energy, Inc.	1007	3	Averaging Plan	0.46	0.83			0.49	0.39	1.21	-31%
IN	Petersburg	Indianapolis Power & Light Comp 994		1	Averaging Plan	0.45	0.30			0.45	0.33	0.56	-46%
IN	Petersburg	Indianapolis Power & Light Comp 994		2	Averaging Plan	0.45	0.33			0.45	0.33	0.63	-48%
IN	Petersburg	Indianapolis Power & Light Comp 994		3	Averaging Plan	0.45	0.37			0.45	0.33	0.37	0%
IN	Petersburg	Indianapolis Power & Light Comp 994		4	Averaging Plan	0.45	0.23			0.45	0.33	0.37	-38%
IN	R Gallagher	PSI Energy, Inc.	1008	1	Averaging Plan	0.50	0.41			0.49	0.39	0.74	-45%
IN	R Gallagher	PSI Energy, Inc.	1008	2	Averaging Plan	0.50	0.41			0.49	0.39	0.95	-57%
IN	R Gallagher	PSI Energy, Inc.	1008	3	Averaging Plan	0.50	0.41			0.49	0.39	0.95	-57%
IN	R Gallagher	PSI Energy, Inc.	1008	4	Averaging Plan	0.50	0.41			0.49	0.39	0.95	-57%
IN	R M Schahfer Generating Station	Northern Indiana Public Service C 6085		14	Averaging Plan	0.86	0.55			0.74	0.55	1.33	-59%
IN	R M Schahfer Generating Station	Northern Indiana Public Service C 6085		15	Averaging Plan/EE	0.46	0.23	0.50		0.74	0.55	0.42	-45%
IN	R M Schahfer Generating Station	Northern Indiana Public Service C 6085		17	Early Election	0.40	0.22	0.45				0.46	-52%
IN	R M Schahfer Generating Station	Northern Indiana Public Service C 6085		18	Early Election	0.40	0.21	0.45				0.44	-52%
IN	Rockport	Indiana Michigan Power Company 6166		MB1	Averaging Plan/EE	0.46	0.40	0.50		0.59	0.49	0.32	25%
IN	Rockport	Indiana Michigan Power Company 6166		MB2	Averaging Plan/EE	0.46	0.40	0.50		0.59	0.49	0.32	25%
IN	State Line Generating Station (IN)	State Line Energy, LLC	981	3	Averaging Plan/EE	0.40	0.22	0.45		0.69	0.50	0.32	-31%
IN	State Line Generating Station (IN)	State Line Energy, LLC	981	4	Averaging Plan	0.86	0.66			0.69	0.50	0.75	-12%
IN	Tanners Creek	Indiana Michigan Power Company 988		U1	Averaging Plan	0.80	0.61			0.59	0.49	1.14	-46%
IN	Tanners Creek	Indiana Michigan Power Company 988		U2	Averaging Plan	0.80	0.61			0.59	0.49	1.14	-46%
IN	Tanners Creek	Indiana Michigan Power Company 988		U3	Averaging Plan	0.80	0.61			0.59	0.49	1.14	-46%
IN	Tanners Creek	Indiana Michigan Power Company 988		U4	Averaging Plan	0.86	0.35			0.59	0.49	1.91	-82%
IN	Wabash River	PSI Energy, Inc.	1010	1	Averaging Plan	0.50	0.08			0.49	0.39	0.95	-92%
IN	Wabash River	PSI Energy, Inc.	1010	2	Averaging Plan	0.50	0.46			0.49	0.39	0.95	-52%
IN	Wabash River	PSI Energy, Inc.	1010	3	Averaging Plan	0.50	0.46			0.49	0.39	0.92	-50%
IN	Wabash River	PSI Energy, Inc.	1010	4	Averaging Plan	0.46	0.46			0.49	0.39	Not Oper.	
IN	Wabash River	PSI Energy, Inc.	1010	5	Averaging Plan	0.50	0.46			0.49	0.39	0.85	-46%
IN	Wabash River	PSI Energy, Inc.	1010	6	Averaging Plan	0.45	0.46			0.49	0.39	0.37	24%
IN	Warrick	Alco, Inc.	6705	4	Standard Limitation	0.68	0.45					1.00	-55%
IN	Whitewater Valley	City of Richmond	1040	1	Standard Limitation	0.46	0.41	0.50				0.71	-42%
IN	Whitewater Valley	City of Richmond	1040	2	Standard Limitation	0.40	0.41	0.45				0.71	-42%
KS	Holcomb	Southwestern Electric Power Com 108		SGU1	Standard Limitation	0.46	0.29					0.32	-9%
KS	Jeffrey Energy Center	Western Resources, Inc.	6068	1	Averaging Plan	0.40	0.32			0.40	0.31	0.36	-11%
KS	Jeffrey Energy Center	Western Resources, Inc.	6068	2	Averaging Plan	0.40	0.31			0.40	0.31	0.47	-34%
KS	Jeffrey Energy Center	Western Resources, Inc.	6068	3	Averaging Plan	0.40	0.37			0.40	0.31	0.46	-20%
KS	La Cygne	Kansas City Power & Light Comp: 1241		1	Averaging Plan	0.86	1.00			0.67	0.64	1.09	-8%
KS	La Cygne	Kansas City Power & Light Comp: 1241		2	Averaging Plan	0.50	0.31			0.67	0.64	0.29	7%
KS	Lawrence Energy Center	Western Resources, Inc.	1250	3	Averaging Plan	0.40	0.26			0.40	0.31	0.45	-42%
KS	Lawrence Energy Center	Western Resources, Inc.	1250	4	Averaging Plan	0.40	0.33			0.40	0.31	0.51	-35%
KS	Lawrence Energy Center	Western Resources, Inc.	1250	5	Averaging Plan	0.40	0.19			0.40	0.31	0.34	-44%
KS	Nearman Creek	Kansas City Bd. of Public Utilities 6064		N1	Early Election	0.46	0.40	0.50				0.46	-13%
KS	Quindaro	Kansas City Bd. of Public Utilities 1295		1	Standard Limitation	0.86	0.76					0.97	-22%
KS	Quindaro	Kansas City Bd. of Public Utilities 1295		2	Standard Limitation	0.50	0.29					0.64	-55%
KS	Riverton	Empire District Electric Company 1239		39	Early Election	0.46	0.45	0.50				0.83	-46%
KS	Riverton	Empire District Electric Company 1239		40	Early Election	0.40	0.43	0.45				0.55	-22%

ST	Plant Name	Operating Utility	ORIS Code	Boiler	Compliance Approach	Standard Emission Limit	Actual Emission Rate	Early Election Limit	AEL	Avg. Plan Limit	Actual Rate	1990 Emission Rate	Change from 1990 to 2003
KY	Tecumseh Energy Center	Western Resources, Inc.	1252	10	Averaging Plan	0.40	0.30			0.40	0.31	0.44	-32%
KY	Tecumseh Energy Center	Western Resources, Inc.	1252	9	Averaging Plan	0.40	0.36			0.40	0.31	0.42	-14%
KY	Big Sandy	Kentucky Power Company	1353	BSU1	Averaging Plan	0.46	0.51			0.59	0.49	1.33	-62%
KY	Big Sandy	Kentucky Power Company	1353	BSU2	Averaging Plan/AEL	0.46	0.38		0.57	0.59	0.49	1.33	-71%
KY	Cane Run	Louisville Gas and Electric Comp	1363	4	Early Election	0.46	0.41	0.50				0.84	-51%
KY	Cane Run	Louisville Gas and Electric Comp	1363	5	Early Election	0.46	0.40	0.50				1.15	-65%
KY	Cane Run	Louisville Gas and Electric Comp	1363	6	Early Election	0.40	0.31	0.45				1.02	-70%
KY	Coleman	Western Kentucky Energy Corpor	1381	C1	Averaging Plan	0.50	0.40			0.49	0.41	1.41	-72%
KY	Coleman	Western Kentucky Energy Corpor	1381	C2	Averaging Plan	0.50	0.35			0.49	0.41	1.29	-73%
KY	Coleman	Western Kentucky Energy Corpor	1381	C3	Averaging Plan	0.50	0.42			0.49	0.41	1.14	-63%
KY	D B Wilson	Western Kentucky Energy Corpor	6823	W1	Averaging Plan	0.46	0.45	0.50		0.49	0.41	0.56	-20%
KY	E W Brown	Louisville Gas and Electric Comp	1355	1	Averaging Plan	0.50	0.50			0.45	0.34	1.00	-50%
KY	E W Brown	Louisville Gas and Electric Comp	1355	2	Averaging Plan	0.45	0.33			0.45	0.34	0.59	-44%
KY	E W Brown	Louisville Gas and Electric Comp	1355	3	Averaging Plan	0.45	0.33			0.45	0.34	0.57	-42%
KY	East Bend	Cincinnati Gas & Electric Compar	6018	2	Averaging Plan	0.50	0.28			0.49	0.39	0.31	-10%
KY	Elmer Smith	Owensboro Municipal Utilities	1374	2	Standard Limitation	0.45	0.39					0.86	-55%
KY	Ghent	Kentucky Utilities Company	1356	1	Averaging Plan	0.45	0.41			0.45	0.34	0.56	-27%
KY	Ghent	Kentucky Utilities Company	1356	2	Averaging Plan	0.40	0.30			0.45	0.34	0.54	-44%
KY	Ghent	Kentucky Utilities Company	1356	3	Averaging Plan	0.46	0.28			0.45	0.34	0.55	-49%
KY	Ghent	Kentucky Utilities Company	1356	4	Averaging Plan	0.46	0.28			0.45	0.34	0.55	-49%
KY	Green River	Kentucky Utilities Company	1357	1	Averaging Plan	0.46	0.70			0.45	0.34	0.65	8%
KY	Green River	Kentucky Utilities Company	1357	2	Averaging Plan	0.46	0.70			0.45	0.34	0.65	8%
KY	Green River	Kentucky Utilities Company	1357	3	Averaging Plan	0.46	0.70			0.45	0.34	0.65	8%
KY	Green River	Kentucky Utilities Company	1357	4	Averaging Plan	0.46	0.44			0.45	0.34	0.99	-56%
KY	Green River	Kentucky Utilities Company	1357	5	Averaging Plan	0.50	0.37			0.45	0.34	0.84	-56%
KY	H L Spurlock	East Kentucky Power Cooperative	6041	1	Standard Limitation	0.50	0.36					0.90	-60%
KY	H L Spurlock	East Kentucky Power Cooperative	6041	2	Early Election	0.40	0.19	0.45				0.47	-60%
KY	HMP&L Station 2	WKE Station Two, Inc.	1382	H1	Averaging Plan	0.50	0.46			0.49	0.41	1.34	-66%
KY	HMP&L Station 2	WKE Station Two, Inc.	1382	H2	Averaging Plan	0.50	0.46			0.49	0.41	1.34	-66%
KY	John S. Cooper	East Kentucky Power Cooperative	1384	1	Standard Limitation	0.50	0.44					0.90	-51%
KY	John S. Cooper	East Kentucky Power Cooperative	1384	2	Standard Limitation	0.50	0.44					0.90	-51%
KY	Mill Creek	Louisville Gas and Electric Comp	1364	1	Early Election	0.40	0.27	0.45				0.76	-64%
KY	Mill Creek	Louisville Gas and Electric Comp	1364	2	Early Election	0.40	0.27	0.45				0.79	-66%
KY	Mill Creek	Louisville Gas and Electric Comp	1364	3	Early Election	0.46	0.35	0.50				0.62	-44%
KY	Mill Creek	Louisville Gas and Electric Comp	1364	4	Early Election	0.46	0.30	0.50				0.57	-47%
KY	Paradise	Tennessee Valley Authority	1378	1	Averaging Plan	0.86	0.44			0.56	0.47	1.83	-76%
KY	Paradise	Tennessee Valley Authority	1378	2	Averaging Plan	0.86	0.48			0.56	0.47	1.72	-72%
KY	Paradise	Tennessee Valley Authority	1378	3	Averaging Plan	0.86	0.74			0.56	0.47	1.94	-62%
KY	R D Green	Western Kentucky Energy Corpor	6639	G1	Averaging Plan	0.50	0.38			0.49	0.41	0.41	-7%
KY	R D Green	Western Kentucky Energy Corpor	6639	G2	Averaging Plan	0.50	0.34			0.49	0.41	0.45	-24%
KY	Robert Reid	WKE Station Two, Inc.	1383	R1	Averaging Plan	0.46	0.50			0.49	0.41	0.78	-36%
KY	Shawnee	Tennessee Valley Authority	1379	1	Averaging Plan	0.46	0.38			0.56	0.47	0.71	-46%
KY	Shawnee	Tennessee Valley Authority	1379	2	Averaging Plan	0.46	0.38			0.56	0.47	0.71	-46%
KY	Shawnee	Tennessee Valley Authority	1379	3	Averaging Plan	0.46	0.38			0.56	0.47	0.71	-46%
KY	Shawnee	Tennessee Valley Authority	1379	4	Averaging Plan	0.46	0.38			0.56	0.47	0.71	-46%
KY	Shawnee	Tennessee Valley Authority	1379	5	Averaging Plan	0.46	0.38			0.56	0.47	0.71	-46%
KY	Shawnee	Tennessee Valley Authority	1379	6	Averaging Plan	0.46	0.37			0.56	0.47	0.67	-45%
KY	Shawnee	Tennessee Valley Authority	1379	7	Averaging Plan	0.46	0.37			0.56	0.47	0.67	-45%
KY	Shawnee	Tennessee Valley Authority	1379	8	Averaging Plan	0.46	0.37			0.56	0.47	0.67	-45%
KY	Shawnee	Tennessee Valley Authority	1379	9	Averaging Plan	0.46	0.37			0.56	0.47	0.67	-45%
KY	Trimble County	Louisville Gas and Electric Comp	6071	1	Early Election	0.40	0.23	0.45				0.62	-63%
KY	Tyrone	Kentucky Utilities Company	1361	5	Averaging Plan	0.46	0.35			0.45	0.34	0.90	-61%
KY	William C. Dale	East Kentucky Power Cooperative	1385	3	Early Election	0.46	0.41	0.50				0.73	-44%
KY	William C. Dale	East Kentucky Power Cooperative	1385	4	Early Election	0.46	0.41	0.50				0.73	-44%

ST	Plant Name	Operating Utility	ORIS Code	Boiler	Compliance Approach	Standard Emission Limit	Actual Emission Rate	Early Election Limit	AEL	Avg. Plan Limit	Actual Avg. Plan Rate	1990 Emission Rate	Change from 1990 to 2003
LA	Big Cajun 2	Louisiana Generating, LLC	6055	2B1	Early Election	0.46	0.34	0.50				0.28	21%
LA	Big Cajun 2	Louisiana Generating, LLC	6055	2B2	Early Election	0.46	0.34	0.50				0.25	36%
LA	Big Cajun 2	Louisiana Generating, LLC	6055	2B3	Early Election	0.46	0.16	0.50				0.24	-33%
LA	Dolet Hills Power Station	CLECO Power, LLC	51	1	Early Election	0.46	0.45	0.50				0.62	-27%
LA	R S Nelson	Entergy Corporation	1393	6	Early Election	0.40	0.27	0.45				0.20	35%
LA	Rodemacher Power Station (6190)	CLECO Power, LLC	6190	2	Early Election	0.46	0.41	0.50				0.38	8%
MA	Brayton Point	US Gen New England, Inc.	1619	1	Standard Limitation	0.40	0.26					0.70	-63%
MA	Brayton Point	US Gen New England, Inc.	1619	2	Standard Limitation	0.40	0.26					0.70	-63%
MA	Brayton Point	US Gen New England, Inc.	1619	3	Standard Limitation	0.46	0.36					1.43	-75%
MA	Mount Tom	Northeast Generation Services	1606	1	Standard Limitation	0.46	0.31					1.00	-69%
MA	Salem Harbor	US Gen New England, Inc.	1626	1	Standard Limitation	0.46	0.27					1.10	-75%
MA	Salem Harbor	US Gen New England, Inc.	1626	2	Standard Limitation	0.46	0.26					1.10	-76%
MA	Salem Harbor	US Gen New England, Inc.	1626	3	Standard Limitation	0.46	0.28					1.10	-75%
MA	Somerset	NRG Somerset Operations, Inc.	1613	7	Standard Limitation	0.40	Not Oper.					1.00	
MA	Somerset	NRG Somerset Operations, Inc.	1613	8	Standard Limitation	0.40	0.31					0.67	-54%
MD	Brandon Shores	Constellation Power Source Gener 602		1	Averaging Plan	0.46	0.30			0.57	0.42	0.47	-36%
MD	Brandon Shores	Constellation Power Source Gener 602		2	Averaging Plan	0.46	0.35			0.57	0.42	0.45	-22%
MD	C P Crane	Constellation Power Source Gener 1552		1	Averaging Plan	0.86	0.84			0.57	0.42	1.27	-34%
MD	C P Crane	Constellation Power Source Gener 1552		2	Averaging Plan	0.86	0.83			0.57	0.42	1.46	-43%
MD	Chalk Point	Mirant Mid-Atlantic, LLC	1571	1	AEL	0.50	0.49		0.86			1.35	-64%
MD	Chalk Point	Mirant Mid-Atlantic, LLC	1571	2	AEL	0.50	0.51		1.20			1.35	-62%
MD	Dickerson	Mirant Mid-Atlantic, LLC	1572	1	AEL	0.40	0.45		0.48			0.65	-31%
MD	Dickerson	Mirant Mid-Atlantic, LLC	1572	2	AEL	0.40	0.33		0.51			0.65	-49%
MD	Dickerson	Mirant Mid-Atlantic, LLC	1572	3	AEL	0.40	0.38		0.47			0.65	-42%
MD	Herbert A Wagner	Constellation Power Source Gener 1554		2	Averaging Plan	0.46	0.48			0.57	0.42	0.83	-42%
MD	Herbert A Wagner	Constellation Power Source Gener 1554		3	Averaging Plan	0.68	0.25			0.57	0.42	1.11	-77%
MD	Morgantown	Mirant Mid-Atlantic, LLC	1573	1	AEL	0.45	0.47		0.70			0.95	-51%
MD	Morgantown	Mirant Mid-Atlantic, LLC	1573	2	AEL	0.45	0.44		0.70			0.95	-54%
MD	R. Paul Smith Power Station	Allegheny Energy Supply Compan; 1570		11	Averaging Plan	0.45	0.36			0.55	0.35	0.78	-54%
MD	R. Paul Smith Power Station	Allegheny Energy Supply Compan; 1570		9	Averaging Plan	0.50	0.37			0.55	0.35	0.87	-57%
MI	B C Cobb	Consumers Energy Company	1695	1	Averaging Plan	0.40	0.05			0.46	0.31	1.10	-95%
MI	B C Cobb	Consumers Energy Company	1695	2	Averaging Plan	0.40	0.07			0.46	0.31	1.10	-94%
MI	B C Cobb	Consumers Energy Company	1695	3	Averaging Plan	0.40	0.03			0.46	0.31	1.10	-97%
MI	B C Cobb	Consumers Energy Company	1695	4	Averaging Plan/EE	0.40	0.37	0.45		0.46	0.31	0.38	-3%
MI	B C Cobb	Consumers Energy Company	1695	5	Averaging Plan/EE	0.40	0.17	0.45		0.46	0.31	0.36	-53%
MI	Belle River	Detroit Edison Company	6034	1	Averaging Plan	0.46	0.26			0.54	0.36	0.26	0%
MI	Belle River	Detroit Edison Company	6034	2	Averaging Plan	0.46	0.17			0.54	0.36	0.16	6%
MI	Dan E Karn	Consumers Energy Company	1702	1	Averaging Plan	0.40	0.40			0.46	0.31	0.64	-38%
MI	Dan E Karn	Consumers Energy Company	1702	2	Averaging Plan	0.46	0.19			0.46	0.31	0.91	-79%
MI	Eckert Station	Lansing Board of Water and Light 1831		1	Averaging Plan	0.46	0.22			0.45	0.29	0.77	-71%
MI	Eckert Station	Lansing Board of Water and Light 1831		2	Averaging Plan	0.40	0.29			0.45	0.29	0.57	-49%
MI	Eckert Station	Lansing Board of Water and Light 1831		3	Averaging Plan	0.40	0.24			0.45	0.29	0.44	-45%
MI	Eckert Station	Lansing Board of Water and Light 1831		4	Averaging Plan	0.46	0.30			0.45	0.29	0.62	-52%
MI	Eckert Station	Lansing Board of Water and Light 1831		5	Averaging Plan	0.46	0.20			0.45	0.29	0.63	-68%
MI	Eckert Station	Lansing Board of Water and Light 1831		6	Averaging Plan	0.46	0.22			0.45	0.29	0.70	-69%
MI	Endicott Generating	Michigan South Central Power Ag 4259		1	Standard Limitation	0.46	0.26					0.58	-55%
MI	Erickson	Lansing Board of Water and Light 1832		1	Averaging Plan	0.46	0.39			0.45	0.29	0.93	-58%
MI	Harbor Beach	Detroit Edison Company	1731	1	Averaging Plan	0.46	0.84			0.54	0.36	0.90	-7%
MI	J B Sims	Grand Haven Board of Light and P 1825		3	Early Election	0.46	0.40	0.50				0.51	-22%
MI	J C Weadock	Consumers Energy Company	1720	7	Averaging Plan/EE	0.40	0.33	0.45		0.46	0.31	0.44	-25%
MI	J C Weadock	Consumers Energy Company	1720	8	Averaging Plan/EE	0.40	0.33	0.45		0.46	0.31	0.44	-25%
MI	J H Campbell	Consumers Energy Company	1710	1	Averaging Plan	0.45	0.16			0.46	0.31	0.69	-77%
MI	J H Campbell	Consumers Energy Company	1710	2	Averaging Plan	0.68	0.31			0.46	0.31	1.00	-69%
MI	J H Campbell	Consumers Energy Company	1710	3	Averaging Plan	0.46	0.37			0.46	0.31	0.69	-46%

ST	Plant Name	Operating Utility	ORIS Code	Boiler	Compliance Approach	Standard Emission Limit	Actual Emission Rate	Early Election Limit	AEL	Avg. Plan Limit	Actual Rate	1990 Emission Rate	Change from 1990 to 2003
MI	J R Whiting	Consumers Energy Company	1723	1	Averaging Plan/EE	0.46	0.25	0.50		0.46	0.31	0.82	-70%
MI	J R Whiting	Consumers Energy Company	1723	2	Averaging Plan	0.46	0.28			0.46	0.31	0.96	-71%
MI	J R Whiting	Consumers Energy Company	1723	3	Averaging Plan/EE	0.46	0.26	0.50		0.46	0.31	1.04	-75%
MI	James De Young	City of Holland	1830	5	Standard Limitation	0.46	0.43					0.99	-57%
MI	Marysville	Detroit Edison Company	1732	10	Averaging Plan	0.40	Not Oper.			0.54	0.36	Not Oper.	
MI	Marysville	Detroit Edison Company	1732	11	Averaging Plan	0.40	Not Oper.			0.54	0.36	Not Oper.	
MI	Marysville	Detroit Edison Company	1732	12	Averaging Plan	0.40	Not Oper.			0.54	0.36	Not Oper.	
MI	Marysville	Detroit Edison Company	1732	9	Averaging Plan	0.40	Not Oper.			0.54	0.36	Not Oper.	
MI	Monroe	Detroit Edison Company	1733	1	Averaging Plan	0.68	0.12			0.54	0.36	0.86	-86%
MI	Monroe	Detroit Edison Company	1733	2	Averaging Plan	0.68	0.40			0.54	0.36	0.86	-53%
MI	Monroe	Detroit Edison Company	1733	3	Averaging Plan	0.68	0.38			0.54	0.36	0.78	-51%
MI	Monroe	Detroit Edison Company	1733	4	Averaging Plan	0.68	0.84			0.54	0.36	0.78	8%
MI	Presque Isle	Wisconsin Electric Power Compar	1769	2	Averaging Plan	0.40	0.41			0.47	0.31	0.75	-45%
MI	Presque Isle	Wisconsin Electric Power Compar	1769	3	Averaging Plan	0.40	0.41			0.47	0.31	0.75	-45%
MI	Presque Isle	Wisconsin Electric Power Compar	1769	4	Averaging Plan	0.40	0.41			0.47	0.31	0.75	-45%
MI	Presque Isle	Wisconsin Electric Power Compar	1769	5	Averaging Plan	0.46	0.36			0.47	0.31	0.91	-60%
MI	Presque Isle	Wisconsin Electric Power Compar	1769	6	Averaging Plan	0.46	0.38			0.47	0.31	0.88	-57%
MI	Presque Isle	Wisconsin Electric Power Compar	1769	7	Averaging Plan/EE	0.46	0.49	0.50		0.47	0.31	0.49	0%
MI	Presque Isle	Wisconsin Electric Power Compar	1769	8	Averaging Plan/EE	0.46	0.49	0.50		0.47	0.31	0.53	-8%
MI	Presque Isle	Wisconsin Electric Power Compar	1769	9	Averaging Plan/EE	0.46	0.49	0.50		0.47	0.31	0.66	-26%
MI	River Rouge	Detroit Edison Company	1740	2	Averaging Plan	0.40	0.30			0.54	0.36	0.44	-32%
MI	River Rouge	Detroit Edison Company	1740	3	Averaging Plan	0.46	0.34			0.54	0.36	0.83	-59%
MI	Shiras	Marquette Board of Light and Pow	1843	3	Standard Limitation	0.40	0.12					0.22	-45%
MI	St. Clair	Detroit Edison Company	1743	1	Averaging Plan	0.46	0.64			0.54	0.36	0.54	19%
MI	St. Clair	Detroit Edison Company	1743	2	Averaging Plan	0.46	0.34			0.54	0.36	0.58	-41%
MI	St. Clair	Detroit Edison Company	1743	3	Averaging Plan	0.46	0.58			0.54	0.36	0.63	-8%
MI	St. Clair	Detroit Edison Company	1743	4	Averaging Plan	0.46	0.63			0.54	0.36	0.57	11%
MI	St. Clair	Detroit Edison Company	1743	6	Averaging Plan	0.40	0.15			0.54	0.36	0.39	-62%
MI	St. Clair	Detroit Edison Company	1743	7	Averaging Plan	0.40	0.19			0.54	0.36	0.31	-39%
MI	Trenton Channel	Detroit Edison Company	1745	16	Averaging Plan	0.40	0.42			0.54	0.36	0.47	-11%
MI	Trenton Channel	Detroit Edison Company	1745	17	Averaging Plan	0.40	0.42			0.54	0.36	0.47	-11%
MI	Trenton Channel	Detroit Edison Company	1745	18	Averaging Plan	0.40	0.42			0.54	0.36	0.47	-11%
MI	Trenton Channel	Detroit Edison Company	1745	19	Averaging Plan	0.40	0.42			0.54	0.36	0.47	-11%
MI	Trenton Channel	Detroit Edison Company	1745	9A	Averaging Plan	0.40	0.17			0.54	0.36	0.33	-48%
MI	Wyandotte	City of Wyandotte	1866	7	Standard Limitation	0.46	0.36					0.69	-48%
MN	Allen S King	NSP (Xcel Energy)	1915	1	Averaging Plan	0.86	0.69			0.54	0.45	1.22	-43%
MN	Black Dog	NSP (Xcel Energy)	1904	3	Averaging Plan	0.46	0.76			0.54	0.45	0.95	-20%
MN	Black Dog	NSP (Xcel Energy)	1904	4	Averaging Plan	0.46	0.76			0.54	0.45	0.95	-20%
MN	Clay Boswell	Minnesota Power and Light Comp.	1893	1	Averaging Plan	0.46	0.42			0.41	0.40	0.42	0%
MN	Clay Boswell	Minnesota Power and Light Comp.	1893	2	Averaging Plan	0.46	0.42			0.41	0.40	0.42	0%
MN	Clay Boswell	Minnesota Power and Light Comp.	1893	3	Early Election	0.40	0.34	0.45				0.42	-19%
MN	Clay Boswell	Minnesota Power and Light Comp.	1893	4	Averaging Plan	0.40	0.36			0.41	0.40	0.38	-5%
MN	High Bridge	NSP (Xcel Energy)	1912	3	Averaging Plan	0.50	0.58			0.54	0.45	0.48	21%
MN	High Bridge	NSP (Xcel Energy)	1912	4	Averaging Plan	0.50	0.58			0.54	0.45	0.48	21%
MN	High Bridge	NSP (Xcel Energy)	1912	5	Averaging Plan	0.50	0.58			0.54	0.45	0.48	21%
MN	High Bridge	NSP (Xcel Energy)	1912	6	Averaging Plan	0.50	0.58			0.54	0.45	0.48	21%
MN	Hoot Lake	Otter Tail Power Company	1943	2	Early Election	0.40	0.44	0.45				0.58	-24%
MN	Hoot Lake	Otter Tail Power Company	1943	3	Standard Limitation	0.46	0.26					0.67	-61%
MN	Minnesota Valley	NSP (Xcel Energy)	1918	4	Averaging Plan	0.46	0.36			0.54	0.45	0.52	-31%
MN	Northeast Station	City of Austin	1961	NEPP	Standard Limitation	0.46	0.43					0.78	-45%
MN	Riverside (1927)	NSP (Xcel Energy)	1927	6	Averaging Plan	0.46	0.81			0.54	0.45	Not Oper.	
MN	Riverside (1927)	NSP (Xcel Energy)	1927	7	Averaging Plan	0.46	0.81			0.54	0.45	0.70	16%
MN	Riverside (1927)	NSP (Xcel Energy)	1927	8	Averaging Plan	0.86	1.01			0.54	0.45	0.98	3%
MN	Sherburne County	NSP (Xcel Energy)	6090	1	Averaging Plan	0.45	0.24			0.54	0.45	0.45	-47%

ST	Plant Name	Operating Utility	ORIS Code	Boiler	Compliance Approach	Standard Emission Limit	Actual Emission Rate	Early Election Limit	AEL	Avg. Plan Limit	Actual Rate	1990 Emission Rate	Change from 1990 to 2003
MN	Sherburne County	NSP (Xcel Energy)	6090	2	Averaging Plan	0.45	0.24			0.54	0.45	0.45	-47%
MN	Sherburne County	NSP (Xcel Energy)	6090	3	Averaging Plan	0.46	0.35			0.54	0.45	0.28	25%
MN	Silver Lake	Rochester Public Utilities	2008	4	Standard Limitation	0.46	0.42					0.82	-49%
MN	Syl Laskin	Minnesota Power and Light Comp.1891		1	Averaging Plan	0.40	0.54			0.41	0.40	0.64	-16%
MN	Syl Laskin	Minnesota Power and Light Comp.1891		2	Averaging Plan	0.40	0.54			0.41	0.40	0.64	-16%
MN	Taconite Harbor Energy Center	Minnesota Power and Light Comp.10075		1	Averaging Plan	0.40	0.41			0.41	0.40	Not Oper.	
MN	Taconite Harbor Energy Center	Minnesota Power and Light Comp.10075		2	Averaging Plan	0.40	0.40			0.41	0.40	Not Oper.	
MN	Taconite Harbor Energy Center	Minnesota Power and Light Comp.10075		3	Averaging Plan	0.40	0.41			0.41	0.40	Not Oper.	
MO	Asbury	Empire District Electric Company 2076		1	Standard Limitation	0.86	0.70					1.09	-36%
MO	Blue Valley	City of Independence	2132	3	Standard Limitation	0.40	0.35					0.79	-56%
MO	Iatan	Kansas City Power & Light Comp:6065		1	Standard Limitation	0.50	0.35					0.31	13%
MO	James River	City of Springfield, MO	2161	3	Averaging Plan	0.50	0.52			0.50	0.41	1.02	-49%
MO	James River	City of Springfield, MO	2161	4	Averaging Plan	0.50	0.48			0.50	0.41	0.87	-45%
MO	James River	City of Springfield, MO	2161	5	Averaging Plan	0.50	0.49			0.50	0.41	0.93	-47%
MO	Labadie	Union Electric Company	2103	1	Averaging Plan	0.45	0.11			0.53	0.20	0.62	-82%
MO	Labadie	Union Electric Company	2103	2	Averaging Plan	0.45	0.11			0.53	0.20	0.62	-82%
MO	Labadie	Union Electric Company	2103	3	Averaging Plan	0.45	0.11			0.53	0.20	0.62	-82%
MO	Labadie	Union Electric Company	2103	4	Averaging Plan	0.45	0.11			0.53	0.20	0.62	-82%
MO	Meramec	Union Electric Company	2104	1	Averaging Plan	0.45	0.42			0.53	0.20	0.82	-49%
MO	Meramec	Union Electric Company	2104	2	Averaging Plan	0.45	0.43			0.53	0.20	0.63	-32%
MO	Meramec	Union Electric Company	2104	3	Averaging Plan	0.50	0.58			0.53	0.20	0.96	-40%
MO	Meramec	Union Electric Company	2104	4	Averaging Plan	0.50	0.19			0.53	0.20	1.17	-84%
MO	Montrose	Kansas City Power & Light Comp:2080		1	Standard Limitation	0.45	0.26					0.32	-19%
MO	Montrose	Kansas City Power & Light Comp:2080		2	Standard Limitation	0.45	0.33					0.34	-3%
MO	Montrose	Kansas City Power & Light Comp:2080		3	Standard Limitation	0.45	0.33					0.34	-3%
MO	New Madrid Power Plant	Associated Electric Cooperative, I:2167		1	Averaging Plan	0.86	0.80			0.75	0.70	1.47	-46%
MO	New Madrid Power Plant	Associated Electric Cooperative, I:2167		2	Averaging Plan	0.86	1.20			0.75	0.70	1.32	-9%
MO	Rush Island	Union Electric Company	6155	1	Averaging Plan	0.45	0.10			0.53	0.20	0.63	-84%
MO	Rush Island	Union Electric Company	6155	2	Averaging Plan	0.45	0.10			0.53	0.20	0.63	-84%
MO	Sibley	UtiliCorp United, Inc.	2094	3	Standard Limitation	0.86	0.67					1.37	-51%
MO	Sikeston	Sikeston Bd. of Municipal Utilities:6768		1	Early Election	0.46	0.22	0.50				0.51	-57%
MO	Sioux	Union Electric Company	2107	1	Averaging Plan	0.86	0.44			0.53	0.20	1.07	-59%
MO	Sioux	Union Electric Company	2107	2	Averaging Plan	0.86	0.40			0.53	0.20	1.21	-67%
MO	Southwest	City of Springfield, MO	6195	1	Averaging Plan	0.50	0.34			0.50	0.41	0.47	-28%
MO	Thomas Hill Energy Center	Associated Electric Cooperative, I:2168		MB1	Averaging Plan	0.86	1.00			0.75	0.70	0.90	11%
MO	Thomas Hill Energy Center	Associated Electric Cooperative, I:2168		MB2	Averaging Plan	0.86	0.52			0.75	0.70	0.90	-42%
MO	Thomas Hill Energy Center	Associated Electric Cooperative, I:2168		MB3	Averaging Plan	0.50	0.25			0.75	0.70	0.31	-19%
MS	Daniel Electric Generating Plant	Mississippi Power Company	6073	1	Averaging Plan	0.45	0.30			0.46	0.32	0.27	11%
MS	Daniel Electric Generating Plant	Mississippi Power Company	6073	2	Averaging Plan	0.45	0.33			0.46	0.32	0.28	18%
MS	R D Morrow	South Mississippi Elec. Power Assc 6061		1	Averaging Plan	0.50	0.47			0.50	0.48	0.42	12%
MS	R D Morrow	South Mississippi Elec. Power Assc 6061		2	Averaging Plan	0.50	0.48			0.50	0.48	0.43	12%
MS	Watson Electric Generating Plant	Mississippi Power Company	2049	4	Averaging Plan	0.50	0.47			0.46	0.32	1.10	-57%
MS	Watson Electric Generating Plant	Mississippi Power Company	2049	5	Averaging Plan	0.50	0.61			0.46	0.32	1.22	-50%
MT	Colstrip	P P & L Montana, LLC	6076	1	Early Election	0.40	0.38	0.45				0.42	-10%
MT	Colstrip	P P & L Montana, LLC	6076	2	Early Election	0.40	0.40	0.45				0.43	-7%
MT	Colstrip	P P & L Montana, LLC	6076	3	Early Election	0.40	0.41	0.45				0.34	21%
MT	Colstrip	P P & L Montana, LLC	6076	4	Early Election	0.40	0.37	0.45				0.35	6%
MT	J E Corette	P P & L Montana, LLC	2187	2	Standard Limitation	0.40	0.29					0.65	-55%
MT	Lewis & Clark	Montana Dakota Utilities Compan 6089		B1	Early Election	0.40	0.37	0.45				0.57	-35%
NC	Asheville	Carolina Power & Light Company 2706		1	Averaging Plan	0.46	0.42			0.45	0.37	1.08	-61%
NC	Asheville	Carolina Power & Light Company 2706		2	Averaging Plan	0.46	0.35			0.45	0.37	0.86	-59%
NC	Belews Creek	Duke Energy Corporation	8042	1	Standard Limitation	0.68	0.51					1.46	-65%
NC	Belews Creek	Duke Energy Corporation	8042	2	Standard Limitation	0.68	0.61					1.36	-55%
NC	Buck	Duke Energy Corporation	2720	5	Early Election	0.40	0.40	0.45				0.59	-32%

ST	Plant Name	Operating Utility	ORIS Code	Boiler	Compliance Approach	Standard Emission Limit	Actual Emission Rate	Early Election Limit	AEL	Avg. Plan Limit	Actual Avg. Plan Rate	1990 Emission Rate	Change from 1990 to 2003
NC	Buck	Duke Energy Corporation	2720	6	Early Election	0.40	0.41	0.45				0.54	-24%
NC	Buck	Duke Energy Corporation	2720	7	Early Election	0.40	0.44	0.45				0.57	-23%
NC	Buck	Duke Energy Corporation	2720	8	Early Election	0.40	0.24	0.45				0.45	-47%
NC	Buck	Duke Energy Corporation	2720	9	Early Election	0.40	0.24	0.45				0.51	-53%
NC	Cape Fear	Carolina Power & Light Company	2708	5	Averaging Plan	0.40	0.28			0.45	0.37	0.47	-40%
NC	Cape Fear	Carolina Power & Light Company	2708	6	Averaging Plan	0.40	0.31			0.45	0.37	0.66	-53%
NC	Cliffside	Duke Energy Corporation	2721	1	Early Election	0.40	0.36	0.45				Not Oper.	
NC	Cliffside	Duke Energy Corporation	2721	2	Early Election	0.40	0.36	0.45				Not Oper.	
NC	Cliffside	Duke Energy Corporation	2721	3	Early Election	0.40	0.41	0.45				Not Oper.	
NC	Cliffside	Duke Energy Corporation	2721	4	Early Election	0.40	0.41	0.45				Not Oper.	
NC	Cliffside	Duke Energy Corporation	2721	5	Early Election	0.40	0.24	0.45				0.51	-53%
NC	Dan River	Duke Energy Corporation	2723	1	Early Election	0.40	0.41	0.45				0.52	-21%
NC	Dan River	Duke Energy Corporation	2723	2	Early Election	0.40	0.41	0.45				0.55	-25%
NC	Dan River	Duke Energy Corporation	2723	3	Early Election	0.40	0.43	0.45				0.56	-23%
NC	G G Allen	Duke Energy Corporation	2718	1	Early Election	0.40	0.30	0.45				0.65	-54%
NC	G G Allen	Duke Energy Corporation	2718	2	Early Election	0.40	0.32	0.45				0.61	-48%
NC	G G Allen	Duke Energy Corporation	2718	3	Early Election	0.40	0.34	0.45				0.64	-47%
NC	G G Allen	Duke Energy Corporation	2718	4	Early Election	0.40	0.32	0.45				0.68	-53%
NC	G G Allen	Duke Energy Corporation	2718	5	Early Election	0.40	0.43	0.45				0.68	-37%
NC	L V Sutton	Carolina Power & Light Company	2713	1	Averaging Plan	0.40	0.60			0.45	0.37	0.63	-5%
NC	L V Sutton	Carolina Power & Light Company	2713	2	Averaging Plan	0.46	0.60			0.45	0.37	0.63	-5%
NC	L V Sutton	Carolina Power & Light Company	2713	3	Averaging Plan	0.46	0.57			0.45	0.37	1.19	-52%
NC	Lee	Carolina Power & Light Company	2709	1	Averaging Plan	0.40	0.55			0.45	0.37	0.82	-33%
NC	Lee	Carolina Power & Light Company	2709	2	Averaging Plan	0.46	0.63			0.45	0.37	0.73	-14%
NC	Lee	Carolina Power & Light Company	2709	3	Averaging Plan	0.46	0.38			0.45	0.37	0.90	-58%
NC	Marshall	Duke Energy Corporation	2727	1	Early Election	0.40	0.44	0.45				0.48	-8%
NC	Marshall	Duke Energy Corporation	2727	2	Early Election	0.40	0.29	0.45				0.61	-52%
NC	Marshall	Duke Energy Corporation	2727	3	Early Election	0.40	0.30	0.45				0.52	-42%
NC	Marshall	Duke Energy Corporation	2727	4	Early Election	0.40	0.27	0.45				0.70	-61%
NC	Mayo	Carolina Power & Light Company	6250	1A	Averaging Plan	0.46	0.36			0.45	0.37	0.64	-44%
NC	Mayo	Carolina Power & Light Company	6250	1B	Averaging Plan	0.46	0.36			0.45	0.37	Not Oper.	
NC	Riverbend	Duke Energy Corporation	2732	10	Early Election	0.40	0.43	0.45				0.70	-39%
NC	Riverbend	Duke Energy Corporation	2732	7	Early Election	0.40	0.25	0.45				0.58	-57%
NC	Riverbend	Duke Energy Corporation	2732	8	Early Election	0.40	0.43	0.45				0.58	-26%
NC	Riverbend	Duke Energy Corporation	2732	9	Early Election	0.40	0.43	0.45				0.58	-26%
NC	Roxboro	Carolina Power & Light Company	2712	1	Averaging Plan	0.46	0.31			0.45	0.37	1.30	-76%
NC	Roxboro	Carolina Power & Light Company	2712	2	Averaging Plan	0.40	0.31			0.45	0.37	0.76	-59%
NC	Roxboro	Carolina Power & Light Company	2712	3A	Averaging Plan	0.46	0.29			0.45	0.37	1.31	-78%
NC	Roxboro	Carolina Power & Light Company	2712	3B	Averaging Plan	0.46	0.29			0.45	0.37	Not Oper.	
NC	Roxboro	Carolina Power & Light Company	2712	4A	Averaging Plan	0.46	0.25			0.45	0.37	0.57	-56%
NC	Roxboro	Carolina Power & Light Company	2712	4B	Averaging Plan	0.46	0.25			0.45	0.37	Not Oper.	
NC	W H Weatherspoon	Carolina Power & Light Company	2716	1	Averaging Plan	0.46	0.89			0.45	0.37	0.73	22%
NC	W H Weatherspoon	Carolina Power & Light Company	2716	2	Averaging Plan	0.46	0.89			0.45	0.37	0.73	22%
NC	W H Weatherspoon	Carolina Power & Light Company	2716	3	Averaging Plan	0.40	0.47			0.45	0.37	0.72	-35%
ND	Antelope Valley	Basin Electric Power Cooperative	6469	B1	Early Election	0.40	0.33	0.45				0.43	-23%
ND	Antelope Valley	Basin Electric Power Cooperative	6469	B2	Early Election	0.40	0.35	0.45				0.27	30%
ND	Coal Creek	Great River Energy	6030	1	Standard Limitation	0.40	0.20					0.55	-64%
ND	Coal Creek	Great River Energy	6030	2	Standard Limitation	0.40	0.22					0.82	-73%
ND	Coyote	Otter Tail Power Company	8222	B1	Standard Limitation	0.86	0.72					0.81	-11%
ND	Leland Olds	Basin Electric Power Cooperative	2817	1	Early Election	0.46	0.29	0.50				0.74	-61%
ND	Leland Olds	Basin Electric Power Cooperative	2817	2	Standard Limitation	0.86	0.61					1.03	-41%
ND	Milton R Young	Minnkota Power Cooperative, Inc.	2823	B1	Standard Limitation	0.86	0.82					0.81	1%
ND	Milton R Young	Minnkota Power Cooperative, Inc.	2823	B2	Standard Limitation	0.86	0.77					1.05	-27%
ND	Stanton	Great River Energy	2824	1	Standard Limitation	0.46	0.44					0.84	-48%

ST	Plant Name	Operating Utility	ORIS Code	Boiler	Compliance Approach	Standard Emission Limit	Actual Emission Rate	Early Election Limit	AEL	Avg. Plan Limit	Actual Avg. Plan Rate	1990 Emission Rate	Change from 1990 to 2003
ND	Stanton	Great River Energy	2824	10	Early Election	0.40	0.34	0.45				0.47	-28%
NE	Gerald Gentleman Station	Nebraska Public Power District	6077	1	Early Election	0.46	0.46	0.50				0.40	15%
NE	Gerald Gentleman Station	Nebraska Public Power District	6077	2	Early Election	0.46	0.33	0.50				0.35	-6%
NE	Gerald Whelan Energy Center	Nebraska Municipal Energy Agency	60	1	Early Election	0.40	0.32	0.45				0.30	7%
NE	Lon D Wright Power Plant	City of Fremont	2240	8	Standard Limitation	0.46	0.17					0.19	-11%
NE	Nebraska City	Omaha Public Power District	6096	1	Early Election	0.46	0.42	0.50				0.48	-13%
NE	North Omaha	Omaha Public Power District	2291	1	Standard Limitation	0.40	0.29					0.41	-29%
NE	North Omaha	Omaha Public Power District	2291	2	Standard Limitation	0.40	0.29					0.41	-29%
NE	North Omaha	Omaha Public Power District	2291	3	Standard Limitation	0.40	0.29					0.41	-29%
NE	North Omaha	Omaha Public Power District	2291	4	Early Election	0.40	0.33	0.45				0.38	-13%
NE	North Omaha	Omaha Public Power District	2291	5	Standard Limitation	0.46	0.29					0.95	-69%
NE	Platte	City of Grand Island	59	1	Early Election	0.40	0.35	0.45				0.48	-27%
NH	Merrimack	Public Service of New Hampshire	2364	2	Standard Limitation	0.86	0.26					1.96	-87%
NH	Schiller	Public Service of New Hampshire	2367	4	Standard Limitation	0.46	0.32					1.00	-68%
NH	Schiller	Public Service of New Hampshire	2367	5	Standard Limitation	0.46	0.29					1.26	-77%
NH	Schiller	Public Service of New Hampshire	2367	6	Standard Limitation	0.46	0.27					1.07	-75%
NJ	B L England	Atlantic City Electric Company	2378	2	Standard Limitation	0.86	0.45					1.19	-62%
NJ	Deepwater	Conectiv Atlantic Generation, LLC	2384	8	Standard Limitation	0.46	0.40					0.71	-44%
NJ	Hudson Generating Station	PSEG Fossil LLC	2403	2	Averaging Plan	0.46	0.43			0.64	0.56	1.34	-68%
NJ	Mercer Generating Station	PSEG Fossil LLC	2408	1	Averaging Plan	0.84	0.63			0.64	0.56	1.35	-53%
NJ	Mercer Generating Station	PSEG Fossil LLC	2408	2	Averaging Plan	0.84	0.76			0.64	0.56	1.90	-60%
NM	Four Corners Steam Elec Station	Arizona Public Service Company	2442	1	Averaging Plan	0.46	0.77			0.62	0.56	0.82	-6%
NM	Four Corners Steam Elec Station	Arizona Public Service Company	2442	2	Averaging Plan	0.46	0.62			0.62	0.56	0.78	-21%
NM	Four Corners Steam Elec Station	Arizona Public Service Company	2442	3	Averaging Plan	0.46	0.58			0.62	0.56	1.00	-42%
NM	Four Corners Steam Elec Station	Arizona Public Service Company	2442	4	Averaging Plan	0.68	0.56			0.62	0.56	0.51	10%
NM	Four Corners Steam Elec Station	Arizona Public Service Company	2442	5	Averaging Plan	0.68	0.48			0.62	0.56	1.10	-56%
NM	Prewitt Escalante Generating Station	Tri-State Generation & Transmission	87	1	Early Election	0.40	0.40	0.45				0.35	14%
NM	San Juan	PNM Resources	2451	1	Averaging Plan	0.46	0.41			0.46	0.42	0.42	-2%
NM	San Juan	PNM Resources	2451	2	Averaging Plan	0.46	0.46			0.46	0.42	0.65	-29%
NM	San Juan	PNM Resources	2451	3	Averaging Plan	0.46	0.41			0.46	0.42	0.39	5%
NM	San Juan	PNM Resources	2451	4	Averaging Plan	0.46	0.41			0.46	0.42	0.42	-2%
NV	Mohave	Southern California Edison Company	2341	1	Early Election	0.40	0.42	0.45				0.38	11%
NV	Mohave	Southern California Edison Company	2341	2	Early Election	0.40	0.35	0.45				0.46	-24%
NV	North Valmy	Idaho Power Company	8224	1	Early Election	0.46	0.33	0.50				0.51	-35%
NV	North Valmy	Idaho Power Company	8224	2	Early Election	0.46	0.45	0.50				0.40	13%
NV	Reid Gardner	Nevada Power Company	2324	1	Averaging Plan	0.46	0.45			0.46	0.44	1.12	-60%
NV	Reid Gardner	Nevada Power Company	2324	2	Averaging Plan	0.46	0.46			0.46	0.44	1.13	-59%
NV	Reid Gardner	Nevada Power Company	2324	3	Averaging Plan	0.46	0.36			0.46	0.44	0.53	-32%
NV	Reid Gardner	Nevada Power Company	2324	4	Averaging Plan/EE	0.46	0.47	0.50		0.46	0.44	0.38	24%
NY	AES Cayuga (Milliken)	AES Cayuga, LLC	2535	1	Averaging Plan	0.45	0.28			0.45	0.28	0.66	-58%
NY	AES Cayuga (Milliken)	AES Cayuga, LLC	2535	2	Averaging Plan	0.45	0.28			0.45	0.28	0.59	-53%
NY	AES Greenidge	AES Greenidge, LLC	2527	4	Averaging Plan	0.46	0.69			0.45	0.28	0.69	0%
NY	AES Greenidge	AES Greenidge, LLC	2527	5	Averaging Plan	0.46	0.69			0.45	0.28	0.69	0%
NY	AES Greenidge	AES Greenidge, LLC	2527	6	Averaging Plan	0.45	0.38			0.45	0.28	0.55	-31%
NY	AES Somerset (Kintigh)	AES Somerset, LLC	6082	1	Averaging Plan/EE	0.46	0.20	0.50		0.45	0.28	0.62	-68%
NY	AES Westover (Goudey)	AES Westover, LLC	2526	11	Averaging Plan	0.46	0.43			0.45	0.28	0.62	-31%
NY	AES Westover (Goudey)	AES Westover, LLC	2526	12	Averaging Plan	0.46	0.43			0.45	0.28	0.62	-31%
NY	AES Westover (Goudey)	AES Westover, LLC	2526	13	Averaging Plan	0.40	0.43			0.45	0.28	0.68	-37%
NY	Dunkirk	NRG Dunkirk Operations, Inc.	2554	1	Early Election	0.40	0.31	0.45				0.48	-35%
NY	Dunkirk	NRG Dunkirk Operations, Inc.	2554	2	Early Election	0.40	0.30	0.45				0.48	-38%
NY	Dunkirk	NRG Dunkirk Operations, Inc.	2554	3	Standard Limitation	0.45	0.31					0.48	-35%
NY	Dunkirk	NRG Dunkirk Operations, Inc.	2554	4	Standard Limitation	0.45	0.31					0.48	-35%
NY	Dynegy Danskammer	Dynegy Power Corporation	2480	3	Averaging Plan	0.40	0.26			0.40	0.27	0.54	-52%
NY	Dynegy Danskammer	Dynegy Power Corporation	2480	4	Averaging Plan	0.40	0.28			0.40	0.27	0.62	-55%

ST	Plant Name	Operating Utility	ORIS Code	Boiler	Compliance Approach	Standard Emission Limit	Actual Emission Rate	Early Election Limit	AEL	Avg. Plan Limit	Actual Avg. Plan Rate	1990 Emission Rate	Change from 1990 to 2003
NY	Huntley Power	NRG Huntley Operations, Inc.	2549	63	Standard Limitation	0.84	0.58					0.91	-36%
NY	Huntley Power	NRG Huntley Operations, Inc.	2549	64	Standard Limitation	0.84	0.58					0.91	-36%
NY	Huntley Power	NRG Huntley Operations, Inc.	2549	65	Standard Limitation	0.84	0.58					0.91	-36%
NY	Huntley Power	NRG Huntley Operations, Inc.	2549	66	Standard Limitation	0.84	0.58					0.91	-36%
NY	Huntley Power	NRG Huntley Operations, Inc.	2549	67	Early Election	0.40	0.24	0.45				0.64	-63%
NY	Huntley Power	NRG Huntley Operations, Inc.	2549	68	Early Election	0.40	0.24	0.45				0.64	-63%
NY	Lovett Generating Station	Mirant Lovett, LLC	2629	4	Standard Limitation	0.46	0.33					0.57	-42%
NY	Lovett Generating Station	Mirant Lovett, LLC	2629	5	Standard Limitation	0.46	0.37					0.59	-37%
NY	Rochester 7 - Russell Station	Rochester Gas & Electric Corpora	2642	1	Averaging Plan	0.40	0.39			0.40	0.34	0.62	-37%
NY	Rochester 7 - Russell Station	Rochester Gas & Electric Corpora	2642	2	Averaging Plan	0.40	0.39			0.40	0.34	0.65	-40%
NY	Rochester 7 - Russell Station	Rochester Gas & Electric Corpora	2642	3	Averaging Plan	0.40	0.30			0.40	0.34	0.44	-32%
NY	Rochester 7 - Russell Station	Rochester Gas & Electric Corpora	2642	4	Averaging Plan	0.40	0.30			0.40	0.34	0.59	-49%
NY	S A Carlson	Jamestown Board of Public Utiliti	2682	10	Early Election	0.46	0.43	0.50				0.90	-52%
NY	S A Carlson	Jamestown Board of Public Utiliti	2682	11	Early Election	0.46	Not Oper.	0.50				1.05	
NY	S A Carlson	Jamestown Board of Public Utiliti	2682	12	Early Election	0.46	0.42	0.50				0.83	-49%
NY	S A Carlson	Jamestown Board of Public Utiliti	2682	9	Early Election	0.46	0.42	0.50				0.90	-53%
OH	Ashtabula	FirstEnergy Generation Corporatio	2835	10	Averaging Plan	0.46	Not Oper.			0.57	0.51	0.51	
OH	Ashtabula	FirstEnergy Generation Corporatio	2835	11	Averaging Plan	0.46	Not Oper.			0.57	0.51	0.51	
OH	Ashtabula	FirstEnergy Generation Corporatio	2835	7	Averaging Plan	0.45	0.38			0.57	0.51	0.61	-38%
OH	Ashtabula	FirstEnergy Generation Corporatio	2835	8	Averaging Plan	0.46	Not Oper.			0.57	0.51	0.51	
OH	Avon Lake Power Plant	Orion Power Operating Services -	2836	10	Averaging Plan	0.40	0.35			0.56	0.47	0.58	-40%
OH	Avon Lake Power Plant	Orion Power Operating Services -	2836	12	Averaging Plan	0.68	0.83			0.56	0.47	0.96	-14%
OH	Bay Shore	FirstEnergy Generation Corporatio	2878	1	Averaging Plan	0.80	0.11			0.57	0.51	1.08	-90%
OH	Bay Shore	FirstEnergy Generation Corporatio	2878	2	Averaging Plan	0.80	0.55			0.57	0.51	1.08	-49%
OH	Bay Shore	FirstEnergy Generation Corporatio	2878	3	Averaging Plan	0.46	0.55			0.57	0.51	1.08	-49%
OH	Bay Shore	FirstEnergy Generation Corporatio	2878	4	Averaging Plan	0.46	0.55			0.57	0.51	1.08	-49%
OH	Cardinal	Cardinal Operating Company	2828	1	Averaging Plan	0.68	0.53			0.59	0.49	0.90	-41%
OH	Cardinal	Cardinal Operating Company	2828	2	Averaging Plan	0.68	0.36			0.59	0.49	1.02	-65%
OH	Cardinal	Cardinal Operating Company	2828	3	Averaging Plan	0.46	0.35			0.59	0.49	0.74	-53%
OH	Conesville	Columbus Southern Power Compa	2840	3	Averaging Plan	0.50	0.53			0.59	0.49	0.93	-43%
OH	Conesville	Columbus Southern Power Compa	2840	4	Averaging Plan	0.45	0.53			0.59	0.49	0.55	-4%
OH	Conesville	Columbus Southern Power Compa	2840	5	Averaging Plan/EE	0.40	0.36	0.45		0.59	0.49	0.44	-18%
OH	Conesville	Columbus Southern Power Compa	2840	6	Averaging Plan/EE	0.40	0.36	0.45		0.59	0.49	0.44	-18%
OH	Eastlake	FirstEnergy Generation Corporatio	2837	1	Averaging Plan	0.45	0.40			0.57	0.51	0.49	-18%
OH	Eastlake	FirstEnergy Generation Corporatio	2837	2	Averaging Plan	0.45	0.30			0.57	0.51	0.68	-56%
OH	Eastlake	FirstEnergy Generation Corporatio	2837	3	Averaging Plan	0.45	0.26			0.57	0.51	0.54	-52%
OH	Eastlake	FirstEnergy Generation Corporatio	2837	4	Averaging Plan	0.45	0.29			0.57	0.51	0.51	-43%
OH	Eastlake	FirstEnergy Generation Corporatio	2837	5	Averaging Plan	0.68	0.87			0.57	0.51	0.67	30%
OH	Edgewater (2857)	FirstEnergy Generation Corporatio	2857	13	Averaging Plan	0.80	Not Oper.			0.51	0.41	1.16	
OH	Gen J M Gavin	Ohio Power Company	8102	1	Averaging Plan	0.68	0.56			0.59	0.49	1.16	-52%
OH	Gen J M Gavin	Ohio Power Company	8102	2	Averaging Plan	0.68	0.39			0.59	0.49	1.16	-66%
OH	Hamilton Municipal Power Plant	City of Hamilton	2917	9	Standard Limitation	0.40	0.34					0.60	-43%
OH	J M Stuart	Dayton Power and Light Company	2850	1	Averaging Plan	0.68	0.68			0.62	0.60	1.11	-39%
OH	J M Stuart	Dayton Power and Light Company	2850	2	Averaging Plan	0.68	0.70			0.62	0.60	1.05	-33%
OH	J M Stuart	Dayton Power and Light Company	2850	3	Averaging Plan	0.68	0.60			0.62	0.60	0.95	-37%
OH	J M Stuart	Dayton Power and Light Company	2850	4	Averaging Plan	0.68	0.54			0.62	0.60	1.16	-53%
OH	Killen Station	Dayton Power and Light Company	6031	2	Averaging Plan	0.46	0.48			0.62	0.60	0.51	-6%
OH	Kyger Creek	Ohio Valley Electric Corporation	2876	1	Averaging Plan	0.84	0.66			0.84	0.63	1.34	-51%
OH	Kyger Creek	Ohio Valley Electric Corporation	2876	2	Averaging Plan	0.84	0.66			0.84	0.63	1.34	-51%
OH	Kyger Creek	Ohio Valley Electric Corporation	2876	3	Averaging Plan	0.84	0.66			0.84	0.63	1.34	-51%
OH	Kyger Creek	Ohio Valley Electric Corporation	2876	4	Averaging Plan	0.84	0.66			0.84	0.63	1.34	-51%
OH	Kyger Creek	Ohio Valley Electric Corporation	2876	5	Averaging Plan	0.84	0.66			0.84	0.63	1.34	-51%
OH	Lake Shore	FirstEnergy Generation Corporatio	2838	18	Averaging Plan	0.40	0.32			0.57	0.51	0.67	-52%
OH	Miami Fort	Cincinnati Gas & Electric Compar	2832	5-1	Averaging Plan	0.80	0.67			0.49	0.39	0.71	-6%

ST	Plant Name	Operating Utility	ORIS Code	Boiler	Compliance Approach	Standard Emission Limit	Actual Emission Rate	Early Election Limit	AEL	Avg. Plan Limit	Actual Rate	1990 Emission Rate	Change from 1990 to 2003
OH	Miami Fort	Cincinnati Gas & Electric Compar	2832	5-2	Averaging Plan	0.80	0.67			0.49	0.39	0.71	-6%
OH	Miami Fort	Cincinnati Gas & Electric Compar	2832	6	Averaging Plan	0.45	0.67			0.49	0.39	0.73	-8%
OH	Miami Fort	Cincinnati Gas & Electric Compar	2832	7	Averaging Plan	0.68	0.34			0.49	0.39	1.07	-68%
OH	Miami Fort	Cincinnati Gas & Electric Compar	2832	8	Averaging Plan	0.46	0.38			0.49	0.39	0.62	-39%
OH	Muskingum River	Ohio Power Company	2872	1	Averaging Plan	0.84	0.63			0.59	0.49	1.09	-42%
OH	Muskingum River	Ohio Power Company	2872	2	Averaging Plan	0.84	0.63			0.59	0.49	1.09	-42%
OH	Muskingum River	Ohio Power Company	2872	3	Averaging Plan	0.86	0.63			0.59	0.49	1.09	-42%
OH	Muskingum River	Ohio Power Company	2872	4	Averaging Plan	0.86	0.63			0.59	0.49	1.09	-42%
OH	Muskingum River	Ohio Power Company	2872	5	Averaging Plan	0.68	0.74			0.59	0.49	1.20	-38%
OH	O H Hutchings	Dayton Power and Light Company	2848	H-1	Averaging Plan	0.40	0.67			0.62	0.60	0.67	0%
OH	O H Hutchings	Dayton Power and Light Company	2848	H-2	Averaging Plan	0.40	0.67			0.62	0.60	0.67	0%
OH	O H Hutchings	Dayton Power and Light Company	2848	H-3	Averaging Plan	0.40	0.62			0.62	0.60	0.63	-2%
OH	O H Hutchings	Dayton Power and Light Company	2848	H-4	Averaging Plan	0.40	0.62			0.62	0.60	0.63	-2%
OH	O H Hutchings	Dayton Power and Light Company	2848	H-5	Averaging Plan	0.40	0.61			0.62	0.60	0.51	20%
OH	O H Hutchings	Dayton Power and Light Company	2848	H-6	Averaging Plan	0.40	0.61			0.62	0.60	0.51	20%
OH	Picway	Columbus Southern Power Compa	2843	9	Averaging Plan	0.50	0.43			0.59	0.49	0.87	-51%
OH	R E Burger	FirstEnergy Generation Corporatio	2864	5	Averaging Plan	0.84	0.49			0.51	0.41	0.75	-35%
OH	R E Burger	FirstEnergy Generation Corporatio	2864	6	Averaging Plan	0.84	0.53			0.51	0.41	0.73	-27%
OH	R E Burger	FirstEnergy Generation Corporatio	2864	7	Averaging Plan	0.50	0.49			0.51	0.41	0.66	-26%
OH	R E Burger	FirstEnergy Generation Corporatio	2864	8	Averaging Plan	0.50	0.32			0.51	0.41	0.72	-56%
OH	Richard Gorsuch	American Municipal Power - Ohio	7253	1	Standard Limitation	0.46	0.38					Not Oper.	
OH	Richard Gorsuch	American Municipal Power - Ohio	7253	2	Standard Limitation	0.46	0.38					Not Oper.	
OH	Richard Gorsuch	American Municipal Power - Ohio	7253	3	Standard Limitation	0.46	0.38					Not Oper.	
OH	Richard Gorsuch	American Municipal Power - Ohio	7253	4	Standard Limitation	0.46	0.38					Not Oper.	
OH	W H Sammis	FirstEnergy Generation Corporatio	2866	1	Averaging Plan	0.46	0.49			0.51	0.41	0.87	-44%
OH	W H Sammis	FirstEnergy Generation Corporatio	2866	2	Averaging Plan	0.46	0.45			0.51	0.41	0.85	-47%
OH	W H Sammis	FirstEnergy Generation Corporatio	2866	3	Averaging Plan	0.46	1.05			0.51	0.41	0.86	22%
OH	W H Sammis	FirstEnergy Generation Corporatio	2866	4	Averaging Plan	0.46	0.44			0.51	0.41	0.81	-46%
OH	W H Sammis	FirstEnergy Generation Corporatio	2866	5	Averaging Plan	0.50	0.49			0.51	0.41	0.52	-6%
OH	W H Sammis	FirstEnergy Generation Corporatio	2866	6	Averaging Plan	0.50	0.49			0.51	0.41	1.10	-55%
OH	W H Sammis	FirstEnergy Generation Corporatio	2866	7	Averaging Plan	0.68	0.37			0.51	0.41	1.06	-65%
OH	W H Zimmer	Cincinnati Gas & Electric Compar	6019	1	Early Election	0.46	0.48	0.50				Not Oper.	
OH	Walter C Beckjord	Cincinnati Gas & Electric Compar	2830	1	Averaging Plan	0.40	0.62			0.49	0.39	0.58	7%
OH	Walter C Beckjord	Cincinnati Gas & Electric Compar	2830	2	Averaging Plan	0.40	0.58			0.49	0.39	0.65	-11%
OH	Walter C Beckjord	Cincinnati Gas & Electric Compar	2830	3	Averaging Plan	0.46	0.96			0.49	0.39	1.21	-21%
OH	Walter C Beckjord	Cincinnati Gas & Electric Compar	2830	4	Averaging Plan	0.40	0.63			0.49	0.39	0.51	24%
OH	Walter C Beckjord	Cincinnati Gas & Electric Compar	2830	5	Averaging Plan	0.45	0.40			0.49	0.39	0.72	-44%
OH	Walter C Beckjord	Cincinnati Gas & Electric Compar	2830	6	Averaging Plan	0.45	0.29			0.49	0.39	0.71	-59%
OK	Grand River Dam Authority	Grand River Dam Authority	165	1	Averaging Plan	0.46	0.48			0.46	0.41	0.41	17%
OK	Grand River Dam Authority	Grand River Dam Authority	165	2	Averaging Plan	0.46	0.35			0.46	0.41	0.27	30%
OK	Hugo	Western Farmers Electric Coopera	6772	1	Standard Limitation	0.46	0.23					0.27	-15%
OK	Muskogee	Oklahoma Gas & Electric Compar	2952	4	Early Election	0.40	0.29	0.45				0.44	-34%
OK	Muskogee	Oklahoma Gas & Electric Compar	2952	5	Early Election	0.40	0.35	0.45				0.41	-15%
OK	Muskogee	Oklahoma Gas & Electric Compar	2952	6	Early Election	0.40	0.33	0.45				0.44	-25%
OK	Northeastern	Public Service Company of Oklah	2963	3313	Early Election	0.40	0.40	0.45				0.53	-25%
OK	Northeastern	Public Service Company of Oklah	2963	3314	Early Election	0.40	0.40	0.45				0.53	-25%
OK	Sooner	Oklahoma Gas & Electric Compar	6095	1	Early Election	0.40	0.34	0.45				0.33	3%
OK	Sooner	Oklahoma Gas & Electric Compar	6095	2	Early Election	0.40	0.28	0.45				0.42	-33%
OR	Boardman	Portland General Electric Compan	6106	1SG	Early Election	0.46	0.41	0.50				0.40	3%
PA	Armstrong Power Station	Allegheny Energy Supply Compan	3178	1	Averaging Plan	0.50	0.35			0.55	0.35	0.90	-61%
PA	Armstrong Power Station	Allegheny Energy Supply Compan	3178	2	Averaging Plan	0.50	0.34			0.55	0.35	1.04	-67%
PA	Bruce Mansfield	Pennsylvania Power Company	6094	1	Averaging Plan	0.50	0.28			0.51	0.41	0.98	-71%
PA	Bruce Mansfield	Pennsylvania Power Company	6094	2	Averaging Plan	0.50	0.25			0.51	0.41	1.13	-78%
PA	Bruce Mansfield	Pennsylvania Power Company	6094	3	Averaging Plan/EE	0.46	0.41	0.50		0.51	0.41	0.57	-28%

ST	Plant Name	Operating Utility	ORIS Code	Boiler	Compliance Approach	Standard Emission Limit	Actual Emission Rate	Early Election Limit	AEL	Avg. Plan Limit	Actual Avg. Plan Rate	1990 Emission Rate	Change from 1990 to 2003
PA	Brunner Island	PPL Brunner Island, LLC	3140	1	Standard Limitation	0.45	0.35					0.65	-46%
PA	Brunner Island	PPL Brunner Island, LLC	3140	2	Standard Limitation	0.45	0.35					0.71	-51%
PA	Brunner Island	PPL Brunner Island, LLC	3140	3	Standard Limitation	0.45	0.35					0.83	-58%
PA	Cheswick	Orion Power Midwest, LP	8226	1	Averaging Plan	0.45	0.25			0.56	0.47	0.71	-65%
PA	Conemaugh	Reliant Energy Northeast Manager	3118	1	Standard Limitation	0.45	0.35					0.65	-46%
PA	Conemaugh	Reliant Energy Northeast Manager	3118	2	Standard Limitation	0.45	0.33					0.71	-54%
PA	Cromby	Exelon Generation Company	3159	1	Early Election	0.46	0.31	0.50				0.60	-48%
PA	Eddystone	Exelon Generation Company	3161	1	Early Election	0.40	0.27	0.45				0.42	-36%
PA	Eddystone	Exelon Generation Company	3161	2	Early Election	0.40	0.24	0.45				0.50	-52%
PA	Elrama	Orion Power Midwest, LP	3098	1	Averaging Plan	0.80	0.43			0.56	0.47	0.80	-46%
PA	Elrama	Orion Power Midwest, LP	3098	2	Averaging Plan	0.80	0.43			0.56	0.47	0.80	-46%
PA	Elrama	Orion Power Midwest, LP	3098	3	Averaging Plan	0.80	0.43			0.56	0.47	0.80	-46%
PA	Elrama	Orion Power Midwest, LP	3098	4	Averaging Plan	0.46	0.43			0.56	0.47	0.85	-49%
PA	Hatfields Ferry Power Station	Allegheny Energy Supply Company	3179	1	Averaging Plan	0.68	0.40			0.55	0.35	1.13	-65%
PA	Hatfields Ferry Power Station	Allegheny Energy Supply Company	3179	2	Averaging Plan	0.68	0.40			0.55	0.35	1.17	-66%
PA	Hatfields Ferry Power Station	Allegheny Energy Supply Company	3179	3	Averaging Plan	0.68	0.40			0.55	0.35	0.90	-56%
PA	Homer City	EME Homer City Generation, LP	3122	1	Early Election	0.46	0.29	0.50				1.09	-73%
PA	Homer City	EME Homer City Generation, LP	3122	2	Early Election	0.46	0.32	0.50				1.04	-69%
PA	Homer City	EME Homer City Generation, LP	3122	3	Early Election	0.46	0.33	0.50				0.62	-47%
PA	Keystone	Reliant Energy Northeast Manager	3136	1	Early Election	0.40	0.19	0.45				0.79	-76%
PA	Keystone	Reliant Energy Northeast Manager	3136	2	Early Election	0.40	0.21	0.45				0.79	-73%
PA	Martins Creek	PPL Martins Creek, LLC	3148	1	Standard Limitation	0.50	0.41					1.03	-60%
PA	Martins Creek	PPL Martins Creek, LLC	3148	2	Standard Limitation	0.50	0.41					0.93	-56%
PA	Mitchell Power Station	Allegheny Energy Supply Company	3181	33	Averaging Plan	0.45	0.27			0.55	0.35	0.68	-60%
PA	Montour	PPL Montour, LLC	3149	1	Early Election	0.40	0.23	0.45				0.95	-76%
PA	Montour	PPL Montour, LLC	3149	2	Early Election	0.40	0.27	0.45				0.46	-41%
PA	New Castle	Orion Power Midwest, LP	3138	1	Standard Limitation	0.50	Not Oper.					0.79	
PA	New Castle	Orion Power Midwest, LP	3138	2	Standard Limitation	0.50	Not Oper.					0.79	
PA	New Castle	Orion Power Midwest, LP	3138	3	Averaging Plan/EE	0.46	0.34	0.50		0.56	0.47	0.63	-46%
PA	New Castle	Orion Power Midwest, LP	3138	4	Averaging Plan/EE	0.46	0.38	0.50		0.56	0.47	0.57	-33%
PA	New Castle	Orion Power Midwest, LP	3138	5	Averaging Plan/EE	0.46	0.41	0.50		0.56	0.47	0.73	-44%
PA	Portland	Reliant Energy Mid-Atlantic Power	3113	1	Averaging Plan	0.45	Not Oper.			0.44	0.00	0.46	
PA	Portland	Reliant Energy Mid-Atlantic Power	3113	2	Averaging Plan	0.45	Not Oper.			0.44	0.00	0.66	
PA	Seward	Reliant Energy Seward, LLC	3130	12	Averaging Plan	0.46	Not Oper.			0.44	0.00	0.83	
PA	Seward	Reliant Energy Seward, LLC	3130	14	Averaging Plan	0.46	Not Oper.			0.44	0.00	0.83	
PA	Seward	Reliant Energy Seward, LLC	3130	15	Averaging Plan	0.40	Not Oper.			0.44	0.00	0.75	
PA	Shawville	Reliant Energy Mid-Atlantic Power	3131	1	Standard Limitation	0.50	0.47					0.99	-53%
PA	Shawville	Reliant Energy Mid-Atlantic Power	3131	2	Standard Limitation	0.50	0.45					1.02	-56%
PA	Shawville	Reliant Energy Mid-Atlantic Power	3131	3	Standard Limitation	0.45	0.39					0.83	-53%
PA	Shawville	Reliant Energy Mid-Atlantic Power	3131	4	Standard Limitation	0.45	0.39					0.82	-52%
PA	Sunbury	Sunbury Generation, LLC	3152	3	Standard Limitation	0.50	0.34					0.93	-63%
PA	Sunbury	Sunbury Generation, LLC	3152	4	Standard Limitation	0.50	0.33					1.29	-74%
PA	Titus	Reliant Energy Mid-Atlantic Power	3115	1	Early Election	0.40	0.31	0.45				0.73	-58%
PA	Titus	Reliant Energy Mid-Atlantic Power	3115	2	Early Election	0.40	0.32	0.45				0.68	-53%
PA	Titus	Reliant Energy Mid-Atlantic Power	3115	3	Early Election	0.40	0.33	0.45				0.77	-57%
SC	Canadys Steam	South Carolina Electric & Gas Company	3280	CAN1	Averaging Plan	0.40	0.35			0.41	0.33	0.45	-22%
SC	Canadys Steam	South Carolina Electric & Gas Company	3280	CAN2	Averaging Plan	0.40	0.43			0.41	0.33	0.60	-28%
SC	Canadys Steam	South Carolina Electric & Gas Company	3280	CAN3	Averaging Plan	0.46	0.41			0.41	0.33	1.00	-59%
SC	Cope Station	South Carolina Electric & Gas Company	7210	COP1	Averaging Plan	0.40	0.25			0.41	0.33	Not Oper.	
SC	Cross	Santee Cooper	130	1	Averaging Plan/EE	0.46	0.25	0.50		0.46	0.37	Not Oper.	
SC	Cross	Santee Cooper	130	2	Early Election	0.40	0.30	0.45				0.46	-35%
SC	Dolphus M Grainger	Santee Cooper	3317	1	Averaging Plan	0.46	0.45			0.46	0.37	0.90	-50%
SC	Dolphus M Grainger	Santee Cooper	3317	2	Averaging Plan	0.46	0.42			0.46	0.37	1.07	-61%
SC	H B Robinson	Carolina Power & Light Company	3251	1	Averaging Plan	0.40	0.67			0.45	0.37	0.63	6%

ST	Plant Name	Operating Utility	ORIS Code	Boiler	Compliance Approach	Standard Emission Limit	Actual Emission Rate	Early Election Limit	AEL	Avg. Plan Limit	Actual Rate	1990 Emission Rate	Change from 1990 to 2003
SC	Jefferies	Santee Cooper	3319	3	Averaging Plan	0.46	0.46			0.46	0.37	1.01	-54%
SC	Jefferies	Santee Cooper	3319	4	Averaging Plan	0.46	0.47			0.46	0.37	1.15	-59%
SC	McMeekin	South Carolina Electric & Gas Co	3287	MCM1	Averaging Plan	0.40	0.41			0.41	0.33	0.61	-33%
SC	McMeekin	South Carolina Electric & Gas Co	3287	MCM2	Averaging Plan	0.40	0.39			0.41	0.33	0.59	-34%
SC	Urquhart	South Carolina Electric & Gas Co	3295	URQ3	Averaging Plan	0.40	0.35			0.41	0.33	0.51	-31%
SC	W S Lee	Duke Energy Corporation	3264	1	Early Election	0.40	0.40	0.45				0.64	-38%
SC	W S Lee	Duke Energy Corporation	3264	2	Early Election	0.40	0.41	0.45				0.61	-33%
SC	W S Lee	Duke Energy Corporation	3264	3	Early Election	0.40	0.23	0.45				0.50	-54%
SC	Wateree	South Carolina Electric & Gas Co	3297	WAT1	AEL	0.46	0.33		0.59			1.30	-75%
SC	Wateree	South Carolina Electric & Gas Co	3297	WAT2	AEL	0.46	0.43		0.59			1.47	-71%
SC	Williams	South Carolina Generating Compa	3298	WIL1	AEL	0.40	0.44		0.48			0.87	-49%
SC	Winyah	Santee Cooper	6249	1	Averaging Plan	0.46	0.48			0.46	0.37	1.03	-53%
SC	Winyah	Santee Cooper	6249	2	AEL	0.46	0.50		0.61			0.65	-23%
SC	Winyah	Santee Cooper	6249	3	AEL	0.46	0.53		0.60			0.63	-16%
SC	Winyah	Santee Cooper	6249	4	AEL	0.46	0.56		0.60			0.50	12%
SD	Big Stone	Otter Tail Power Company	6098	1	Standard Limitation	0.86	0.81					1.29	-37%
TN	Allen	Tennessee Valley Authority	3393	1	Averaging Plan	0.86	0.41			0.56	0.47	1.95	-79%
TN	Allen	Tennessee Valley Authority	3393	2	Averaging Plan	0.86	0.47			0.56	0.47	1.91	-75%
TN	Allen	Tennessee Valley Authority	3393	3	Averaging Plan	0.86	0.42			0.56	0.47	1.87	-78%
TN	Bull Run	Tennessee Valley Authority	3396	1	Averaging Plan	0.40	0.58			0.56	0.47	0.67	-13%
TN	Cumberland	Tennessee Valley Authority	3399	1	Averaging Plan	0.68	0.35			0.56	0.47	1.57	-78%
TN	Cumberland	Tennessee Valley Authority	3399	2	Averaging Plan	0.68	0.55			0.56	0.47	1.33	-59%
TN	Gallatin	Tennessee Valley Authority	3403	1	Averaging Plan	0.45	0.28			0.56	0.47	0.59	-53%
TN	Gallatin	Tennessee Valley Authority	3403	2	Averaging Plan	0.45	0.28			0.56	0.47	0.63	-56%
TN	Gallatin	Tennessee Valley Authority	3403	3	Averaging Plan	0.45	0.35			0.56	0.47	0.59	-41%
TN	Gallatin	Tennessee Valley Authority	3403	4	Averaging Plan	0.45	0.35			0.56	0.47	0.55	-36%
TN	John Sevier	Tennessee Valley Authority	3405	1	Early Election	0.40	0.42	0.45				0.62	-32%
TN	John Sevier	Tennessee Valley Authority	3405	2	Early Election	0.40	0.42	0.45				0.62	-32%
TN	John Sevier	Tennessee Valley Authority	3405	3	Early Election	0.40	0.42	0.45				0.64	-34%
TN	John Sevier	Tennessee Valley Authority	3405	4	Early Election	0.40	0.42	0.45				0.64	-34%
TN	Johnsonville	Tennessee Valley Authority	3406	1	Averaging Plan	0.45	0.52			0.56	0.47	0.45	16%
TN	Johnsonville	Tennessee Valley Authority	3406	10	Averaging Plan	0.50	0.52			0.56	0.47	1.07	-51%
TN	Johnsonville	Tennessee Valley Authority	3406	2	Averaging Plan	0.45	0.52			0.56	0.47	0.48	8%
TN	Johnsonville	Tennessee Valley Authority	3406	3	Averaging Plan	0.45	0.52			0.56	0.47	0.46	13%
TN	Johnsonville	Tennessee Valley Authority	3406	4	Averaging Plan	0.45	0.52			0.56	0.47	0.54	-4%
TN	Johnsonville	Tennessee Valley Authority	3406	5	Averaging Plan	0.45	0.52			0.56	0.47	0.45	16%
TN	Johnsonville	Tennessee Valley Authority	3406	6	Averaging Plan	0.45	0.52			0.56	0.47	0.50	4%
TN	Johnsonville	Tennessee Valley Authority	3406	7	Averaging Plan	0.50	0.52			0.56	0.47	1.00	-48%
TN	Johnsonville	Tennessee Valley Authority	3406	8	Averaging Plan	0.50	0.52			0.56	0.47	0.97	-46%
TN	Johnsonville	Tennessee Valley Authority	3406	9	Averaging Plan	0.50	0.52			0.56	0.47	1.10	-53%
TN	Kingston	Tennessee Valley Authority	3407	1	Averaging Plan	0.40	0.56			0.56	0.47	0.60	-7%
TN	Kingston	Tennessee Valley Authority	3407	2	Averaging Plan	0.40	0.56			0.56	0.47	0.60	-7%
TN	Kingston	Tennessee Valley Authority	3407	3	Averaging Plan	0.40	0.56			0.56	0.47	0.60	-7%
TN	Kingston	Tennessee Valley Authority	3407	4	Averaging Plan	0.40	0.56			0.56	0.47	0.60	-7%
TN	Kingston	Tennessee Valley Authority	3407	5	Averaging Plan	0.40	0.56			0.56	0.47	0.60	-7%
TN	Kingston	Tennessee Valley Authority	3407	6	Averaging Plan	0.40	0.42			0.56	0.47	0.63	-33%
TN	Kingston	Tennessee Valley Authority	3407	7	Averaging Plan	0.40	0.42			0.56	0.47	0.63	-33%
TN	Kingston	Tennessee Valley Authority	3407	8	Averaging Plan	0.40	0.42			0.56	0.47	0.63	-33%
TN	Kingston	Tennessee Valley Authority	3407	9	Averaging Plan	0.40	0.42			0.56	0.47	0.63	-33%
TX	Big Brown	TXU Generation Company, LP	3497	1	Early Election	0.40	0.15	0.45				0.40	-63%
TX	Big Brown	TXU Generation Company, LP	3497	2	Early Election	0.40	0.14	0.45				0.34	-59%
TX	Coletto Creek	Coletto Creek WLE, LP	6178	1	Early Election	0.40	0.18	0.45				0.38	-53%
TX	Gibbons Creek Steam Electric Station	Texas Municipal Power Agency	6136	1	Early Election	0.40	0.12	0.45				0.47	-74%
TX	H W Pirkey Power Plant	Southwestern Electric Power Com	7902	1	Early Election	0.46	0.19	0.50				0.34	-44%

ST	Plant Name	Operating Utility	ORIS Code	Boiler	Compliance Approach	Standard Emission Limit	Actual Emission Rate	Early Election Limit	AEL	Avg. Plan Limit	Actual Avg. Plan Rate	1990 Emission Rate	Change from 1990 to 2003
TX	Harrington Station	Southwestern Public Service Com	6193	061B	Early Election	0.40	0.28	0.45				0.27	4%
TX	Harrington Station	Southwestern Public Service Com	6193	062B	Early Election	0.40	0.30	0.45				0.36	-17%
TX	Harrington Station	Southwestern Public Service Com	6193	063B	Early Election	0.40	0.33	0.45				0.36	-8%
TX	J K Spruce	City of San Antonio	7097	**1	Early Election	0.40	0.17	0.45				Not Oper.	
TX	J T Deely	City of San Antonio	6181	1	Early Election	0.40	0.15	0.45				0.31	-52%
TX	J T Deely	City of San Antonio	6181	2	Early Election	0.40	0.15	0.45				0.31	-52%
TX	Limestone	Houston Lighting & Power Compa	298	LIM1	Early Election	0.40	0.22	0.45				0.50	-56%
TX	Limestone	Houston Lighting & Power Compa	298	LIM2	Early Election	0.40	0.20	0.45				0.48	-58%
TX	Martin Lake	TXU Generation Company, LP	6146	1	Early Election	0.40	0.18	0.45				0.36	-50%
TX	Martin Lake	TXU Generation Company, LP	6146	2	Early Election	0.40	0.17	0.45				0.35	-51%
TX	Martin Lake	TXU Generation Company, LP	6146	3	Early Election	0.40	0.15	0.45				0.42	-64%
TX	Monticello	TXU Generation Company, LP	6147	1	Early Election	0.40	0.16	0.45				0.31	-48%
TX	Monticello	TXU Generation Company, LP	6147	2	Early Election	0.40	0.19	0.45				0.40	-53%
TX	Monticello	TXU Generation Company, LP	6147	3	Early Election	0.46	0.18	0.50				0.21	-14%
TX	Oklaunion Power Station	West Texas Utilities Company	127	1	Early Election	0.46	0.33	0.50				0.54	-39%
TX	Sam Seymour	Lower Colorado River Authority	6179	1	Early Election	0.40	0.13	0.45				0.34	-62%
TX	Sam Seymour	Lower Colorado River Authority	6179	2	Early Election	0.40	0.32	0.45				0.29	10%
TX	Sam Seymour	Lower Colorado River Authority	6179	3	Early Election	0.40	0.33	0.45				0.25	32%
TX	San Miguel	San Miguel Electric Cooperative	6183	SM-1	Early Election	0.46	0.26	0.50				0.41	-37%
TX	Sadow	TXU Generation Company, LP	6648	4	Early Election	0.40	0.20	0.45				0.43	-53%
TX	Tolk Station	Southwestern Public Service Com	6194	171B	Early Election	0.40	0.28	0.45				0.38	-26%
TX	Tolk Station	Southwestern Public Service Com	6194	172B	Early Election	0.40	0.28	0.45				0.24	17%
TX	W A Parish	Houston Lighting & Power Compa	3470	WAP5	Early Election	0.46	0.08	0.50				0.47	-83%
TX	W A Parish	Houston Lighting & Power Compa	3470	WAP6	Early Election	0.46	0.06	0.50				0.53	-89%
TX	W A Parish	Houston Lighting & Power Compa	3470	WAP7	Early Election	0.40	0.14	0.45				0.35	-60%
TX	W A Parish	Houston Lighting & Power Compa	3470	WAP8	Early Election	0.40	0.15	0.45				0.31	-52%
TX	Welsh Power Plant	Southwestern Electric Power Com	6139	1	Early Election	0.46	0.17	0.50				0.27	-37%
TX	Welsh Power Plant	Southwestern Electric Power Com	6139	2	Early Election	0.46	0.39	0.50				0.36	8%
TX	Welsh Power Plant	Southwestern Electric Power Com	6139	3	Early Election	0.46	0.18	0.50				0.37	-51%
UT	Bonanza	Deseret Generation & Transmissio	7790	1-1	Early Election	0.46	0.35	0.50				0.42	-17%
UT	Carbon	PacifiCorp	3644	1	Early Election	0.40	0.43	0.45				0.50	-14%
UT	Carbon	PacifiCorp	3644	2	Early Election	0.40	0.43	0.45				0.58	-26%
UT	Hunter (Emery)	PacifiCorp	6165	1	Early Election	0.40	0.39	0.45				0.50	-22%
UT	Hunter (Emery)	PacifiCorp	6165	2	Early Election	0.40	0.36	0.45				0.55	-35%
UT	Hunter (Emery)	PacifiCorp	6165	3	Averaging Plan	0.46	0.39			0.45	0.39	0.34	15%
UT	Huntington	PacifiCorp	8069	1	Early Election	0.40	0.34	0.45				0.52	-35%
UT	Huntington	PacifiCorp	8069	2	Averaging Plan	0.40	0.36			0.45	0.39	0.43	-16%
UT	Intermountain	Intermountain Power Service Corp	6481	1SGA	Early Election	0.46	0.36	0.50				0.45	-20%
UT	Intermountain	Intermountain Power Service Corp	6481	2SGA	Early Election	0.46	0.38	0.50				0.38	0%
VA	Bremo Power Station	Dominion Generation	3796	3	Averaging Plan	0.46	0.72			0.41	0.32	0.78	-8%
VA	Bremo Power Station	Dominion Generation	3796	4	Averaging Plan	0.46	0.45			0.41	0.32	0.93	-52%
VA	Chesapeake Energy Center	Dominion Generation	3803	1	Early Election	0.40	0.37	0.45				0.42	-12%
VA	Chesapeake Energy Center	Dominion Generation	3803	2	Early Election	0.40	0.40	0.45				0.48	-17%
VA	Chesapeake Energy Center	Dominion Generation	3803	3	Averaging Plan	0.46	0.28			0.41	0.32	1.07	-74%
VA	Chesapeake Energy Center	Dominion Generation	3803	4	Early Election	0.40	0.34	0.45				0.54	-37%
VA	Chesterfield Power Station	Dominion Generation	3797	3	Early Election	0.40	0.43	0.45				0.52	-17%
VA	Chesterfield Power Station	Dominion Generation	3797	4	Early Election	0.40	0.29	0.45				0.49	-41%
VA	Chesterfield Power Station	Dominion Generation	3797	5	Averaging Plan	0.40	0.23			0.41	0.32	0.62	-63%
VA	Chesterfield Power Station	Dominion Generation	3797	6	Averaging Plan	0.40	0.38			0.41	0.32	0.73	-48%
VA	Clinch River	Appalachian Power Company	3775	1	Averaging Plan	0.80	0.57			0.59	0.49	1.34	-57%
VA	Clinch River	Appalachian Power Company	3775	2	Averaging Plan	0.80	0.57			0.59	0.49	1.34	-57%
VA	Clinch River	Appalachian Power Company	3775	3	Averaging Plan	0.80	0.44			0.59	0.49	1.42	-69%
VA	Clover Power Station	Dominion Generation	7213	1	Averaging Plan	0.40	0.27			0.41	0.32	Not Oper.	
VA	Clover Power Station	Dominion Generation	7213	2	Averaging Plan	0.40	0.27			0.41	0.32	Not Oper.	

ST	Plant Name	Operating Utility	ORIS Code	Boiler	Compliance Approach	Standard Emission Limit	Actual Emission Rate	Early Election Limit	AEL	Avg. Plan Limit	Actual Rate	1990 Emission Rate	Change from 1990 to 2003
VA	Glen Lyn	Appalachian Power Company	3776	51	Averaging Plan	0.40	0.46	0.45		0.59	0.49	0.46	0%
VA	Glen Lyn	Appalachian Power Company	3776	52	Averaging Plan/EE	0.40	0.38	0.45		0.59	0.49	Not Oper.	
VA	Glen Lyn	Appalachian Power Company	3776	6	Averaging Plan	0.46	0.54			0.59	0.49	0.76	-29%
VA	Possum Point Power Station	Dominion Generation	3804	3	Early Election	0.40	0.38	0.45				0.60	-37%
VA	Possum Point Power Station	Dominion Generation	3804	4	Averaging Plan	0.40	0.27			0.41	0.32	0.61	-56%
VA	Potomac River	Mirant Mid-Atlantic, LLC	3788	1	Early Election	0.40	0.38	0.45				0.51	-25%
VA	Potomac River	Mirant Mid-Atlantic, LLC	3788	2	Early Election	0.40	0.43	0.45				0.44	-2%
VA	Potomac River	Mirant Mid-Atlantic, LLC	3788	3	Early Election	0.40	0.42	0.45				0.64	-34%
VA	Potomac River	Mirant Mid-Atlantic, LLC	3788	4	Early Election	0.40	0.38	0.45				0.46	-17%
VA	Potomac River	Mirant Mid-Atlantic, LLC	3788	5	Early Election	0.40	0.39	0.45				0.72	-46%
VA	Yorktown Power Station	Dominion Generation	3809	1	Early Election	0.40	0.38	0.45				0.57	-33%
VA	Yorktown Power Station	Dominion Generation	3809	2	Early Election	0.40	0.34	0.45				0.57	-40%
WA	Centralia	TransAlta Centralia Generation, LI	3845	BW21	Early Election	0.40	0.30	0.45				0.40	-25%
WA	Centralia	TransAlta Centralia Generation, LI	3845	BW22	Early Election	0.40	0.30	0.45				0.45	-33%
WI	Alma	Dairyland Power Cooperative	4140	B4	Averaging Plan	0.50	0.77			0.48	0.43	0.85	-9%
WI	Alma	Dairyland Power Cooperative	4140	B5	Averaging Plan	0.50	0.77			0.48	0.43	0.85	-9%
WI	Blount Street	Madison Gas & Electric Company	3992	7	Standard Limitation	0.68	0.57					0.89	-36%
WI	Blount Street	Madison Gas & Electric Company	3992	8	Early Election	0.46	0.39	0.50				0.71	-45%
WI	Blount Street	Madison Gas & Electric Company	3992	9	Early Election	0.46	0.44	0.50				0.61	-28%
WI	Columbia	Wisconsin Power & Light Compar	8023	1	Early Election	0.40	0.14	0.45				0.46	-70%
WI	Columbia	Wisconsin Power & Light Compar	8023	2	Early Election	0.40	0.35	0.45				0.49	-29%
WI	Edgewater (4050)	Wisconsin Power & Light Compar	4050	4	Averaging Plan	0.86	0.37			0.63	0.28	1.17	-68%
WI	Edgewater (4050)	Wisconsin Power & Light Compar	4050	5	Averaging Plan/EE	0.46	0.21	0.50		0.63	0.28	0.21	0%
WI	Genoa	Dairyland Power Cooperative	4143	1	Averaging Plan	0.45	0.42			0.48	0.43	0.75	-44%
WI	J P Madgett	Dairyland Power Cooperative	4271	B1	Averaging Plan	0.50	0.34			0.48	0.43	0.30	13%
WI	Pleasant Prairie	Wisconsin Electric Power Compar	6170	1	Averaging Plan	0.46	0.36			0.47	0.31	0.45	-20%
WI	Pleasant Prairie	Wisconsin Electric Power Compar	6170	2	Averaging Plan	0.46	0.36			0.47	0.31	0.45	-20%
WI	Port Washington Generating Station	We Energies	4040	1	Averaging Plan	0.50	0.30			0.47	0.31	0.32	-6%
WI	Port Washington Generating Station	We Energies	4040	2	Averaging Plan	0.50	0.30			0.47	0.31	0.32	-6%
WI	Port Washington Generating Station	We Energies	4040	3	Averaging Plan	0.50	0.30			0.47	0.31	0.32	-6%
WI	Pulliam	Wisconsin Public Service Corpora	4072	3	Averaging Plan	0.46	0.74			0.47	0.42	0.76	-3%
WI	Pulliam	Wisconsin Public Service Corpora	4072	4	Averaging Plan	0.46	0.74			0.47	0.42	0.76	-3%
WI	Pulliam	Wisconsin Public Service Corpora	4072	5	Averaging Plan	0.46	0.76			0.47	0.42	0.94	-19%
WI	Pulliam	Wisconsin Public Service Corpora	4072	6	Averaging Plan	0.46	0.76			0.47	0.42	0.94	-19%
WI	Pulliam	Wisconsin Public Service Corpora	4072	7	Averaging Plan	0.50	0.35			0.47	0.42	0.69	-49%
WI	Pulliam	Wisconsin Public Service Corpora	4072	8	Averaging Plan	0.50	0.26			0.47	0.42	0.57	-54%
WI	South Oak Creek	Wisconsin Electric Power Compar	4041	5	Averaging Plan	0.50	0.18			0.47	0.31	0.28	-36%
WI	South Oak Creek	Wisconsin Electric Power Compar	4041	6	Averaging Plan	0.50	0.18			0.47	0.31	0.28	-36%
WI	South Oak Creek	Wisconsin Electric Power Compar	4041	7	Averaging Plan	0.45	0.14			0.47	0.31	0.66	-79%
WI	South Oak Creek	Wisconsin Electric Power Compar	4041	8	Averaging Plan	0.45	0.14			0.47	0.31	0.67	-79%
WI	Stoneman	Mid-American Power, LLC	4146	B1	Averaging Plan	0.46	0.33			0.46	0.33	0.75	-56%
WI	Stoneman	Mid-American Power, LLC	4146	B2	Averaging Plan	0.46	0.33			0.46	0.33	0.75	-56%
WI	Valley (WEPCO)	Wisconsin Electric Power Compar	4042	1	Averaging Plan	0.50	0.34			0.47	0.31	1.10	-69%
WI	Valley (WEPCO)	Wisconsin Electric Power Compar	4042	2	Averaging Plan	0.50	0.34			0.47	0.31	1.10	-69%
WI	Valley (WEPCO)	Wisconsin Electric Power Compar	4042	3	Averaging Plan	0.50	0.38			0.47	0.31	1.05	-64%
WI	Valley (WEPCO)	Wisconsin Electric Power Compar	4042	4	Averaging Plan	0.50	0.38			0.47	0.31	0.93	-59%
WI	Weston	Wisconsin Public Service Corpora	4078	1	Averaging Plan	0.50	0.73			0.47	0.42	0.90	-19%
WI	Weston	Wisconsin Public Service Corpora	4078	2	Averaging Plan	0.50	0.43			0.47	0.42	1.08	-60%
WI	Weston	Wisconsin Public Service Corpora	4078	3	Averaging Plan	0.45	0.25			0.47	0.42	0.26	-4%
WV	Albright Power Station	Allegheny Energy Supply Compan	3942	1	Averaging Plan	0.50	0.70			0.55	0.35	1.10	-36%
WV	Albright Power Station	Allegheny Energy Supply Compan	3942	2	Averaging Plan	0.50	0.69			0.55	0.35	1.10	-37%
WV	Albright Power Station	Allegheny Energy Supply Compan	3942	3	Averaging Plan	0.45	0.38			0.55	0.35	0.71	-46%
WV	Fort Martin Power Station	Allegheny Energy Supply Compan	3943	1	Averaging Plan	0.45	0.30			0.55	0.35	0.62	-52%
WV	Fort Martin Power Station	Allegheny Energy Supply Compan	3943	2	Averaging Plan	0.68	0.31			0.55	0.35	1.07	-71%

ST	Plant Name	Operating Utility	ORIS Code	Boiler	Compliance Approach	Standard Emission Limit	Actual Emission Rate	Early Election Limit	AEL	Avg. Plan Limit	Actual Avg. Plan Rate	1990 Emission Rate	Change from 1990 to 2003
WV	Harrison Power Station	Allegheny Energy Supply Compan	3944	1	Averaging Plan	0.50	0.34			0.55	0.35	0.99	-66%
WV	Harrison Power Station	Allegheny Energy Supply Compan	3944	2	Averaging Plan	0.50	0.34			0.55	0.35	1.13	-70%
WV	Harrison Power Station	Allegheny Energy Supply Compan	3944	3	Averaging Plan	0.50	0.34			0.55	0.35	1.06	-68%
WV	John E Amos	Appalachian Power Company	3935	1	Averaging Plan/AEL	0.46	0.55		0.59	0.59	0.49	1.00	-45%
WV	John E Amos	Appalachian Power Company	3935	2	Averaging Plan/AEL	0.46	0.55		0.52	0.59	0.49	1.00	-45%
WV	John E Amos	Appalachian Power Company	3935	3	Averaging Plan	0.68	0.48			0.59	0.49	1.05	-54%
WV	Kammer	Ohio Power Company	3947	1	Averaging Plan	0.86	0.69			0.59	0.49	1.21	-43%
WV	Kammer	Ohio Power Company	3947	2	Averaging Plan	0.86	0.69			0.59	0.49	1.21	-43%
WV	Kammer	Ohio Power Company	3947	3	Averaging Plan	0.86	0.69			0.59	0.49	1.21	-43%
WV	Kanawha River	Appalachian Power Company	3936	1	Averaging Plan	0.80	0.50			0.59	0.49	1.23	-59%
WV	Kanawha River	Appalachian Power Company	3936	2	Averaging Plan	0.80	0.50			0.59	0.49	1.23	-59%
WV	Mitchell (WV)	Ohio Power Company	3948	1	Averaging Plan/AEL	0.50	0.66		0.56	0.59	0.49	0.77	-14%
WV	Mitchell (WV)	Ohio Power Company	3948	2	Averaging Plan/AEL	0.50	0.66		0.56	0.59	0.49	0.77	-14%
WV	Mount Storm Power Station	Dominion Generation	3954	1	AEL	0.45	0.33		0.76			0.88	-63%
WV	Mount Storm Power Station	Dominion Generation	3954	2	AEL	0.45	0.39		0.69			0.76	-49%
WV	Mount Storm Power Station	Dominion Generation	3954	3	AEL	0.45	0.58		0.74			1.27	-54%
WV	Mountaineer (1301)	Appalachian Power Company	6264	1	Averaging Plan/EE	0.46	0.36	0.50		0.59	0.49	0.47	-23%
WV	Phil Sporn	Appalachian Power Company	3938	11	Averaging Plan	0.80	0.55			0.59	0.49	1.21	-55%
WV	Phil Sporn	Central Operating Company	3938	21	Averaging Plan	0.80	0.55			0.59	0.49	1.21	-55%
WV	Phil Sporn	Appalachian Power Company	3938	31	Averaging Plan	0.80	0.55			0.59	0.49	1.21	-55%
WV	Phil Sporn	Central Operating Company	3938	41	Averaging Plan	0.80	0.55			0.59	0.49	1.21	-55%
WV	Phil Sporn	Central Operating Company	3938	51	Averaging Plan	0.46	0.39			0.59	0.49	0.90	-57%
WV	Pleasants Power Station	Allegheny Energy Supply Compan	6004	1	Averaging Plan	0.50	0.24			0.55	0.35	0.52	-54%
WV	Pleasants Power Station	Allegheny Energy Supply Compan	6004	2	Averaging Plan	0.50	0.24			0.55	0.35	0.35	-31%
WV	Rivesville Power Station	Allegheny Energy Supply Compan	3945	7	Averaging Plan	0.80	0.89			0.55	0.35	0.86	3%
WV	Rivesville Power Station	Allegheny Energy Supply Compan	3945	8	Averaging Plan	0.80	0.64			0.55	0.35	0.77	-17%
WV	Willow Island Power Station	Allegheny Energy Supply Compan	3946	1	Averaging Plan	0.80	0.55			0.55	0.35	0.88	-38%
WV	Willow Island Power Station	Allegheny Energy Supply Compan	3946	2	Averaging Plan	0.86	0.92			0.55	0.35	1.26	-27%
WY	Dave Johnston	PacifiCorp	4158	BW41	Early Election	0.46	0.45	0.50				0.48	-6%
WY	Dave Johnston	PacifiCorp	4158	BW42	Early Election	0.46	0.44	0.50				0.54	-19%
WY	Dave Johnston	PacifiCorp	4158	BW43	Averaging Plan	0.68	0.51			0.45	0.39	0.71	-28%
WY	Dave Johnston	PacifiCorp	4158	BW44	Averaging Plan	0.40	0.40			0.45	0.39	0.55	-27%
WY	Jim Bridger	PacifiCorp	8066	BW71	Averaging Plan	0.45	0.38			0.45	0.39	0.63	-40%
WY	Jim Bridger	PacifiCorp	8066	BW72	Averaging Plan	0.45	0.38			0.45	0.39	0.51	-25%
WY	Jim Bridger	PacifiCorp	8066	BW73	Averaging Plan	0.45	0.37			0.45	0.39	0.42	-12%
WY	Jim Bridger	PacifiCorp	8066	BW74	Early Election	0.40	0.40	0.45				0.41	-2%
WY	Laramie River	Basin Electric Power Cooperative	6204	1	Early Election	0.46	0.25	0.50				0.35	-29%
WY	Laramie River	Basin Electric Power Cooperative	6204	2	Early Election	0.46	0.27	0.50				0.32	-16%
WY	Laramie River	Basin Electric Power Cooperative	6204	3	Early Election	0.46	0.28	0.50				0.42	-33%
WY	Naughton	PacifiCorp	4162	1	Averaging Plan	0.40	0.51			0.45	0.39	0.42	21%
WY	Naughton	PacifiCorp	4162	2	Averaging Plan	0.40	0.53			0.45	0.39	0.55	-4%
WY	Naughton	PacifiCorp	4162	3	Averaging Plan	0.40	0.37			0.45	0.39	0.62	-40%
WY	Wyodak	PacifiCorp	6101	BW91	Averaging Plan	0.50	0.27			0.45	0.39	0.37	-27%

Year 2003 Averaging Plan Summary

Date of NOx Compliance Assessment: 06/23/2004

Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
Ohio Valley Electric Corporation	983	Clifty Creek 983	1	0.84	0.63
			2		
			3		
			4		
			5		
			6		
	2876	Kyger Creek 2876	1		
			2		
			3		
			4		
			5		

Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
Ohio Valley Electric Corporation	3942	Albright Power Station 3942	1	0.55	0.35
			2		
			3		
	3178	Armstrong Power Station 3178	1		
			2		
	3943	Fort Martin Power Station 3943	1		
	3944	Harrison Power Station 3944	2		
			1		
			2		
	3179	Hatfields Ferry Power Station 3179	3		
			1		
			2		
	3181	Mitchell Power Station 3181	33		
	6004	Pleasants Power Station 6004	1		
			2		
	1570	R. Paul Smith Power Station 1570	11		
	3945	Rivesville Power Station 3945	9		
			7		
	3946	Willow Island Power Station 3946	8		
			1		
			2		

Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
Ohio Valley Electric Corporation	1001	Cayuga 1001	1	0.49	0.39
			2		
	6018	East Bend 6018	2		
			1004		
	7-2				
	6113	Gibson 6113	8-1		
			1		
			2		
			3		
			4		
	2832	Miami Fort 2832	5		
			5-1		
			5-2		
			6		
			7		
	1007	Noblesville 1007	8		
			1		
			2		
	1008	R Gallagher 1008	3		
			1		
			2		
			3		
	1010	Wabash River 1010	4		
			1		
			2		
			3		
			4		
2830	Walter C Beckjord 2830	5			
		6			
		1			
		2			
		3			
		4			
5					
6					

Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
Detroit Edison Company	6034	Belle River 6034	1	0.54	0.36
			2		
	1731	Harbor Beach 1731	1		
	1732	Marysville 1732	10		
			11		
			12		
			9		
			1		
	1733	Monroe 1733	2		
			3		
			4		
			2		
	1740	River Rouge 1740	3		
	1743	St. Clair 1743	1		
			2		
			3		
			4		
			6		
			7		
			16		
1745	Trenton Channel 1745	17			
		18			
		19			
		9A			

Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
Wisconsin Electric Power Company	6170	Pleasant Prairie 6170	1	0.47	0.31
			2		
	4040	Port Washington Generating Station 4040	1		
			2		
			3		
	1769	Presque Isle 1769	2		
			3		
			4		
			5		
			6		
			7		
			8		
			9		
	4041	South Oak Creek 4041	5		
			6		
			7		
			8		
	4042	Valley (WEPCO) 4042	1		
			2		
			3		
4					

Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
Dynergy Power Corporation	889	Baldwin Energy Complex 889	1	0.60	0.26
			2		
			3		
	891	Havana 891	9		
	892	Hennepin Power Station 892	1		
			2		
	897	Vermilion Power Station 897	1		
			2		
	898	Wood River Power Station 898	4		
			5		

Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
FirstEnergy	2835	Ashtabula 2835	10	0.57	0.51
			11		
			7		
	2878	Bay Shore 2878	8		
			1		
			2		
			3		
	2837	Eastlake 2837	4		
			1		
			2		
			3		
	2838	Lake Shore 2838	4		
			5		
			18		

Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
Dayton Power and Light Company	2850	J M Stuart 2850	1	0.62	0.60
			2		
			3		
			4		
	6031	Killen Station 6031	2		
	2848	O H Hutchings 2848	H-1		
			H-2		
			H-3		
			H-4		
			H-5		
			H-6		

Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
Public Service Company of Colorado	465	Arapahoe 465	3 4	0.80	0.44

Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
AES/IPALCO	991	Eagle Valley (H T Pritchard) 991	3 4 5 6	0.45	0.33
	990	Harding Street Station (EW Stout) 990	50 60 70		
	994	Petersburg 994	1 2 3 4		

Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
Sierra Pacific Power Company	2324	Reid Gardner 2324	1 2 3 4	0.46	0.44

Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
Dynegy Danskammer	2480	Dynegy Danskammer 2480	3 4	0.40	0.27

Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
Dynegy Danskammer	6016	Duck Creek 6016	1	0.46	0.36
	856	E D Edwards 856	1 2 3		

Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
Southern Electric Company	3	Barry 3	1	0.46	0.32
			2		
			3		
			4		
			5		
	703	Bowen 703	1BLR		
			2BLR		
			3BLR		
			4BLR		
	641	Crist Electric Generating Plant 641	4		
			5		
			6		
			7		
	6073	Daniel Electric Generating Plant 6073	1		
			2		
26	E C Gaston 26	1			
		2			
		3			
		4			
		5			
7	Gadsden 7	1			
		2			
8	Gorgas 8	10			
		6			
		7			
		8			
		9			
10	Greene County 10	1			
		2			
708	Hammond 708	1			
		2			
		3			
		4			
709	Harlee Branch 709	1			
		2			
		3			
		4			

Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
Southern Electric Company, Con'td.	710	Jack McDonough 710	MB1 MB2		
	6002	James H Miller Jr 6002	1 2 3 4		
	733	Kraft 733	1 2 3		
	643	Lansing Smith Generating Plant 643	1 2		
	6124	McIntosh (6124) 6124	1		
	727	Mitchell (GA) 727	3		
	6257	Scherer 6257	1 2 3 4		
	642	Scholz Electric Generating Plant 642	1 2		
	6052	Wansley (6052) 6052	1 2		
	2049	Watson Electric Generating Plant 2049	4 5		
	728	Yates 728	Y1BR Y2BR Y3BR Y4BR Y5BR Y6BR Y7BR		

Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
Northern Indiana Public Service Company	995	Bailly Generating Station 995	7	0.74	0.55
			8		
	997	Michigan City Generating Station 997	12		
	6085	R M Schahfer Generating Station 6085	14		
			15		

Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
Lansing Board of Water and Light	1831	Eckert Station 1831	1	0.45	0.29
			2		
			3		
			4		
			5		
			6		
1832	Erickson 1832	1			

Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
Westar Energy, Inc.	6068	Jeffrey Energy Center 6068	1	0.40	0.31
			2		
			3		
	1250	Lawrence Energy Center 1250	3		
			4		
			5		
	1252	Tecumseh Energy Center 1252	10		
			9		

Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
Westar Energy, Inc.	2167	New Madrid Power Plant 2167	1	0.75	0.70
			2		
	2168	Thomas Hill Energy Center 2168	MB1 MB2 MB3		

Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
Public Service Company of Colorado	469	Cherokee 469	1	0.80	0.47
			2		

Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
Public Service Company of Colorado	492	Martin Drake 492	5	0.46	0.37
			6		
			7		

Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
Public Service Company of Colorado	165	Grand River Dam Authority 165	1 2	0.46	0.41
Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
South Mississippi Elec Power Assoc	6061	R D Morrow 6061	1 2	0.50	0.48
Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
Arizona Public Service Company	2442	Four Corners Steam Elec Station 2442	1 2 3 4 5	0.62	0.56
Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
Tampa Electric Company	645	Big Bend 645	BB01 BB02 BB03 BB04	0.75	0.59
	646	F J Gannon 646	GB03 GB04 GB05 GB06		
Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
Reliant Energy	2836	Avon Lake Power Plant 2836	10 12	0.56	0.47
	8226	Cheswick 8226	1		
	3098	Elrama 3098	1 2 3 4		
	3138	New Castle 3138	3 4 5		
Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
Dominion Resources Services, Inc	981	State Line Generating Station (IN) 981	3 4	0.69	0.50
Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
Hoosier Energy REC, Inc.	1043	Frank E Ratts 1043	1SG1 2SG1	0.47	0.37
	6213	Merom 6213	1SG1 2SG1		

Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
Dominion Resources Services, Inc	3796	Bremo Power Station 3796	3	0.41	0.32
			4		
	3803	Chesapeake Energy Center 3803	3		
	3797	Chesterfield Power Station 3797	5		
			6		
	7213	Clover Power Station 7213	1		
	3804	Possum Point Power Station 3804	2		
		4			

Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
Reliant Energy	3113	Portland 3113	1	0.44	0.00
			2		
	3130	Seward 3130	12		
			14		
		15			

Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
Western Kentucky Energy Corporation	1381	Coleman 1381	C1	0.49	0.41
			C2		
			C3		
	6823	D B Wilson 6823	W1		
	1382	HMP&L Station 2 1382	H1		
			H2		
	6639	R D Green 6639	G1		
	1383	Robert Reid 1383	G2		
		R1			

Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
Western Kentucky Energy Corporation	2706	Asheville 2706	1	0.45	0.37
			2		
	2708	Cape Fear 2708	5		
			6		
	3251	H B Robinson 3251	1		
	2713	L V Sutton 2713	1		
			2		
			3		
	2709	Lee 2709	1		
			2		
			3		
	6250	Mayo 6250	1A		
			1B		
	2712	Roxboro 2712	1		
			2		
			3A		
			3B		
			4A		
			4B		
2716	W H Weatherspoon 2716	1			
		2			
		3			

Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
Tennessee Valley Authority	3393	Allen 3393	1	0.56	0.47
			2		
			3		
	3396 47	Bull Run 3396 Colbert 47	1		
			1		
			2		
			3		
			4		
	3399	Cumberland 3399	1		
			2		
	3403	Gallatin 3403	1		
			2		
			3		
			4		
	3406	Johnsonville 3406	1		
			10		
			2		
			3		
			4		
			5		
			6		
			7		
			8		
			9		
	3407	Kingston 3407	1		
			2		
			3		
			4		
5					
6					
7					
8					
9					
1378	Paradise 1378	1			
		2			
		3			
1379	Shawnee 1379	1			
		2			
		3			
		4			
		5			
		6			
		7			
		8			
50	Widows Creek 50	1			
		2			
		3			
		4			
		5			
		6			
		7			
		8			

Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
Tennessee Valley Authority	2642	Rochester 7 - Russell Station 2642	1	0.40	0.34
			2		
			3		
			4		

Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
PSEG Power, LLC	2403	Hudson Generating Station 2403	2	0.64	0.56
			1		
	2408	Mercer Generating Station 2408	2		

Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate		
PSEG Power, LLC	1104	Burlington (IA) 1104	1	0.46	0.31		
			1046			Dubuque 1046	1
							5
	1047	Lansing 1047	1				
			2				
			3				
	1048	Milton L Kapp 1048	2				
			1073			Prairie Creek 1073	3
	1058	Sixth Street 1058					4
			2				
			3				
	1077	Sutherland 1077	4				
			5				
			1				
	2						

Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
City Utilities of Springfield	2161	James River 2161	3	0.50	0.41
			4		
			5		
	6195	Southwest 6195	1		

Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
Public Service Company of New Mexico	2451	San Juan 2451	1	0.46	0.42
			2		
			3		
			4		

Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
Public Service Company of New Mexico	130	Cross 130	1	0.46	0.37
			3317		
	2				
	3				
	3319	Jefferies 3319	4		
			1		
6249	Winyah 6249	1			

Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
Public Service Company of New Mexico	4050	Edgewater (4050) 4050	4 5	0.63	0.28
Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
Dairyland Power Cooperative	4140	Alma 4140	B4 B5	0.48	0.43
	4143	Genoa 4143	1		
	4271	J P Madgett 4271	B1		
Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
Dairyland Power Cooperative	2103	Labadie 2103	1 2 3 4	0.53	0.20
	2104	Meramec 2104	1 2 3 4		
	6155	Rush Island 6155	1 2		
	2107	Sioux 2107	1 2		
Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
Louisville Gas and Electric Company	1355	E W Brown 1355	1 2 3	0.45	0.34
	1356	Ghent 1356	1 2 3 4		
	1357	Green River 1357	1 2 3 4 5		
	1361	Tyrone 1361	5		
Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
Louisville Gas and Electric Company	1241	La Cygne 1241	1 2	0.67	0.64
Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
Louisville Gas and Electric Company	1012	F B Culley Generating Station 1012	1 2 3	0.50	0.32

Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
South Carolina Electric & Gas Company	3280	Canadys Steam 3280	CAN1 CAN2 CAN3	0.41	0.33
	7210 3287	Cope Station 7210 McMeekin 3287	COP1 MCM1 MCM2		
	3295	Urquhart 3295	URQ3		

Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
Wisconsin Public Service Corp	4072	Pulliam 4072	3 4 5 6 7 8	0.47	0.42
			4078		

Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
WPS Power Development, Inc.	4146	Stoneman 4146	B1 B2	0.46	0.33

Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
WPS Power Development, Inc.	861	Coffeen 861	01 02	0.86	0.40

Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate		
NSP (d/b/a Xcel Energy)	1915	Allen S King 1915	1	0.54	0.45		
	1904	Black Dog 1904	3 4				
	1912	High Bridge 1912	3 4 5 6				
			1918			Minnesota Valley 1918	4
			1927			Riverside (1927) 1927	6 7 8
	6090	Sherburne County 6090	1 2 3				

Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
American Electric Power Service	1353	Big Sandy 1353	BSU1	0.59	0.49
	2828	Cardinal 2828	BSU2		
			1		
			2		
			3		
	3775	Clinch River 3775	1		
			2		
			3		
	2840	Conesville 2840	3		
			4		
			5		
			6		
	8102	Gen J M Gavin 8102	1		
			2		
	3776	Glen Lyn 3776	51		
			52		
			6		
	3935	John E Amos 3935	1		
			2		
			3		
	3947	Kammer 3947	1		
			2		
			3		
	3936	Kanawha River 3936	1		
			2		
	3948	Mitchell (WV) 3948	1		
			2		
6264	Mountaineer (1301) 6264	1			
2872	Muskingum River 2872	1			
		2			
		3			
		4			
		5			
3938	Phil Sporn 3938	11			
		21			
		31			
		41			
		51			
2843	Picway 2843	9			
6166	Rockport 6166	MB1			
		MB2			
988	Tanners Creek 988	U1			
		U2			
		U3			
		U4			

Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
AES Cayuga, LLC	2535	AES Cayuga (Milliken) 2535	1	0.45	0.28
			2		
	2527	AES Greenidge 2527	4		
			5		
			6		
	6082	AES Somerset (Kintigh) 6082	1		
	2526	AES Westover (Goudey) 2526	11		
			12		
			13		

Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
Boswell Energy Center	1893	Clay Boswell 1893	1	0.41	0.40
			2		
			4		
	1891	Syl Laskin 1891	1		
	10075	Taconite Harbor Energy Center 10075	2		
			1		
3					

Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
PacifiCorp	4158	Dave Johnston 4158	BW43	0.45	0.39
			BW44		
	6165	Hunter (Emery) 6165	3		
	8069	Huntington 8069	2		
	8066	Jim Bridger 8066	BW71		
			BW72		
			BW73		
	4162	Naughton 4162	1		
			2		
			3		
6101	Wyodak 6101	BW91			

Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
FirstEnergy	6094	Bruce Mansfield 6094	1	0.51	0.41
			2		
			3		
	2857	Edgewater (2857) 2857	13		
	2864		R E Burger 2864	5	
	2866	W H Sammis 2866	6		
			7		
			8		
			1		
			2		
			3		
			4		
	5				
	6				
7					

Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
Constellation Power Source Generation, Inc.	602	Brandon Shores 602	1	0.57	0.42
			2		
	1552	C P Crane 1552	1		
			2		
	1554	Herbert A Wagner 1554	2		
			3		

Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
WPS Power Development, Inc.	863	Hutsonville 863	05	0.45	0.19
			06		
	864	Meredosia 864	01		
			02		
			03		
			04		
			05		
	6017	Newton 6017	1		
			2		

Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate			
Consumers Energy Company	1695	B C Cobb 1695	1	0.46	0.31			
			2					
			3					
			4					
			5					
	1702	Dan E Karn 1702	1					
	1720	J C Weadock 1720	2					
			7					
	1710	J H Campbell 1710	8					
			1					
			2					
	1723	J R Whiting 1723	3					
			1					
			2					
						3		

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
AL	AMEA Sylacauga Peaking Plant	56018	1	0	0	0	0
AL	AMEA Sylacauga Peaking Plant	56018	2	0	0	0	0
AL	Barry	3	CS0AAN (1, 2, 3)				
AL	Barry	3	1	3,882	4,899	4,643	256
AL	Barry	3	2	4,292	5,270	4,993	277
AL	Barry	3	3	8,811	8,846	8,482	364
AL	Barry	3	4	10,051	11,930	11,141	789
AL	Barry	3	5	24,836	24,650	23,441	1,209
AL	Barry	3	6A	0	17	2	15
AL	Barry	3	6B	0	17	2	15
AL	Barry	3	7A	0	17	2	15
AL	Barry	3	7B	0	16	2	14
AL	Calhoun Power Company I, LLC	55409	CT1	0	3	2	1
AL	Calhoun Power Company I, LLC	55409	CT2	0	4	2	2
AL	Calhoun Power Company I, LLC	55409	CT3	0	4	2	2
AL	Calhoun Power Company I, LLC	55409	CT4	0	2	1	1
AL	Charles R Lowman	56	1	1,853	8,678	3,448	5,230
AL	Charles R Lowman	56	2	7,026	7,578	7,032	546
AL	Charles R Lowman	56	3	5,895	8,353	7,803	550
AL	Colbert	47	CSCO14 (1, 2, 3, 4)				
AL	Colbert	47	1	5,854	13,964	5,990	7,974
AL	Colbert	47	2	6,602	14,362	6,077	8,285
AL	Colbert	47	3	6,641	17,140	5,782	11,358
AL	Colbert	47	4	6,646	14,664	4,550	10,114
AL	Colbert	47	5	16,033	36,949	35,083	1,866
AL	Decatur Energy Center	55292	CTG-1	0	2	1	1
AL	Decatur Energy Center	55292	CTG-2	0	2	0	2
AL	Decatur Energy Center	55292	CTG-3	0	2	0	2
AL	E B Harris Generating Plant	7897	1A	0	2	1	1
AL	E B Harris Generating Plant	7897	1B	0	2	1	1
AL	E B Harris Generating Plant	7897	2A	0	1	0	1
AL	E B Harris Generating Plant	7897	2B	0	1	0	1
AL	E C Gaston	26	CS0CAN (1, 2)				
AL	E C Gaston	26	1	7,805	18,282	17,410	872
AL	E C Gaston	26	2	7,996	18,018	17,160	858
AL	E C Gaston	26	CS0CBN (3, 4)				
AL	E C Gaston	26	3	7,896	20,462	19,487	975
AL	E C Gaston	26	4	8,313	19,114	18,204	910
AL	E C Gaston	26	5	25,805	61,052	58,145	2,907
AL	Gadsden	7	1	1,957	5,558	5,298	260
AL	Gadsden	7	2	2,024	5,362	5,107	255
AL	General Electric Company	7698	CC1	0	14	2	12
AL	Gorgas	8	10	22,443	31,564	29,993	1,571
AL	Gorgas	8	CS0DAN (6, 7)				
AL	Gorgas	8	6	3,036	9,443	9,015	428

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
AL	Gorgas	8	7	3,139	9,229	8,765	464
AL	Gorgas	8	8	4,759	7,090	6,734	356
AL	Gorgas	8	9	4,747	5,102	4,838	264
AL	Greene County	10	1	8,488	19,392	18,469	923
AL	Greene County	10	2	7,923	22,378	21,311	1,067
AL	Greene County	10	CT10	0	100	33	67
AL	Greene County	10	CT2	0	100	31	69
AL	Greene County	10	CT3	0	100	30	70
AL	Greene County	10	CT4	0	100	22	78
AL	Greene County	10	CT5	0	100	34	66
AL	Greene County	10	CT6	0	100	32	68
AL	Greene County	10	CT7	0	100	34	66
AL	Greene County	10	CT8	0	100	34	66
AL	Greene County	10	CT9	0	100	36	64
AL	Hog Bayou Energy Center	55241	COG01	0	2	0	2
AL	James H Miller Jr	6002	1	14,217	15,155	10,988	4,167
AL	James H Miller Jr	6002	2	17,769	16,117	11,950	4,167
AL	James H Miller Jr	6002	3	17,422	25,306	10,888	14,418
AL	James H Miller Jr	6002	4	8,049	16,194	12,026	4,168
AL	McIntosh (7063)	7063	**1	938	903	0	903
AL	McIntosh (7063)	7063	**2	0	10	0	10
AL	McIntosh (7063)	7063	**3	0	10	0	10
AL	McWilliams	533	**4	844	11	1	10
AL	McWilliams	533	**V1	0	11	1	10
AL	McWilliams	533	**V2	0	11	1	10
AL	Morgan Energy Center	55293	CT-1	0	2	0	2
AL	Morgan Energy Center	55293	CT-2	0	2	0	2
AL	Morgan Energy Center	55293	CT-3	0	2	0	2
AL	Plant H. Allen Franklin	7840	1A	0	3	1	2
AL	Plant H. Allen Franklin	7840	1B	0	3	1	2
AL	Plant H. Allen Franklin	7840	2A	0	5	1	4
AL	Plant H. Allen Franklin	7840	2B	0	5	1	4
AL	Tenaska Central Alabama Gen Station	55440	CTGDB1	0	2	1	1
AL	Tenaska Central Alabama Gen Station	55440	CTGDB2	0	2	1	1
AL	Tenaska Central Alabama Gen Station	55440	CTGDB3	0	2	1	1
AL	Tenaska Lindsay Hill	55271	CT1	0	1	1	0
AL	Tenaska Lindsay Hill	55271	CT2	0	1	1	0
AL	Tenaska Lindsay Hill	55271	CT3	0	1	1	0
AL	Theodore Cogeneration	7721	CC1	0	16	3	13
AL	Washington County Cogen (Olin)	7697	CC1	0	17	3	14
AL	Widows Creek	50	CSWC16 (1, 2, 3, 4, 5, 6)				
AL	Widows Creek	50	1	3,340	4,907	4,458	449
AL	Widows Creek	50	2	3,212	4,588	4,335	253
AL	Widows Creek	50	3	3,356	4,979	4,779	200
AL	Widows Creek	50	4	3,454	4,841	4,638	203

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
AL	Widows Creek	50	5	3,565	4,808	4,662	146
AL	Widows Creek	50	6	3,279	4,754	4,473	281
AL	Widows Creek	50	7	7,805	10,991	9,837	1,154
AL	Widows Creek	50	8	7,460	8,085	6,863	1,222
AR	Carl Bailey	202	01	10	1,216	434	782
AR	Cecil Lynch	167	2	0	1	0	1
AR	Cecil Lynch	167	3	3	11	0	11
AR	Flint Creek Power Plant	6138	1	15,192	15,611	9,429	6,182
AR	Fulton	7825	CT1	0	17,568	0	17,568
AR	Hamilton Moses	168	1	0	2	0	2
AR	Hamilton Moses	168	2	0	2	0	2
AR	Harvey Couch	169	1	7	23	0	23
AR	Harvey Couch	169	2	112	338	0	338
AR	Hot Spring Energy Facility	55418	CT-1	0	2	1	1
AR	Hot Spring Energy Facility	55418	CT-2	0	2	1	1
AR	Hot Spring Energy Facility	55418	CT-3	0	0	0	0
AR	Hot Spring Energy Facility	55418	CT-4	0	0	0	0
AR	Independence	6641	1	18,155	24,863	10,651	14,212
AR	Independence	6641	2	18,401	27,270	11,489	15,781
AR	Lake Catherine	170	1	0	2	0	2
AR	Lake Catherine	170	2	0	2	0	2
AR	Lake Catherine	170	3	8	27	0	27
AR	Lake Catherine	170	4	156	462	2	460
AR	McClellan	203	01	15	3,404	1,669	1,735
AR	Pine Bluff Energy Center	55075	CT-1	0	10	10	0
AR	Robert E Ritchie	173	1	53	161	0	161
AR	Robert E Ritchie	173	2	2,148	8,592	0	8,592
AR	Thomas Fitzhugh	201	2	0	50	9	41
AR	TPS - Dell	55340	SN01	0	0	0	0
AR	TPS - Dell	55340	SN02	0	0	0	0
AR	Union Power Station	55380	CTG-1	0	3	1	2
AR	Union Power Station	55380	CTG-2	0	3	1	2
AR	Union Power Station	55380	CTG-3	0	3	1	2
AR	Union Power Station	55380	CTG-4	0	3	1	2
AR	Union Power Station	55380	CTG-5	0	3	1	2
AR	Union Power Station	55380	CTG-6	0	3	1	2
AR	Union Power Station	55380	CTG-7	0	3	1	2
AR	Union Power Station	55380	CTG-8	0	3	1	2
AR	White Bluff	6009	1	20,940	25,075	21,653	3,422
AR	White Bluff	6009	2	23,900	28,943	17,650	11,293
AR	Wrightsville Power Facility	55221	G1	0	2	0	2
AR	Wrightsville Power Facility	55221	G2	0	2	0	2
AR	Wrightsville Power Facility	55221	G3	0	2	0	2
AR	Wrightsville Power Facility	55221	G4	0	2	0	2
AR	Wrightsville Power Facility	55221	G5	0	2	0	2

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
AR	Wrightsville Power Facility	55221	G6	0	2	0	2
AR	Wrightsville Power Facility	55221	G7	0	2	0	2
AZ	Agua Fria Generating Station	141	1	54	0	0	0
AZ	Agua Fria Generating Station	141	2	65	0	0	0
AZ	Agua Fria Generating Station	141	3	77	1	1	0
AZ	Apache Station	160	1	331	6	1	5
AZ	Apache Station	160	2	1,609	3,856	3,716	140
AZ	Apache Station	160	3	3,011	4,513	4,142	371
AZ	Apache Station	160	4	0	5	0	5
AZ	APS Saguaro Power Plant	118	1	204	314	50	264
AZ	APS Saguaro Power Plant	118	2	25	268	17	251
AZ	APS Saguaro Power Plant	118	CT3	0	4	0	4
AZ	Cholla	113	1	2,223	1,868	789	1,079
AZ	Cholla	113	2	5,443	3,037	1,396	1,641
AZ	Cholla	113	3	5,147	13,658	4,233	9,425
AZ	Cholla	113	4	8,334	11,683	10,729	954
AZ	Coronado Generating Station	6177	U1B	5,733	9,635	9,635	0
AZ	Coronado Generating Station	6177	U2B	5,903	9,179	9,179	0
AZ	De Moss Petrie Generating Station	124	GT1	0	8	0	8
AZ	Desert Basin Generating Station	55129	DBG1	0	3	3	0
AZ	Desert Basin Generating Station	55129	DBG2	0	3	3	0
AZ	Duke Energy Arlington Valley	55282	CTG1	0	6	2	4
AZ	Duke Energy Arlington Valley	55282	CTG2	0	6	2	4
AZ	Gila River Power Station	55306	1CTGA	0	3	1	2
AZ	Gila River Power Station	55306	1CTGB	0	3	1	2
AZ	Gila River Power Station	55306	2CTGA	0	3	1	2
AZ	Gila River Power Station	55306	2CTGB	0	3	1	2
AZ	Gila River Power Station	55306	3CTGA	0	3	1	2
AZ	Gila River Power Station	55306	3CTGB	0	3	1	2
AZ	Gila River Power Station	55306	4CTGA	0	3	1	2
AZ	Gila River Power Station	55306	4CTGB	0	3	1	2
AZ	Griffith Energy LLC	55124	P1	0	4	1	3
AZ	Griffith Energy LLC	55124	P2	0	4	1	3
AZ	Griffith Energy LLC	55124	P3	0	0	0	0
AZ	Harquahala Generating Project	55372	CTG1	0	2	0	2
AZ	Harquahala Generating Project	55372	CTG2	0	2	1	1
AZ	Harquahala Generating Project	55372	CTG3	0	2	0	2
AZ	Irvington Generating Station	126	1	16	6	1	5
AZ	Irvington Generating Station	126	2	28	5	2	3
AZ	Irvington Generating Station	126	3	0	7	1	6
AZ	Irvington Generating Station	126	4	2,854	2,822	2,769	53
AZ	Kyrene Generating Station	147	K-1	7	0	0	0
AZ	Kyrene Generating Station	147	K-2	18	0	0	0
AZ	Kyrene Generating Station	147	K-7	0	1	1	0
AZ	Mesquite Generating Station	55481	1	0	9	2	7

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
AZ	Mesquite Generating Station	55481	2	0	9	2	7
AZ	Mesquite Generating Station	55481	5	0	8	0	8
AZ	Mesquite Generating Station	55481	6	0	8	0	8
AZ	Navajo Generating Station	4941	1	26,220	1,099	1,099	0
AZ	Navajo Generating Station	4941	2	24,262	1,232	1,232	0
AZ	Navajo Generating Station	4941	3	25,042	1,049	1,049	0
AZ	Ocotillo Power Plant	116	1	56	17	0	17
AZ	Ocotillo Power Plant	116	2	132	19	0	19
AZ	PPL Sundance Energy, LLC	55522	CT01	0	2	0	2
AZ	PPL Sundance Energy, LLC	55522	CT02	0	2	0	2
AZ	PPL Sundance Energy, LLC	55522	CT03	0	2	0	2
AZ	PPL Sundance Energy, LLC	55522	CT04	0	2	0	2
AZ	PPL Sundance Energy, LLC	55522	CT05	0	2	0	2
AZ	PPL Sundance Energy, LLC	55522	CT06	0	2	0	2
AZ	PPL Sundance Energy, LLC	55522	CT07	0	2	0	2
AZ	PPL Sundance Energy, LLC	55522	CT08	0	2	0	2
AZ	PPL Sundance Energy, LLC	55522	CT09	0	2	0	2
AZ	PPL Sundance Energy, LLC	55522	CT10	0	2	0	2
AZ	Redhawk Generating Facility	55455	CC1A	0	9	2	7
AZ	Redhawk Generating Facility	55455	CC1B	0	9	2	7
AZ	Redhawk Generating Facility	55455	CC2A	0	9	1	8
AZ	Redhawk Generating Facility	55455	CC2B	0	9	2	7
AZ	South Point Energy Center, LLC	55177	A	0	3	3	0
AZ	South Point Energy Center, LLC	55177	B	0	3	3	0
AZ	Springerville Generating Station	8223	1	6,566	10,141	10,004	137
AZ	Springerville Generating Station	8223	2	5,756	9,432	9,304	128
AZ	West Phoenix Power Plant	117	CC4	0	4	1	3
AZ	West Phoenix Power Plant	117	CC5A	0	5	1	4
AZ	West Phoenix Power Plant	117	CC5B	0	5	1	4
AZ	Yuma Axis	120	1	42	152	1	151
CA	AES Alamos	315	1	2,775	194	1	193
CA	AES Alamos	315	2	105	6	1	5
CA	AES Alamos	315	3	290	5	4	1
CA	AES Alamos	315	4	819	40	2	38
CA	AES Alamos	315	5	4,227	286	3	283
CA	AES Alamos	315	6	1,484	77	3	74
CA	AES Huntington Beach	335	1	1,325	87	2	85
CA	AES Huntington Beach	335	2	1,134	69	2	67
CA	AES Huntington Beach	335	3A	0	11	1	10
CA	AES Huntington Beach	335	4A	0	8	0	8
CA	AES Redondo Beach	356	17	0	0	0	0
CA	AES Redondo Beach	356	5	80	6	1	5
CA	AES Redondo Beach	356	6	105	6	0	6
CA	AES Redondo Beach	356	7	554	27	2	25
CA	AES Redondo Beach	356	8	597	37	1	36

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
CA	Agua Mansa Power	55951	AMP-1	0	0	0	0
CA	Almond Power Plant	7315	1	0	18	0	18
CA	Anaheim Combustion Turbine	7693	1	0	0	0	0
CA	Blythe Energy	55295	1	0	5	1	4
CA	Blythe Energy	55295	2	0	5	0	5
CA	Broadway	420	B3	74	101	1	100
CA	Cabrillo Power I (Encina)	302	1	491	4	3	1
CA	Cabrillo Power I (Encina)	302	2	1,131	3	2	1
CA	Cabrillo Power I (Encina)	302	3	737	4	3	1
CA	Cabrillo Power I (Encina)	302	4	1,946	4	3	1
CA	Cabrillo Power I (Encina)	302	5	2,495	5	4	1
CA	Cal Peak Power - Border LLC	55510	GT-1	0	0	0	0
CA	Cal Peak Power - Border LLC	55510	GT-2	0	0	0	0
CA	Cal Peak Power - El Cajon LLC	55512	GT-1	0	0	0	0
CA	Cal Peak Power - El Cajon LLC	55512	GT-2	0	0	0	0
CA	Cal Peak Power - Enterprise LLC	55513	GT-1	0	0	0	0
CA	Cal Peak Power - Enterprise LLC	55513	GT-2	0	0	0	0
CA	Cal Peak Power - Midway LLC	55509	GT-1	0	0	0	0
CA	Cal Peak Power - Midway LLC	55509	GT-2	0	0	0	0
CA	Cal Peak Power - Panoche LLC	55508	GT-1	0	0	0	0
CA	Cal Peak Power - Panoche LLC	55508	GT-2	0	0	0	0
CA	Cal Peak Power - Vaca Dixon LLC	55499	GT-1	0	0	0	0
CA	Cal Peak Power - Vaca Dixon LLC	55499	GT-2	0	0	0	0
CA	Calpine Sutter Energy Center	55112	CT01	0	3	3	0
CA	Calpine Sutter Energy Center	55112	CT02	0	3	3	0
CA	Carson Cogeneration	7527	1	0	10	1	9
CA	Carson Cogeneration	7527	2	0	4	0	4
CA	Chula Vista Power Plant	55540	CP001 (1A, 1B)				
CA	Chula Vista Power Plant	55540	1A	0	1	0	1
CA	Chula Vista Power Plant	55540	1B	0	1	0	1
CA	Contra Costa Power Plant	228	1	125	0	0	0
CA	Contra Costa Power Plant	228	10	4,286	71	2	69
CA	Contra Costa Power Plant	228	2	2	0	0	0
CA	Contra Costa Power Plant	228	3	0	0	0	0
CA	Contra Costa Power Plant	228	4	0	0	0	0
CA	Contra Costa Power Plant	228	5	0	0	0	0
CA	Contra Costa Power Plant	228	6	0	0	0	0
CA	Contra Costa Power Plant	228	7	28	0	0	0
CA	Contra Costa Power Plant	228	8	53	0	0	0
CA	Contra Costa Power Plant	228	9	356	41	0	41
CA	Coolwater Generating Station	329	1	10	18	0	18
CA	Coolwater Generating Station	329	2	6	14	0	14
CA	Coolwater Generating Station	329	31	0	3	1	2
CA	Coolwater Generating Station	329	32	0	3	1	2
CA	Coolwater Generating Station	329	41	0	3	1	2

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
CA	Coolwater Generating Station	329	42	0	3	1	2
CA	Creed Energy Center	55625	UNIT1	0	0	0	0
CA	Delta Energy Center, LLC	54001	1	0	4	4	0
CA	Delta Energy Center, LLC	54001	2	0	4	4	0
CA	Delta Energy Center, LLC	54001	3	0	4	4	0
CA	Duke Energy South Bay	310	1	2,492	313	1	312
CA	Duke Energy South Bay	310	2	1,775	296	1	295
CA	Duke Energy South Bay	310	3	2,177	38	1	37
CA	Duke Energy South Bay	310	4	603	265	0	265
CA	El Centro	389	2-2	0	100	1	99
CA	El Centro	389	3	614	514	0	514
CA	El Centro	389	4	586	586	1	585
CA	El Segundo	330	3	182	13	1	12
CA	El Segundo	330	4	370	23	1	22
CA	Elk Hills Power	55400	CTG-1	0	9	2	7
CA	Elk Hills Power	55400	CTG-2	0	9	2	7
CA	Escondido Power Plant	55538	CP001 (CT1A, CT1B)				
CA	Escondido Power Plant	55538	CT1A	0	1	0	1
CA	Escondido Power Plant	55538	CT1B	0	1	0	1
CA	Etiwanda Generating Station	331	1	117	10	0	10
CA	Etiwanda Generating Station	331	2	29	3	0	3
CA	Etiwanda Generating Station	331	3	1,372	80	1	79
CA	Etiwanda Generating Station	331	4	261	8	0	8
CA	Feather River Energy Center	55847	UNIT1	0	0	0	0
CA	Gilroy Energy Center, LLC	55810	S-3	0	0	0	0
CA	Gilroy Energy Center, LLC	55810	S-4	0	0	0	0
CA	Gilroy Energy Center, LLC	55810	S-5	0	0	0	0
CA	Glenarm	422	16	0	0	0	0
CA	Glenarm	422	17	0	0	0	0
CA	Glenarm	422	GT3	0	108	0	108
CA	Glenarm	422	GT4	0	108	0	108
CA	Goose Haven Energy Center	55627	UNIT1	0	0	0	0
CA	Grayson	377	4	102	405	1	404
CA	Grayson	377	5	36	142	1	141
CA	Hanford Energy Park Peaker	55698	HEP1	0	2	0	2
CA	Hanford Energy Park Peaker	55698	HEP2	0	2	0	2
CA	Harbor Generating Station	399	**10A	699	2,054	1	2,053
CA	Harbor Generating Station	399	**10B	699	708	1	707
CA	Harbor Generating Station	399	10	0	29	0	29
CA	Harbor Generating Station	399	11	0	30	0	30
CA	Harbor Generating Station	399	12	0	28	0	28
CA	Harbor Generating Station	399	13	0	30	0	30
CA	Harbor Generating Station	399	14	0	30	0	30
CA	Haynes Gen Station	400	1	681	5,090	2	5,088
CA	Haynes Gen Station	400	2	338	670	2	668

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
CA	Haynes Gen Station	400	3	1,244	1,315	0	1,315
CA	Haynes Gen Station	400	4	1,002	2,018	0	2,018
CA	Haynes Gen Station	400	5	1,401	2,105	3	2,102
CA	Haynes Gen Station	400	6	1,527	1,772	1	1,771
CA	Henrietta Peaker Plant	55807	HPP1	0	2	0	2
CA	Henrietta Peaker Plant	55807	HPP2	0	2	0	2
CA	High Desert Power Project	55518	CTG1	0	3	2	1
CA	High Desert Power Project	55518	CTG2	0	3	2	1
CA	High Desert Power Project	55518	CTG3	0	3	2	1
CA	Humboldt Bay	246	1	358	288	1	287
CA	Humboldt Bay	246	2	24	355	3	352
CA	Hunters Point	247	7	192	31	1	30
CA	Indigo Energy Facility	55541	1	0	1	0	1
CA	Indigo Energy Facility	55541	2	0	1	0	1
CA	Indigo Energy Facility	55541	3	0	1	0	1
CA	Kern	251	1	3	0	0	0
CA	Kern	251	2	0	0	0	0
CA	Kern	251	3	13	0	0	0
CA	Kern	251	4	0	0	0	0
CA	King City Energy Center	10294	2	0	0	0	0
CA	La Paloma Generating Plant	55151	CTG-1	0	6	2	4
CA	La Paloma Generating Plant	55151	CTG-2	0	6	2	4
CA	La Paloma Generating Plant	55151	CTG-3	0	6	2	4
CA	La Paloma Generating Plant	55151	CTG-4	0	6	2	4
CA	Lake	7987	01	0	16	0	16
CA	Lambie Energy Center	55626	UNIT1	0	0	0	0
CA	Larkspur Energy Facility	55542	1	0	1	1	0
CA	Larkspur Energy Facility	55542	2	0	1	0	1
CA	Los Esteros Critical Energy Fac	55748	CTG1	0	0	0	0
CA	Los Esteros Critical Energy Fac	55748	CTG2	0	0	0	0
CA	Los Esteros Critical Energy Fac	55748	CTG3	0	0	0	0
CA	Los Esteros Critical Energy Fac	55748	CTG4	0	0	0	0
CA	Los Medanos Energy Center, LLC	55217	X724	0	4	4	0
CA	Los Medanos Energy Center, LLC	55217	X725	0	4	4	0
CA	Mandalay Generating Station	345	1	1,379	88	1	87
CA	Mandalay Generating Station	345	2	1,291	75	1	74
CA	Morro Bay Power Plant, LLC	259	1	1,561	26	0	26
CA	Morro Bay Power Plant, LLC	259	2	139	13	0	13
CA	Morro Bay Power Plant, LLC	259	3	3,822	57	1	56
CA	Morro Bay Power Plant, LLC	259	4	3,053	70	0	70
CA	Moss Landing	260	1	122	2	0	2
CA	Moss Landing	260	1A	0	9	3	6
CA	Moss Landing	260	2	0	0	0	0
CA	Moss Landing	260	2A	0	9	3	6
CA	Moss Landing	260	3	0	0	0	0

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
CA	Moss Landing	260	3A	0	10	3	7
CA	Moss Landing	260	4	0	0	0	0
CA	Moss Landing	260	4A	0	10	3	7
CA	Moss Landing	260	5	0	0	0	0
CA	Moss Landing	260	6	0	0	0	0
CA	Moss Landing	260	6-1	8,924	67	2	65
CA	Moss Landing	260	7	79	0	0	0
CA	Moss Landing	260	7-1	976	68	2	66
CA	Moss Landing	260	8	466	8	0	8
CA	NCPA Combustion Turbine Project #2	7449	NA1	0	23	0	23
CA	Olive	6013	01	133	44	0	44
CA	Olive	6013	02	25	0	0	0
CA	Ormond Beach Generating Station	350	1	4,520	291	2	289
CA	Ormond Beach Generating Station	350	2	4,586	303	4	299
CA	Pegasus Project	55550	CTG1	0	0	0	0
CA	Pegasus Project	55550	CTG2	0	0	0	0
CA	Pegasus Project	55550	CTG3	0	0	0	0
CA	Pegasus Project	55550	CTG4	0	0	0	0
CA	Pittsburg Power Plant (CA)	271	1	1,641	6	0	6
CA	Pittsburg Power Plant (CA)	271	2	1,350	23	0	23
CA	Pittsburg Power Plant (CA)	271	3	1,586	2	0	2
CA	Pittsburg Power Plant (CA)	271	4	1,581	14	0	14
CA	Pittsburg Power Plant (CA)	271	5	285	32	2	30
CA	Pittsburg Power Plant (CA)	271	6	3,754	81	1	80
CA	Pittsburg Power Plant (CA)	271	7	740	54	4	50
CA	Potrero Power Plant	273	3-1	321	17	3	14
CA	Redding Power Plant	7307	5	0	10	1	9
CA	Riverview Energy Center	55963	1	0	0	0	0
CA	Sacramento Power Authority Cogen	7552	1	0	21	3	18
CA	SCA Cogen II	7551	1A	0	12	1	11
CA	SCA Cogen II	7551	1B	0	12	1	11
CA	SCA Cogen II	7551	1C	0	5	0	5
CA	Scattergood Generating Station	404	1	752	1,177	7	1,170
CA	Scattergood Generating Station	404	2	658	1,315	5	1,310
CA	Scattergood Generating Station	404	3	262	3,634	4	3,630
CA	Silver Gate	309	1	0	0	0	0
CA	Silver Gate	309	2	0	0	0	0
CA	Silver Gate	309	3	0	0	0	0
CA	Silver Gate	309	4	0	0	0	0
CA	Silver Gate	309	5	0	0	0	0
CA	Silver Gate	309	6	0	0	0	0
CA	Sunrise Power Company	55182	CTG1	0	3	2	1
CA	Sunrise Power Company	55182	CTG2	0	3	2	1
CA	Tracy Peaker	55933	TPP1	0	4	0	4
CA	Tracy Peaker	55933	TPP2	0	4	0	4

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
CA	Valley Gen Station	408	1	122	1,614	0	1,614
CA	Valley Gen Station	408	2	141	284	0	284
CA	Valley Gen Station	408	3	389	784	0	784
CA	Valley Gen Station	408	4	351	801	0	801
CA	Valley Gen Station	408	5	0	18	0	18
CA	Valley Gen Station	408	6	0	4	0	4
CA	Valley Gen Station	408	7	0	9	0	9
CA	Wellhead Power Gates, LLC	55875	GT1	0	0	0	0
CA	Western Msc Project	52169	1	0	0	0	0
CA	Western Msc Project	52169	2	0	0	0	0
CA	Western Msc Project	52169	3	0	0	0	0
CA	Wolfskill Energy Center	55855	UNIT1	0	0	0	0
CA	Woodland Generation Station	7266	1	0	18	0	18
CA	Woodland Generation Station	7266	2	0	0	0	0
CA	Yuba City Energy Center	10349	2	0	0	0	0
CO	Arapahoe	465	3	181	1,228	1,189	39
CO	Arapahoe	465	4	1,927	2,006	1,923	83
CO	Arapahoe Combustion Turbine	55200	CT5	0	9	0	9
CO	Arapahoe Combustion Turbine	55200	CT6	0	9	0	9
CO	Blue Spruce Energy Center	55645	CT-01	0	2	1	1
CO	Blue Spruce Energy Center	55645	CT-02	0	2	0	2
CO	Brush 3	10682	GT2	0	6	0	6
CO	Brush 4	55209	GT4	0	3	0	3
CO	Brush 4	55209	GT5	0	3	0	3
CO	Cameo	468	2	904	2,095	2,015	80
CO	Cherokee	469	1	2,138	2,572	2,459	113
CO	Cherokee	469	2	2,838	2,649	1,963	686
CO	Cherokee	469	3	3,761	3,475	529	2,946
CO	Cherokee	469	4	7,535	7,855	977	6,878
CO	Comanche (470)	470	1	7,698	8,034	7,169	865
CO	Comanche (470)	470	2	6,914	9,488	9,063	425
CO	Craig	6021	C1	8,218	5,950	3,660	2,290
CO	Craig	6021	C2	7,845	6,571	4,938	1,633
CO	Craig	6021	C3	2,602	5,721	1,799	3,922
CO	Fort St. Vrain	6112	2	0	6	3	3
CO	Fort St. Vrain	6112	3	0	6	3	3
CO	Fort St. Vrain	6112	4	0	6	3	3
CO	Fountain Valley Combustion Turbine	55453	1	0	30	0	30
CO	Fountain Valley Combustion Turbine	55453	2	0	30	0	30
CO	Fountain Valley Combustion Turbine	55453	3	0	30	0	30
CO	Fountain Valley Combustion Turbine	55453	4	0	30	0	30
CO	Fountain Valley Combustion Turbine	55453	5	0	30	0	30
CO	Fountain Valley Combustion Turbine	55453	6	0	30	0	30
CO	Frank Knutson Station	55505	BR1	0	50	0	50
CO	Frank Knutson Station	55505	BR2	0	50	1	49

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
CO	Front Range Power Plant	55283	1	0	7	2	5
CO	Front Range Power Plant	55283	2	0	7	2	5
CO	Hayden	525	H1	6,063	1,050	1,002	48
CO	Hayden	525	H2	9,230	1,532	1,442	90
CO	Limon Generating Station	55504	L1	0	50	0	50
CO	Limon Generating Station	55504	L2	0	50	1	49
CO	Manchief Station	55127	CT1	0	4	1	3
CO	Manchief Station	55127	CT2	0	3	1	2
CO	Martin Drake	492	5	1,149	1,470	1,324	146
CO	Martin Drake	492	6	2,030	3,177	2,827	350
CO	Martin Drake	492	7	3,219	5,596	4,769	827
CO	Nucla	527	1	1,122	1,497	1,134	363
CO	Pawnee	6248	1	14,443	17,484	16,703	781
CO	Rawhide Energy Station	6761	101	1,800	1,933	997	936
CO	Rawhide Energy Station	6761	A	0	2	0	2
CO	Rawhide Energy Station	6761	B	0	2	0	2
CO	Rawhide Energy Station	6761	C	0	2	0	2
CO	Ray D Nixon	8219	1	4,477	6,492	4,591	1,901
CO	Ray D Nixon	8219	2	0	1	0	1
CO	Ray D Nixon	8219	3	0	1	0	1
CO	Valmont	477	5	3,137	3,296	631	2,665
CO	Valmont Combustion Turbine Facility	55207	CT7	0	30	0	30
CO	Valmont Combustion Turbine Facility	55207	CT8	0	30	0	30
CO	Zuni	478	1	340	329	0	329
CO	Zuni	478	2	0	2	0	2
CO	Zuni	478	3	5	6	0	6
CT	Bridgeport Energy	55042	BE1	0	5	3	2
CT	Bridgeport Energy	55042	BE2	0	5	3	2
CT	Bridgeport Harbor Station	568	BHB1	2,079	2,080	0	2,080
CT	Bridgeport Harbor Station	568	BHB2	4,727	6,959	55	6,904
CT	Bridgeport Harbor Station	568	BHB3	11,481	11,907	3,356	8,551
CT	Capitol District Energy Center	50498	GT	0	1	0	1
CT	Devon	544	11	0	1	0	1
CT	Devon	544	12	0	1	0	1
CT	Devon	544	13	0	1	0	1
CT	Devon	544	14	0	1	0	1
CT	Devon	544	CS0001 (7, 8)				
CT	Devon	544	7	2,808	0	0	0
CT	Devon	544	8	3,003	783	746	37
CT	English Station	569	EB13	114	0	0	0
CT	English Station	569	EB14	157	0	0	0
CT	Lake Road Generating Company	55149	LRG1	0	5	4	1
CT	Lake Road Generating Company	55149	LRG2	0	3	2	1
CT	Lake Road Generating Company	55149	LRG3	0	3	2	1
CT	Middletown	562	2	1,328	194	158	36

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
CT	Middletown	562	3	3,339	1,059	778	281
CT	Middletown	562	4	2,390	532	255	277
CT	Milford Power Project	55126	CT01	0	0	0	0
CT	Milford Power Project	55126	CT02	0	0	0	0
CT	Montville	546	5	1,208	140	133	7
CT	Montville	546	6	5,675	750	714	36
CT	New Haven Harbor	6156	NHB1	13,070	9,615	1,101	8,514
CT	Norwalk Harbor Station	548	CS0001 (1, 2)				
CT	Norwalk Harbor Station	548	1	5,141	0	0	0
CT	Norwalk Harbor Station	548	2	5,458	1,045	835	210
CT	Wallingford Energy	55517	CT01	0	51	0	51
CT	Wallingford Energy	55517	CT02	0	0	0	0
CT	Wallingford Energy	55517	CT03	0	0	0	0
CT	Wallingford Energy	55517	CT04	0	0	0	0
CT	Wallingford Energy	55517	CT05	0	0	0	0
DC	Benning	603	15	517	175	170	5
DC	Benning	603	16	856	121	116	5
DE	Delaware City Refinery (Motiva)	52193	DCPP4	0	468	358	110
DE	Edge Moor	593	3	3,558	2,982	2,701	281
DE	Edge Moor	593	4	6,295	6,195	5,755	440
DE	Edge Moor	593	5	6,463	4,240	3,859	381
DE	Hay Road	7153	**3	158	170	10	160
DE	Hay Road	7153	5	0	29	1	28
DE	Hay Road	7153	6	0	29	1	28
DE	Hay Road	7153	7	0	29	1	28
DE	Indian River	594	1	2,998	5,126	5,001	125
DE	Indian River	594	2	3,182	4,876	4,757	119
DE	Indian River	594	3	5,441	8,251	8,049	202
DE	Indian River	594	4	13,414	7,809	6,373	1,436
DE	McKee Run	599	3	2,585	677	502	175
DE	NRG Energy Center Dover	880002	2	0	5	0	5
DE	NRG Energy Center Dover	880002	3	0	5	0	5
DE	Van Sant	7318	**11	138	10	3	7
DE	Warren F. Sam Beasley Pwr Station	7962	1	0	9	1	8
FL	Anclote	8048	1	13,890	16,213	15,713	500
FL	Anclote	8048	2	13,895	18,932	18,382	550
FL	Arvah B Hopkins	688	1	81	127	92	35
FL	Arvah B Hopkins	688	2	5,524	5,478	1,312	4,166
FL	Auburndale Cogeneration Facility	54658	1	0	4	3	1
FL	Auburndale Cogeneration Facility	54658	6	0	2	1	1
FL	Bayside Power Station	7873	CT1A	0	716	2	714
FL	Bayside Power Station	7873	CT1B	0	10	2	8
FL	Bayside Power Station	7873	CT1C	0	10	2	8
FL	Big Bend	645	XS12 (BB01, BB02)				
FL	Big Bend	645	BB01	12,136	14,160	3,130	11,030

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
FL	Big Bend	645	BB02	12,200	13,414	3,131	10,283
FL	Big Bend	645	XS23 (BB03, BB04)				
FL	Big Bend	645	BB03	11,448	11,457	3,463	7,994
FL	Big Bend	645	BB04	8,783	12,386	3,463	8,923
FL	Brandy Branch	7846	1	0	100	4	96
FL	Brandy Branch	7846	2	0	100	0	100
FL	Brandy Branch	7846	3	0	100	0	100
FL	C D McIntosh	676	1	907	2,547	2,506	41
FL	C D McIntosh	676	2	1,029	2,385	281	2,104
FL	C D McIntosh	676	3	9,931	12,849	7,780	5,069
FL	C D McIntosh	676	5	0	5	3	2
FL	Cane Island	7238	**1	0	8	0	8
FL	Cane Island	7238	2	0	21	1	20
FL	Cane Island	7238	3	0	20	3	17
FL	Cape Canaveral	609	PCC1	4,225	8,418	7,004	1,414
FL	Cape Canaveral	609	PCC2	4,963	8,442	7,022	1,420
FL	Crist Electric Generating Plant	641	1	35	139	0	139
FL	Crist Electric Generating Plant	641	2	3	12	0	12
FL	Crist Electric Generating Plant	641	3	4	16	0	16
FL	Crist Electric Generating Plant	641	4	2,468	16,414	3,099	13,315
FL	Crist Electric Generating Plant	641	5	2,431	26,969	2,946	24,023
FL	Crist Electric Generating Plant	641	6	8,399	24,676	12,387	12,289
FL	Crist Electric Generating Plant	641	7	12,526	26,582	20,438	6,144
FL	Crystal River	628	1	12,429	21,091	20,466	625
FL	Crystal River	628	2	14,295	24,881	24,156	725
FL	Crystal River	628	4	23,659	30,619	29,719	900
FL	Crystal River	628	5	25,257	28,170	27,344	826
FL	Curtis H. Stanton Energy Center	564	1	11,294	14,030	4,833	9,197
FL	Curtis H. Stanton Energy Center	564	2	0	2,736	2,305	431
FL	Cutler	610	PCU5	0	10	0	10
FL	Cutler	610	PCU6	0	8	1	7
FL	Debary	6046	**10	705	91	60	31
FL	Debary	6046	**7	705	15	10	5
FL	Debary	6046	**8	705	11	6	5
FL	Debary	6046	**9	705	11	6	5
FL	Deerhaven	663	B1	98	677	633	44
FL	Deerhaven	663	B2	8,271	8,895	7,679	1,216
FL	Deerhaven	663	CT3	0	2	0	2
FL	Desoto County Generating Co, LLC	55422	CT1	0	15	10	5
FL	Desoto County Generating Co, LLC	55422	CT2	0	13	8	5
FL	F J Gannon	646	GB01	3,843	5,053	1,517	3,536
FL	F J Gannon	646	GB02	4,426	5,781	1,699	4,082
FL	F J Gannon	646	GB03	5,666	7,713	6,132	1,581
FL	F J Gannon	646	GB04	6,225	8,935	5,366	3,569
FL	F J Gannon	646	GB05	6,539	7,566	978	6,588

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
FL	F J Gannon	646	GB06	10,084	14,861	13,326	1,535
FL	Fort Myers	612	FMCT2A	0	26	4	22
FL	Fort Myers	612	FMCT2B	0	25	4	21
FL	Fort Myers	612	FMCT2C	0	26	4	22
FL	Fort Myers	612	FMCT2D	0	25	4	21
FL	Fort Myers	612	FMCT2E	0	25	4	21
FL	Fort Myers	612	FMCT2F	0	25	4	21
FL	Fort Myers	612	PFM3A	0	25	3	22
FL	Fort Myers	612	PFM3B	0	25	7	18
FL	Fort Pierce Repowering Project	55652	CTG-1	0	0	0	0
FL	G E Turner	629	2	543	5	0	5
FL	G E Turner	629	3	718	5	0	5
FL	G E Turner	629	4	611	5	0	5
FL	Hardee Power Station	50949	CT2B	0	41	0	41
FL	Henry D King	658	7	63	252	0	252
FL	Henry D King	658	8	26	103	0	103
FL	Higgins	630	1	423	10	0	10
FL	Higgins	630	2	475	10	0	10
FL	Higgins	630	3	969	10	0	10
FL	Hines Energy Complex	7302	1A	0	9	3	6
FL	Hines Energy Complex	7302	1B	0	9	3	6
FL	Indian River (55318)	55318	1	1,192	1,266	853	413
FL	Indian River (55318)	55318	2	1,569	3,616	3,202	414
FL	Indian River (55318)	55318	3	3,647	5,615	5,201	414
FL	Indian River (683)	683	**C	0	11	3	8
FL	Indian River (683)	683	**D	639	1,894	2	1,892
FL	Intercession City	8049	**10	705	10	5	5
FL	Intercession City	8049	**11	0	62	37	25
FL	Intercession City	8049	**12	0	7	1	6
FL	Intercession City	8049	**13	0	7	1	6
FL	Intercession City	8049	**14	0	7	2	5
FL	Intercession City	8049	**7	705	12	6	6
FL	Intercession City	8049	**8	705	9	4	5
FL	Intercession City	8049	**9	705	9	4	5
FL	J D Kennedy	666	7	0	100	11	89
FL	J D Kennedy	666	8	196	0	0	0
FL	J D Kennedy	666	9	553	0	0	0
FL	J R Kelly	664	CC1	0	58	1	57
FL	Lake Worth Generation Plant	55416	LWG1	0	0	0	0
FL	Lansing Smith Generating Plant	643	1	6,478	13,722	6,671	7,051
FL	Lansing Smith Generating Plant	643	2	7,603	16,871	7,499	9,372
FL	Lansing Smith Generating Plant	643	4	0	46	6	40
FL	Lansing Smith Generating Plant	643	5	0	55	6	49
FL	Larsen Memorial	675	**8	665	803	13	790
FL	Larsen Memorial	675	7	307	357	144	213

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
FL	Lauderdale	613	4GT1	948	1,901	4	1,897
FL	Lauderdale	613	4GT2	948	1,903	4	1,899
FL	Lauderdale	613	5GT1	948	1,903	3	1,900
FL	Lauderdale	613	5GT2	948	1,899	4	1,895
FL	Manatee	6042	PMT1	13,777	17,677	9,252	8,425
FL	Manatee	6042	PMT2	12,701	21,692	17,980	3,712
FL	Martin	6043	HRSG3A	1,275	3,821	3	3,818
FL	Martin	6043	HRSG3B	1,275	2,560	3	2,557
FL	Martin	6043	HRSG4A	1,275	2,560	3	2,557
FL	Martin	6043	HRSG4B	1,275	3,822	3	3,819
FL	Martin	6043	PMR1	5,094	10,650	8,745	1,905
FL	Martin	6043	PMR2	6,041	9,956	8,278	1,678
FL	Martin	6043	PMR8A	0	47	11	36
FL	Martin	6043	PMR8B	0	47	18	29
FL	Midway Energy Center	55677	1	0	0	0	0
FL	Midway Energy Center	55677	2	0	0	0	0
FL	Midway Energy Center	55677	3	0	0	0	0
FL	Mulberry Cogeneration Facility	54426	1	0	2	1	1
FL	Northside	667	1A	0	1,424	1,085	339
FL	Northside	667	2A	0	1,468	1,132	336
FL	Northside	667	3	11,126	9,246	8,852	394
FL	Oleander Power Project	55286	O-1	0	12	10	2
FL	Oleander Power Project	55286	O-2	0	8	6	2
FL	Oleander Power Project	55286	O-3	0	5	3	2
FL	Oleander Power Project	55286	O-4	0	6	4	2
FL	Oleander Power Project	55286	O-5	0	0	0	0
FL	Orange Cogeneration Facility	54365	1	0	1	0	1
FL	Orange Cogeneration Facility	54365	2	0	2	0	2
FL	Orlando CoGen	54466	1	0	5	2	3
FL	P L Bartow	634	1	2,806	8,970	8,703	267
FL	P L Bartow	634	2	2,962	8,897	8,637	260
FL	P L Bartow	634	3	5,430	17,089	16,583	506
FL	Payne Creek Generating Station	7380	1	0	89	4	85
FL	Payne Creek Generating Station	7380	2	0	97	5	92
FL	Polk	7242	**1	0	3,399	842	2,557
FL	Polk	7242	**2	0	1,334	2	1,332
FL	Polk	7242	**3	0	1,200	5	1,195
FL	Port Everglades	617	PPE1	2,340	4,773	3,957	816
FL	Port Everglades	617	PPE2	2,414	3,949	3,051	898
FL	Port Everglades	617	PPE3	5,882	8,106	6,455	1,651
FL	Port Everglades	617	PPE4	5,964	8,434	6,803	1,631
FL	Putnam	6246	HRSG11	1,644	3,303	1	3,302
FL	Putnam	6246	HRSG12	1,644	3,302	3	3,299
FL	Putnam	6246	HRSG21	1,568	3,141	4	3,137
FL	Putnam	6246	HRSG22	1,568	3,145	4	3,141

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
FL	Reedy Creek	7254	32432	60	238	0	238
FL	Reliant Energy Osceola	55192	OSC1	0	8	4	4
FL	Reliant Energy Osceola	55192	OSC2	0	8	4	4
FL	Reliant Energy Osceola	55192	OSC3	0	5	1	4
FL	Riviera	619	PRV2	94	94	0	94
FL	Riviera	619	PRV3	3,574	5,420	4,262	1,158
FL	Riviera	619	PRV4	3,546	8,083	6,702	1,381
FL	S O Purdom	689	7	443	363	0	363
FL	S O Purdom	689	8	0	80	5	75
FL	Sanford	620	PSN3	1,085	2,799	2,041	758
FL	Sanford	620	SNCT4A	0	50	1	49
FL	Sanford	620	SNCT4B	0	50	1	49
FL	Sanford	620	SNCT4C	0	50	1	49
FL	Sanford	620	SNCT4D	0	50	1	49
FL	Sanford	620	SNCT5A	0	48	3	45
FL	Sanford	620	SNCT5B	0	48	3	45
FL	Sanford	620	SNCT5C	0	48	3	45
FL	Sanford	620	SNCT5D	0	48	3	45
FL	Santa Rosa Energy Center	55242	CT-1	0	2	0	2
FL	Scholz Electric Generating Plant	642	1	1,959	22,978	1,415	21,563
FL	Scholz Electric Generating Plant	642	2	2,051	22,780	1,810	20,970
FL	Seminole (136)	136	1	18,388	22,067	13,547	8,520
FL	Seminole (136)	136	2	18,388	22,165	13,812	8,353
FL	Shady Hills Generating Station	55414	GT101	0	13	11	2
FL	Shady Hills Generating Station	55414	GT201	0	17	15	2
FL	Shady Hills Generating Station	55414	GT301	0	17	9	8
FL	St. Johns River Power	207	1	11,586	10,373	9,990	383
FL	St. Johns River Power	207	2	11,374	11,265	10,822	443
FL	Stanton A	55821	25	0	4	3	1
FL	Stanton A	55821	26	0	4	3	1
FL	Suwannee River	638	1	254	1,894	1,833	61
FL	Suwannee River	638	2	253	1,945	1,885	60
FL	Suwannee River	638	3	649	1,224	1,183	41
FL	Tiger Bay	7699	1	0	9	3	6
FL	Tom G Smith	673	S-3	9	243	16	227
FL	Tom G Smith	673	S-4	80	0	0	0
FL	Turkey Point	621	PTP1	5,870	8,452	5,780	2,672
FL	Turkey Point	621	PTP2	5,913	9,319	7,502	1,817
FL	University of Florida	7345	1	0	7	1	6
FL	Vandolah Power Project	55415	GT101	0	7	5	2
FL	Vandolah Power Project	55415	GT201	0	6	4	2
FL	Vandolah Power Project	55415	GT301	0	4	3	1
FL	Vandolah Power Project	55415	GT401	0	6	4	2
FL	Vero Beach Municipal	693	**5	317	1,266	0	1,266
FL	Vero Beach Municipal	693	3	315	1,246	6	1,240

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
FL	Vero Beach Municipal	693	4	107	400	15	385
GA	Atkinson	700	A1A	2	8	0	8
GA	Atkinson	700	A1B	2	8	0	8
GA	Baconton	55304	CT1	0	1	1	0
GA	Baconton	55304	CT4	0	1	1	0
GA	Baconton	55304	CT5	0	1	1	0
GA	Baconton	55304	CT6	0	1	1	0
GA	Bowen	703	1BLR	23,617	62,968	34,644	28,324
GA	Bowen	703	2BLR	24,288	36,149	34,063	2,086
GA	Bowen	703	3BLR	30,942	61,051	46,724	14,327
GA	Bowen	703	4BLR	30,934	59,073	49,453	9,620
GA	Chattahoochee Energy Facility	7917	8A	0	3	1	2
GA	Chattahoochee Energy Facility	7917	8B	0	3	1	2
GA	Dahlberg (Jackson County)	7765	1	0	4	0	4
GA	Dahlberg (Jackson County)	7765	10	0	5	0	5
GA	Dahlberg (Jackson County)	7765	2	0	4	0	4
GA	Dahlberg (Jackson County)	7765	3	0	4	0	4
GA	Dahlberg (Jackson County)	7765	4	0	4	0	4
GA	Dahlberg (Jackson County)	7765	5	0	4	0	4
GA	Dahlberg (Jackson County)	7765	6	0	4	0	4
GA	Dahlberg (Jackson County)	7765	7	0	5	0	5
GA	Dahlberg (Jackson County)	7765	8	0	4	0	4
GA	Dahlberg (Jackson County)	7765	9	0	5	0	5
GA	Doyle Generating Facility	55244	CTG-1	0	10	0	10
GA	Doyle Generating Facility	55244	CTG-2	0	10	0	10
GA	Doyle Generating Facility	55244	CTG-3	0	10	0	10
GA	Doyle Generating Facility	55244	CTG-4	0	10	0	10
GA	Doyle Generating Facility	55244	CTG-5	0	10	0	10
GA	Duke Energy Murray, LLC	55382	CCCT1	0	3	1	2
GA	Duke Energy Murray, LLC	55382	CCCT2	0	3	1	2
GA	Duke Energy Murray, LLC	55382	CCCT3	0	3	1	2
GA	Duke Energy Murray, LLC	55382	CCCT4	0	5	1	4
GA	Duke Energy Sandersville, LLC	55672	CT1	0	1	0	1
GA	Duke Energy Sandersville, LLC	55672	CT2	0	1	0	1
GA	Duke Energy Sandersville, LLC	55672	CT3	0	1	0	1
GA	Duke Energy Sandersville, LLC	55672	CT4	0	1	0	1
GA	Duke Energy Sandersville, LLC	55672	CT5	0	1	0	1
GA	Duke Energy Sandersville, LLC	55672	CT6	0	1	0	1
GA	Duke Energy Sandersville, LLC	55672	CT7	0	1	0	1
GA	Duke Energy Sandersville, LLC	55672	CT8	0	1	0	1
GA	Effingham County Power, LLC	55406	1	0	15	0	15
GA	Effingham County Power, LLC	55406	2	0	15	0	15
GA	Hammond	708	CS001 (1, 2, 3)				
GA	Hammond	708	1	3,786	19,722	4,639	15,083
GA	Hammond	708	2	3,975	21,761	4,639	17,122

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
GA	Hammond	708	3	3,842	20,326	4,639	15,687
GA	Hammond	708	4	16,232	86,516	22,006	64,510
GA	Harlee Branch	709	CS001 (1, 2)				
GA	Harlee Branch	709	1	9,859	25,634	12,937	12,697
GA	Harlee Branch	709	2	11,661	50,412	12,937	37,475
GA	Harlee Branch	709	CS002 (3, 4)				
GA	Harlee Branch	709	3	16,044	27,401	21,977	5,424
GA	Harlee Branch	709	4	15,921	25,718	21,977	3,741
GA	Hartwell Energy Facility	70454	MAG1	0	3	1	2
GA	Hartwell Energy Facility	70454	MAG2	0	3	1	2
GA	Heard County Power, LLC	55141	CT1	0	0	0	0
GA	Heard County Power, LLC	55141	CT2	0	0	0	0
GA	Heard County Power, LLC	55141	CT3	0	0	0	0
GA	Jack McDonough	710	CS001 (MB1, MB2)				
GA	Jack McDonough	710	MB1	8,584	31,465	11,945	19,520
GA	Jack McDonough	710	MB2	8,885	35,356	11,945	23,411
GA	Kraft	733	CS001 (1, 2, 3, 4)				
GA	Kraft	733	1	1,530	3,334	2,095	1,239
GA	Kraft	733	2	1,510	2,477	2,231	246
GA	Kraft	733	3	2,964	4,072	3,905	167
GA	Kraft	733	4	436	0	0	0
GA	McIntosh (6124)	6124	1	5,556	8,446	8,424	22
GA	McIntosh (6124)	6124	CT1	0	32	10	22
GA	McIntosh (6124)	6124	CT2	0	36	5	31
GA	McIntosh (6124)	6124	CT3	0	41	11	30
GA	McIntosh (6124)	6124	CT4	0	40	6	34
GA	McIntosh (6124)	6124	CT5	0	38	9	29
GA	McIntosh (6124)	6124	CT6	0	35	7	28
GA	McIntosh (6124)	6124	CT7	0	37	4	33
GA	McIntosh (6124)	6124	CT8	0	37	5	32
GA	McManus	715	1	844	1,543	235	1,308
GA	McManus	715	2	1,279	2,501	695	1,806
GA	Mid-Georgia Cogeneration	55040	1	0	6	2	4
GA	Mid-Georgia Cogeneration	55040	2	0	8	1	7
GA	Mitchell (GA)	727	3	5,463	38,686	5,654	33,032
GA	MPC Generating, LLC	7764	1	0	17	2	15
GA	MPC Generating, LLC	7764	2	0	18	3	15
GA	Riverside (734)	734	12	5	20	0	20
GA	Robins	7348	CT1	0	12	6	6
GA	Robins	7348	CT2	0	12	6	6
GA	Scherer	6257	1	21,083	23,196	20,888	2,308
GA	Scherer	6257	2	21,232	23,014	20,839	2,175
GA	Scherer	6257	3	21,266	20,311	19,258	1,053
GA	Scherer	6257	4	21,242	24,000	22,955	1,045
GA	Sewell Creek Energy	7813	1	0	2	0	2

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
GA	Sewell Creek Energy	7813	2	0	2	0	2
GA	Sewell Creek Energy	7813	3	0	2	0	2
GA	Sewell Creek Energy	7813	4	0	2	0	2
GA	Smarr Energy Facility	7829	1	0	2	0	2
GA	Smarr Energy Facility	7829	2	0	2	0	2
GA	Sowega Power Project	7768	CT2	0	0	0	0
GA	Sowega Power Project	7768	CT3	0	0	0	0
GA	Talbot Energy Facility	7916	1	0	2	0	2
GA	Talbot Energy Facility	7916	2	0	2	0	2
GA	Talbot Energy Facility	7916	3	0	2	0	2
GA	Talbot Energy Facility	7916	4	0	2	0	2
GA	Talbot Energy Facility	7916	5	0	20	1	19
GA	Talbot Energy Facility	7916	6	0	20	1	19
GA	Tenaska Georgia Generating Station	55061	CT1	0	1	0	1
GA	Tenaska Georgia Generating Station	55061	CT2	0	2	0	2
GA	Tenaska Georgia Generating Station	55061	CT3	0	1	0	1
GA	Tenaska Georgia Generating Station	55061	CT4	0	1	1	0
GA	Tenaska Georgia Generating Station	55061	CT5	0	2	1	1
GA	Tenaska Georgia Generating Station	55061	CT6	0	1	1	0
GA	Walton County Power, LLC	55128	T1	0	15	0	15
GA	Walton County Power, LLC	55128	T2	0	15	0	15
GA	Walton County Power, LLC	55128	T3	0	15	0	15
GA	Wansley (6052)	6052	1	30,517	110,106	46,735	63,371
GA	Wansley (6052)	6052	2	28,211	97,226	47,244	49,982
GA	Wansley (6052)	6052	6A	0	3	1	2
GA	Wansley (6052)	6052	6B	0	3	1	2
GA	Wansley (6052)	6052	7A	0	3	1	2
GA	Wansley (6052)	6052	7B	0	3	1	2
GA	Washington County Power, LLC	55332	T1	0	5	0	5
GA	Washington County Power, LLC	55332	T2	0	5	0	5
GA	Washington County Power, LLC	55332	T3	0	5	0	5
GA	Washington County Power, LLC	55332	T4	0	5	0	5
GA	West Georgia Generating CO	55267	1	0	5	0	5
GA	West Georgia Generating CO	55267	2	0	8	3	5
GA	West Georgia Generating CO	55267	3	0	7	0	7
GA	West Georgia Generating CO	55267	4	0	7	0	7
GA	Yates	728	Y1BR	3,107	43,672	261	43,411
GA	Yates	728	CS001 (Y2BR, Y3BR)				
GA	Yates	728	Y2BR	3,036	19,640	3,934	15,706
GA	Yates	728	Y3BR	2,998	19,134	3,933	15,201
GA	Yates	728	CS002 (Y4BR, Y5BR)				
GA	Yates	728	Y4BR	3,843	23,665	4,812	18,853
GA	Yates	728	Y5BR	4,056	26,461	4,811	21,650
GA	Yates	728	Y6BR	10,678	66,592	15,800	50,792
GA	Yates	728	Y7BR	10,502	51,570	11,382	40,188

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
IA	Ames	1122	7	403	670	253	417
IA	Ames	1122	8	1,834	1,708	731	977
IA	Burlington (IA)	1104	1	4,499	18,157	5,631	12,526
IA	Council Bluffs	1082	1	1,110	1,199	1,002	197
IA	Council Bluffs	1082	2	1,651	2,017	1,899	118
IA	Council Bluffs	1082	3	15,956	17,465	16,107	1,358
IA	Dubuque	1046	1	1,120	1,222	942	280
IA	Dubuque	1046	5	305	655	624	31
IA	Dubuque	1046	6	0	147	108	39
IA	Earl F Wisdom	1217	1	379	1,360	1,144	216
IA	Fair Station	1218	2	5,575	6,587	6,578	9
IA	George Neal North	1091	1	2,310	3,851	3,283	568
IA	George Neal North	1091	2	9,082	9,481	6,943	2,538
IA	George Neal North	1091	3	12,296	14,484	12,818	1,666
IA	George Neal South	7343	4	15,144	18,641	14,907	3,734
IA	Greater Des Moines Energy Center	7985	1	0	0	0	0
IA	Greater Des Moines Energy Center	7985	2	0	0	0	0
IA	Lansing	1047	CS1 (1, 2)				
IA	Lansing	1047	1	0	72	23	49
IA	Lansing	1047	2	0	47	25	22
IA	Lansing	1047	3	478	832	799	33
IA	Lansing	1047	4	4,629	5,365	3,917	1,448
IA	Lime Creek	7155	**1	255	985	18	967
IA	Lime Creek	7155	**2	255	989	18	971
IA	Louisa	6664	101	15,593	15,820	13,974	1,846
IA	Milton L Kapp	1048	2	5,795	37,017	4,638	32,379
IA	Muscatine	1167	8	1,362	2,964	2,659	305
IA	Muscatine	1167	9	2,027	5,524	516	5,008
IA	Ottumwa	6254	1	19,095	24,709	18,464	6,245
IA	Pella	1175	CS67 (6, 7)				
IA	Pella	1175	6	757	1,881	272	1,609
IA	Pella	1175	7	978	2,888	273	2,615
IA	Pella	1175	8	68	272	0	272
IA	Pleasant Hill Energy Center	7145	3	0	27	2	25
IA	Prairie Creek	1073	3	725	1,484	1,457	27
IA	Prairie Creek	1073	4	3,434	17,612	3,465	14,147
IA	Riverside (1081)	1081	9	1,745	2,777	2,202	575
IA	Sixth Street	1058	2	177	236	216	20
IA	Sixth Street	1058	3	154	326	296	30
IA	Sixth Street	1058	4	77	282	260	22
IA	Sixth Street	1058	5	308	865	835	30
IA	Streeter Station	1131	7	554	2,279	1,683	596
IA	Sutherland	1077	1	199	702	673	29
IA	Sutherland	1077	2	376	765	735	30
IA	Sutherland	1077	3	2,191	1,514	1,443	71

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
ID	Mountain Home Generation Station	7953	CT2	0	250	0	250
ID	Mountain Home Generation Station	7953	CT3	0	250	0	250
ID	Rathdrum Combustion Turbine Project	7456	1	0	0	0	0
ID	Rathdrum Combustion Turbine Project	7456	2	0	0	0	0
ID	Rathdrum Power, LLC	55179	CTGEN1	0	5	2	3
IL	Baldwin Energy Complex	889	1	18,116	7,991	7,482	509
IL	Baldwin Energy Complex	889	2	19,154	9,448	8,846	602
IL	Baldwin Energy Complex	889	3	18,350	10,662	9,983	679
IL	Calumet Energy Team	55296	**1	0	5	0	5
IL	Calumet Energy Team	55296	**2	0	5	0	5
IL	Coffeen	861	CS0001 (01, 02)				
IL	Coffeen	861	01	5,085	18,926	17,647	1,279
IL	Coffeen	861	02	15,381	27,906	26,676	1,230
IL	Collins Station	6025	CS1230(1, 2, 3)				
IL	Collins Station	6025	1	1,327	1,462	1,353	109
IL	Collins Station	6025	2	1,133	1,460	1,353	107
IL	Collins Station	6025	3	2,001	1,496	1,354	142
IL	Collins Station	6025	CS0405 (4, 5)				
IL	Collins Station	6025	4	1,633	0	0	0
IL	Collins Station	6025	5	1,810	0	0	0
IL	Cordova Energy Center	55188	1	0	8	0	8
IL	Cordova Energy Center	55188	2	0	9	0	9
IL	Crawford	867	7	7,236	3,151	2,894	257
IL	Crawford	867	8	9,850	5,352	5,012	340
IL	Crete Energy Park	55253	GT1	0	0	0	0
IL	Crete Energy Park	55253	GT2	0	0	0	0
IL	Crete Energy Park	55253	GT3	0	0	0	0
IL	Crete Energy Park	55253	GT4	0	0	0	0
IL	Dallman	963	CS3132 (31, 32)				
IL	Dallman	963	31	1,385	1,166	719	447
IL	Dallman	963	32	1,568	1,371	810	561
IL	Dallman	963	33	5,199	3,493	1,615	1,878
IL	Duck Creek	6016	1	11,201	10,674	10,411	263
IL	E D Edwards	856	1	2,899	14,174	14,040	134
IL	E D Edwards	856	2	6,916	22,831	22,594	237
IL	E D Edwards	856	3	9,125	18,665	18,401	264
IL	Elgin Energy Center	55438	CT01	0	5	0	5
IL	Elgin Energy Center	55438	CT02	0	5	0	5
IL	Elgin Energy Center	55438	CT03	0	5	0	5
IL	Elgin Energy Center	55438	CT04	0	5	0	5
IL	Elwood Energy Facility	55199	1	0	25	0	25
IL	Elwood Energy Facility	55199	2	0	25	0	25
IL	Elwood Energy Facility	55199	3	0	25	0	25
IL	Elwood Energy Facility	55199	4	0	25	0	25
IL	Elwood Energy Facility	55199	5	0	25	0	25

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
IL	Elwood Energy Facility	55199	6	0	25	0	25
IL	Elwood Energy Facility	55199	7	0	25	0	25
IL	Elwood Energy Facility	55199	8	0	25	0	25
IL	Elwood Energy Facility	55199	9	0	25	0	25
IL	Fisk	886	19	10,032	4,704	4,318	386
IL	Freedom Power Project	7842	CT1	0	0	0	0
IL	Gibson City Power Plant	55201	GCTG1	0	13	0	13
IL	Gibson City Power Plant	55201	GCTG2	0	12	0	12
IL	Goose Creek Energy Center	55496	CT-01	0	2	0	2
IL	Goose Creek Energy Center	55496	CT-02	0	2	0	2
IL	Goose Creek Energy Center	55496	CT-03	0	2	0	2
IL	Goose Creek Energy Center	55496	CT-04	0	2	0	2
IL	Goose Creek Energy Center	55496	CT-05	0	2	0	2
IL	Goose Creek Energy Center	55496	CT-06	0	2	0	2
IL	Grand Tower	862	CT01	0	512	0	512
IL	Grand Tower	862	CT02	0	511	0	511
IL	Havana	891	1	35	55	52	3
IL	Havana	891	2	45	46	43	3
IL	Havana	891	3	35	47	44	3
IL	Havana	891	4	35	44	42	2
IL	Havana	891	5	35	43	40	3
IL	Havana	891	6	35	28	26	2
IL	Havana	891	7	35	43	40	3
IL	Havana	891	8	35	41	38	3
IL	Havana	891	9	8,805	10,175	9,527	648
IL	Hennepin Power Station	892	CS3 (1, 2)				
IL	Hennepin Power Station	892	1	2,018	1,238	1,159	79
IL	Hennepin Power Station	892	2	7,940	3,262	3,054	208
IL	Holland Energy Facility	55334	CTG1	0	2	0	2
IL	Holland Energy Facility	55334	CTG2	0	2	0	2
IL	Hutsonville	863	05	2,223	9,029	8,594	435
IL	Hutsonville	863	06	2,302	9,212	8,701	511
IL	Interstate	7425	1	0	5	1	4
IL	Joliet 29	384	CS7172 (71, 72)				
IL	Joliet 29	384	71	7,580	6,783	6,279	504
IL	Joliet 29	384	72	6,177	6,781	6,279	502
IL	Joliet 29	384	CS8182 (81, 82)				
IL	Joliet 29	384	81	7,296	5,801	5,368	433
IL	Joliet 29	384	82	7,558	5,801	5,368	433
IL	Joliet 9	874	5	8,676	6,544	6,085	459
IL	Joppa Steam	887	CS1 (1, 2)				
IL	Joppa Steam	887	1	5,288	5,288	3,848	1,440
IL	Joppa Steam	887	2	4,523	4,562	3,847	715
IL	Joppa Steam	887	CS2 (3, 4)				
IL	Joppa Steam	887	3	5,153	5,153	4,119	1,034

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
IL	Joppa Steam	887	4	4,773	4,855	4,119	736
IL	Joppa Steam	887	CS3 (5, 6)				
IL	Joppa Steam	887	5	4,795	4,891	4,046	845
IL	Joppa Steam	887	6	4,460	4,952	4,047	905
IL	Kendall County Generating Facility	55131	GTG-1	0	1	0	1
IL	Kendall County Generating Facility	55131	GTG-2	0	1	0	1
IL	Kendall County Generating Facility	55131	GTG-3	0	1	0	1
IL	Kendall County Generating Facility	55131	GTG-4	0	2	0	2
IL	Kincaid Station	876	CS0102 (1, 2)				
IL	Kincaid Station	876	1	13,596	9,655	9,572	83
IL	Kincaid Station	876	2	14,982	9,657	9,572	85
IL	Kinmundy Power Plant	55204	KCTG1	0	10	0	10
IL	Kinmundy Power Plant	55204	KCTG2	0	10	0	10
IL	Lakeside	964	CS0078 (7, 8)				
IL	Lakeside	964	7	2,554	6,060	5,294	766
IL	Lakeside	964	8	1,446	3,409	2,978	431
IL	Lee Energy Facility	55236	CT1	0	1	0	1
IL	Lee Energy Facility	55236	CT2	0	1	0	1
IL	Lee Energy Facility	55236	CT3	0	1	0	1
IL	Lee Energy Facility	55236	CT4	0	1	0	1
IL	Lee Energy Facility	55236	CT5	0	1	0	1
IL	Lee Energy Facility	55236	CT6	0	1	0	1
IL	Lee Energy Facility	55236	CT7	0	1	0	1
IL	Lee Energy Facility	55236	CT8	0	1	0	1
IL	Lincoln Generating Facility	55222	CTG-1	0	2	0	2
IL	Lincoln Generating Facility	55222	CTG-2	0	2	0	2
IL	Lincoln Generating Facility	55222	CTG-3	0	2	0	2
IL	Lincoln Generating Facility	55222	CTG-4	0	2	0	2
IL	Lincoln Generating Facility	55222	CTG-5	0	2	0	2
IL	Lincoln Generating Facility	55222	CTG-6	0	2	0	2
IL	Lincoln Generating Facility	55222	CTG-7	0	2	0	2
IL	Lincoln Generating Facility	55222	CTG-8	0	2	0	2
IL	Marion	976	CS0001 (1, 2)				
IL	Marion	976	1	2,080	2,773	746	2,027
IL	Marion	976	123	0	5,132	612	4,520
IL	Marion	976	2	2,130	3,918	747	3,171
IL	Marion	976	3	2,310	1,589	1,394	195
IL	Marion	976	4	6,841	6,841	3,796	3,045
IL	Marion	976	5	0	1,286	28	1,258
IL	Marion	976	6	0	721	94	627
IL	MEP Flora Power	55417	CT-01	0	2	0	2
IL	MEP Flora Power	55417	CT-02	0	2	0	2
IL	MEP Flora Power	55417	CT-03	0	2	0	2
IL	MEP Flora Power	55417	CT-04	0	2	0	2
IL	MEPI Gt Facility	7858	1	0	5	0	5

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
IL	MEPI Gt Facility	7858	2	0	5	0	5
IL	MEPI Gt Facility	7858	3	0	5	0	5
IL	MEPI Gt Facility	7858	4	0	5	0	5
IL	MEPI Gt Facility	7858	5	0	5	0	5
IL	Meredosia	864	CS0001 (01, 02, 03, 04)				
IL	Meredosia	864	01	298	1,595	1,381	214
IL	Meredosia	864	02	322	2,122	1,768	354
IL	Meredosia	864	03	280	1,803	1,369	434
IL	Meredosia	864	04	255	2,570	2,035	535
IL	Meredosia	864	05	5,991	5,588	5,039	549
IL	Meredosia	864	06	46	235	40	195
IL	New Heights Recovery & Power	55174	1	0	76	64	12
IL	Newton	6017	1	15,625	8,806	7,930	876
IL	Newton	6017	2	13,932	10,013	8,940	1,073
IL	NRG Rockford Energy Center	55238	0001	0	26	0	26
IL	NRG Rockford Energy Center	55238	0002	0	27	0	27
IL	NRG Rockford II Energy Center	55461	U1	0	1	0	1
IL	Pinckneyville Power Plant	55202	CT01	0	5	0	5
IL	Pinckneyville Power Plant	55202	CT02	0	5	0	5
IL	Pinckneyville Power Plant	55202	CT03	0	5	0	5
IL	Pinckneyville Power Plant	55202	CT04	0	5	0	5
IL	Pinckneyville Power Plant	55202	CT05	0	5	0	5
IL	Pinckneyville Power Plant	55202	CT06	0	5	0	5
IL	Pinckneyville Power Plant	55202	CT07	0	5	0	5
IL	Pinckneyville Power Plant	55202	CT08	0	5	0	5
IL	Powerton	879	CS0506 (51, 52, 61, 62)				
IL	Powerton	879	51	10,704	4,981	4,633	348
IL	Powerton	879	52	10,574	4,981	4,633	348
IL	Powerton	879	61	10,516	4,997	4,633	364
IL	Powerton	879	62	10,599	4,997	4,633	364
IL	PPL University Park Power Project	55640	CT01	0	2	0	2
IL	PPL University Park Power Project	55640	CT02	0	2	0	2
IL	PPL University Park Power Project	55640	CT03	0	2	0	2
IL	PPL University Park Power Project	55640	CT04	0	2	0	2
IL	PPL University Park Power Project	55640	CT05	0	2	0	2
IL	PPL University Park Power Project	55640	CT06	0	2	0	2
IL	PPL University Park Power Project	55640	CT07	0	2	0	2
IL	PPL University Park Power Project	55640	CT08	0	2	0	2
IL	PPL University Park Power Project	55640	CT09	0	2	0	2
IL	PPL University Park Power Project	55640	CT10	0	2	0	2
IL	PPL University Park Power Project	55640	CT11	0	2	0	2
IL	PPL University Park Power Project	55640	CT12	0	2	0	2
IL	Reliant Energy - Aurora	55279	AGS01	0	1	0	1
IL	Reliant Energy - Aurora	55279	AGS02	0	1	0	1
IL	Reliant Energy - Aurora	55279	AGS03	0	1	0	1

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
IL	Reliant Energy - Aurora	55279	AGS04	0	1	0	1
IL	Reliant Energy - Aurora	55279	AGS05	0	1	0	1
IL	Reliant Energy - Aurora	55279	AGS06	0	1	0	1
IL	Reliant Energy - Aurora	55279	AGS07	0	1	0	1
IL	Reliant Energy - Aurora	55279	AGS08	0	1	0	1
IL	Reliant Energy - Aurora	55279	AGS09	0	1	0	1
IL	Reliant Energy - Aurora	55279	AGS10	0	1	0	1
IL	Reliant Energy Shelby County	55237	SCE1	0	1	0	1
IL	Reliant Energy Shelby County	55237	SCE2	0	1	0	1
IL	Reliant Energy Shelby County	55237	SCE3	0	1	0	1
IL	Reliant Energy Shelby County	55237	SCE4	0	1	0	1
IL	Reliant Energy Shelby County	55237	SCE5	0	1	0	1
IL	Reliant Energy Shelby County	55237	SCE6	0	1	0	1
IL	Reliant Energy Shelby County	55237	SCE7	0	1	0	1
IL	Reliant Energy Shelby County	55237	SCE8	0	1	0	1
IL	Rocky Road Power, LLC	55109	T1	0	0	0	0
IL	Rocky Road Power, LLC	55109	T2	0	0	0	0
IL	Rocky Road Power, LLC	55109	T3	0	0	0	0
IL	Rocky Road Power, LLC	55109	T4	0	0	0	0
IL	Southeast Chicago Energy Project	55281	CTG10	0	50	0	50
IL	Southeast Chicago Energy Project	55281	CTG11	0	50	0	50
IL	Southeast Chicago Energy Project	55281	CTG12	0	50	0	50
IL	Southeast Chicago Energy Project	55281	CTG5	0	50	0	50
IL	Southeast Chicago Energy Project	55281	CTG6	0	50	0	50
IL	Southeast Chicago Energy Project	55281	CTG7	0	50	0	50
IL	Southeast Chicago Energy Project	55281	CTG8	0	50	0	50
IL	Southeast Chicago Energy Project	55281	CTG9	0	50	0	50
IL	Tilton Power Station	7760	1	0	3	0	3
IL	Tilton Power Station	7760	2	0	3	0	3
IL	Tilton Power Station	7760	3	0	3	0	3
IL	Tilton Power Station	7760	4	0	3	0	3
IL	University Park Energy	55250	UP1	0	0	0	0
IL	University Park Energy	55250	UP10	0	0	0	0
IL	University Park Energy	55250	UP11	0	0	0	0
IL	University Park Energy	55250	UP12	0	0	0	0
IL	University Park Energy	55250	UP2	0	0	0	0
IL	University Park Energy	55250	UP3	0	0	0	0
IL	University Park Energy	55250	UP4	0	0	0	0
IL	University Park Energy	55250	UP5	0	0	0	0
IL	University Park Energy	55250	UP6	0	0	0	0
IL	University Park Energy	55250	UP7	0	0	0	0
IL	University Park Energy	55250	UP8	0	0	0	0
IL	University Park Energy	55250	UP9	0	0	0	0
IL	Venice	913	CT2A	0	5	0	5
IL	Venice	913	CT2B	0	5	0	5

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
IL	Vermilion Power Station	897	CS3 (1, 2)				
IL	Vermilion Power Station	897	1	2,835	8,125	7,608	517
IL	Vermilion Power Station	897	2	3,831	10,428	9,763	665
IL	Waukegan	883	17	3,104	1,675	1,543	132
IL	Waukegan	883	7	8,214	4,929	4,558	371
IL	Waukegan	883	8	7,840	4,687	4,324	363
IL	Will County	884	1	5,322	0	0	0
IL	Will County	884	2	4,850	0	0	0
IL	Will County	884	3	6,995	2,849	2,603	246
IL	Will County	884	4	13,804	7,066	6,527	539
IL	Wood River Power Station	898	1	3	3	0	3
IL	Wood River Power Station	898	2	3	9	0	9
IL	Wood River Power Station	898	3	3	9	0	9
IL	Wood River Power Station	898	4	2,259	1,369	1,282	87
IL	Wood River Power Station	898	5	9,481	5,252	4,917	335
IL	Zion Energy Center	55392	CT-1	0	0	0	0
IL	Zion Energy Center	55392	CT-2	0	0	0	0
IL	Zion Energy Center	55392	CT-3	0	0	0	0
IN	A B Brown Generating Station	6137	1	5,358	5,518	4,831	687
IN	A B Brown Generating Station	6137	2	4,530	11,040	3,387	7,653
IN	A B Brown Generating Station	6137	3	639	2,449	1	2,448
IN	A B Brown Generating Station	6137	4	0	5	0	5
IN	Anderson	7336	ACT1	0	3	1	2
IN	Anderson	7336	ACT2	0	3	1	2
IN	Bailly Generating Station	995	XS12 (7, 8)				
IN	Bailly Generating Station	995	7	4,812	7,089	1,968	5,121
IN	Bailly Generating Station	995	8	6,871	10,230	2,576	7,654
IN	C. C. Perry K Steam Plant¹	992	11	1,796	215	179	36
IN	Cayuga	1001	1	14,390	36,581	34,857	1,724
IN	Cayuga	1001	2	14,715	33,696	32,105	1,591
IN	Cayuga	1001	4	1,098	13	1	12
IN	Clifty Creek	983	CS001 (1, 2, 3)				
IN	Clifty Creek	983	1	8,465	5,726	5,226	500
IN	Clifty Creek	983	2	8,324	5,726	5,226	500
IN	Clifty Creek	983	3	8,573	5,726	5,225	501
IN	Clifty Creek	983	CS002 (4, 5, 6)				
IN	Clifty Creek	983	4	8,434	6,193	5,692	501
IN	Clifty Creek	983	5	8,132	6,193	5,692	501
IN	Clifty Creek	983	6	8,560	6,193	5,693	500
IN	Dean H Mitchell Generating Station	996	11	2,658	23	0	23
IN	Dean H Mitchell Generating Station	996	CS45 (4, 5)				
IN	Dean H Mitchell Generating Station	996	4	3,116	0	0	0
IN	Dean H Mitchell Generating Station	996	5	3,018	0	0	0
IN	Dean H Mitchell Generating Station	996	CS611 (6, 11)				
IN	Dean H Mitchell Generating Station	996	6	2,970	0	0	0

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
IN	Eagle Valley (H T Pritchard)	991	1	0	27	0	27
IN	Eagle Valley (H T Pritchard)	991	2	1	136	0	136
IN	Eagle Valley (H T Pritchard)	991	CS592 (3, 4)				
IN	Eagle Valley (H T Pritchard)	991	3	240	2,900	2,794	106
IN	Eagle Valley (H T Pritchard)	991	4	533	3,979	3,859	120
IN	Eagle Valley (H T Pritchard)	991	CS596 (5, 6)				
IN	Eagle Valley (H T Pritchard)	991	5	596	4,169	3,907	262
IN	Eagle Valley (H T Pritchard)	991	6	2,488	6,944	6,375	569
IN	Edwardsport	1004	6-1	0	11	0	11
IN	Edwardsport	1004	7-1	347	3,228	3,074	154
IN	Edwardsport	1004	7-2	354	2,449	2,332	117
IN	Edwardsport	1004	8-1	375	2,746	2,615	131
IN	F B Culley Generating Station	1012	1	827	3,522	1,731	1,791
IN	F B Culley Generating Station	1012	XS23 (2, 3)				
IN	F B Culley Generating Station	1012	2	1,759	12,391	4,116	8,275
IN	F B Culley Generating Station	1012	3	7,318	12,577	0	12,577
IN	Frank E Ratts	1043	1SG1	3,593	9,586	8,296	1,290
IN	Frank E Ratts	1043	2SG1	3,660	10,394	9,307	1,087
IN	Georgetown Substation	7759	GT1	0	0	0	0
IN	Georgetown Substation	7759	GT2	0	0	0	0
IN	Georgetown Substation	7759	GT3	0	0	0	0
IN	Georgetown Substation	7759	GT4	0	0	0	0
IN	Gibson	6113	CS0003 (1, 2)				
IN	Gibson	6113	1	17,420	37,347	35,569	1,778
IN	Gibson	6113	2	17,683	35,429	33,256	2,173
IN	Gibson	6113	XS34 (3, 4)				
IN	Gibson	6113	3	17,714	46,292	25,188	21,104
IN	Gibson	6113	4	17,389	26,122	25,188	934
IN	Gibson	6113	5	18,187	26,638	17,336	9,302
IN	Harding Street Station (EW Stout)	990	10	2	56	0	56
IN	Harding Street Station (EW Stout)	990	50	1,674	16,352	8,718	7,634
IN	Harding Street Station (EW Stout)	990	60	2,058	9,703	9,467	236
IN	Harding Street Station (EW Stout)	990	70	10,180	36,603	32,828	3,775
IN	Harding Street Station (EW Stout)	990	9	1	50	0	50
IN	Harding Street Station (EW Stout)	990	GT4	0	42	2	40
IN	Harding Street Station (EW Stout)	990	GT5	0	42	2	40
IN	Harding Street Station (EW Stout)	990	GT6	0	10	0	10
IN	Henry County Generating Station	7763	1	0	2	0	2
IN	Henry County Generating Station	7763	2	0	2	0	2
IN	Henry County Generating Station	7763	3	0	2	0	2
IN	Merom	6213	1SG1	14,925	8,126	6,645	1,481
IN	Merom	6213	2SG1	14,823	9,863	8,045	1,818
IN	Michigan City Generating Station	997	12	10,052	11,345	8,221	3,124
IN	Michigan City Generating Station	997	4	909	0	0	0
IN	Michigan City Generating Station	997	5	1,010	0	0	0

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
IN	Michigan City Generating Station	997	6	1,019	0	0	0
IN	Mirant Sugar Creek, LLC	55364	CT11	0	2	0	2
IN	Mirant Sugar Creek, LLC	55364	CT12	0	2	0	2
IN	Montpelier Electric Gen Station	55229	G1CT1	0	0	0	0
IN	Montpelier Electric Gen Station	55229	G1CT2	0	0	0	0
IN	Montpelier Electric Gen Station	55229	G2CT1	0	0	0	0
IN	Montpelier Electric Gen Station	55229	G2CT2	0	0	0	0
IN	Montpelier Electric Gen Station	55229	G3CT1	0	0	0	0
IN	Montpelier Electric Gen Station	55229	G3CT2	0	0	0	0
IN	Montpelier Electric Gen Station	55229	G4CT1	0	0	0	0
IN	Montpelier Electric Gen Station	55229	G4CT2	0	0	0	0
IN	Noblesville	1007	1	66	494	470	24
IN	Noblesville	1007	2	54	415	395	20
IN	Noblesville	1007	3	40	377	359	18
IN	Noblesville	1007	CT3	0	4	0	4
IN	Noblesville	1007	CT4	0	4	0	4
IN	Noblesville	1007	CT5	0	4	0	4
IN	Petersburg	994	1	7,088	4,942	1,741	3,201
IN	Petersburg	994	2	13,965	6,471	1,282	5,189
IN	Petersburg	994	3	16,886	27,103	18,935	8,168
IN	Petersburg	994	4	16,155	27,452	20,577	6,875
IN	R Gallagher	1008	CS0001 (1, 2)				
IN	R Gallagher	1008	1	2,909	14,151	13,407	744
IN	R Gallagher	1008	2	3,138	13,255	12,623	632
IN	R Gallagher	1008	CS0002 (3, 4)				
IN	R Gallagher	1008	3	2,815	14,550	13,857	693
IN	R Gallagher	1008	4	2,933	14,197	13,454	743
IN	R M Schahfer Generating Station	6085	14	10,357	13,894	10,195	3,699
IN	R M Schahfer Generating Station	6085	15	10,693	12,614	11,712	902
IN	R M Schahfer Generating Station	6085	17	5,224	7,778	6,868	910
IN	R M Schahfer Generating Station	6085	18	5,189	7,363	6,527	836
IN	Richmond (IN)	7335	RCT1	0	17	1	16
IN	Richmond (IN)	7335	RCT2	0	3	1	2
IN	Rockport	6166	CS012 (MB1, MB2)				
IN	Rockport	6166	MB1	33,003	49,292	24,753	24,539
IN	Rockport	6166	MB2	33,003	39,972	28,808	11,164
IN	State Line Generating Station (IN)	981	3	4,726	3,510	3,435	75
IN	State Line Generating Station (IN)	981	4	6,924	4,656	4,576	80
IN	Tanners Creek	988	CS013 (U1, U2, U3)				
IN	Tanners Creek	988	U1	2,776	4,709	4,571	138
IN	Tanners Creek	988	U2	2,798	5,035	4,888	147
IN	Tanners Creek	988	U3	4,080	7,088	6,882	206
IN	Tanners Creek	988	U4	10,705	37,941	36,835	1,106
IN	Vermillion Energy Facility	55111	1	0	4	0	4
IN	Vermillion Energy Facility	55111	2	0	4	0	4

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
IN	Vermillion Energy Facility	55111	3	0	4	0	4
IN	Vermillion Energy Facility	55111	4	0	4	0	4
IN	Vermillion Energy Facility	55111	5	0	4	0	4
IN	Vermillion Energy Facility	55111	6	0	4	0	4
IN	Vermillion Energy Facility	55111	7	0	4	0	4
IN	Vermillion Energy Facility	55111	8	0	4	0	4
IN	Wabash River	1010	1	1,723	2,469	1,112	1,357
IN	Wabash River	1010	CS0005 (2, 3, 4, 5, 6)				
IN	Wabash River	1010	2	1,392	9,206	9,001	205
IN	Wabash River	1010	3	1,616	9,610	9,153	457
IN	Wabash River	1010	4	1,532	9,603	9,146	457
IN	Wabash River	1010	5	1,582	10,674	10,166	508
IN	Wabash River	1010	6	5,295	30,242	26,028	4,214
IN	Warrick	6705	XS123 (1, 2, 3)				
IN	Warrick²	6705	1	30,372	21,300	21,014	286
IN	Warrick³	6705	2	30,732	25,150	24,947	203
IN	Warrick	6705	3	27,668	22,600	22,421	179
IN	Warrick	6705	4	10,509	42,621	41,659	962
IN	Wheatland Generating Facility LLC	55224	EU-01	0	1	0	1
IN	Wheatland Generating Facility LLC	55224	EU-02	0	1	0	1
IN	Wheatland Generating Facility LLC	55224	EU-03	0	1	0	1
IN	Wheatland Generating Facility LLC	55224	EU-04	0	1	0	1
IN	Whitewater Valley	1040	CS12 (1, 2)				
IN	Whitewater Valley	1040	1	2,237	2,503	2,448	55
IN	Whitewater Valley	1040	2	6,695	10,547	10,434	113
IN	Whiting Clean Energy, Inc.	55259	CT1	0	49	0	49
IN	Whiting Clean Energy, Inc.	55259	CT2	0	49	1	48
IN	Worthington Generation	55148	1	0	1	0	1
IN	Worthington Generation	55148	2	0	1	0	1
IN	Worthington Generation	55148	3	0	1	0	1
IN	Worthington Generation	55148	4	0	1	0	1
KS	Arthur Mullergren	1235	3	1	3	0	3
KS	Chanute 2	3355	14	0	0	0	0
KS	Cimarron River	1230	1	12	47	0	47
KS	Coffeyville	1271	4	11	44	0	44
KS	East 12th Street	7013	4	10	40	0	40
KS	Garden City	1336	S-2	0	38	0	38
KS	Gordon Evans Energy Center	1240	1	64	1,286	1,186	100
KS	Gordon Evans Energy Center	1240	2	25	4,152	3,775	377
KS	Gordon Evans Energy Center	1240	E1CT	0	2	0	2
KS	Gordon Evans Energy Center	1240	E2CT	0	2	0	2
KS	Gordon Evans Energy Center	1240	E3CT	0	2	0	2
KS	Holcomb	108	SGU1	4,011	4,118	2,228	1,890
KS	Hutchinson Energy Center	1248	1	0	0	0	0
KS	Hutchinson Energy Center	1248	2	0	0	0	0

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
KS	Hutchinson Energy Center	1248	3	0	0	0	0
KS	Hutchinson Energy Center	1248	4	18	2,330	2,131	199
KS	Jeffrey Energy Center	6068	1	17,113	22,685	21,605	1,080
KS	Jeffrey Energy Center	6068	2	18,087	24,793	23,594	1,199
KS	Jeffrey Energy Center	6068	3	20,635	23,532	22,412	1,120
KS	Judson Large	1233	4	39	152	1	151
KS	Kaw	1294	1	787	1	0	1
KS	Kaw	1294	2	619	1	0	1
KS	Kaw	1294	3	516	6	0	6
KS	La Cygne	1241	1	17,946	16,281	11,248	5,033
KS	La Cygne	1241	2	15,061	29,449	20,606	8,843
KS	Lawrence Energy Center	1250	3	2,148	2,040	1,855	185
KS	Lawrence Energy Center	1250	4	1,819	719	619	100
KS	Lawrence Energy Center	1250	5	5,377	4,429	4,028	401
KS	McPherson 2	1305	1	1	72	0	72
KS	McPherson 3	7515	1	0	38	0	38
KS	Murray Gill Energy Center	1242	1	1	2	0	2
KS	Murray Gill Energy Center	1242	2	5	275	250	25
KS	Murray Gill Energy Center	1242	3	50	1,316	1,197	119
KS	Murray Gill Energy Center	1242	4	62	1,069	972	97
KS	Nearman Creek	6064	N1	6,930	11,600	8,727	2,873
KS	Neosho Energy Center	1243	7	13	14	11	3
KS	Osawatomie Generating Station	7928	1	0	3	0	3
KS	Quindaro	1295	1	2,032	5,646	2,007	3,639
KS	Quindaro	1295	2	2,079	7,685	2,872	4,813
KS	Riverton	1239	39	1,039	4,212	2,579	1,633
KS	Riverton	1239	40	1,764	2,061	722	1,339
KS	Russell Energy Center	7930	T-1	0	0	0	0
KS	Russell Energy Center	7930	T-2	0	0	0	0
KS	Russell Energy Center	7930	T-3	0	0	0	0
KS	Tecumseh Energy Center	1252	10	3,916	4,473	4,073	400
KS	Tecumseh Energy Center	1252	9	2,256	2,525	2,320	205
KS	West Gardner Generating Station	7929	1	0	3	0	3
KS	West Gardner Generating Station	7929	2	0	3	0	3
KS	West Gardner Generating Station	7929	3	0	3	0	3
KS	West Gardner Generating Station	7929	4	0	3	0	3
KY	Big Sandy	1353	CS012 (BSU1, BSU2)				
KY	Big Sandy	1353	BSU1	6,430	14,023	13,614	409
KY	Big Sandy	1353	BSU2	19,718	34,347	33,346	1,001
KY	Bluegrass Generating Company, LLC	55164	GTG1	0	0	0	0
KY	Bluegrass Generating Company, LLC	55164	GTG2	0	0	0	0
KY	Bluegrass Generating Company, LLC	55164	GTG3	0	0	0	0
KY	Calvert City Power I	55119	GT-01	0	0	0	0
KY	Calvert City Power I	55119	GT-02	0	0	0	0
KY	Calvert City Power I	55119	GT-03	0	0	0	0

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
KY	Cane Run	1363	4	4,522	5,145	4,982	163
KY	Cane Run	1363	5	4,341	6,910	4,706	2,204
KY	Cane Run	1363	6	5,500	6,933	6,584	349
KY	Coleman	1381	C1	4,854	20,960	19,313	1,647
KY	Coleman	1381	C2	5,536	21,213	19,681	1,532
KY	Coleman	1381	C3	5,324	17,938	16,455	1,483
KY	D B Wilson	6823	W1	12,465	10,359	8,528	1,831
KY	Duke Energy Marshall County, LLC	55232	CT1	0	0	0	0
KY	Duke Energy Marshall County, LLC	55232	CT2	0	1	0	1
KY	Duke Energy Marshall County, LLC	55232	CT3	0	1	0	1
KY	Duke Energy Marshall County, LLC	55232	CT4	0	0	0	0
KY	Duke Energy Marshall County, LLC	55232	CT5	0	1	0	1
KY	Duke Energy Marshall County, LLC	55232	CT6	0	1	0	1
KY	Duke Energy Marshall County, LLC	55232	CT7	0	0	0	0
KY	Duke Energy Marshall County, LLC	55232	CT8	0	1	0	1
KY	E W Brown	1355	1	3,066	10,697	9,184	1,513
KY	E W Brown	1355	10	0	99	1	98
KY	E W Brown	1355	11	0	100	0	100
KY	E W Brown	1355	CS003 (2, 3)				
KY	E W Brown	1355	2	5,807	14,398	13,421	977
KY	E W Brown	1355	3	11,254	34,714	34,140	574
KY	E W Brown	1355	5	0	98	0	98
KY	E W Brown	1355	6	0	84	1	83
KY	E W Brown	1355	7	0	85	0	85
KY	E W Brown	1355	8	0	98	1	97
KY	E W Brown	1355	9	0	99	0	99
KY	East Bend	6018	2	18,322	15,718	14,960	758
KY	Elmer Smith	1374	XS12 (1, 2)				
KY	Elmer Smith	1374	1	2,805	10,419	2,508	7,911
KY	Elmer Smith	1374	2	6,213	22,866	2,508	20,358
KY	Ghent	1356	1	12,252	36,989	5,876	31,113
KY	Ghent	1356	2	12,737	21,092	15,818	5,274
KY	Ghent	1356	CS002 (3, 4)				
KY	Ghent	1356	3	13,960	16,333	11,182	5,151
KY	Ghent	1356	4	13,717	22,700	13,738	8,962
KY	Green River	1357	XS123 (1, 2, 3)				
KY	Green River	1357	1	130	420	53	367
KY	Green River	1357	2	851	3,008	67	2,941
KY	Green River	1357	3	744	2,558	47	2,511
KY	Green River	1357	4	2,826	10,823	7,686	3,137
KY	Green River	1357	5	3,372	14,075	7,844	6,231
KY	H L Spurlock	6041	1	9,824	23,655	21,066	2,589
KY	H L Spurlock	6041	2	16,591	22,548	19,296	3,252
KY	Henderson Generating Station	55275	01	0	0	0	0
KY	Henderson Generating Station	55275	02	0	0	0	0

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
KY	Henderson Generating Station	55275	03	0	0	0	0
KY	Henderson Generating Station	55275	04	0	0	0	0
KY	Henderson Generating Station	55275	05	0	0	0	0
KY	Henderson Generating Station	55275	06	0	0	0	0
KY	Henderson I	1372	6	810	8,798	186	8,612
KY	HMP&L Station 2	1382	H1	5,758	5,758	1,967	3,791
KY	HMP&L Station 2	1382	H2	5,936	5,936	2,331	3,605
KY	John S. Cooper	1384	CS1 (1, 2)				
KY	John S. Cooper	1384	1	3,210	12,329	10,298	2,031
KY	John S. Cooper	1384	2	6,608	13,443	10,298	3,145
KY	Mill Creek	1364	1	8,082	14,233	3,976	10,257
KY	Mill Creek	1364	2	8,142	15,073	4,237	10,836
KY	Mill Creek	1364	3	10,982	21,742	8,660	13,082
KY	Mill Creek	1364	4	13,622	22,652	8,114	14,538
KY	Paddy's Run	1366	13	0	87	0	87
KY	Paradise	1378	1	10,821	16,585	13,661	2,924
KY	Paradise	1378	2	12,304	21,517	19,333	2,184
KY	Paradise	1378	3	25,513	80,341	75,469	4,872
KY	R D Green	6639	G1	5,294	3,478	2,061	1,417
KY	R D Green	6639	G2	6,378	2,581	1,073	1,508
KY	Riverside Generating Company	55198	GTG101	0	0	0	0
KY	Riverside Generating Company	55198	GTG201	0	0	0	0
KY	Riverside Generating Company	55198	GTG301	0	0	0	0
KY	Riverside Generating Company	55198	GTG401	0	0	0	0
KY	Riverside Generating Company	55198	GTG501	0	0	0	0
KY	Robert Reid	1383	R1	942	11,001	9,590	1,411
KY	Shawnee	1379	CSSH15 (1, 2, 3, 4, 5)				
KY	Shawnee	1379	1	3,644	4,698	4,043	655
KY	Shawnee	1379	10	4,895	11,687	1,782	9,905
KY	Shawnee	1379	2	3,673	4,816	3,499	1,317
KY	Shawnee	1379	3	3,708	4,585	3,856	729
KY	Shawnee	1379	4	3,594	4,673	3,846	827
KY	Shawnee	1379	5	3,826	5,223	3,901	1,322
KY	Shawnee	1379	CSSH60 (6, 7, 8, 9)				
KY	Shawnee	1379	6	3,712	5,871	3,350	2,521
KY	Shawnee	1379	7	3,640	4,734	3,892	842
KY	Shawnee	1379	8	3,571	4,488	3,721	767
KY	Shawnee	1379	9	3,666	4,646	3,623	1,023
KY	Smith Generating Facility	54	SCT1	0	20	4	16
KY	Smith Generating Facility	54	SCT2	0	19	3	16
KY	Smith Generating Facility	54	SCT3	0	20	2	18
KY	Smith Generating Facility	54	SCT4	0	20	2	18
KY	Smith Generating Facility	54	SCT5	0	20	0	20
KY	Trimble County	6071	1	9,634	14,593	5,945	8,648
KY	Trimble County	6071	5	0	100	0	100

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
KY	Trimble County	6071	6	0	100	0	100
KY	Tyrone	1361	1	0	50	0	50
KY	Tyrone	1361	2	0	50	0	50
KY	Tyrone	1361	3	0	50	0	50
KY	Tyrone	1361	4	0	50	0	50
KY	Tyrone	1361	5	1,713	4,319	2,585	1,734
KY	William C. Dale	1385	CS2 (3, 4)				
KY	William C. Dale	1385	3	1,984	5,930	3,880	2,050
KY	William C. Dale	1385	4	1,847	6,152	3,879	2,273
LA	A B Paterson	1407	3	7	14	0	14
LA	A B Paterson	1407	4	8	16	0	16
LA	Acadia Power Station	55173	CT1	0	1	1	0
LA	Acadia Power Station	55173	CT2	0	1	1	0
LA	Acadia Power Station	55173	CT3	0	1	1	0
LA	Acadia Power Station	55173	CT4	0	1	1	0
LA	Arsenal Hill Power Plant	1416	5A	30	98	0	98
LA	Bayou Cove Peaking Power Plant	55433	CTG-1	0	1	0	1
LA	Bayou Cove Peaking Power Plant	55433	CTG-2	0	1	0	1
LA	Bayou Cove Peaking Power Plant	55433	CTG-3	0	1	0	1
LA	Bayou Cove Peaking Power Plant	55433	CTG-4	0	1	0	1
LA	Big Cajun 1	1464	1B1	27	28	0	28
LA	Big Cajun 1	1464	1B2	27	29	0	29
LA	Big Cajun 1	1464	CTG1	0	3	0	3
LA	Big Cajun 1	1464	CTG2	0	3	0	3
LA	Big Cajun 2	6055	2B1	14,868	19,329	17,503	1,826
LA	Big Cajun 2	6055	2B2	14,640	19,583	19,105	478
LA	Big Cajun 2	6055	2B3	14,657	16,519	16,116	403
LA	Calcasieu Power, LLC	55165	GTG1	0	0	0	0
LA	Calcasieu Power, LLC	55165	GTG2	0	0	0	0
LA	Carville Energy Center	55404	COG01	0	2	2	0
LA	Carville Energy Center	55404	COG02	0	1	1	0
LA	D G Hunter	6558	3	0	0	0	0
LA	D G Hunter	6558	4	32	113	0	113
LA	Doc Bonin	1443	1	12	47	0	47
LA	Doc Bonin	1443	2	24	95	0	95
LA	Doc Bonin	1443	3	45	177	1	176
LA	Dolet Hills Power Station	51	1	20,501	22,724	17,832	4,892
LA	Evangeline Power Station (Coughlin)	1396	6-1	0	169	0	169
LA	Evangeline Power Station (Coughlin)	1396	7-1	0	240	1	239
LA	Evangeline Power Station (Coughlin)	1396	7-2	0	241	1	240
LA	Houma	1439	15	10	40	0	40
LA	Houma	1439	16	14	56	0	56
LA	Lieberman Power Plant	1417	3	86	187	1	186
LA	Lieberman Power Plant	1417	4	72	171	1	170
LA	Little Gypsy	1402	1	245	975	2	973

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
LA	Little Gypsy	1402	2	378	1,304	2	1,302
LA	Little Gypsy	1402	3	543	2,156	2	2,154
LA	Louisiana 1	1391	1A	116	173	26	147
LA	Louisiana 1	1391	2A	2	14	7	7
LA	Louisiana 1	1391	3A	2	50	10	40
LA	Louisiana 1	1391	4A	0	62	19	43
LA	Louisiana 1	1391	5A	0	37	19	18
LA	Louisiana 2	1392	10	0	2	0	2
LA	Louisiana 2	1392	11	0	2	0	2
LA	Louisiana 2	1392	12	0	2	0	2
LA	Michoud	1409	1	71	215	0	215
LA	Michoud	1409	2	106	216	3	213
LA	Michoud	1409	3	491	963	4	959
LA	Monroe	1448	11	13	52	0	52
LA	Monroe	1448	12	45	180	0	180
LA	Morgan City Electrical Gen Facility	1449	4	5	20	0	20
LA	Natchitoches	1450	10	0	1	0	1
LA	Ninemile Point	1403	1	62	246	0	246
LA	Ninemile Point	1403	2	112	443	1	442
LA	Ninemile Point	1403	3	96	381	1	380
LA	Ninemile Point	1403	4	691	2,401	32	2,369
LA	Ninemile Point	1403	5	930	3,674	21	3,653
LA	Ouachita Power, LLC	55467	CTGEN1	0	3	1	2
LA	Ouachita Power, LLC	55467	CTGEN2	0	3	1	2
LA	Ouachita Power, LLC	55467	CTGEN3	0	3	1	2
LA	Perryville Power Station	7864	1-1	0	9	1	8
LA	Perryville Power Station	7864	1-2	0	9	1	8
LA	Perryville Power Station	7864	2-1	0	11	0	11
LA	R S Cogen	55117	RS-5	0	24	4	20
LA	R S Cogen	55117	RS-6	0	24	4	20
LA	R S Nelson	1393	3	39	115	2	113
LA	R S Nelson	1393	4	123	358	3	355
LA	R S Nelson	1393	6	19,569	20,268	13,655	6,613
LA	Rodemacher Power Station (6190)	6190	1	3,249	12,314	50	12,264
LA	Rodemacher Power Station (6190)	6190	2	18,909	35,150	14,822	20,328
LA	Ruston	1458	2	4	0	0	0
LA	Ruston	1458	3	5	1	0	1
LA	Sterlington	1404	10	174	659	1	658
LA	Sterlington	1404	7AB	72	269	0	269
LA	Sterlington	1404	7C	0	38	1	37
LA	Taft Cogeneration Facility	55089	CT1	0	108	4	104
LA	Taft Cogeneration Facility	55089	CT2	0	108	4	104
LA	Taft Cogeneration Facility	55089	CT3	0	108	4	104
LA	Teche Power Station	1400	2	27	107	0	107
LA	Teche Power Station	1400	3	446	1,650	25	1,625

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
LA	Waterford 1 & 2	8056	1	4,554	12,294	2,539	9,755
LA	Waterford 1 & 2	8056	2	3,535	11,224	2,442	8,782
LA	Willow Glen	1394	1	99	208	1	207
LA	Willow Glen	1394	2	26	66	1	65
LA	Willow Glen	1394	3	93	203	0	203
LA	Willow Glen	1394	4	291	1,680	129	1,551
LA	Willow Glen	1394	5	458	818	487	331
MA	ANP Bellingham Energy Project	55211	1	0	4	2	2
MA	ANP Bellingham Energy Project	55211	2	0	4	2	2
MA	ANP Blackstone Energy Company	55212	1	0	5	2	3
MA	ANP Blackstone Energy Company	55212	2	0	5	2	3
MA	Berkshire Power	55041	1	0	12	3	9
MA	Brayton Point	1619	1	8,481	8,017	7,635	382
MA	Brayton Point	1619	2	8,911	9,032	8,601	431
MA	Brayton Point	1619	3	18,625	18,247	17,371	876
MA	Brayton Point	1619	4	12,139	2,396	2,281	115
MA	Canal Station	1599	1	13,235	15,663	13,785	1,878
MA	Canal Station	1599	2	17,999	18,534	9,687	8,847
MA	Cleary Flood	1682	8	143	63	63	0
MA	Cleary Flood	1682	9	2,679	397	397	0
MA	Dighton	55026	1	0	28	1	27
MA	Fore River Station	55317	11	0	17	3	14
MA	Fore River Station	55317	12	0	21	2	19
MA	Indeck-Pepperell	10522	CC1	0	22	8	14
MA	Kendall Square	1595	CS12 (1, 2)				
MA	Kendall Square	1595	1	199	681	2	679
MA	Kendall Square	1595	2	208	724	2	722
MA	Kendall Square	1595	3	421	1,173	16	1,157
MA	Kendall Square	1595	4	0	209	2	207
MA	Lowell Cogeneration Company	10802	001	0	4	0	4
MA	Lowell Power, LLC	54586	1	0	26	0	26
MA	Millennium Power Partners	55079	1	0	4	3	1
MA	Mount Tom	1606	1	5,611	8,701	4,790	3,911
MA	Mystic	1588	4	2,607	2,001	69	1,932
MA	Mystic	1588	5	3,092	849	44	805
MA	Mystic	1588	6	3,076	2,728	27	2,701
MA	Mystic	1588	7	17,244	6,399	5,683	716
MA	Mystic	1588	81	0	10	4	6
MA	Mystic	1588	82	0	11	4	7
MA	Mystic	1588	93	0	10	3	7
MA	Mystic	1588	94	0	10	3	7
MA	New Boston	1589	1	6,158	1,329	1	1,328
MA	New Boston	1589	2	6,324	1,461	0	1,461
MA	Salem Harbor	1626	1	3,339	3,926	2,360	1,566
MA	Salem Harbor	1626	2	3,408	3,892	2,603	1,289

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
MA	Salem Harbor	1626	3	5,461	6,318	4,807	1,511
MA	Salem Harbor	1626	4	12,571	8,425	1,569	6,856
MA	Somerset	1613	7	2,765	0	0	0
MA	Somerset	1613	8	3,985	3,473	3,175	298
MA	West Springfield	1642	3	3,012	2,907	641	2,266
MA	West Springfield	1642	CTG1	0	5	0	5
MA	West Springfield	1642	CTG2	0	5	0	5
MD	Brandon Shores	602	1	18,510	18,227	18,153	74
MD	Brandon Shores	602	2	7,795	22,702	22,614	88
MD	C P Crane	1552	1	4,349	15,482	15,420	62
MD	C P Crane	1552	2	4,043	16,908	16,841	67
MD	Chalk Point	1571	**GT3	707	97	48	49
MD	Chalk Point	1571	**GT4	707	97	56	41
MD	Chalk Point	1571	**GT5	894	76	23	53
MD	Chalk Point	1571	**GT6	894	76	41	35
MD	Chalk Point	1571	CSE12 (1, 2)				
MD	Chalk Point	1571	1	9,202	19,756	19,550	206
MD	Chalk Point	1571	2	10,219	22,374	22,116	258
MD	Chalk Point	1571	3	12,503	6,943	6,902	41
MD	Chalk Point	1571	4	2,600	3,640	3,544	96
MD	Dickerson	1572	XS123 (1, 2, 3)				
MD	Dickerson	1572	1	5,848	10,063	9,929	134
MD	Dickerson	1572	2	5,500	9,315	9,188	127
MD	Dickerson	1572	3	5,846	11,136	10,989	147
MD	Dickerson	1572	GT2	1,082	84	38	46
MD	Dickerson	1572	GT3	1,082	65	30	35
MD	Gould Street	1553	3	821	224	222	2
MD	Herbert a Wagner	1554	1	1,291	541	538	3
MD	Herbert a Wagner	1554	2	1,299	7,149	7,121	28
MD	Herbert a Wagner	1554	3	8,381	13,838	13,783	55
MD	Herbert a Wagner	1554	4	1,520	1,771	1,712	59
MD	Morgantown	1573	1	16,932	43,272	43,039	233
MD	Morgantown	1573	2	16,189	42,529	42,301	228
MD	Panda Brandywine	54832	1	0	4	4	0
MD	Panda Brandywine	54832	2	0	4	4	0
MD	Perryman	1556	**51	1,131	1	1	0
MD	R. Paul Smith Power Station	1570	11	2,314	3,021	2,921	100
MD	R. Paul Smith Power Station	1570	9	634	928	829	99
MD	Riverside	1559	4	455	1	0	1
MD	Rock Springs Generating Facility	7835	1	0	5	0	5
MD	Rock Springs Generating Facility	7835	2	0	5	0	5
MD	Rock Springs Generating Facility	7835	3	0	5	0	5
MD	Rock Springs Generating Facility	7835	4	0	5	0	5
MD	Vienna	1564	8	3,645	1,153	1,022	131
ME	Androscoggin Cogeneration Center	55031	CT01	0	2	2	0

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
ME	Androscoggin Cogeneration Center	55031	CT02	0	1	1	0
ME	Androscoggin Cogeneration Center	55031	CT03	0	2	1	1
ME	Bucksport Clean Energy	55180	GEN4	0	88	7	81
ME	Maine Independence Station	55068	1	0	4	3	1
ME	Maine Independence Station	55068	2	0	4	3	1
ME	Mason Steam	1496	3	2	4	0	4
ME	Mason Steam	1496	4	1	2	0	2
ME	Mason Steam	1496	5	1	2	1	1
ME	Rumford Power Associates	55100	1	0	24	4	20
ME	Westbrook Energy Center	55294	1	0	3	3	0
ME	Westbrook Energy Center	55294	2	0	4	4	0
ME	William F Wyman	1507	1	1,159	378	169	209
ME	William F Wyman	1507	2	1,161	493	222	271
ME	William F Wyman	1507	3	2,946	1,473	1,149	324
ME	William F Wyman	1507	4	6,274	3,337	3,227	110
MI	48th Street Peaking Station	7258	**7	298	290	0	290
MI	48th Street Peaking Station	7258	**8	298	281	0	281
MI	48th Street Peaking Station	7258	9	0	40	0	40
MI	B C Cobb	1695	1	1,142	1,069	0	1,069
MI	B C Cobb	1695	2	1,229	5,709	0	5,709
MI	B C Cobb	1695	3	1,223	4,892	0	4,892
MI	B C Cobb	1695	4	4,573	6,839	6,513	326
MI	B C Cobb	1695	5	4,695	6,506	6,196	310
MI	Belle River	6034	1	18,505	14,139	10,644	3,495
MI	Belle River	6034	2	18,769	18,167	13,596	4,571
MI	Belle River	6034	CTG121	0	5	0	5
MI	Belle River	6034	CTG122	0	5	0	5
MI	Belle River	6034	CTG131	0	5	0	5
MI	Conners Creek	1726	15	4,285	4	0	4
MI	Conners Creek	1726	16	4,279	4	0	4
MI	Conners Creek	1726	17	4,034	1,109	0	1,109
MI	Conners Creek	1726	18	3,353	3,353	0	3,353
MI	Covert Generating Project	55297	001	0	2	0	2
MI	Covert Generating Project	55297	002	0	2	0	2
MI	Dan E Karn	1702	1	7,811	11,923	7,063	4,860
MI	Dan E Karn	1702	2	8,567	13,183	5,996	7,187
MI	Dan E Karn	1702	CS0009 (3, 4)				0
MI	Dan E Karn	1702	3	1,020	1,779	1,707	72
MI	Dan E Karn	1702	4	948	1,365	1,287	78
MI	Dearborn Industrial Generation	55088	GTP1	0	0	0	0
MI	Delray	1728	CTG111	0	5	0	5
MI	Delray	1728	CTG121	0	5	0	5
MI	DTE East China	55718	1	0	0	0	0
MI	DTE East China	55718	2	0	0	0	0
MI	DTE East China	55718	3	0	0	0	0

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
MI	DTE East China	55718	4	0	0	0	0
MI	Eckert Station	1831	1	1,298	1,158	801	357
MI	Eckert Station	1831	2	1,354	966	430	536
MI	Eckert Station	1831	3	1,327	1,103	692	411
MI	Eckert Station	1831	4	2,223	1,681	1,636	45
MI	Eckert Station	1831	5	2,666	1,914	1,388	526
MI	Eckert Station	1831	6	2,343	1,850	1,452	398
MI	Endicott Generating	4259	1	1,810	1,902	1,272	630
MI	Erickson	1832	1	6,646	4,995	3,828	1,167
MI	Greenwood	6035	1	539	1,469	1,462	7
MI	Greenwood	6035	CTG111	0	5	0	5
MI	Greenwood	6035	CTG112	0	5	0	5
MI	Greenwood	6035	CTG121	0	5	0	5
MI	Harbor Beach	1731	1	3,520	3,520	1,551	1,969
MI	J B Sims	1825	3	1,484	879	785	94
MI	J C Weadock	1720	CS0009 (7, 8)				
MI	J C Weadock	1720	7	4,745	6,767	5,159	1,608
MI	J C Weadock	1720	8	4,691	5,301	5,159	142
MI	J H Campbell	1710	CS0009 (1, 2)				
MI	J H Campbell	1710	1	8,098	13,187	8,430	4,757
MI	J H Campbell	1710	2	9,685	13,365	8,774	4,591
MI	J H Campbell	1710	3	27,481	27,165	25,871	1,294
MI	J R Whiting	1723	1	3,412	4,779	4,551	228
MI	J R Whiting	1723	2	3,494	4,666	4,444	222
MI	J R Whiting	1723	3	4,468	5,456	4,927	529
MI	Jackson MI Facility	55270	7EA	0	0	0	0
MI	Jackson MI Facility	55270	LM1	0	0	0	0
MI	Jackson MI Facility	55270	LM2	0	0	0	0
MI	Jackson MI Facility	55270	LM3	0	0	0	0
MI	Jackson MI Facility	55270	LM4	0	0	0	0
MI	Jackson MI Facility	55270	LM5	0	0	0	0
MI	Jackson MI Facility	55270	LM6	0	0	0	0
MI	James De Young	1830	5	1,048	1,835	1,582	253
MI	Kalamazoo River Generating Station	55101	1	0	0	0	0
MI	Kalkaska Ct Project #1	7984	1A	0	0	0	0
MI	Kalkaska Ct Project #1	7984	1B	0	0	0	0
MI	Livingston Generating Station	55102	1	0	0	0	0
MI	Livingston Generating Station	55102	2	0	0	0	0
MI	Livingston Generating Station	55102	3	0	0	0	0
MI	Livingston Generating Station	55102	4	0	0	0	0
MI	Marysville	1732	10	1,261	398	0	398
MI	Marysville	1732	CS0002 (11, 12)				
MI	Marysville	1732	11	1,315	1,315	0	1,315
MI	Marysville	1732	12	1,061	1,061	0	1,061
MI	Marysville	1732	CS0001 (9, 10)				

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
MI	Marysville	1732	9	1,637	0	0	0
MI	Michigan Power Limited Partnership	54915	1	0	5	3	2
MI	Mirant Zeeland, LLC	55087	CC1	0	4	0	4
MI	Mirant Zeeland, LLC	55087	CC2	0	4	0	4
MI	Mirant Zeeland, LLC	55087	CC3	0	4	0	4
MI	Mirant Zeeland, LLC	55087	CC4	0	4	0	4
MI	Mistersky	1822	5	257	1,025	1	1,024
MI	Mistersky	1822	6	437	1,743	0	1,743
MI	Mistersky	1822	7	485	1,934	1	1,933
MI	Monroe	1733	CS0012 (1, 2)				
MI	Monroe	1733	1	23,839	23,769	23,757	12
MI	Monroe	1733	2	24,740	24,307	22,254	2,053
MI	Monroe	1733	CS0034 (3, 4)				
MI	Monroe	1733	3	23,159	27,571	27,438	133
MI	Monroe	1733	4	25,433	34,596	34,596	0
MI	Presque Isle	1769	CS4 (1, 2, 3, 4)				
MI	Presque Isle	1769	2	637	315	289	26
MI	Presque Isle	1769	3	1,907	2,249	2,132	117
MI	Presque Isle	1769	4	1,677	2,701	2,561	140
MI	Presque Isle	1769	5	2,934	2,889	2,741	148
MI	Presque Isle	1769	6	2,941	3,760	3,577	183
MI	Presque Isle	1769	7	2,216	1,775	1,710	65
MI	Presque Isle	1769	8	2,192	1,660	1,599	61
MI	Presque Isle	1769	9	2,346	1,547	1,498	49
MI	Renaissance Power	55402	CT1	0	0	0	0
MI	Renaissance Power	55402	CT2	0	0	0	0
MI	Renaissance Power	55402	CT3	0	0	0	0
MI	Renaissance Power	55402	CT4	0	0	0	0
MI	River Rouge	1740	1	79	4	0	4
MI	River Rouge	1740	2	6,323	8,177	8,158	19
MI	River Rouge	1740	3	9,103	7,403	7,326	77
MI	Shiras	1843	3	500	1,119	259	860
MI	St. Clair	1743	1	3,666	4,366	4,321	45
MI	St. Clair	1743	2	3,543	2,064	1,989	75
MI	St. Clair	1743	3	3,525	4,890	4,888	2
MI	St. Clair	1743	4	3,396	4,571	4,569	2
MI	St. Clair	1743	5	0	0	0	0
MI	St. Clair	1743	6	7,342	10,142	10,131	11
MI	St. Clair	1743	7	13,459	19,751	19,749	2
MI	Sumpter Plant	7972	1	0	5	0	5
MI	Sumpter Plant	7972	2	0	5	0	5
MI	Sumpter Plant	7972	3	0	5	0	5
MI	Sumpter Plant	7972	4	0	5	0	5
MI	Trenton Channel	1745	CS0006 (16, 17, 18, 19)				
MI	Trenton Channel	1745	16	3,292	3,424	2,827	597

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
MI	Trenton Channel	1745	17	767	2,967	2,961	6
MI	Trenton Channel	1745	18	3,563	4,790	2,539	2,251
MI	Trenton Channel	1745	19	698	2,879	2,872	7
MI	Trenton Channel	1745	9A	14,507	15,452	15,448	4
MI	Wyandotte	1866	5	960	1,294	0	1,294
MI	Wyandotte	1866	7	953	1,332	1,153	179
MI	Wyandotte	1866	8	0	301	272	29
MN	Allen S King	1915	1	15,628	28,616	28,515	101
MN	Benson Municipal Utilities	1964	10	0	0	0	0
MN	Benson Municipal Utilities	1964	11	0	0	0	0
MN	Benson Municipal Utilities	1964	8	0	0	0	0
MN	Benson Municipal Utilities	1964	9	0	0	0	0
MN	Black Dog	1904	CS1 (3, 4)				
MN	Black Dog	1904	3	2,275	5,852	1,247	4,605
MN	Black Dog	1904	4	4,056	10,711	1,830	8,881
MN	Black Dog	1904	5	0	349	1	348
MN	Cascade Creek	6058	CT2	0	52	0	52
MN	Cascade Creek	6058	CT3	0	52	0	52
MN	Clay Boswell	1893	CS0003 (1, 2, 3)				
MN	Clay Boswell	1893	1	1,827	0	0	0
MN	Clay Boswell	1893	2	1,800	0	0	0
MN	Clay Boswell	1893	3	9,866	16,124	14,998	1,126
MN	Clay Boswell	1893	4	10,324	6,019	4,437	1,582
MN	Cottage Grove Cogeneration	55010	01	0	5	3	2
MN	Fox Lake	1888	3	2,069	8,005	197	7,808
MN	High Bridge	1912	CS0001 (3, 4, 5, 6)				
MN	High Bridge	1912	3	2,118	11,104	290	10,814
MN	High Bridge	1912	4	1,458	6,434	205	6,229
MN	High Bridge	1912	5	2,194	6,211	1,513	4,698
MN	High Bridge	1912	6	1,852	9,202	1,957	7,245
MN	Hoot Lake	1943	2	1,242	2,105	1,266	839
MN	Hoot Lake	1943	3	1,978	3,261	1,925	1,336
MN	Hutchinson - Plant 2	6358	1	0	4	0	4
MN	Lakefield Junction Generating	55140	CT01	0	10	0	10
MN	Lakefield Junction Generating	55140	CT02	0	10	0	10
MN	Lakefield Junction Generating	55140	CT03	0	10	0	10
MN	Lakefield Junction Generating	55140	CT04	0	10	0	10
MN	Lakefield Junction Generating	55140	CT05	0	10	0	10
MN	Lakefield Junction Generating	55140	CT06	0	10	1	9
MN	M L Hibbard	1897	CS0001 (3, 4)				
MN	M L Hibbard	1897	3	987	117	50	67
MN	M L Hibbard	1897	4	1,094	117	49	68
MN	Minnesota River Station	7844	U001	0	0	0	0
MN	Minnesota Valley	1918	4	938	3,745	8	3,737
MN	Northeast Station	1961	NEPP	1,052	2,829	2,029	800

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
MN	Pleasant Valley Station	7843	11	0	9	1	8
MN	Pleasant Valley Station	7843	12	0	8	0	8
MN	Pleasant Valley Station	7843	13	0	10	0	10
MN	Riverside (1927)	1927	XS67 (6, 7)				
MN	Riverside (1927)	1927	6	3,076	1,036	944	92
MN	Riverside (1927)	1927	7	1,339	1,155	945	210
MN	Riverside (1927)	1927	8	5,068	12,882	12,782	100
MN	Sherburne County	6090	CS1 (1, 2)				
MN	Sherburne County	6090	1	13,091	18,860	7,029	11,831
MN	Sherburne County	6090	2	13,184	17,882	6,265	11,617
MN	Sherburne County	6090	3	12,956	15,095	13,461	1,634
MN	Silver Lake	2008	4	3,133	5,408	1,913	3,495
MN	Solway Plant	7947	1	0	10	0	10
MN	Syl Laskin	1891	CS0001 (1, 2)				
MN	Syl Laskin	1891	1	1,692	925	802	123
MN	Syl Laskin	1891	2	1,649	955	803	152
MN	Taconite Harbor Energy Center	10075	1	0	2,220	1,922	298
MN	Taconite Harbor Energy Center	10075	2	0	2,073	1,733	340
MN	Taconite Harbor Energy Center	10075	3	0	2,033	1,844	189
MO	Asbury	2076	1	6,975	50,455	4,165	46,290
MO	Audrain Generating Station	55234	CT1	0	1	0	1
MO	Audrain Generating Station	55234	CT2	0	1	0	1
MO	Audrain Generating Station	55234	CT3	0	1	0	1
MO	Audrain Generating Station	55234	CT4	0	1	0	1
MO	Audrain Generating Station	55234	CT5	0	1	0	1
MO	Audrain Generating Station	55234	CT6	0	1	0	1
MO	Audrain Generating Station	55234	CT7	0	1	0	1
MO	Audrain Generating Station	55234	CT8	0	1	0	1
MO	Blue Valley	2132	3	4,670	8,741	5,155	3,586
MO	Chamois Power Plant	2169	2	5,457	5,457	1,024	4,433
MO	Columbia	2123	CS5 (6, 7)				
MO	Columbia	2123	6	903	571	372	199
MO	Columbia	2123	7	3,631	3,631	435	3,196
MO	Columbia	2123	8	125	125	0	125
MO	Columbia Energy Center (MO)	55447	CT01	0	5	0	5
MO	Columbia Energy Center (MO)	55447	CT02	0	5	0	5
MO	Columbia Energy Center (MO)	55447	CT03	0	5	0	5
MO	Columbia Energy Center (MO)	55447	CT04	0	5	0	5
MO	Empire District Elec Co Energy Ctr	6223	3A	0	10	0	10
MO	Empire District Elec Co Energy Ctr	6223	3B	0	10	0	10
MO	Empire District Elec Co Energy Ctr	6223	4A	0	10	0	10
MO	Empire District Elec Co Energy Ctr	6223	4B	0	10	0	10
MO	Essex Power Plant	7749	1	0	25	0	25
MO	Hawthorn	2079	5A	0	2,743	2,643	100
MO	Hawthorn	2079	6	0	4	0	4

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
MO	Hawthorn	2079	7	0	5	0	5
MO	Hawthorn	2079	8	0	5	0	5
MO	Hawthorn	2079	9	0	3	1	2
MO	Holden Power Plant	7848	1	0	161	0	161
MO	Holden Power Plant	7848	2	0	162	1	161
MO	Holden Power Plant	7848	3	0	191	0	191
MO	Iatan	6065	1	16,208	21,701	18,400	3,301
MO	James River	2161	**GT2	604	276	0	276
MO	James River	2161	3	3,327	7,860	589	7,271
MO	James River	2161	4	5,975	9,353	976	8,377
MO	James River	2161	5	2,133	2,789	2,225	564
MO	Labadie	2103	1	17,553	15,302	14,736	566
MO	Labadie	2103	2	16,363	16,364	15,864	500
MO	Labadie	2103	3	17,487	12,535	11,980	555
MO	Labadie	2103	4	15,584	14,601	14,052	549
MO	Lake Road	2098	6	605	3,496	2,483	1,013
MO	McCartney Generating Station	7903	MGS1A	0	10	0	10
MO	McCartney Generating Station	7903	MGS1B	0	10	0	10
MO	McCartney Generating Station	7903	MGS2A	0	10	0	10
MO	McCartney Generating Station	7903	MGS2B	0	10	0	10
MO	MEP Pleasant Hill-Aries Power Proj	55178	CT-1	0	1	1	0
MO	MEP Pleasant Hill-Aries Power Proj	55178	CT-2	0	1	1	0
MO	Meramec	2104	1	2,745	3,248	2,659	589
MO	Meramec	2104	2	2,778	2,994	2,449	545
MO	Meramec	2104	3	6,058	4,539	3,991	548
MO	Meramec	2104	4	7,175	6,864	6,352	512
MO	Montrose	2080	1	3,189	6,013	5,912	101
MO	Montrose	2080	CS023 (2, 3)				
MO	Montrose	2080	2	3,535	5,402	5,304	98
MO	Montrose	2080	3	4,349	4,608	4,507	101
MO	New Madrid Power Plant	2167	1	12,178	12,178	7,252	4,926
MO	New Madrid Power Plant	2167	2	14,009	14,009	7,628	6,381
MO	Nodaway Power Plant	7754	1	0	25	0	25
MO	Nodaway Power Plant	7754	2	0	25	0	25
MO	Peno Creek Energy Center	7964	CT1A	0	5	0	5
MO	Peno Creek Energy Center	7964	CT1B	0	5	0	5
MO	Peno Creek Energy Center	7964	CT2A	0	5	0	5
MO	Peno Creek Energy Center	7964	CT2B	0	5	0	5
MO	Peno Creek Energy Center	7964	CT3A	0	5	0	5
MO	Peno Creek Energy Center	7964	CT3B	0	5	0	5
MO	Peno Creek Energy Center	7964	CT4A	0	5	0	5
MO	Peno Creek Energy Center	7964	CT4B	0	5	0	5
MO	Rush Island	6155	1	14,960	13,665	13,127	538
MO	Rush Island	6155	2	15,652	12,506	11,866	640
MO	Sibley	2094	CS0001 (1, 2, 3)				

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
MO	Sibley	2094	1	519	1,689	1,501	188
MO	Sibley	2094	2	638	1,871	1,627	244
MO	Sibley	2094	3	7,634	10,224	9,384	840
MO	Sikeston	6768	1	6,791	8,466	6,233	2,233
MO	Sioux	2107	1	10,823	22,459	21,524	935
MO	Sioux	2107	2	9,492	28,874	27,858	1,016
MO	Southwest	6195	1	4,184	7,169	3,856	3,313
MO	St. Francis Power Plant	7604	1	0	47	0	47
MO	St. Francis Power Plant	7604	2	0	23	0	23
MO	State Line (MO)	7296	1	0	28	0	28
MO	State Line (MO)	7296	2-1	0	108	1	107
MO	State Line (MO)	7296	2-2	0	106	1	105
MO	Thomas Hill Energy Center	2168	MB1	4,421	4,421	3,193	1,228
MO	Thomas Hill Energy Center	2168	MB2	7,432	7,432	4,422	3,010
MO	Thomas Hill Energy Center	2168	MB3	18,257	18,257	11,281	6,976
MS	Attala Generating Plant	55220	A01	0	2	0	2
MS	Attala Generating Plant	55220	A02	0	2	1	1
MS	Batesville Generation Facility	55063	1	0	2	1	1
MS	Batesville Generation Facility	55063	2	0	2	2	0
MS	Batesville Generation Facility	55063	3	0	3	1	2
MS	Baxter Wilson	2050	1	360	317	1	316
MS	Baxter Wilson	2050	2	3,564	381	1	380
MS	Caledonia Power I, LLC	55082	AA-001	0	3	0	3
MS	Caledonia Power I, LLC	55082	AA-002	0	3	0	3
MS	Caledonia Power I, LLC	55082	AA-003	0	3	0	3
MS	Caledonia Power I, LLC	55082	AA-004	0	3	0	3
MS	Caledonia Power I, LLC	55082	AA-005	0	3	0	3
MS	Caledonia Power I, LLC	55082	AA-006	0	3	0	3
MS	Caledonia Power, LLC	55197	AA-001	0	2	0	2
MS	Caledonia Power, LLC	55197	AA-002	0	2	0	2
MS	Caledonia Power, LLC	55197	AA-003	0	2	0	2
MS	Chevron Cogenerating Station	2047	5	0	20	10	10
MS	Crossroads Energy Center (CPU)	55395	CT01	0	2	0	2
MS	Crossroads Energy Center (CPU)	55395	CT02	0	2	0	2
MS	Crossroads Energy Center (CPU)	55395	CT03	0	2	0	2
MS	Crossroads Energy Center (CPU)	55395	CT04	0	2	0	2
MS	Daniel Electric Generating Plant	6073	1	11,228	14,044	13,237	807
MS	Daniel Electric Generating Plant	6073	2	14,277	15,767	14,369	1,398
MS	Daniel Electric Generating Plant	6073	3A	0	14	1	13
MS	Daniel Electric Generating Plant	6073	3B	0	14	1	13
MS	Daniel Electric Generating Plant	6073	4A	0	14	1	13
MS	Daniel Electric Generating Plant	6073	4B	0	14	1	13
MS	Delta	2051	1	26	246	145	101
MS	Delta	2051	2	50	803	746	57
MS	Duke Energy Enterprise, LLC	55373	CT1	0	1	0	1

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
MS	Duke Energy Enterprise, LLC	55373	CT2	0	1	0	1
MS	Duke Energy Enterprise, LLC	55373	CT3	0	1	0	1
MS	Duke Energy Enterprise, LLC	55373	CT4	0	1	0	1
MS	Duke Energy Enterprise, LLC	55373	CT5	0	1	0	1
MS	Duke Energy Enterprise, LLC	55373	CT6	0	1	0	1
MS	Duke Energy Enterprise, LLC	55373	CT7	0	1	0	1
MS	Duke Energy Enterprise, LLC	55373	CT8	0	1	0	1
MS	Duke Energy Hinds	55218	H01	0	4	1	3
MS	Duke Energy Hinds	55218	H02	0	4	1	3
MS	Duke Energy New Albany	13213	AA-001	0	2	0	2
MS	Duke Energy New Albany	13213	AA-002	0	2	0	2
MS	Duke Energy New Albany	13213	AA-003	0	2	0	2
MS	Duke Energy New Albany	13213	AA-004	0	2	0	2
MS	Duke Energy New Albany	13213	AA-005	0	2	0	2
MS	Duke Energy New Albany	13213	AA-006	0	2	0	2
MS	Duke Energy Southaven	55219	S01	0	1	0	1
MS	Duke Energy Southaven	55219	S02	0	1	0	1
MS	Duke Energy Southaven	55219	S03	0	1	0	1
MS	Duke Energy Southaven	55219	S04	0	1	0	1
MS	Duke Energy Southaven	55219	S05	0	1	0	1
MS	Duke Energy Southaven	55219	S06	0	1	0	1
MS	Duke Energy Southaven	55219	S07	0	1	0	1
MS	Duke Energy Southaven	55219	S08	0	1	0	1
MS	Gerald Andrus	8054	1	3,282	13,020	12,568	452
MS	Kemper	7923	KCT1	0	49	0	49
MS	Kemper	7923	KCT2	0	49	1	48
MS	Kemper	7923	KCT3	0	49	0	49
MS	Kemper	7923	KCT4	0	49	0	49
MS	Magnolia Facility	55451	CTG-1	0	0	0	0
MS	Magnolia Facility	55451	CTG-2	0	0	0	0
MS	Magnolia Facility	55451	CTG-3	0	0	0	0
MS	Moselle	2070	**4	676	10	0	10
MS	Moselle	2070	1	35	136	1	135
MS	Moselle	2070	2	76	291	0	291
MS	Moselle	2070	3	42	164	1	163
MS	Natchez	2052	1	2	8	0	8
MS	Pike County Generation Facility	55329	1	0	0	0	0
MS	Pike County Generation Facility	55329	2	0	0	0	0
MS	Pike County Generation Facility	55329	3	0	0	0	0
MS	Pike County Generation Facility	55329	4	0	0	0	0
MS	R D Morrow	6061	1	4,800	7,948	5,117	2,831
MS	R D Morrow	6061	2	5,254	10,462	5,662	4,800
MS	Red Hills Generation Facility	55076	AA001	0	2,622	2,115	507
MS	Red Hills Generation Facility	55076	AA002	0	2,322	1,938	384
MS	Rex Brown	2053	1A	6	19	0	19

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
MS	Rex Brown	2053	1B	6	19	0	19
MS	Rex Brown	2053	3	41	94	0	94
MS	Rex Brown	2053	4	159	325	1	324
MS	Silver Creek Generating Plant	7988	1	0	0	0	0
MS	Southaven Power, LLC	55269	AA-001	0	2	0	2
MS	Southaven Power, LLC	55269	AA-002	0	2	0	2
MS	Southaven Power, LLC	55269	AA-003	0	2	0	2
MS	Sweatt Electric Generating Plant	2048	1	78	25	0	25
MS	Sweatt Electric Generating Plant	2048	2	86	25	0	25
MS	Sylvarena Generating Plant	7989	1	0	0	0	0
MS	Sylvarena Generating Plant	7989	2	0	0	0	0
MS	Sylvarena Generating Plant	7989	3	0	0	0	0
MS	TPS - McAdams	55341	CT01	0	0	0	0
MS	TPS - McAdams	55341	CT02	0	0	0	0
MS	Warren Peaking Power Facility	55303	AA-001	0	0	0	0
MS	Warren Peaking Power Facility	55303	AA-002	0	0	0	0
MS	Warren Peaking Power Facility	55303	AA-003	0	0	0	0
MS	Warren Peaking Power Facility	55303	AA-004	0	0	0	0
MS	Watson Electric Generating Plant	2049	1	172	25	0	25
MS	Watson Electric Generating Plant	2049	2	180	25	0	25
MS	Watson Electric Generating Plant	2049	3	273	25	0	25
MS	Watson Electric Generating Plant	2049	4	7,525	9,169	8,092	1,077
MS	Watson Electric Generating Plant	2049	5	15,415	21,476	16,777	4,699
MT	Colstrip	6076	1	7,859	5,154	5,121	33
MT	Colstrip	6076	2	7,870	4,918	4,727	191
MT	Colstrip	6076	3	4,405	3,176	3,166	10
MT	Colstrip	6076	4	2,917	2,739	2,716	23
MT	Glendive Generating Station	2176	GT-2	0	0	0	0
MT	J E Corette	2187	2	5,062	4,623	3,705	918
MT	Lewis & Clark	6089	B1	1,444	2,607	967	1,640
NC	Asheville	2706	1	6,622	8,495	8,295	200
NC	Asheville	2706	2	5,261	7,994	7,794	200
NC	Asheville	2706	3	0	16	5	11
NC	Asheville	2706	4	0	16	6	10
NC	Belews Creek	8042	1	30,911	36,696	26,559	10,137
NC	Belews Creek	8042	2	32,560	37,105	32,088	5,017
NC	Buck	2720	5	1,031	1,066	823	243
NC	Buck	2720	6	589	816	738	78
NC	Buck	2720	7	1,058	1,217	1,096	121
NC	Buck	2720	8	2,322	5,237	4,747	490
NC	Buck	2720	9	2,871	5,315	4,705	610
NC	Cape Fear	2708	5	3,382	5,468	5,267	201
NC	Cape Fear	2708	6	3,913	6,555	6,355	200
NC	Cliffside	2721	1	898	1,638	1,425	213
NC	Cliffside	2721	2	872	1,776	1,539	237

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
NC	Cliffside	2721	3	1,291	2,026	1,837	189
NC	Cliffside	2721	4	1,305	2,262	1,993	269
NC	Cliffside	2721	5	14,040	34,038	28,183	5,855
NC	Dan River	2723	1	1,909	1,947	1,578	369
NC	Dan River	2723	2	2,779	2,826	1,686	1,140
NC	Dan River	2723	3	2,792	4,294	3,889	405
NC	Elizabethtown Power	10380	CS1 (UNIT1, UNIT2)				
NC	Elizabethtown Power	10380	UNIT1	0	372	352	20
NC	Elizabethtown Power	10380	UNIT2	0	371	352	19
NC	G G Allen	2718	1	2,427	4,777	4,338	439
NC	G G Allen	2718	2	2,813	5,921	5,374	547
NC	G G Allen	2718	3	6,121	10,656	9,499	1,157
NC	G G Allen	2718	4	5,744	10,940	9,729	1,211
NC	G G Allen	2718	5	5,971	11,601	9,036	2,565
NC	L V Sutton	2713	CS0002 (1, 2)				
NC	L V Sutton	2713	1	2,051	3,016	2,753	263
NC	L V Sutton	2713	2	2,270	2,953	2,753	200
NC	L V Sutton	2713	3	8,298	15,075	14,775	300
NC	Lee	2709	1	1,636	2,976	2,776	200
NC	Lee	2709	10	0	17	8	9
NC	Lee	2709	11	0	16	6	10
NC	Lee	2709	12	0	21	11	10
NC	Lee	2709	13	0	19	9	10
NC	Lee	2709	2	1,685	2,802	2,602	200
NC	Lee	2709	3	5,764	8,571	8,371	200
NC	Lincoln	7277	1	0	25	1	24
NC	Lincoln	7277	10	0	5	2	3
NC	Lincoln	7277	11	0	3	1	2
NC	Lincoln	7277	12	0	3	1	2
NC	Lincoln	7277	13	0	3	1	2
NC	Lincoln	7277	14	0	4	1	3
NC	Lincoln	7277	15	0	3	1	2
NC	Lincoln	7277	16	0	4	1	3
NC	Lincoln	7277	2	0	3	1	2
NC	Lincoln	7277	3	0	3	1	2
NC	Lincoln	7277	4	0	3	1	2
NC	Lincoln	7277	5	0	15	1	14
NC	Lincoln	7277	6	0	3	1	2
NC	Lincoln	7277	7	0	3	1	2
NC	Lincoln	7277	8	0	3	1	2
NC	Lincoln	7277	9	0	4	2	2
NC	Lumberton Power	10382	CS1 (UNIT1, UNIT2)				
NC	Lumberton Power	10382	UNIT1	0	531	513	18
NC	Lumberton Power	10382	UNIT2	0	536	513	23
NC	Marshall	2727	1	8,765	18,647	16,948	1,699

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
NC	Marshall	2727	2	9,265	19,162	17,402	1,760
NC	Marshall	2727	3	15,864	28,903	26,276	2,627
NC	Marshall	2727	4	15,136	33,405	30,365	3,040
NC	Mayo	6250	CS0005 (1A, 1B)				
NC	Mayo	6250	1A	12,785	12,270	11,970	300
NC	Mayo	6250	1B	12,785	12,270	11,971	299
NC	Mill Creek Combustion Turbine Sta	7981	1	0	3	1	2
NC	Mill Creek Combustion Turbine Sta	7981	2	0	2	1	1
NC	Mill Creek Combustion Turbine Sta	7981	3	0	2	1	1
NC	Mill Creek Combustion Turbine Sta	7981	4	0	2	1	1
NC	Mill Creek Combustion Turbine Sta	7981	5	0	2	0	2
NC	Mill Creek Combustion Turbine Sta	7981	6	0	2	0	2
NC	Mill Creek Combustion Turbine Sta	7981	7	0	2	0	2
NC	Mill Creek Combustion Turbine Sta	7981	8	0	3	1	2
NC	Richmond County Plant	7805	1	0	15	2	13
NC	Richmond County Plant	7805	2	0	15	2	13
NC	Richmond County Plant	7805	3	0	15	2	13
NC	Richmond County Plant	7805	4	0	15	2	13
NC	Richmond County Plant	7805	6	0	16	2	14
NC	Richmond County Plant	7805	7	0	14	1	13
NC	Richmond County Plant	7805	8	0	14	1	13
NC	Riverbend	2732	10	2,626	7,768	7,033	735
NC	Riverbend	2732	7	2,152	4,833	4,393	440
NC	Riverbend	2732	8	2,113	4,752	4,300	452
NC	Riverbend	2732	9	2,267	7,112	6,455	657
NC	Rockingham Power	55116	CT1	0	2	0	2
NC	Rockingham Power	55116	CT2	0	4	2	2
NC	Rockingham Power	55116	CT3	0	3	1	2
NC	Rockingham Power	55116	CT4	0	4	2	2
NC	Rockingham Power	55116	CT5	0	4	2	2
NC	Rowan County Power, LLC	7826	1	0	16	2	14
NC	Rowan County Power, LLC	7826	2	0	18	3	15
NC	Rowan County Power, LLC	7826	3	0	20	5	15
NC	Rowan County Power, LLC	7826	4	0	8	3	5
NC	Rowan County Power, LLC	7826	5	0	5	0	5
NC	Roxboro	2712	1	11,088	19,198	18,848	350
NC	Roxboro	2712	2	19,642	30,304	29,904	400
NC	Roxboro	2712	CS0003 (3A, 3B)				
NC	Roxboro	2712	3A	9,096	16,871	16,522	349
NC	Roxboro	2712	3B	9,096	16,872	16,523	349
NC	Roxboro	2712	CS0004 (4A, 4B)				
NC	Roxboro	2712	4A	10,407	11,370	11,070	300
NC	Roxboro	2712	4B	10,407	16,008	11,071	4,937
NC	W H Weatherspoon	2716	CS0001 (1, 2)				
NC	W H Weatherspoon	2716	1	1,122	1,981	1,782	199

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
NC	W H Weatherspoon	2716	2	1,125	1,981	1,781	200
NC	W H Weatherspoon	2716	3	1,626	3,205	3,005	200
ND	Antelope Valley	6469	B1	11,947	7,747	7,374	373
ND	Antelope Valley	6469	B2	11,131	11,131	7,654	3,477
ND	Coal Creek	6030	1	23,310	13,817	13,817	0
ND	Coal Creek	6030	2	21,187	13,547	13,547	0
ND	Coyote	8222	B1	16,182	18,828	12,902	5,926
ND	Leland Olds	2817	1	9,105	19,207	19,125	82
ND	Leland Olds	2817	2	26,401	27,965	25,598	2,367
ND	Milton R Young	2823	B1	12,951	24,934	18,020	6,914
ND	Milton R Young	2823	B2	15,885	10,586	10,064	522
ND	R M Heskett	2790	B2	3,202	6,176	2,650	3,526
ND	Stanton	2824	1	7,447	10,204	8,084	2,120
ND	Stanton	2824	10	1,334	2,006	987	1,019
NE	C W Burdick	2241	B-3	0	9	0	9
NE	C W Burdick	2241	GT-2	0	10	1	9
NE	C W Burdick	2241	GT-3	0	10	1	9
NE	Canaday	2226	1	627	633	6	627
NE	Cass County Station	55972	CT1	0	0	0	0
NE	Cass County Station	55972	CT2	0	0	0	0
NE	Gerald Gentleman Station	6077	1	10,805	22,516	16,613	5,903
NE	Gerald Gentleman Station	6077	2	17,572	19,611	14,476	5,135
NE	Gerald Whelan Energy Center	60	1	2,335	3,161	2,152	1,009
NE	Lon D Wright Power Plant	2240	8	2,044	5,269	1,017	4,252
NE	Nebraska City	6096	1	13,194	15,163	15,052	111
NE	North Omaha	2291	CS000A (1, 2, 3)				
NE	North Omaha	2291	1	2,388	4,632	1,426	3,206
NE	North Omaha	2291	2	3,287	6,814	2,082	4,732
NE	North Omaha	2291	3	3,208	7,020	1,965	5,055
NE	North Omaha	2291	4	3,849	7,600	2,895	4,705
NE	North Omaha	2291	5	4,647	7,501	3,362	4,139
NE	Platte	59	1	2,927	4,495	2,194	2,301
NE	Rokeby	6373	2	0	10	0	10
NE	Rokeby	6373	3	0	10	0	10
NE	Salt Valley Generating Station	7887	SVGS2	0	0	0	0
NE	Salt Valley Generating Station	7887	SVGS3	0	0	0	0
NE	Salt Valley Generating Station	7887	SVGS4	0	0	0	0
NE	Sarpy County Station	2292	CT3	0	9	1	8
NE	Sarpy County Station	2292	CT4A	0	0	0	0
NE	Sarpy County Station	2292	CT4B	0	0	0	0
NE	Sarpy County Station	2292	CT5A	0	0	0	0
NE	Sarpy County Station	2292	CT5B	0	0	0	0
NE	Sheldon	2277	1	2,168	3,372	1,931	1,441
NE	Sheldon	2277	2	2,280	4,013	2,547	1,466
NH	AES Granite Ridge	55170	0001	0	3	2	1

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
NH	AES Granite Ridge	55170	0002	0	3	2	1
NH	Merrimack	2364	1	4,288	9,782	9,684	98
NH	Merrimack	2364	2	9,242	17,838	17,413	425
NH	Newington	8002	1	11,663	21,123	20,911	212
NH	Newington Power Facility	55661	1	0	64	3	61
NH	Newington Power Facility	55661	2	0	55	7	48
NH	Schiller	2367	4	1,514	2,242	2,210	32
NH	Schiller	2367	5	1,457	2,355	2,281	74
NH	Schiller	2367	6	1,643	2,223	2,163	60
NJ	AES Red Oak	55239	1	0	2	1	1
NJ	AES Red Oak	55239	2	0	2	1	1
NJ	AES Red Oak	55239	3	0	2	1	1
NJ	B L England	2378	1	3,811	16,871	15,022	1,849
NJ	B L England	2378	2	4,931	1,247	1,183	64
NJ	B L England	2378	3	2,420	1,023	965	58
NJ	Bayonne Plant Holding, LLC	50497	001001	0	4	1	3
NJ	Bayonne Plant Holding, LLC	50497	002001	0	4	2	2
NJ	Bayonne Plant Holding, LLC	50497	004001	0	6	3	3
NJ	Bergen	2398	1101	0	92	4	88
NJ	Bergen	2398	1201	0	8	6	2
NJ	Bergen	2398	1301	0	4	2	2
NJ	Bergen	2398	1401	0	5	3	2
NJ	Bergen	2398	2101	0	3	2	1
NJ	Bergen	2398	2201	0	8	6	2
NJ	Burlington Generating Station	2399	101	0	2	0	2
NJ	Burlington Generating Station	2399	102	0	2	0	2
NJ	Burlington Generating Station	2399	103	0	3	1	2
NJ	Burlington Generating Station	2399	104	0	2	0	2
NJ	Burlington Generating Station	2399	121	0	7	5	2
NJ	Burlington Generating Station	2399	122	0	11	0	11
NJ	Burlington Generating Station	2399	123	0	9	7	2
NJ	Burlington Generating Station	2399	124	0	10	8	2
NJ	Camden Plant Holding, LLC	10751	002001	0	8	3	5
NJ	Deepwater	2384	1	1,164	682	46	636
NJ	Deepwater	2384	4	59	0	0	0
NJ	Deepwater	2384	6	59	0	0	0
NJ	Deepwater	2384	8	2,744	3,289	3,194	95
NJ	Eagle Point Cogen Partnership	50561	0001	0	1	0	1
NJ	Eagle Point Cogen Partnership	50561	0002	0	1	0	1
NJ	Gilbert Generating Station	2393	04	600	14	9	5
NJ	Gilbert Generating Station	2393	05	596	14	9	5
NJ	Gilbert Generating Station	2393	06	593	14	9	5
NJ	Gilbert Generating Station	2393	07	605	14	9	5
NJ	Gilbert Generating Station	2393	9	0	7	2	5
NJ	Hudson Generating Station	2403	1	1,197	433	307	126

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
NJ	Hudson Generating Station	2403	2	15,972	17,077	16,889	188
NJ	Kearny Generating Station	2404	121	0	11	1	10
NJ	Kearny Generating Station	2404	122	0	13	1	12
NJ	Kearny Generating Station	2404	123	0	11	0	11
NJ	Kearny Generating Station	2404	124	0	13	0	13
NJ	Kearny Generating Station	2404	7	145	26	16	10
NJ	Kearny Generating Station	2404	8	153	31	21	10
NJ	Linden Cogeneration Facility	50006	004001	0	9	7	2
NJ	Linden Generating Station	2406	11	968	0	0	0
NJ	Linden Generating Station	2406	12	665	0	0	0
NJ	Linden Generating Station	2406	13	877	0	0	0
NJ	Linden Generating Station	2406	2	644	0	0	0
NJ	Linden Generating Station	2406	5	0	5	3	2
NJ	Linden Generating Station	2406	6	0	3	1	2
NJ	Linden Generating Station	2406	7	0	13	2	11
NJ	Linden Generating Station	2406	8	0	2	0	2
NJ	Mercer Generating Station	2408	1	7,683	6,064	5,814	250
NJ	Mercer Generating Station	2408	2	7,439	7,043	6,673	370
NJ	Newark Bay Cogen	50385	1001	0	4	0	4
NJ	Newark Bay Cogen	50385	2001	0	4	0	4
NJ	Ocean Peaking Power, LP	55938	OPP3	0	5	0	5
NJ	Ocean Peaking Power, LP	55938	OPP4	0	5	0	5
NJ	Pedricktown Cogeneration Plant	10099	001001	0	5	1	4
NJ	Sayreville	2390	07	766	9	6	3
NJ	Sayreville	2390	08	892	10	7	3
NJ	Sewaren Generating Station	2411	1	117	205	102	103
NJ	Sewaren Generating Station	2411	2	340	233	132	101
NJ	Sewaren Generating Station	2411	3	254	187	133	54
NJ	Sewaren Generating Station	2411	4	574	480	71	409
NJ	Sherman Avenue	7288	1	0	13	1	12
NM	Afton Generating Station	55210	0001	0	0	0	0
NM	Bloomfield Generation	55458	GT01	0	0	0	0
NM	Bloomfield Generation	55458	GT02	0	0	0	0
NM	Cunningham	2454	121B	42	165	1	164
NM	Cunningham	2454	122B	269	274	2	272
NM	Cunningham	2454	123T	0	2	0	2
NM	Cunningham	2454	124T	0	2	0	2
NM	Deming Energy Facility	55343	CTG1	0	0	0	0
NM	Deming Energy Facility	55343	CTG2	0	0	0	0
NM	Eddy County Generating Station	55252	0001	0	0	0	0
NM	Eddy County Generating Station	55252	0002	0	0	0	0
NM	Four Corners Steam Elec Station	2442	1	3,593	6,424	3,111	3,313
NM	Four Corners Steam Elec Station	2442	2	3,589	6,737	2,942	3,795
NM	Four Corners Steam Elec Station	2442	3	4,478	8,718	3,834	4,884
NM	Four Corners Steam Elec Station	2442	4	12,507	17,033	12,459	4,574

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
NM	Four Corners Steam Elec Station	2442	5	13,275	16,404	12,748	3,656
NM	Lordsburg Generating Station	7967	1	0	0	0	0
NM	Lordsburg Generating Station	7967	2	0	0	0	0
NM	Maddox	2446	051B	170	247	2	245
NM	Milagro	54814	1	0	3	1	2
NM	Milagro	54814	2	0	3	1	2
NM	Person Generating Project	55039	GT-1	0	48	0	48
NM	Prewitt Escalante Generating Statio	87	1	1,874	1,874	1,184	690
NM	Pyramid Generating Station	7975	1	0	10	0	10
NM	Pyramid Generating Station	7975	2	0	10	0	10
NM	Pyramid Generating Station	7975	3	0	10	0	10
NM	Pyramid Generating Station	7975	4	0	10	0	10
NM	Reeves Generating Station	2450	1	4	16	0	16
NM	Reeves Generating Station	2450	2	7	28	0	28
NM	Reeves Generating Station	2450	3	104	415	0	415
NM	Rio Grande	2444	6	3	9	1	8
NM	Rio Grande	2444	7	1	1	0	1
NM	Rio Grande	2444	8	80	316	2	314
NM	San Juan	2451	1	7,941	3,332	2,692	640
NM	San Juan	2451	2	5,922	2,220	2,121	99
NM	San Juan	2451	3	13,878	11,610	4,382	7,228
NM	San Juan	2451	4	13,047	21,031	5,357	15,674
NV	Apex Generating Station	55514	CTG01	0	3	1	2
NV	Apex Generating Station	55514	CTG02	0	3	2	1
NV	Clark	2322	1	20	77	0	77
NV	Clark	2322	2	273	967	1	966
NV	Clark	2322	3	18	69	1	68
NV	El Dorado Energy	55077	CP1 (EDE1, EDE2)				
NV	El Dorado Energy	55077	EDE1	0	8	4	4
NV	El Dorado Energy	55077	EDE2	0	7	3	4
NV	Fort Churchill	2330	1	371	747	2	745
NV	Fort Churchill	2330	2	577	1,160	12	1,148
NV	Harry Allen	7082	**3	0	3	0	3
NV	Las Vegas Cogeneration II, LLC	10761	2	0	3	0	3
NV	Las Vegas Cogeneration II, LLC	10761	3	0	3	0	3
NV	Las Vegas Cogeneration II, LLC	10761	4	0	3	0	3
NV	Las Vegas Cogeneration II, LLC	10761	5	0	3	0	3
NV	Mohave	2341	1	26,660	36,023	19,676	16,347
NV	Mohave	2341	2	26,556	32,873	18,175	14,698
NV	North Valmy	8224	1	6,960	8,755	6,021	2,734
NV	North Valmy	8224	2	4,262	6,729	1,172	5,557
NV	Reid Gardner	2324	1	2,173	1,786	750	1,036
NV	Reid Gardner	2324	2	2,202	2,517	528	1,989
NV	Reid Gardner	2324	3	2,125	1,926	519	1,407
NV	Reid Gardner	2324	4	2,814	5,260	4,600	660

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
NV	Sunrise	2326	1	50	176	1	175
NV	Tracy	2336	1	15	69	0	69
NV	Tracy	2336	2	46	99	1	98
NV	Tracy	2336	3	314	612	4	608
NV	Tracy	2336	4	0	5	0	5
NV	Tracy	2336	5	0	3	0	3
NV	Tracy	2336	6	0	4	2	2
NV	Tri-Center Naniwa Energy	55494	CT1	0	6	0	6
NV	Tri-Center Naniwa Energy	55494	CT2	0	5	0	5
NV	Tri-Center Naniwa Energy	55494	CT3	0	5	0	5
NV	Tri-Center Naniwa Energy	55494	CT4	0	5	0	5
NV	Tri-Center Naniwa Energy	55494	CT5	0	5	0	5
NV	Tri-Center Naniwa Energy	55494	CT6	0	5	0	5
NY	23rd and 3rd	7910	2301	0	0	0	0
NY	23rd and 3rd	7910	2302	0	0	0	0
NY	74th Street	2504	CS0002 (120, 121, 122)				
NY	74th Street	2504	120	447	860	235	625
NY	74th Street	2504	121	449	867	235	632
NY	74th Street	2504	122	447	858	235	623
NY	AES Cayuga (Milliken)	2535	XS12 (1, 2)				
NY	AES Cayuga (Milliken)	2535	1	4,928	2,116	1,715	401
NY	AES Cayuga (Milliken)	2535	2	5,215	2,857	2,456	401
NY	AES Greenidge	2527	CSG003 (4, 5)				
NY	AES Greenidge	2527	4	982	0	0	0
NY	AES Greenidge	2527	5	980	7,233	6,832	401
NY	AES Greenidge	2527	6	3,185	13,213	12,812	401
NY	AES Hickling	2529	CSH001 (1, 2)				
NY	AES Hickling	2529	1	725	0	0	0
NY	AES Hickling	2529	2	725	0	0	0
NY	AES Hickling	2529	CSH002 (3, 4)				
NY	AES Hickling	2529	3	895	0	0	0
NY	AES Hickling	2529	4	933	0	0	0
NY	AES Jennison	2531	CSJ001 (1, 2)				
NY	AES Jennison	2531	1	650	0	0	0
NY	AES Jennison	2531	2	676	0	0	0
NY	AES Jennison	2531	CSJ002 (3, 4)				
NY	AES Jennison	2531	3	724	0	0	0
NY	AES Jennison	2531	4	724	0	0	0
NY	AES Somerset (Kintigh)	6082	1	13,889	6,073	5,672	401
NY	AES Westover (Goudey)	2526	CSW003 (11, 12, 13)				
NY	AES Westover (Goudey)	2526	11	792	0	0	0
NY	AES Westover (Goudey)	2526	12	780	0	0	0
NY	AES Westover (Goudey)	2526	13	3,288	14,644	14,243	401
NY	AG - Energy	10803	1	0	0	0	0
NY	AG - Energy	10803	2	0	0	0	0

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
NY	Allegany Station No. 133	10619	00001	0	4	1	3
NY	Arthur Kill	2490	20	1,478	3	2	1
NY	Arthur Kill	2490	30	2,367	2	1	1
NY	Astoria Generating Station	8906	20	1,554	2	0	2
NY	Astoria Generating Station	8906	30	3,024	742	722	20
NY	Astoria Generating Station	8906	40	2,376	1,010	990	20
NY	Astoria Generating Station	8906	50	2,700	987	967	20
NY	Athens Generating Company	55405	1	0	2	1	1
NY	Athens Generating Company	55405	2	0	2	1	1
NY	Athens Generating Company	55405	3	0	2	1	1
NY	Batavia Energy	54593	1	0	0	0	0
NY	Bayswater Peaking Facility	55699	1	0	2	0	2
NY	Bayswater Peaking Facility	55699	2	0	6	4	2
NY	Bethlehem Energy Center (Albany)	2539	1	1,801	1,801	120	1,681
NY	Bethlehem Energy Center (Albany)	2539	2	1,556	1,556	215	1,341
NY	Bethlehem Energy Center (Albany)	2539	3	1,593	1,593	142	1,451
NY	Bethlehem Energy Center (Albany)	2539	4	1,687	1,687	268	1,419
NY	Binghamton Cogen Plant	55600	1	0	0	0	0
NY	Bowline Generating Station	2625	1	4,240	7,365	1,859	5,506
NY	Bowline Generating Station	2625	2	4,241	6,467	497	5,970
NY	Brentwood	7912	BW01	0	0	0	0
NY	Brooklyn Navy Yard Cogeneration	54914	1	0	16	12	4
NY	Brooklyn Navy Yard Cogeneration	54914	2	0	16	13	3
NY	Carr Street Generating Station	50978	A	0	2	0	2
NY	Carr Street Generating Station	50978	B	0	4	2	2
NY	Carthage Energy	10620	1	0	6	2	4
NY	Castleton	10190	1	0	23	8	15
NY	Charles Poletti	2491	001	6,438	12,395	1,610	10,785
NY	Cpn Bethpage 3rd Turbine, Inc.	50292	GT3	0	0	0	0
NY	Dunkirk	2554	1	2,843	9,591	9,355	236
NY	Dunkirk	2554	2	3,229	9,200	8,976	224
NY	Dunkirk	2554	CS0003 (3, 4)				
NY	Dunkirk	2554	3	5,292	0	0	0
NY	Dunkirk	2554	4	5,906	30,685	29,937	748
NY	Dynegy Danskammer	2480	1	948	127	27	100
NY	Dynegy Danskammer	2480	2	920	162	62	100
NY	Dynegy Danskammer	2480	3	3,129	4,318	4,218	100
NY	Dynegy Danskammer	2480	4	6,030	8,232	6,950	1,282
NY	Dynegy Roseton	8006	1	15,584	13,084	9,066	4,018
NY	Dynegy Roseton	8006	2	14,912	13,336	9,814	3,522
NY	E F Barrett	2511	10	2,372	399	294	105
NY	E F Barrett	2511	20	2,337	424	349	75
NY	East River	2493	60	1,430	4,636	427	4,209
NY	East River	2493	70	1,033	3,505	202	3,303
NY	Far Rockaway	2513	40	469	12	1	11

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
NY	Fulton Cogeneration Associates	54138	01GTDB	0	1	0	1
NY	Glenwood	2514	40	939	8	1	7
NY	Glenwood	2514	50	903	7	1	6
NY	Glenwood Landing Energy Center	7869	UGT012	0	5	1	4
NY	Glenwood Landing Energy Center	7869	UGT013	0	5	1	4
NY	Global Common Greenport, LLC	55969	U-01	0	20	7	13
NY	Harlem River Yard	7914	HR01	0	0	0	0
NY	Harlem River Yard	7914	HR02	0	0	0	0
NY	Hell Gate	7913	HG01	0	0	0	0
NY	Hell Gate	7913	HG02	0	0	0	0
NY	Huntley Power	2549	CS0002 (62, 64, 65, 66)				
NY	Huntley Power	2549	63	2,657	13,327	13,002	325
NY	Huntley Power	2549	64	2,664	0	0	0
NY	Huntley Power	2549	65	2,693	0	0	0
NY	Huntley Power	2549	66	2,729	0	0	0
NY	Huntley Power	2549	CS0001 (67, 68)				
NY	Huntley Power	2549	67	5,775	23,079	22,515	564
NY	Huntley Power	2549	68	5,381	0	0	0
NY	Ilion Energy Center	50459	1	0	1	0	1
NY	Indeck-Corinth Energy Center	50458	1	0	17	6	11
NY	Indeck-Olean Energy Center	54076	1	0	65	2	63
NY	Indeck-Oswego Energy Center	50450	1	0	67	0	67
NY	Indeck-Silver Springs Energy Center	50449	1	0	19	4	15
NY	Indeck-Yerkes Energy Center	50451	1	0	27	0	27
NY	Independence	54547	1	0	0	0	0
NY	Independence	54547	2	0	0	0	0
NY	Independence	54547	3	0	0	0	0
NY	Independence	54547	4	0	0	0	0
NY	Lovett Generating Station	2629	3	225	691	5	686
NY	Lovett Generating Station	2629	4	4,569	4,938	4,353	585
NY	Lovett Generating Station	2629	5	4,988	6,550	5,304	1,246
NY	Massena Energy Facility	54592	001	0	0	0	0
NY	North 1st	7915	NO1	0	0	0	0
NY	Northport	2516	1	8,323	9,041	8,893	148
NY	Northport	2516	2	10,130	9,660	9,486	174
NY	Northport	2516	3	11,122	9,345	9,145	200
NY	Northport	2516	4	5,794	6,005	5,439	566
NY	Onondaga Cogeneration	50855	1	0	4	0	4
NY	Onondaga Cogeneration	50855	2	0	2	0	2
NY	Oswego Harbor Power	2594	3	90	0	0	0
NY	Oswego Harbor Power	2594	4	398	0	0	0
NY	Oswego Harbor Power	2594	5	17,242	1,115	1,088	27
NY	Oswego Harbor Power	2594	6	4,808	832	812	20
NY	Port Jefferson Energy Center	2517	1	475	0	0	0
NY	Port Jefferson Energy Center	2517	2	498	0	0	0

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
NY	Port Jefferson Energy Center	2517	3	4,397	5,283	3,487	1,796
NY	Port Jefferson Energy Center	2517	4	5,181	3,482	3,144	338
NY	Port Jefferson Energy Center	2517	UGT002	0	5	1	4
NY	Port Jefferson Energy Center	2517	UGT003	0	5	1	4
NY	Pouch Terminal	7911	PT01	0	0	0	0
NY	PPL Edgewood Energy	55786	CT01	0	0	0	0
NY	PPL Edgewood Energy	55786	CT02	0	0	0	0
NY	PPL Shoreham Energy	55787	CT01	0	3	2	1
NY	PPL Shoreham Energy	55787	CT02	0	3	2	1
NY	Project Orange Facility	54425	001	0	1	0	1
NY	Project Orange Facility	54425	002	0	1	0	1
NY	Ravenswood Generating Station	2500	10	3,165	680	670	10
NY	Ravenswood Generating Station	2500	20	2,678	1,179	1,176	3
NY	Ravenswood Generating Station	2500	30	4,992	2,137	2,126	11
NY	Rensselaer Cogen	54034	1GTDBS	0	5	1	4
NY	Richard M Flynn (Holtsville)	7314	001	0	124	69	55
NY	Rochester 7 - Russell Station	2642	CS1 (1, 2)				
NY	Rochester 7 - Russell Station	2642	1	1,093	5,961	5,845	116
NY	Rochester 7 - Russell Station	2642	2	1,626	6,121	5,845	276
NY	Rochester 7 - Russell Station	2642	CS2 (3, 4)				
NY	Rochester 7 - Russell Station	2642	3	1,586	7,742	7,595	147
NY	Rochester 7 - Russell Station	2642	4	2,213	7,700	7,595	105
NY	S A Carlson	2682	CS0002 (10, 11)				
NY	S A Carlson	2682	10	673	697	696	1
NY	S A Carlson	2682	11	424	0	0	0
NY	S A Carlson	2682	12	1,276	1,969	1,825	144
NY	S A Carlson	2682	20	0	10	0	10
NY	S A Carlson	2682	CS0001 (9, 12)				
NY	S A Carlson	2682	9	664	1,196	1,195	1
NY	South Glens Falls Energy	10618	1	0	7	3	4
NY	Sterling Energy Facility	50744	00001	0	0	0	0
NY	Vernon Boulevard	7909	VB01	0	0	0	0
NY	Vernon Boulevard	7909	VB02	0	0	0	0
NY	Waterside	2502	CS0002 (61, 62)				
NY	Waterside	2502	61	431	1,715	1	1,714
NY	Waterside	2502	62	507	2,020	1	2,019
NY	Waterside	2502	CS0003 (80, 90)				
NY	Waterside	2502	80	1,128	4,505	2	4,503
NY	Waterside	2502	90	1,234	4,928	2	4,926
NY	WPS Empire State, Inc-Syracuse	10621	1	0	3	0	3
NY	WPS Niagara Generation, LLC	50202	1	0	928	901	27
OH	Acme	2877	13	1,846	0	0	0
OH	Acme	2877	14	2,519	0	0	0
OH	Acme	2877	15	3,365	0	0	0
OH	Acme	2877	16	2,421	0	0	0

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
OH	Acme	2877	91	2,012	0	0	0
OH	Acme	2877	92	1,800	0	0	0
OH	AMP-Ohio Gas Turbines Bowling Green	55262	CT1	0	1	0	1
OH	AMP-Ohio Gas Turbines Galion	55263	CT1	0	1	0	1
OH	AMP-Ohio Gas Turbines Napoleon	55264	CT1	0	1	0	1
OH	Ashtabula	2835	10	1,795	0	0	0
OH	Ashtabula	2835	11	1,890	0	0	0
OH	Ashtabula	2835	7	7,220	2,653	2,603	50
OH	Ashtabula	2835	CS1 (8, 10, 11)				
OH	Ashtabula	2835	8	2,337	0	0	0
OH	Avon Lake Power Plant	2836	10	2,254	6,039	5,039	1,000
OH	Avon Lake Power Plant	2836	12	15,199	32,051	30,968	1,083
OH	Bay Shore	2878	1	4,719	2,600	2,550	50
OH	Bay Shore	2878	CS5 (2, 3, 4)				
OH	Bay Shore	2878	2	4,495	2,438	2,386	52
OH	Bay Shore	2878	3	4,277	2,526	2,475	51
OH	Bay Shore	2878	4	7,038	3,222	3,174	48
OH	Cardinal	2828	1	14,778	56,024	52,481	3,543
OH	Cardinal	2828	2	16,526	23,317	21,148	2,169
OH	Cardinal	2828	3	17,301	36,013	23,299	12,714
OH	Conesville	2840	CS012 (1, 2)				
OH	Conesville	2840	1	1,814	11,422	11,089	333
OH	Conesville	2840	2	2,110	12,966	12,588	378
OH	Conesville	2840	3	2,370	15,800	15,340	460
OH	Conesville	2840	4	21,031	86,764	83,558	3,206
OH	Conesville	2840	CS056 (5, 6)				
OH	Conesville	2840	5	9,025	5,456	4,569	887
OH	Conesville	2840	6	9,394	6,977	6,046	931
OH	Darby Electric Generating Station	55247	CT1	0	0	0	0
OH	Darby Electric Generating Station	55247	CT2	0	0	0	0
OH	Darby Electric Generating Station	55247	CT3	0	0	0	0
OH	Darby Electric Generating Station	55247	CT4	0	0	0	0
OH	Darby Electric Generating Station	55247	CT5	0	0	0	0
OH	Darby Electric Generating Station	55247	CT6	0	0	0	0
OH	Eastlake	2837	1	3,366	4,669	4,619	50
OH	Eastlake	2837	2	3,725	5,363	5,263	100
OH	Eastlake	2837	3	4,319	5,117	5,017	100
OH	Eastlake	2837	4	6,258	9,320	9,220	100
OH	Eastlake	2837	5	16,605	43,716	43,566	150
OH	Edgewater (2857)	2857	11	878	0	0	0
OH	Edgewater (2857)	2857	12	947	0	0	0
OH	Edgewater (2857)	2857	13	2,179	0	0	0
OH	Frank M Tait Station	2847	1	0	4	0	4
OH	Frank M Tait Station	2847	2	0	4	0	4
OH	Frank M Tait Station	2847	3	0	4	0	4

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
OH	Gen J M Gavin	8102	1	34,099	16,536	15,536	1,000
OH	Gen J M Gavin	8102	2	34,738	37,339	21,024	16,315
OH	Gorge	2858	25	1,498	0	0	0
OH	Gorge	2858	26	1,677	0	0	0
OH	Greenville Electric Gen Station	55228	G1CT1	0	0	0	0
OH	Greenville Electric Gen Station	55228	G1CT2	0	0	0	0
OH	Greenville Electric Gen Station	55228	G2CT1	0	0	0	0
OH	Greenville Electric Gen Station	55228	G2CT2	0	0	0	0
OH	Greenville Electric Gen Station	55228	G3CT1	0	0	0	0
OH	Greenville Electric Gen Station	55228	G3CT2	0	0	0	0
OH	Greenville Electric Gen Station	55228	G4CT1	0	0	0	0
OH	Greenville Electric Gen Station	55228	G4CT2	0	0	0	0
OH	Hamilton Municipal Power Plant	2917	9	1,665	1,882	1,559	323
OH	Hanging Rock Energy Facility	55736	CTG1	0	1	0	1
OH	Hanging Rock Energy Facility	55736	CTG2	0	1	0	1
OH	Hanging Rock Energy Facility	55736	CTG3	0	0	0	0
OH	Hanging Rock Energy Facility	55736	CTG4	0	0	0	0
OH	J M Stuart	2850	1	19,632	30,008	29,430	578
OH	J M Stuart	2850	2	18,611	32,092	31,477	615
OH	J M Stuart	2850	3	18,454	31,890	31,262	628
OH	J M Stuart	2850	4	19,503	32,639	32,030	609
OH	Killen Station	6031	2	16,928	24,152	23,725	427
OH	Kyger Creek	2876	CS001 (1, 2, 3, 4, 5)				
OH	Kyger Creek	2876	1	8,100	14,969	14,468	501
OH	Kyger Creek	2876	2	7,797	14,969	14,468	501
OH	Kyger Creek	2876	3	7,524	14,969	14,468	501
OH	Kyger Creek	2876	4	7,860	14,969	14,468	501
OH	Kyger Creek	2876	5	7,874	14,969	14,470	499
OH	Lake Road	2908	6	1,340	5,360	0	5,360
OH	Lake Shore	2838	18	6,033	2,141	2,091	50
OH	Lake Shore	2838	91	47	0	0	0
OH	Lake Shore	2838	92	84	0	0	0
OH	Lake Shore	2838	93	65	0	0	0
OH	Lake Shore	2838	94	107	0	0	0
OH	Madison Generating Station	55110	1	0	4	0	4
OH	Madison Generating Station	55110	2	0	4	0	4
OH	Madison Generating Station	55110	3	0	4	0	4
OH	Madison Generating Station	55110	4	0	4	0	4
OH	Madison Generating Station	55110	5	0	4	0	4
OH	Madison Generating Station	55110	6	0	4	0	4
OH	Madison Generating Station	55110	7	0	4	0	4
OH	Madison Generating Station	55110	8	0	4	0	4
OH	Miami Fort	2832	CS056 (5-1, 5-2, 6)				
OH	Miami Fort	2832	5-1	144	3,214	2,632	582
OH	Miami Fort	2832	5-2	144	3,215	2,632	583

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
OH	Miami Fort	2832	6	4,908	19,748	18,808	940
OH	Miami Fort	2832	7	16,607	43,248	41,189	2,059
OH	Miami Fort	2832	8	18,233	17,067	16,253	814
OH	Muskingum River	2872	CS014 (1, 2, 3, 4)				
OH	Muskingum River	2872	1	6,414	21,779	21,029	750
OH	Muskingum River	2872	2	6,108	24,323	23,573	750
OH	Muskingum River	2872	3	6,018	25,925	25,175	750
OH	Muskingum River	2872	4	5,080	26,396	25,647	749
OH	Muskingum River	2872	5	17,450	45,008	43,697	1,311
OH	Niles	2861	XS12 (1, 2)				
OH	Niles	2861	1	2,995	7,891	6,891	1,000
OH	Niles	2861	2	3,924	12,229	11,129	1,100
OH	O H Hutchings	2848	CS0001 (H-1, H-2)				
OH	O H Hutchings	2848	H-1	1,736	729	715	14
OH	O H Hutchings	2848	H-2	1,671	710	693	17
OH	O H Hutchings	2848	CS0002 (H-3, H-4)				
OH	O H Hutchings	2848	H-3	1,603	1,484	1,444	40
OH	O H Hutchings	2848	H-4	1,623	1,726	1,688	38
OH	O H Hutchings	2848	CS0003 (H-5, H-6)				
OH	O H Hutchings	2848	H-5	1,630	1,712	1,677	35
OH	O H Hutchings	2848	H-6	1,660	1,825	1,777	48
OH	Omega JV2 Bowling Green	7783	P001	0	1	0	1
OH	Omega JV2 Hamilton	7782	P001	0	1	0	1
OH	Picway	2843	9	2,128	10,817	10,444	373
OH	R E Burger	2864	CS0001 (1, 2, 3, 4, 5, 6, 7, 8)				
OH	R E Burger	2864	1	1,233	0	0	0
OH	R E Burger	2864	2	1,206	0	0	0
OH	R E Burger	2864	3	1,246	0	0	0
OH	R E Burger	2864	4	1,275	0	0	0
OH	R E Burger	2864	5	1,327	290	239	51
OH	R E Burger	2864	6	1,325	315	266	49
OH	R E Burger	2864	7	4,648	14,373	14,223	150
OH	R E Burger	2864	8	5,361	15,351	15,202	149
OH	Richard Gorsuch	7253	CS0001 (1, 2, 3, 4)				
OH	Richard Gorsuch	7253	1	6,152	7,526	7,303	223
OH	Richard Gorsuch	7253	2	5,064	7,526	7,303	223
OH	Richard Gorsuch	7253	3	6,880	7,526	7,303	223
OH	Richard Gorsuch	7253	4	1,404	7,527	7,304	223
OH	Richland Peaking Station	2880	CTG4	0	5	0	5
OH	Richland Peaking Station	2880	CTG5	0	5	0	5
OH	Richland Peaking Station	2880	CTG6	0	5	0	5
OH	Robert P Mone	7872	1	0	5	0	5
OH	Robert P Mone	7872	2	0	5	0	5
OH	Robert P Mone	7872	3	0	5	0	5
OH	Rolling Hills Generating LLC	55401	CT-1	0	0	0	0

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
OH	Rolling Hills Generating LLC	55401	CT-2	0	0	0	0
OH	Rolling Hills Generating LLC	55401	CT-3	0	0	0	0
OH	Rolling Hills Generating LLC	55401	CT-4	0	0	0	0
OH	Rolling Hills Generating LLC	55401	CT-5	0	0	0	0
OH	Tait Electric Generating Station	55248	CT4	0	0	0	0
OH	Tait Electric Generating Station	55248	CT5	0	0	0	0
OH	Tait Electric Generating Station	55248	CT6	0	0	0	0
OH	Tait Electric Generating Station	55248	CT7	0	0	0	0
OH	Toronto	2867	10	3,343	0	0	0
OH	Toronto	2867	11	3,612	0	0	0
OH	Toronto	2867	9	1,873	0	0	0
OH	Troy Energy, LLC	55348	1	0	9	0	9
OH	Troy Energy, LLC	55348	2	0	9	0	9
OH	Troy Energy, LLC	55348	3	0	9	1	8
OH	Troy Energy, LLC	55348	4	0	10	0	10
OH	W H Sammis	2866	CS0001 (1, 2)				
OH	W H Sammis	2866	1	6,239	14,890	14,711	179
OH	W H Sammis	2866	2	5,472	14,830	14,711	119
OH	W H Sammis	2866	CS0002 (3, 4)				
OH	W H Sammis	2866	3	6,238	13,698	13,435	263
OH	W H Sammis	2866	4	5,529	10,172	10,135	37
OH	W H Sammis	2866	5	10,422	22,487	22,337	150
OH	W H Sammis	2866	6	19,953	44,374	44,224	150
OH	W H Sammis	2866	7	18,639	44,995	44,845	150
OH	W H Zimmer	6019	1	16,154	27,724	22,918	4,806
OH	Walter C Beckjord	2830	1	1,834	4,050	3,857	193
OH	Walter C Beckjord	2830	2	1,859	4,053	3,860	193
OH	Walter C Beckjord	2830	3	2,530	6,788	6,465	323
OH	Walter C Beckjord	2830	4	3,262	7,300	6,952	348
OH	Walter C Beckjord	2830	5	3,858	16,682	15,061	1,621
OH	Walter C Beckjord	2830	6	9,925	30,440	28,676	1,764
OH	Washington Energy Facility	55397	CT1	0	6	1	5
OH	Washington Energy Facility	55397	CT2	0	7	1	6
OH	West Lorain	2869	2	0	4	1	3
OH	West Lorain	2869	3	0	4	1	3
OH	West Lorain	2869	4	0	4	1	3
OH	West Lorain	2869	5	0	4	1	3
OH	West Lorain	2869	6	0	4	1	3
OH	Woodsdale	7158	**GT1	294	2	0	2
OH	Woodsdale	7158	**GT2	294	2	0	2
OH	Woodsdale	7158	**GT3	294	2	0	2
OH	Woodsdale	7158	**GT4	294	2	0	2
OH	Woodsdale	7158	**GT5	294	2	0	2
OH	Woodsdale	7158	**GT6	294	2	0	2
OK	Anadarko	3006	3	0	4	0	4

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
OK	Anadarko	3006	7	0	3	0	3
OK	Anadarko	3006	8	0	3	0	3
OK	Arbuckle	2947	ARB	45	180	0	180
OK	Chouteau Power Plant	7757	1	0	73	1	72
OK	Chouteau Power Plant	7757	2	0	73	1	72
OK	Comanche (8059)	8059	7251	333	1,316	2	1,314
OK	Comanche (8059)	8059	7252	2	11	2	9
OK	Conoco	7185	**1	222	873	19	854
OK	Conoco	7185	**2	222	867	19	848
OK	Grand River Dam Authority	165	1	14,642	21,796	14,403	7,393
OK	Grand River Dam Authority	165	2	8,396	11,258	3,955	7,303
OK	Green Country Energy, LLC	55146	CTGEN1	0	4	2	2
OK	Green Country Energy, LLC	55146	CTGEN2	0	4	2	2
OK	Green Country Energy, LLC	55146	CTGEN3	0	4	2	2
OK	Horseshoe Lake	2951	10	0	30	0	30
OK	Horseshoe Lake	2951	6	173	686	1	685
OK	Horseshoe Lake	2951	7	231	869	10	859
OK	Horseshoe Lake	2951	8	313	1,188	1	1,187
OK	Horseshoe Lake	2951	9	0	30	0	30
OK	Hugo	6772	1	11,877	9,540	8,062	1,478
OK	McClain Energy Facility	55457	CT1	0	3	2	1
OK	McClain Energy Facility	55457	CT2	0	2	1	1
OK	Mooreland	3008	1	0	4	0	4
OK	Mooreland	3008	2	44	159	0	159
OK	Mooreland	3008	3	7	26	0	26
OK	Muskogee	2952	3	141	562	0	562
OK	Muskogee	2952	4	9,311	10,909	9,166	1,743
OK	Muskogee	2952	5	8,277	12,399	11,160	1,239
OK	Muskogee	2952	6	14,425	19,724	9,135	10,589
OK	Mustang	2953	1	32	128	0	128
OK	Mustang	2953	2	26	104	0	104
OK	Mustang	2953	3	1	1	1	0
OK	Mustang	2953	4	163	646	2	644
OK	Northeastern	2963	3301A	0	1,722	2	1,720
OK	Northeastern	2963	3301B	0	1,723	2	1,721
OK	Northeastern	2963	3302	5,935	2,635	3	2,632
OK	Northeastern	2963	CS100 (3313, 3314)				
OK	Northeastern	2963	3313	13,833	17,523	17,007	516
OK	Northeastern	2963	3314	14,884	17,914	17,007	907
OK	Oneta Energy Center (Panda Oneta)	55225	CTG-1	0	0	0	0
OK	Oneta Energy Center (Panda Oneta)	55225	CTG-2	0	0	0	0
OK	Oneta Energy Center (Panda Oneta)	55225	CTG-3	0	1	1	0
OK	Oneta Energy Center (Panda Oneta)	55225	CTG-4	0	1	1	0
OK	Ponca	762	2	0	0	0	0
OK	Ponca	762	3	0	0	0	0

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
OK	Ponca	762	4	0	0	0	0
OK	Redbud Power Plant	55463	CT-01	0	0	0	0
OK	Redbud Power Plant	55463	CT-02	0	0	0	0
OK	Redbud Power Plant	55463	CT-03	0	0	0	0
OK	Redbud Power Plant	55463	CT-04	0	0	0	0
OK	Riverside (4940)	4940	1501	519	1,120	3	1,117
OK	Riverside (4940)	4940	1502	285	850	3	847
OK	Seminole (2956)	2956	1	412	1,636	4	1,632
OK	Seminole (2956)	2956	2	453	1,800	4	1,796
OK	Seminole (2956)	2956	3	494	1,958	101	1,857
OK	Sooner	6095	1	10,471	13,317	10,026	3,291
OK	Sooner	6095	2	9,979	13,198	9,674	3,524
OK	Southwestern	2964	CP001 (1402, 1403, 1404, 8002, 8003, 801N, 801S)				
OK	Southwestern	2964	8002	15	59	0	59
OK	Southwestern	2964	8003	164	586	12	574
OK	Southwestern	2964	801N	3	11	0	11
OK	Southwestern	2964	801S	0	5	0	5
OK	Spring Creek Power Plant	55651	CT-01	0	10	0	10
OK	Spring Creek Power Plant	55651	CT-02	0	10	0	10
OK	Spring Creek Power Plant	55651	CT-03	0	9	0	9
OK	Spring Creek Power Plant	55651	CT-04	0	9	0	9
OK	Tenaska Kiamichi Generating Station	55501	CTGDB1	0	2	2	0
OK	Tenaska Kiamichi Generating Station	55501	CTGDB2	0	2	2	0
OK	Tenaska Kiamichi Generating Station	55501	CTGDB3	0	2	1	1
OK	Tenaska Kiamichi Generating Station	55501	CTGDB4	0	2	1	1
OK	Tulsa	2965	1402	98	391	1	390
OK	Tulsa	2965	1403	4	16	1	15
OK	Tulsa	2965	1404	58	230	0	230
OR	Boardman	6106	1SG	13,377	13,128	13,119	9
OR	Coyote Springs	7350	CTG1	0	3	2	1
OR	Coyote Springs	7350	CTG2	0	1	1	0
OR	Cre Goble - Peaker	55732	CT1	0	0	0	0
OR	Hermiston	54761	1	0	5	4	1
OR	Hermiston	54761	2	0	5	4	1
OR	Hermiston Power Plant	55328	CTG-1	0	3	3	0
OR	Hermiston Power Plant	55328	CTG-2	0	3	3	0
OR	Klamath Cogeneration Project	55103	CT1	0	4	3	1
OR	Klamath Cogeneration Project	55103	CT2	0	4	2	2
OR	Klamath Energy LLC	55544	GT1	0	2	0	2
OR	Klamath Energy LLC	55544	GT2	0	2	0	2
OR	Klamath Energy LLC	55544	GT3	0	2	0	2
OR	Klamath Energy LLC	55544	GT4	0	2	0	2
OR	Morrow Power Project	55683	1	0	0	0	0
PA	AES Ironwood	55337	0001	0	3	1	2
PA	AES Ironwood	55337	0002	0	3	1	2

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
PA	Allegheny Energy Unit 1 and Unit 2	55196	1	0	1	0	1
PA	Allegheny Energy Unit 1 and Unit 2	55196	2	0	1	0	1
PA	Allegheny Energy Unit 8 and Unit 9	55377	8	0	1	0	1
PA	Allegheny Energy Unit 8 and Unit 9	55377	9	0	1	0	1
PA	Allegheny Energy Units 3, 4 & 5	55710	3	0	2	0	2
PA	Allegheny Energy Units 3, 4 & 5	55710	4	0	3	0	3
PA	Armstrong Energy Ltd Part	55347	1	0	5	3	2
PA	Armstrong Energy Ltd Part	55347	2	0	5	0	5
PA	Armstrong Energy Ltd Part	55347	3	0	5	3	2
PA	Armstrong Energy Ltd Part	55347	4	0	5	4	1
PA	Armstrong Power Station	3178	1	6,215	17,500	17,300	200
PA	Armstrong Power Station	3178	2	6,654	17,041	16,841	200
PA	Bethlehem Power Plant	55690	1	0	4	2	2
PA	Bethlehem Power Plant	55690	2	0	4	2	2
PA	Bethlehem Power Plant	55690	3	0	4	1	3
PA	Bethlehem Power Plant	55690	5	0	4	1	3
PA	Bethlehem Power Plant	55690	6	0	4	1	3
PA	Bethlehem Power Plant	55690	7	0	4	1	3
PA	Bruce Mansfield	6094	1	12,717	11,233	11,083	150
PA	Bruce Mansfield	6094	2	14,069	11,918	9,900	2,018
PA	Bruce Mansfield	6094	3	14,473	15,861	10,940	4,921
PA	Brunner Island	3140	CS102 (1, 2)				
PA	Brunner Island	3140	1	11,972	17,437	17,426	11
PA	Brunner Island	3140	2	13,414	20,510	20,499	11
PA	Brunner Island	3140	3	23,209	35,810	35,806	4
PA	Brunot Island Power Station	3096	2A	0	10	0	10
PA	Brunot Island Power Station	3096	2B	0	11	0	11
PA	Brunot Island Power Station	3096	3	0	10	0	10
PA	Chambersburg Units 12 and 13	55654	12	0	1	0	1
PA	Chambersburg Units 12 and 13	55654	13	0	1	0	1
PA	Cheswick	8226	1	16,891	46,433	45,433	1,000
PA	Conemaugh	3118	1	25,938	3,906	3,764	142
PA	Conemaugh	3118	2	28,752	3,762	3,610	152
PA	Cromby	3159	1	2,203	4,670	3,902	768
PA	Cromby	3159	2	2,110	2,042	1,541	501
PA	Delaware	3160	71	743	777	221	556
PA	Delaware	3160	81	537	1,071	280	791
PA	Eddystone	3161	1	2,845	4,663	4,118	545
PA	Eddystone	3161	2	3,005	4,031	3,379	652
PA	Eddystone	3161	CS034 (3, 4)				
PA	Eddystone	3161	3	1,895	1,833	960	873
PA	Eddystone	3161	4	2,011	1,433	959	474
PA	Elrama	3098	CS001 (1, 2, 3, 4)				
PA	Elrama	3098	1	1,650	1,801	801	1,000
PA	Elrama	3098	2	1,616	1,529	528	1,001

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
PA	Elrama	3098	3	1,568	1,715	715	1,000
PA	Elrama	3098	4	2,580	2,520	1,519	1,001
PA	Fayette Energy Facility	55516	CTG1	0	1	0	1
PA	Fayette Energy Facility	55516	CTG2	0	1	0	1
PA	Grays Ferry Cogen Partnership	54785	2	0	5	5	0
PA	Handsome Lake Energy	55233	EU-1A	0	0	0	0
PA	Handsome Lake Energy	55233	EU-1B	0	0	0	0
PA	Handsome Lake Energy	55233	EU-2A	0	0	0	0
PA	Handsome Lake Energy	55233	EU-2B	0	0	0	0
PA	Handsome Lake Energy	55233	EU-3A	0	0	0	0
PA	Handsome Lake Energy	55233	EU-3B	0	0	0	0
PA	Handsome Lake Energy	55233	EU-4A	0	0	0	0
PA	Handsome Lake Energy	55233	EU-4B	0	0	0	0
PA	Handsome Lake Energy	55233	EU-5A	0	0	0	0
PA	Handsome Lake Energy	55233	EU-5B	0	0	0	0
PA	Hatfields Ferry Power Station	3179	XS123 (1, 2, 3)				
PA	Hatfields Ferry Power Station	3179	1	16,313	47,771	47,171	600
PA	Hatfields Ferry Power Station	3179	2	16,094	37,881	37,281	600
PA	Hatfields Ferry Power Station	3179	3	17,365	55,572	54,972	600
PA	Homer City	3122	1	17,759	87,623	78,225	9,398
PA	Homer City	3122	2	16,314	76,635	68,523	8,112
PA	Homer City	3122	3	27,629	5,509	4,930	579
PA	Hunlock Power Station	3176	4	0	0	0	0
PA	Hunlock Power Station	3176	6	2,257	3,336	3,335	1
PA	Hunterstown	3110	CT101	0	5	0	5
PA	Hunterstown	3110	CT201	0	5	0	5
PA	Hunterstown	3110	CT301	0	5	0	5
PA	Keystone	3136	1	28,219	80,629	78,573	2,056
PA	Keystone	3136	2	30,045	86,975	84,920	2,055
PA	Liberty Electric Power Plant	55231	0001	0	12	1	11
PA	Liberty Electric Power Plant	55231	0002	0	12	1	11
PA	Martins Creek	3148	CS102 (1, 2)				
PA	Martins Creek	3148	1	5,457	9,623	9,545	78
PA	Martins Creek	3148	2	5,528	6,424	6,417	7
PA	Martins Creek	3148	3	13,183	5,326	5,315	11
PA	Martins Creek	3148	4	12,127	3,556	3,549	7
PA	Mitchell Power Station	3181	1	0	40	6	34
PA	Mitchell Power Station	3181	2	1	25	9	16
PA	Mitchell Power Station	3181	3	0	25	0	25
PA	Mitchell Power Station	3181	33	3,529	1,528	1,428	100
PA	Montour	3149	1	24,191	57,947	57,944	3
PA	Montour	3149	2	24,680	66,837	66,834	3
PA	Mt. Carmel Cogeneration	10343	SG-101	0	600	525	75
PA	New Castle	3138	1	1,292	0	0	0
PA	New Castle	3138	2	1,439	0	0	0

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
PA	New Castle	3138	3	2,843	8,910	7,910	1,000
PA	New Castle	3138	4	2,817	7,340	6,340	1,000
PA	New Castle	3138	5	4,514	7,604	6,601	1,003
PA	North East Cogeneration Plant	54571	001	0	0	0	0
PA	North East Cogeneration Plant	54571	002	0	0	0	0
PA	Ontelaunee Energy Center	55193	CT1	0	1	1	0
PA	Ontelaunee Energy Center	55193	CT2	0	1	1	0
PA	PEI Power Power Corporation	50279	2	0	0	0	0
PA	Portland	3113	1	2,560	13,177	13,137	40
PA	Portland	3113	2	4,413	15,131	15,091	40
PA	Portland	3113	5	0	27	17	10
PA	Schuylkill	3169	1	572	961	125	836
PA	Seward	3130	CS2 (12, 14, 15)				
PA	Seward	3130	12	1,096	1,153	1,113	40
PA	Seward	3130	14	1,096	5	0	5
PA	Seward	3130	15	5,002	8,119	8,079	40
PA	Shawville	3131	1	4,430	9,666	9,646	20
PA	Shawville	3131	2	4,456	10,203	10,183	20
PA	Shawville	3131	CS1 (3, 4)				
PA	Shawville	3131	3	6,111	11,045	11,025	20
PA	Shawville	3131	4	6,070	12,559	12,539	20
PA	Springdale Power Station	3182	77	0	0	0	0
PA	Springdale Power Station	3182	88	0	0	0	0
PA	Sunbury	3152	CS1 (1A, 1B)				
PA	Sunbury	3152	1A	1,818	2,077	2,057	20
PA	Sunbury	3152	1B	1,817	2,289	2,266	23
PA	Sunbury	3152	CS2 (2A, 2B)				
PA	Sunbury	3152	2A	1,818	2,907	2,856	51
PA	Sunbury	3152	2B	1,818	2,889	2,844	45
PA	Sunbury	3152	3	4,029	6,252	6,210	42
PA	Sunbury	3152	4	5,250	11,885	11,832	53
PA	Titus	3115	1	2,150	5,724	5,684	40
PA	Titus	3115	2	2,272	5,300	5,260	40
PA	Titus	3115	3	2,195	4,989	4,949	40
PA	Westwood	50611	031	0	382	364	18
PA	Williams Generation Co (Hazleton)	10870	TURB2	0	4	0	4
PA	Williams Generation Co (Hazleton)	10870	TURB3	0	4	0	4
PA	Williams Generation Co (Hazleton)	10870	TURB4	0	4	0	4
RI	Manchester Street	3236	10	0	561	1	560
RI	Manchester Street	3236	11	0	562	1	561
RI	Manchester Street	3236	9	0	564	1	563
RI	Pawtucket Power Associates, LP	54056	1	0	3	1	2
RI	Rhode Island State Energy Partners	55107	RISEP1	0	10	2	8
RI	Rhode Island State Energy Partners	55107	RISEP2	0	9	1	8
RI	Tiverton Power Associates	55048	1	0	24	4	20

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
SC	Broad River Energy Center	55166	CT-1	0	4	2	2
SC	Broad River Energy Center	55166	CT-2	0	2	1	1
SC	Broad River Energy Center	55166	CT-3	0	2	2	0
SC	Broad River Energy Center	55166	CT-4	0	2	0	2
SC	Broad River Energy Center	55166	CT-5	0	1	0	1
SC	Canadys Steam	3280	CAN1	3,248	15,846	6,782	9,064
SC	Canadys Steam	3280	CAN2	2,979	14,141	6,895	7,246
SC	Canadys Steam	3280	CAN3	4,223	15,281	6,212	9,069
SC	Cherokee County Cogen	55043	CCCP1	0	10	0	10
SC	Cope Station	7210	COP1	2,616	11,694	2,215	9,479
SC	Cross	130	1	5,603	5,242	4,842	400
SC	Cross	130	2	8,941	10,308	9,759	549
SC	Darlington County	3250	12	0	16	3	13
SC	Darlington County	3250	13	0	16	2	14
SC	Dolphus M Grainger	3317	1	3,114	6,115	5,746	369
SC	Dolphus M Grainger	3317	2	277	6,278	6,015	263
SC	H B Robinson	3251	1	3,815	9,954	9,753	201
SC	Hagood	3285	HAG4	948	3,820	35	3,785
SC	Jefferies	3319	1	0	104	60	44
SC	Jefferies	3319	2	1	102	53	49
SC	Jefferies	3319	3	3,886	10,887	10,654	233
SC	Jefferies	3319	4	3,743	15,244	14,627	617
SC	John S. Rainey Generating Station	7834	CT1A	0	6	2	4
SC	John S. Rainey Generating Station	7834	CT1B	0	9	2	7
SC	John S. Rainey Generating Station	7834	CT2A	0	4	0	4
SC	John S. Rainey Generating Station	7834	CT2B	0	4	1	3
SC	McMeekin	3287	MCM1	4,080	22,344	5,475	16,869
SC	McMeekin	3287	MCM2	4,038	12,681	6,535	6,146
SC	Urquhart	3295	URQ3	2,914	7,108	6,304	804
SC	Urquhart	3295	URQ4	0	837	4	833
SC	Urquhart	3295	URQ5	0	835	30	805
SC	Urquhart	3295	URQ6	0	861	32	829
SC	W S Lee	3264	1	2,133	5,154	3,188	1,966
SC	W S Lee	3264	2	2,277	4,211	3,828	383
SC	W S Lee	3264	3	3,444	7,092	6,447	645
SC	Wateree	3297	WAT1	9,717	21,247	17,351	3,896
SC	Wateree	3297	WAT2	9,270	23,592	15,718	7,874
SC	Williams	3298	WIL1	15,821	34,279	20,008	14,271
SC	Winyah	6249	1	7,574	19,575	18,477	1,098
SC	Winyah	6249	2	6,234	9,517	9,242	275
SC	Winyah	6249	3	3,610	5,610	4,682	928
SC	Winyah	6249	4	3,427	3,428	2,968	460
SD	Angus Anson	7237	2	851	3,400	1	3,399
SD	Angus Anson	7237	3	1,020	4,077	1	4,076
SD	Big Stone	6098	1	13,715	15,968	12,258	3,710

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
SD	Huron	3344	**2A	80	4	0	4
SD	Huron	3344	**2B	103	4	0	4
SD	Lange	55478	CT1	0	5	1	4
TN	Allen	3393	1	6,608	11,692	6,153	5,539
TN	Allen	3393	2	7,231	10,490	7,012	3,478
TN	Allen	3393	3	6,756	10,419	5,620	4,799
TN	Brownsville Power I, LLC	55081	AA-001	0	3	0	3
TN	Brownsville Power I, LLC	55081	AA-002	0	3	0	3
TN	Brownsville Power I, LLC	55081	AA-003	0	3	0	3
TN	Brownsville Power I, LLC	55081	AA-004	0	3	0	3
TN	Bull Run	3396	1	25,047	68,153	42,736	25,417
TN	Cumberland	3399	1	37,386	19,198	5,492	13,706
TN	Cumberland	3399	2	40,896	47,759	9,300	38,459
TN	Dupont Johnsonville	880001	JVD1	1,778	0	0	0
TN	Dupont Johnsonville	880001	JVD2	1,778	0	0	0
TN	Dupont Johnsonville	880001	JVD3	1,777	0	0	0
TN	Dupont Johnsonville	880001	JVD4	1,777	0	0	0
TN	Gallatin	3403	CSGA12 (1, 2)				
TN	Gallatin	3403	1	7,605	9,261	7,133	2,128
TN	Gallatin	3403	2	7,464	8,383	5,733	2,650
TN	Gallatin	3403	CSGA34 (3, 4)				
TN	Gallatin	3403	3	8,635	12,857	8,773	4,084
TN	Gallatin	3403	4	9,168	13,364	8,989	4,375
TN	Gallatin	3403	GCT5	0	48	2	46
TN	Gallatin	3403	GCT6	0	49	2	47
TN	Gallatin	3403	GCT7	0	64	2	62
TN	Gallatin	3403	GCT8	0	49	1	48
TN	Gleason Generating Facility	55251	CTG-1	0	2	0	2
TN	Gleason Generating Facility	55251	CTG-2	0	2	0	2
TN	Gleason Generating Facility	55251	CTG-3	0	2	0	2
TN	John Sevier	3405	CSJS12 (1, 2)				
TN	John Sevier	3405	1	6,361	10,795	9,781	1,014
TN	John Sevier	3405	2	6,358	10,655	9,693	962
TN	John Sevier	3405	CSJS34 (3, 4)				
TN	John Sevier	3405	3	6,519	11,273	10,287	986
TN	John Sevier	3405	4	6,669	10,097	9,082	1,015
TN	Johnsonville	3406	CSJO10 (1, 2, 3, 4, 5, 6, 7, 8, 9, 10)				
TN	Johnsonville	3406	1	3,358	11,941	10,706	1,235
TN	Johnsonville	3406	10	3,256	9,629	7,867	1,762
TN	Johnsonville	3406	2	3,465	11,260	9,145	2,115
TN	Johnsonville	3406	3	3,628	11,338	10,281	1,057
TN	Johnsonville	3406	4	3,443	11,703	10,539	1,164
TN	Johnsonville	3406	5	3,553	11,148	10,031	1,117
TN	Johnsonville	3406	6	3,404	11,445	10,310	1,135
TN	Johnsonville	3406	7	3,871	12,439	11,073	1,366

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
TN	Johnsonville	3406	8	3,753	11,769	10,809	960
TN	Johnsonville	3406	9	3,052	10,448	9,256	1,192
TN	Johnsonville	3406	JCT17	0	45	3	42
TN	Johnsonville	3406	JCT18	0	45	2	43
TN	Johnsonville	3406	JCT19	0	45	3	42
TN	Johnsonville	3406	JCT20	0	191	4	187
TN	Kingston	3407	CSKI15 (1, 2, 3, 4, 5)				
TN	Kingston	3407	1	4,152	9,410	7,840	1,570
TN	Kingston	3407	2	3,992	9,598	8,009	1,589
TN	Kingston	3407	3	4,751	8,936	8,221	715
TN	Kingston	3407	4	5,041	8,238	7,438	800
TN	Kingston	3407	5	6,194	13,308	12,261	1,047
TN	Kingston	3407	CSKI69 (6, 7, 8, 9)				
TN	Kingston	3407	6	6,347	13,567	12,805	762
TN	Kingston	3407	7	6,189	12,385	11,531	854
TN	Kingston	3407	8	5,784	12,375	11,343	1,032
TN	Kingston	3407	9	6,405	13,394	12,537	857
TN	Lagoon Creek	7845	LCT1	0	99	2	97
TN	Lagoon Creek	7845	LCT10	0	100	1	99
TN	Lagoon Creek	7845	LCT11	0	99	1	98
TN	Lagoon Creek	7845	LCT12	0	100	1	99
TN	Lagoon Creek	7845	LCT2	0	100	2	98
TN	Lagoon Creek	7845	LCT3	0	99	2	97
TN	Lagoon Creek	7845	LCT4	0	99	2	97
TN	Lagoon Creek	7845	LCT5	0	100	1	99
TN	Lagoon Creek	7845	LCT6	0	100	1	99
TN	Lagoon Creek	7845	LCT7	0	100	2	98
TN	Lagoon Creek	7845	LCT8	0	100	1	99
TN	Lagoon Creek	7845	LCT9	0	100	2	98
TN	Memphis Refinery	55703	P036	0	4	4	0
TX	AES Deepwater, Inc.	10670	01001	0	2,091	2,084	7
TX	AES Wolf Hollow	55139	CTG1	0	2	2	0
TX	AES Wolf Hollow	55139	CTG2	0	2	2	0
TX	Alex Ty Cooke Generating Station	3602	1	59	1	0	1
TX	Alex Ty Cooke Generating Station	3602	2	71	1	0	1
TX	Barney M. Davis	4939	1	496	1,590	248	1,342
TX	Barney M. Davis	4939	2	398	1,035	62	973
TX	Bastrop Clean Energy Center	55168	CTG-1A	0	8	2	6
TX	Bastrop Clean Energy Center	55168	CTG-1B	0	8	2	6
TX	Baytown Energy Center	55195	CTG-1	0	4	4	0
TX	Baytown Energy Center	55195	CTG-2	0	4	4	0
TX	Baytown Energy Center	55195	CTG-3	0	4	4	0
TX	Big Brown	3497	1	20,985	47,188	46,888	300
TX	Big Brown	3497	2	19,878	39,752	39,452	300
TX	Blackhawk Station	55064	001	0	9	4	5

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
TX	Blackhawk Station	55064	002	0	8	4	4
TX	Bosque County Power Plant	55172	GT-1	0	5	0	5
TX	Bosque County Power Plant	55172	GT-2	0	2	0	2
TX	Bosque County Power Plant	55172	GT-3	0	6	3	3
TX	Brazos Valley Electric Gen Facility	55357	CTG1	0	2	1	1
TX	Brazos Valley Electric Gen Facility	55357	CTG2	0	2	1	1
TX	Bryan	3561	6	19	74	1	73
TX	C E Newman	3574	BW5	3	10	0	10
TX	Cedar Bayou	3460	CBY1	814	3,107	103	3,004
TX	Cedar Bayou	3460	CBY2	921	3,426	417	3,009
TX	Cedar Bayou	3460	CBY3	725	2,730	223	2,507
TX	Channel Energy Center	55299	CTG1	0	4	4	0
TX	Channel Energy Center	55299	CTG2	0	4	4	0
TX	Cleburne Cogeneration Facility	54817	EAST	0	13	6	7
TX	Cogen Lyondell, Inc.	50815	ENG101	0	3	2	1
TX	Cogen Lyondell, Inc.	50815	ENG201	0	3	2	1
TX	Cogen Lyondell, Inc.	50815	ENG301	0	3	1	2
TX	Cogen Lyondell, Inc.	50815	ENG401	0	3	1	2
TX	Cogen Lyondell, Inc.	50815	ENG501	0	3	1	2
TX	Cogen Lyondell, Inc.	50815	ENG601	0	5	2	3
TX	Coleta Creek	6178	1	14,721	16,182	13,707	2,475
TX	Collin	3500	1	92	61	41	20
TX	Corpus Christi Energy Center	55206	CU1	0	3	3	0
TX	Corpus Christi Energy Center	55206	CU2	0	3	3	0
TX	Corpus Christi Energy Center	55206	CU3	0	0	0	0
TX	Cottonwood Energy Project	55358	CT1	0	1	0	1
TX	Cottonwood Energy Project	55358	CT2	0	1	1	0
TX	Cottonwood Energy Project	55358	CT3	0	1	1	0
TX	Cottonwood Energy Project	55358	CT4	0	2	1	1
TX	Dansby	6243	1	94	362	3	359
TX	Decker Creek	3548	1	128	1,475	10	1,465
TX	Decker Creek	3548	2	195	740	5	735
TX	Decordova	8063	1	1,018	14	9	5
TX	Deepwater	3461	DWP9	28	111	0	111
TX	Deer Park Energy Center	55464	CTG1	0	4	4	0
TX	Deer Park Energy Center	55464	CTG2	0	2	2	0
TX	Deer Park Energy Center	55464	CTG4	0	0	0	0
TX	E S Joslin	3436	1	260	978	0	978
TX	Eagle Mountain	3489	1	52	54	37	17
TX	Eagle Mountain	3489	2	140	146	101	45
TX	Eagle Mountain	3489	3	100	4	2	2
TX	Eastman Cogeneration Facility	55176	1	0	8	1	7
TX	Eastman Cogeneration Facility	55176	2	0	8	4	4
TX	Ennis-Tractebel Power Company	55223	GT-1	0	6	2	4
TX	Exelon Laporte Generating Station	55365	GT-1	0	8	0	8

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
TX	Exelon Laporte Generating Station	55365	GT-2	0	10	0	10
TX	Exelon Laporte Generating Station	55365	GT-3	0	8	0	8
TX	Exelon Laporte Generating Station	55365	GT-4	0	9	0	9
TX	Exxonmobil Beaumont Refinery	50625	56SK23	0	0	0	0
TX	Exxonmobil Beaumont Refinery	50625	61STK1	0	0	0	0
TX	Exxonmobil Beaumont Refinery	50625	61STK2	0	0	0	0
TX	Exxonmobil Beaumont Refinery	50625	61STK3	0	0	0	0
TX	Forney Power Plant	55480	U1	0	10	1	9
TX	Forney Power Plant	55480	U2	0	10	1	9
TX	Forney Power Plant	55480	U3	0	10	1	9
TX	Forney Power Plant	55480	U4	0	10	1	9
TX	Forney Power Plant	55480	U5	0	10	1	9
TX	Forney Power Plant	55480	U6	0	10	1	9
TX	Fort Phantom Power Station	4938	1	126	348	9	339
TX	Fort Phantom Power Station	4938	2	187	664	25	639
TX	Freestone Power Generation	55226	AUXBL1	0	0	0	0
TX	Freestone Power Generation	55226	GT1	0	3	3	0
TX	Freestone Power Generation	55226	GT2	0	3	3	0
TX	Freestone Power Generation	55226	GT3	0	3	3	0
TX	Freestone Power Generation	55226	GT4	0	3	3	0
TX	Frontera Power Facility	55098	1	0	22	2	20
TX	Frontera Power Facility	55098	2	0	13	1	12
TX	Gateway Power Project	55194	CTG-1	0	0	0	0
TX	Gateway Power Project	55194	CTG-2	0	0	0	0
TX	Gateway Power Project	55194	CTG-3	0	0	0	0
TX	Gibbons Creek Steam Electric Station	6136	1	14,414	12,551	11,924	627
TX	Graham	3490	1	235	10	8	2
TX	Graham	3490	2	496	346	226	120
TX	Greens Bayou	3464	GBY5	352	1,341	36	1,305
TX	Gregory Power Facility	55086	101	0	8	5	3
TX	Gregory Power Facility	55086	102	0	8	5	3
TX	Guadalupe Generating Station	55153	CTG-1	0	3	2	1
TX	Guadalupe Generating Station	55153	CTG-2	0	3	2	1
TX	Guadalupe Generating Station	55153	CTG-3	0	2	2	0
TX	Guadalupe Generating Station	55153	CTG-4	0	2	2	0
TX	H W Pirkey Power Plant	7902	1	20,532	27,729	19,693	8,036
TX	Handley Steam Electric Station	3491	1A	7	25	0	25
TX	Handley Steam Electric Station	3491	1B	0	10	0	10
TX	Handley Steam Electric Station	3491	2	21	54	0	54
TX	Handley Steam Electric Station	3491	3	423	854	2	852
TX	Handley Steam Electric Station	3491	4	118	246	4	242
TX	Handley Steam Electric Station	3491	5	136	282	3	279
TX	Harrington Station	6193	061B	8,234	10,824	10,113	711
TX	Harrington Station	6193	062B	8,721	9,656	9,186	470
TX	Harrington Station	6193	063B	9,269	8,245	7,833	412

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
TX	Harrison County Power Project	55664	GT-1	0	0	0	0
TX	Harrison County Power Project	55664	GT-2	0	0	0	0
TX	Hays Energy Project	55144	STK1	0	4	1	3
TX	Hays Energy Project	55144	STK2	0	4	1	3
TX	Hays Energy Project	55144	STK3	0	4	1	3
TX	Hays Energy Project	55144	STK4	0	4	2	2
TX	Hidalgo Energy Facility	7762	HRSG1	0	2	2	0
TX	Hidalgo Energy Facility	7762	HRSG2	0	2	2	0
TX	Holly Street	3549	1	49	196	0	196
TX	Holly Street	3549	2	31	124	0	124
TX	Holly Street	3549	3	68	268	1	267
TX	Holly Street	3549	4	43	167	1	166
TX	J K Spruce	7097	**1	6,692	9,646	3,786	5,860
TX	J L Bates	3438	1	48	124	22	102
TX	J L Bates	3438	2	124	469	9	460
TX	J Robert Massengale Generating Station	3604	GT1	0	1	1	0
TX	J T Deely	6181	CS012 (1, 2)				
TX	J T Deely	6181	1	13,136	13,136	10,792	2,344
TX	J T Deely	6181	2	13,705	13,705	10,791	2,914
TX	Jones Station	3482	151B	125	487	3	484
TX	Jones Station	3482	152B	93	309	7	302
TX	Knox Lee Power Plant	3476	2	0	5	0	5
TX	Knox Lee Power Plant	3476	3	5	20	0	20
TX	Knox Lee Power Plant	3476	4	29	111	0	111
TX	Knox Lee Power Plant	3476	5	251	767	89	678
TX	La Palma	3442	7	178	478	3	475
TX	Lake Creek	3502	1	39	5	0	5
TX	Lake Creek	3502	2	191	5	0	5
TX	Lake Hubbard	3452	1	170	33	22	11
TX	Lake Hubbard	3452	2	604	34	24	10
TX	Lamar Power (Paris)	55097	1	0	4	2	2
TX	Lamar Power (Paris)	55097	2	0	6	2	4
TX	Lamar Power (Paris)	55097	3	0	4	2	2
TX	Lamar Power (Paris)	55097	4	0	5	2	3
TX	Laredo	3439	1	15	57	0	57
TX	Laredo	3439	2	14	55	0	55
TX	Laredo	3439	3	85	309	4	305
TX	Leon Creek	3609	3	2	8	0	8
TX	Leon Creek	3609	4	10	40	0	40
TX	Lewis Creek	3457	1	317	635	4	631
TX	Lewis Creek	3457	2	271	542	3	539
TX	Limestone	298	LIM1	23,787	47,895	15,920	31,975
TX	Limestone	298	LIM2	14,158	16,416	13,164	3,252
TX	Lon C Hill	3440	1	9	36	0	36
TX	Lon C Hill	3440	2	10	39	0	39

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
TX	Lon C Hill	3440	3	179	682	0	682
TX	Lon C Hill	3440	4	197	735	0	735
TX	Lone Star Power Plant	3477	1	0	5	0	5
TX	Lost Pines 1	55154	1	0	44	3	41
TX	Lost Pines 1	55154	2	0	43	3	40
TX	Magic Valley Generating Station	55123	CTG-1	0	3	3	0
TX	Magic Valley Generating Station	55123	CTG-2	0	3	3	0
TX	Martin Lake	6146	1	33,231	24,521	24,178	343
TX	Martin Lake	6146	2	32,266	21,497	21,184	313
TX	Martin Lake	6146	3	33,436	30,854	30,495	359
TX	Midlothian Energy	55091	STK1	0	4	1	3
TX	Midlothian Energy	55091	STK2	0	4	2	2
TX	Midlothian Energy	55091	STK3	0	3	1	2
TX	Midlothian Energy	55091	STK4	0	4	2	2
TX	Midlothian Energy	55091	STK5	0	5	2	3
TX	Midlothian Energy	55091	STK6	0	5	2	3
TX	Mission Road	3610	3	3	12	0	12
TX	Monticello	6147	1	23,641	30,812	30,515	297
TX	Monticello	6147	2	22,938	30,206	29,906	300
TX	Monticello	6147	3	35,232	22,320	22,020	300
TX	Moore County Station	3483	2	0	0	0	0
TX	Moore County Station	3483	3	0	1	0	1
TX	Morgan Creek	3492	3	8	0	0	0
TX	Morgan Creek	3492	4	72	1	0	1
TX	Morgan Creek	3492	5	154	3	1	2
TX	Morgan Creek	3492	6	836	8	5	3
TX	Mountain Creek Steam Electric Sta	3453	2	4	18	0	18
TX	Mountain Creek Steam Electric Sta	3453	3A	11	32	0	32
TX	Mountain Creek Steam Electric Sta	3453	3B	2	14	0	14
TX	Mountain Creek Steam Electric Sta	3453	6	63	184	8	176
TX	Mountain Creek Steam Electric Sta	3453	7	62	172	0	172
TX	Mountain Creek Steam Electric Sta	3453	8	527	1,150	2	1,148
TX	Mustang Station	55065	1	0	13	3	10
TX	Mustang Station	55065	2	0	13	3	10
TX	Neches	3458	11	0	0	0	0
TX	Neches	3458	13	0	0	0	0
TX	Neches	3458	15	0	0	0	0
TX	Neches	3458	18	0	0	0	0
TX	Newgulf	50137	1	0	4	0	4
TX	Newman	3456	**4	99	192	1	191
TX	Newman	3456	**5	0	195	1	194
TX	Newman	3456	1	14	53	1	52
TX	Newman	3456	2	29	113	1	112
TX	Newman	3456	3	88	198	2	196
TX	Nichols Station	3484	141B	77	305	1	304

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
TX	Nichols Station	3484	142B	86	341	1	340
TX	Nichols Station	3484	143B	50	194	2	192
TX	North Lake	3454	1	131	8	6	2
TX	North Lake	3454	2	150	6	4	2
TX	North Lake	3454	3	294	5	3	2
TX	North Main	3493	4	42	2	0	2
TX	North Texas	3627	3	13	1	0	1
TX	Nueces Bay	3441	5	1	4	0	4
TX	Nueces Bay	3441	6	140	509	0	509
TX	Nueces Bay	3441	7	496	1,584	0	1,584
TX	O W Sommers	3611	1	478	1,865	55	1,810
TX	O W Sommers	3611	2	188	744	7	737
TX	Oak Creek Power Station	3523	1	106	408	0	408
TX	Odessa-Ector Generating Station	55215	GT1	0	4	3	1
TX	Odessa-Ector Generating Station	55215	GT2	0	4	3	1
TX	Odessa-Ector Generating Station	55215	GT3	0	4	2	2
TX	Odessa-Ector Generating Station	55215	GT4	0	4	3	1
TX	Oklaunion Power Station	127	1	7,859	18,125	3,498	14,627
TX	P H Robinson	3466	PHR1	645	2,568	2	2,566
TX	P H Robinson	3466	PHR2	494	1,963	2	1,961
TX	P H Robinson	3466	PHR3	685	2,728	0	2,728
TX	P H Robinson	3466	PHR4	796	3,168	2	3,166
TX	Paint Creek Power Station	3524	1	11	38	0	38
TX	Paint Creek Power Station	3524	2	11	32	0	32
TX	Paint Creek Power Station	3524	3	28	104	0	104
TX	Paint Creek Power Station	3524	4	105	254	0	254
TX	Parkdale	3455	1	34	3	0	3
TX	Parkdale	3455	2	62	3	0	3
TX	Parkdale	3455	3	61	3	0	3
TX	Pasadena Power Plant	55047	CG-1	0	3	3	0
TX	Pasadena Power Plant	55047	CG-2	0	3	2	1
TX	Pasadena Power Plant	55047	CG-3	0	3	3	0
TX	Permian Basin	3494	5	103	1	0	1
TX	Permian Basin	3494	6	804	663	563	100
TX	Plant X	3485	111B	0	1	0	1
TX	Plant X	3485	112B	2	10	0	10
TX	Plant X	3485	113B	89	329	1	328
TX	Plant X	3485	114B	0	5	2	3
TX	Powerlane Plant	4195	2	459	836	0	836
TX	Powerlane Plant	4195	3	37	145	0	145
TX	R W Miller	3628	**4	851	0	0	0
TX	R W Miller	3628	**5	851	12	0	12
TX	R W Miller	3628	1	55	0	0	0
TX	R W Miller	3628	2	98	2	2	0
TX	R W Miller	3628	3	218	7	6	1

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
TX	Ray Olinger	3576	BW2	60	228	3	225
TX	Ray Olinger	3576	BW3	79	312	1	311
TX	Ray Olinger	3576	CE1	42	165	0	165
TX	Ray Olinger	3576	GE4	0	0	0	0
TX	Reliant Energy Channelview Cogen	55187	CHV1	0	7	4	3
TX	Reliant Energy Channelview Cogen	55187	CHV2	0	7	4	3
TX	Reliant Energy Channelview Cogen	55187	CHV3	0	7	4	3
TX	Reliant Energy Channelview Cogen	55187	CHV4	0	7	4	3
TX	Rio Nogales Power Project, LP	55137	CTG-1	0	3	1	2
TX	Rio Nogales Power Project, LP	55137	CTG-2	0	2	1	1
TX	Rio Nogales Power Project, LP	55137	CTG-3	0	2	1	1
TX	Rio Pecos Power Station	3526	5	64	234	0	234
TX	Rio Pecos Power Station	3526	6	179	672	0	672
TX	River Crest	3503	1	61	0	0	0
TX	Sabine	3459	1	152	308	1	307
TX	Sabine	3459	2	164	336	2	334
TX	Sabine	3459	3	576	1,158	4	1,154
TX	Sabine	3459	4	504	1,006	5	1,001
TX	Sabine	3459	5	323	663	4	659
TX	Sabine Cogeneration Facility	55104	SAB-1	0	2	1	1
TX	Sabine Cogeneration Facility	55104	SAB-2	0	2	1	1
TX	Sam Bertron	3468	SRB1	57	223	5	218
TX	Sam Bertron	3468	SRB2	18	68	9	59
TX	Sam Bertron	3468	SRB3	120	455	23	432
TX	Sam Bertron	3468	SRB4	79	250	1	249
TX	Sam Seymour	6179	1	15,910	18,601	15,931	2,670
TX	Sam Seymour	6179	2	17,396	19,611	15,717	3,894
TX	Sam Seymour	6179	3	10,494	1,854	1,810	44
TX	San Angelo Power Station	3527	2	161	636	12	624
TX	San Jacinto Steam Electric Station	7325	CP1 (SJS1, SJS2)				
TX	San Jacinto Steam Electric Station	7325	SJS1	0	35	2	33
TX	San Jacinto Steam Electric Station	7325	SJS2	0	31	3	28
TX	San Miguel	6183	SM-1	17,216	13,711	9,696	4,015
TX	Sand Hill Energy Center	1700	SH1	0	16	0	16
TX	Sand Hill Energy Center	1700	SH2	0	0	0	0
TX	Sand Hill Energy Center	1700	SH3	0	0	0	0
TX	Sand Hill Energy Center	1700	SH4	0	0	0	0
TX	Sandow	6648	4	25,698	35,008	27,475	7,533
TX	Silas Ray	3559	9	0	5	0	5
TX	Sim Gideon	3601	1	47	141	3	138
TX	Sim Gideon	3601	2	56	168	3	165
TX	Sim Gideon	3601	3	277	1,098	3	1,095
TX	South Houston Green Power Site	55470	EPN801	0	17	0	17
TX	South Houston Green Power Site	55470	EPN802	0	17	0	17
TX	South Houston Green Power Site	55470	EPN803	0	16	0	16

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
TX	Spencer	4266	4	19	75	1	74
TX	Spencer	4266	5	23	80	2	78
TX	SRW Cogen Limited Partnership	55120	CTG-1	0	10	4	6
TX	SRW Cogen Limited Partnership	55120	CTG-2	0	10	4	6
TX	Stryker Creek	3504	1	170	17	11	6
TX	Stryker Creek	3504	2	525	173	146	27
TX	Sweeny Cogeneration Facility	55015	1	0	4	3	1
TX	Sweeny Cogeneration Facility	55015	2	0	3	2	1
TX	Sweeny Cogeneration Facility	55015	3	0	3	3	0
TX	Sweeny Cogeneration Facility	55015	4	0	5	3	2
TX	Sweetwater Generating Plant	50615	GT01	0	1	0	1
TX	Sweetwater Generating Plant	50615	GT02	0	3	1	2
TX	Sweetwater Generating Plant	50615	GT03	0	2	1	1
TX	T C Ferguson	4937	1	253	1,002	19	983
TX	T H Wharton	3469	THW2	97	374	0	374
TX	Tenaska Frontier Generation Station	55062	1	0	3	3	0
TX	Tenaska Frontier Generation Station	55062	2	0	3	3	0
TX	Tenaska Frontier Generation Station	55062	3	0	3	3	0
TX	Tenaska Gateway Generating Station	55132	OGTDB1	0	3	3	0
TX	Tenaska Gateway Generating Station	55132	OGTDB2	0	4	3	1
TX	Tenaska Gateway Generating Station	55132	OGTDB3	0	4	3	1
TX	Tolk Station	6194	171B	14,781	17,389	13,633	3,756
TX	Tolk Station	6194	172B	14,444	17,335	13,333	4,002
TX	Tradinghouse	3506	1	593	8	2	6
TX	Tradinghouse	3506	2	995	32	21	11
TX	Trinidad	3507	9	135	141	97	44
TX	Twin Oak	6180	1	8,015	0	0	0
TX	Twin Oak	6180	2	5,603	0	0	0
TX	Twin Oaks Power, LP	7030	U1	2,123	2,732	2,413	319
TX	Twin Oaks Power, LP	7030	U2	3,500	4,355	2,691	1,664
TX	V H Braunig	3612	1	78	304	35	269
TX	V H Braunig	3612	2	121	482	20	462
TX	V H Braunig	3612	3	416	1,656	52	1,604
TX	V H Braunig	3612	CP01 (CT01, CT02)				
TX	V H Braunig	3612	CT01	0	12	2	10
TX	V H Braunig	3612	CT02	0	12	2	10
TX	Valley (TXU)	3508	1	77	16	10	6
TX	Valley (TXU)	3508	2	518	24	20	4
TX	Valley (TXU)	3508	3	124	2	0	2
TX	Victoria	3443	5	6	24	0	24
TX	Victoria	3443	6	8	32	0	32
TX	Victoria	3443	7	110	414	0	414
TX	Victoria	3443	8	238	843	0	843
TX	W A Parish	3470	WAP1	57	225	0	225
TX	W A Parish	3470	WAP2	56	222	0	222

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
TX	W A Parish	3470	WAP3	245	976	1	975
TX	W A Parish	3470	WAP4	558	2,220	3	2,217
TX	W A Parish	3470	WAP5	22,878	34,971	18,942	16,029
TX	W A Parish	3470	WAP6	20,761	28,187	20,450	7,737
TX	W A Parish	3470	WAP7	15,142	21,158	18,034	3,124
TX	W A Parish	3470	WAP8	7,287	11,074	3,254	7,820
TX	W B Tuttle	3613	1	2	8	0	8
TX	W B Tuttle	3613	2	19	76	0	76
TX	W B Tuttle	3613	3	11	44	0	44
TX	W B Tuttle	3613	4	48	192	0	192
TX	Webster	3471	WEB3	343	1,367	0	1,367
TX	Welsh Power Plant	6139	1	13,329	15,406	10,979	4,427
TX	Welsh Power Plant	6139	2	12,846	14,133	11,390	2,743
TX	Welsh Power Plant	6139	3	15,220	21,254	11,582	9,672
TX	West Texas Energy Facility	55240	STK1	0	0	0	0
TX	West Texas Energy Facility	55240	STK2	0	0	0	0
TX	Wilkes Power Plant	3478	1	30	90	9	81
TX	Wilkes Power Plant	3478	2	118	464	2	462
TX	Wilkes Power Plant	3478	3	129	507	2	505
TX	Wise County Power Company	55320	GT-1	0	1	0	1
TX	Wise County Power Company	55320	GT-2	0	1	0	1
UT	Bonanza	7790	1-1	10,785	1,444	1,334	110
UT	Carbon	3644	1	1,913	2,149	2,048	101
UT	Carbon	3644	2	2,499	3,540	3,440	100
UT	Desert Power Plant	55848	UNT1	0	2	0	2
UT	Desert Power Plant	55848	UNT2	0	2	0	2
UT	Gadsby	3648	1	24	10	0	10
UT	Gadsby	3648	2	1,690	10	0	10
UT	Gadsby	3648	3	2,265	10	0	10
UT	Gadsby	3648	4	0	10	0	10
UT	Gadsby	3648	5	0	10	0	10
UT	Gadsby	3648	6	0	10	0	10
UT	Hunter (Emery)	6165	1	7,454	4,121	2,772	1,349
UT	Hunter (Emery)	6165	2	7,960	3,442	2,331	1,111
UT	Hunter (Emery)	6165	3	11,254	1,129	1,029	100
UT	Huntington	8069	1	7,925	2,736	2,636	100
UT	Huntington	8069	2	9,753	15,750	15,650	100
UT	Intermountain	6481	1SGA	2,875	5,871	1,652	4,219
UT	Intermountain	6481	2SGA	2,895	5,886	1,747	4,139
UT	West Valley Generation Project	55622	U1	0	11	1	10
UT	West Valley Generation Project	55622	U2	0	11	1	10
UT	West Valley Generation Project	55622	U3	0	11	1	10
UT	West Valley Generation Project	55622	U4	0	10	0	10
UT	West Valley Generation Project	55622	U5	0	11	1	10
VA	Altavista Power Station	10773	CS0 (1, 2)				

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
VA	Altavista Power Station	10773	1	0	148	51	97
VA	Altavista Power Station	10773	2	0	147	51	96
VA	Bellemeade Power Station	50966	1	0	69	57	12
VA	Bellemeade Power Station	50966	2	0	57	44	13
VA	Bremo Power Station	3796	3	2,029	4,555	4,437	118
VA	Bremo Power Station	3796	4	5,160	8,030	6,901	1,129
VA	Buchanan -- Units 1 and 2	55738	1	0	1	0	1
VA	Buchanan -- Units 1 and 2	55738	2	0	1	0	1
VA	Chesapeake Energy Center	3803	1	2,117	4,497	4,276	221
VA	Chesapeake Energy Center	3803	2	2,210	4,860	4,805	55
VA	Chesapeake Energy Center	3803	3	4,560	8,575	8,056	519
VA	Chesapeake Energy Center	3803	4	5,872	12,270	10,065	2,205
VA	Chesterfield Power Station	3797	**8A	1,387	204	74	130
VA	Chesterfield Power Station	3797	3	2,561	7,756	5,239	2,517
VA	Chesterfield Power Station	3797	4	4,670	9,293	8,995	298
VA	Chesterfield Power Station	3797	5	9,166	21,738	20,796	942
VA	Chesterfield Power Station	3797	6	17,139	46,189	45,447	742
VA	Clinch River	3775	CS012 (1, 2)				
VA	Clinch River	3775	1	5,348	8,429	8,183	246
VA	Clinch River	3775	2	6,113	8,454	8,207	247
VA	Clinch River	3775	3	5,651	8,391	8,146	245
VA	Clover Power Station	7213	1	2,938	1,790	1,033	757
VA	Clover Power Station	7213	2	2,938	1,790	993	797
VA	Commonwealth Chesapeake	55381	CT-001	0	22	11	11
VA	Commonwealth Chesapeake	55381	CT-002	0	11	9	2
VA	Commonwealth Chesapeake	55381	CT-003	0	11	10	1
VA	Commonwealth Chesapeake	55381	CT-004	0	8	4	4
VA	Commonwealth Chesapeake	55381	CT-005	0	8	5	3
VA	Commonwealth Chesapeake	55381	CT-006	0	8	4	4
VA	Commonwealth Chesapeake	55381	CT-007	0	8	4	4
VA	Doswell Limited Partnership	52019	CT1	0	16	8	8
VA	Glen Lyn	3776	51	1,152	1,981	1,923	58
VA	Glen Lyn	3776	52	1,113	1,965	1,907	58
VA	Glen Lyn	3776	6	5,535	7,172	6,832	340
VA	Gordonsville Power Station	54844	1	0	0	0	0
VA	Gordonsville Power Station	54844	2	0	0	0	0
VA	Hopewell Power Station	10771	CS0 (1, 2)				
VA	Hopewell Power Station	10771	1	0	20	0	20
VA	Hopewell Power Station	10771	2	0	20	0	20
VA	Ladysmith Combustion Turbine Sta	7838	1	0	21	4	17
VA	Ladysmith Combustion Turbine Sta	7838	2	0	22	9	13
VA	Louisa Generation Facility	7837	EU1	0	5	1	4
VA	Louisa Generation Facility	7837	EU2	0	4	1	3
VA	Louisa Generation Facility	7837	EU3	0	4	1	3
VA	Louisa Generation Facility	7837	EU4	0	4	2	2

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
VA	Louisa Generation Facility	7837	EU5	0	4	2	2
VA	Possum Point Power Station	3804	3	2,647	2,896	1,238	1,658
VA	Possum Point Power Station	3804	4	6,725	4,126	2,294	1,832
VA	Possum Point Power Station	3804	5	4,336	5,852	4,518	1,334
VA	Possum Point Power Station	3804	6A	0	20	3	17
VA	Possum Point Power Station	3804	6B	0	20	3	17
VA	Potomac River	3788	1	2,334	2,674	2,587	87
VA	Potomac River	3788	2	2,309	2,599	2,573	26
VA	Potomac River	3788	3	2,756	3,096	3,066	30
VA	Potomac River	3788	4	3,037	3,477	3,384	93
VA	Potomac River	3788	5	2,913	3,653	3,557	96
VA	Remington Combustion Turbine Station	7839	1	0	24	2	22
VA	Remington Combustion Turbine Station	7839	2	0	25	1	24
VA	Remington Combustion Turbine Station	7839	3	0	24	2	22
VA	Remington Combustion Turbine Station	7839	4	0	23	1	22
VA	Southampton Power Station	10774	CS0 (1, 2)				
VA	Southampton Power Station	10774	1	0	74	60	14
VA	Southampton Power Station	10774	2	0	72	59	13
VA	Wolf Hills Energy	55285	WH01	0	0	0	0
VA	Wolf Hills Energy	55285	WH02	0	0	0	0
VA	Wolf Hills Energy	55285	WH03	0	0	0	0
VA	Wolf Hills Energy	55285	WH04	0	0	0	0
VA	Wolf Hills Energy	55285	WH05	0	0	0	0
VA	Wolf Hills Energy	55285	WH06	0	0	0	0
VA	Wolf Hills Energy	55285	WH07	0	0	0	0
VA	Wolf Hills Energy	55285	WH08	0	0	0	0
VA	Wolf Hills Energy	55285	WH09	0	0	0	0
VA	Wolf Hills Energy	55285	WH10	0	0	0	0
VA	Yorktown Power Station	3809	CS0 (1, 2)				
VA	Yorktown Power Station	3809	1	4,671	11,871	10,383	1,488
VA	Yorktown Power Station	3809	2	4,674	13,673	12,730	943
VA	Yorktown Power Station	3809	3	6,305	15,232	12,691	2,541
VT	J C McNeil	589	1	104	397	4	393
WA	AES Columbia Power	55676	GT-1	0	0	0	0
WA	AES Columbia Power	55676	GT-2	0	0	0	0
WA	Centralia	3845	30	0	25	1	24
WA	Centralia	3845	40	0	25	1	24
WA	Centralia	3845	50	0	25	1	24
WA	Centralia	3845	60	0	25	1	24
WA	Centralia	3845	BW21	19,076	4,949	4,697	252
WA	Centralia	3845	BW22	20,337	5,347	3,587	1,760
WA	Chehalis Generation Facility	55662	CT1	0	10	1	9
WA	Chehalis Generation Facility	55662	CT2	0	10	2	8
WA	Finley Combustion Turbine	7945	1	0	0	0	0
WA	Frederickson Power LP	55818	F1CT	0	9	2	7

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
WA	Fredonia Plant	607	CT3	0	16	0	16
WA	Fredonia Plant	607	CT4	0	5	0	5
WA	River Road	7605	1	0	13	3	10
WI	Alma	4140	CS1 (B1, B2, B3, B4, B5)				
WI	Alma	4140	B1	537	1,329	1,072	257
WI	Alma	4140	B2	518	1,401	1,038	363
WI	Alma	4140	B3	455	1,451	1,135	316
WI	Alma	4140	B4	1,193	7,047	2,595	4,452
WI	Alma	4140	B5	1,906	15,966	3,546	12,420
WI	Appleton Coated Locks Mill	55558	B06	0	20	1	19
WI	Bay Front	3982	1	1,046	2,947	141	2,806
WI	Bay Front	3982	2	529	1,730	167	1,563
WI	Bay Front	3982	5	281	669	565	104
WI	Blount Street	3992	11	1	8	0	8
WI	Blount Street	3992	3	6	23	0	23
WI	Blount Street	3992	5	7	28	0	28
WI	Blount Street	3992	6	7	28	0	28
WI	Blount Street	3992	7	1,476	2,529	1,381	1,148
WI	Blount Street	3992	8	1,130	4,955	2,653	2,302
WI	Blount Street	3992	9	1,183	7,677	2,368	5,309
WI	Columbia	8023	1	15,484	18,505	15,666	2,839
WI	Columbia	8023	2	8,758	15,642	14,554	1,088
WI	Concord	7159	**1	126	6	0	6
WI	Concord	7159	**2	126	6	0	6
WI	Concord	7159	**3	126	6	0	6
WI	Concord	7159	**4	126	6	0	6
WI	Depere Energy Center	55029	B01	0	20	1	19
WI	Edgewater (4050)	4050	3	1,237	24,823	1,508	23,315
WI	Edgewater (4050)	4050	4	10,396	42,267	7,004	35,263
WI	Edgewater (4050)	4050	5	11,459	15,472	10,510	4,962
WI	Elk Mound Generating Station	7863	1	0	10	0	10
WI	Elk Mound Generating Station	7863	2	0	10	0	10
WI	Genoa	4143	1	8,019	17,294	16,844	450
WI	Germantown Power Plant	6253	**5	0	5	0	5
WI	J P Madgett	4271	B1	7,436	19,456	5,777	13,679
WI	Manitowoc	4125	CS0020 (6, 7, 8)				
WI	Manitowoc	4125	6	672	1,401	1,172	229
WI	Manitowoc	4125	7	814	1,091	1,091	0
WI	Manitowoc	4125	8	238	738	738	0
WI	Muskego Energy Park	55606	CT01	0	0	0	0
WI	Muskego Energy Park	55606	CT02	0	0	0	0
WI	Muskego Energy Park	55606	CT03	0	0	0	0
WI	Muskego Energy Park	55606	CT04	0	0	0	0
WI	Muskego Energy Park	55606	CT05	0	0	0	0
WI	Muskego Energy Park	55606	CT06	0	0	0	0

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
WI	Muskego Energy Park	55606	CT07	0	0	0	0
WI	Muskego Energy Park	55606	CT08	0	0	0	0
WI	Muskego Energy Park	55606	CT09	0	0	0	0
WI	Muskego Energy Park	55606	CT10	0	0	0	0
WI	Muskego Energy Park	55606	CT11	0	0	0	0
WI	Muskego Energy Park	55606	CT12	0	0	0	0
WI	Muskego Energy Park	55606	CT13	0	0	0	0
WI	Muskego Energy Park	55606	CT14	0	0	0	0
WI	Neenah Energy Facility	55135	CT01	0	2	1	1
WI	Neenah Energy Facility	55135	CT02	0	3	1	2
WI	Nelson Dewey	4054	CS1 (1, 2)				
WI	Nelson Dewey	4054	1	2,524	7,121	6,912	209
WI	Nelson Dewey	4054	2	2,808	7,788	7,642	146
WI	New Berlin Energy Park	55535	CT01	0	0	0	0
WI	New Berlin Energy Park	55535	CT02	0	0	0	0
WI	New Berlin Energy Park	55535	CT03	0	0	0	0
WI	New Berlin Energy Park	55535	CT04	0	0	0	0
WI	New Berlin Energy Park	55535	CT05	0	0	0	0
WI	New Berlin Energy Park	55535	CT06	0	0	0	0
WI	New Berlin Energy Park	55535	CT07	0	0	0	0
WI	New Berlin Energy Park	55535	CT08	0	0	0	0
WI	New Berlin Energy Park	55535	CT09	0	0	0	0
WI	New Berlin Energy Park	55535	CT10	0	0	0	0
WI	New Berlin Energy Park	55535	CT11	0	0	0	0
WI	New Berlin Energy Park	55535	CT12	0	0	0	0
WI	New Berlin Energy Park	55535	CT13	0	0	0	0
WI	New Berlin Energy Park	55535	CT14	0	0	0	0
WI	Paris	7270	**1	124	4	0	4
WI	Paris	7270	**2	124	4	0	4
WI	Paris	7270	**3	124	4	0	4
WI	Paris	7270	**4	124	4	0	4
WI	Pleasant Prairie	6170	CS1 (1, 2)				
WI	Pleasant Prairie	6170	1	11,802	16,749	16,023	726
WI	Pleasant Prairie	6170	2	16,680	18,337	17,562	775
WI	Port Washington	4040	CS7 (1, 2, 3)				
WI	Port Washington	4040	1	529	3,491	3,406	85
WI	Port Washington	4040	2	1,031	2,574	2,327	247
WI	Port Washington	4040	3	858	3,477	3,329	148
WI	Pulliam	4072	CS34 (3, 4)				
WI	Pulliam	4072	3	140	510	474	36
WI	Pulliam	4072	32	0	26	0	26
WI	Pulliam	4072	4	208	570	531	39
WI	Pulliam	4072	CS56 (5, 6)				
WI	Pulliam	4072	5	607	1,110	1,040	70
WI	Pulliam	4072	6	791	1,600	1,496	104

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
WI	Pulliam	4072	7	2,036	1,400	1,271	129
WI	Pulliam	4072	8	3,153	2,400	2,269	131
WI	Rock River	4057	1	1,560	6,263	6	6,257
WI	Rock River	4057	2	1,482	11,758	4	11,754
WI	Rockgen Energy Center	55391	CT-1	0	2	1	1
WI	Rockgen Energy Center	55391	CT-2	0	2	2	0
WI	Rockgen Energy Center	55391	CT-3	0	4	2	2
WI	South Fond Du Lac	7203	**CT1	639	2,554	1	2,553
WI	South Fond Du Lac	7203	**CT2	39	156	0	156
WI	South Fond Du Lac	7203	**CT3	39	156	0	156
WI	South Fond Du Lac	7203	**CT4	0	2	0	2
WI	South Oak Creek	4041	CS3 (5, 6)				
WI	South Oak Creek	4041	5	3,885	3,195	3,038	157
WI	South Oak Creek	4041	6	4,861	2,861	2,697	164
WI	South Oak Creek	4041	CS4 (7, 8)				
WI	South Oak Creek	4041	7	6,504	4,003	3,797	206
WI	South Oak Creek	4041	8	6,392	3,977	3,762	215
WI	Stoneman	4146	CS12 (B1, B2)				
WI	Stoneman	4146	B1	177	294	78	216
WI	Stoneman	4146	B2	223	294	81	213
WI	Valley (WEPCO)	4042	CS1 (1, 2)				
WI	Valley (WEPCO)	4042	1	1,805	2,916	2,781	135
WI	Valley (WEPCO)	4042	2	1,824	2,819	2,671	148
WI	Valley (WEPCO)	4042	CS2 (3, 4)				
WI	Valley (WEPCO)	4042	3	1,954	2,614	2,488	126
WI	Valley (WEPCO)	4042	4	1,900	2,602	2,462	140
WI	West Marinette	4076	**33	765	981	1	980
WI	West Marinette	4076	**34	0	4	0	4
WI	Weston	4078	1	762	1,700	1,616	84
WI	Weston	4078	2	1,810	2,740	2,533	207
WI	Weston	4078	3	9,704	9,500	8,948	552
WI	Whitewater Cogeneration Facility	55011	01	0	3	2	1
WV	Albright Power Station	3942	1	1,974	6,144	6,044	100
WV	Albright Power Station	3942	2	2,054	6,408	6,308	100
WV	Albright Power Station	3942	3	4,598	13,273	13,073	200
WV	Big Sandy Peaker Plant	55284	GS01	0	0	0	0
WV	Big Sandy Peaker Plant	55284	GS02	0	0	0	0
WV	Big Sandy Peaker Plant	55284	GS03	0	0	0	0
WV	Big Sandy Peaker Plant	55284	GS04	0	0	0	0
WV	Big Sandy Peaker Plant	55284	GS05	0	0	0	0
WV	Big Sandy Peaker Plant	55284	GS06	0	0	0	0
WV	Big Sandy Peaker Plant	55284	GS07	0	0	0	0
WV	Big Sandy Peaker Plant	55284	GS08	0	0	0	0
WV	Big Sandy Peaker Plant	55284	GS09	0	0	0	0
WV	Big Sandy Peaker Plant	55284	GS10	0	0	0	0

APPENDIX A: ACID RAIN PROGRAM - YEAR 2003 SO2 ALLOWANCE HOLDINGS AND DEDUCTIONS

STATE	PLANT NAME	PLANT CODE	STACK/UNIT ID*	2003 ALLOWANCES ALLOCATED	HELD IN ACCOUNTS AS OF 3/1/2004	ALLOWANCES DEDUCTED	ALLOWANCES CARRIED OVER TO 2004
WV	Big Sandy Peaker Plant	55284	GS11	0	0	0	0
WV	Big Sandy Peaker Plant	55284	GS12	0	0	0	0
WV	Ceredo Electric Generating Station	55276	01	0	2	0	2
WV	Ceredo Electric Generating Station	55276	02	0	2	0	2
WV	Ceredo Electric Generating Station	55276	03	0	2	0	2
WV	Ceredo Electric Generating Station	55276	04	0	2	0	2
WV	Ceredo Electric Generating Station	55276	05	0	2	0	2
WV	Ceredo Electric Generating Station	55276	06	0	3	0	3
WV	Fort Martin Power Station	3943	1	17,935	57,146	56,646	500
WV	Fort Martin Power Station	3943	2	17,767	46,376	45,876	500
WV	Harrison Power Station	3944	XS123 (1, 2, 3)				
WV	Harrison Power Station	3944	1	20,966	4,856	4,356	500
WV	Harrison Power Station	3944	2	19,902	5,608	5,108	500
WV	Harrison Power Station	3944	3	17,898	4,181	3,681	500
WV	John E Amos	3935	CS012 (1, 2)				
WV	John E Amos	3935	1	22,589	32,620	31,668	952
WV	John E Amos	3935	2	25,899	32,316	31,374	942
WV	John E Amos	3935	3	41,512	57,045	50,976	6,069
WV	Kammer	3947	CS013 (1, 2, 3)				
WV	Kammer	3947	1	8,082	21,661	13,646	8,015
WV	Kammer	3947	2	8,390	15,203	14,703	500
WV	Kammer	3947	3	7,499	21,305	13,867	7,438
WV	Kanawha River	3936	CS012 (1, 2)				
WV	Kanawha River	3936	1	4,462	8,179	7,940	239
WV	Kanawha River	3936	2	4,291	7,980	7,747	233
WV	Mitchell (WV)	3948	CS012 (1, 2)				
WV	Mitchell (WV)	3948	1	18,963	32,403	29,403	3,000
WV	Mitchell (WV)	3948	2	19,622	33,232	29,928	3,304
WV	Mount Storm Power Station	3954	CS0 (1, 2)				
WV	Mount Storm Power Station	3954	1	18,855	3,478	2,584	894
WV	Mount Storm Power Station	3954	2	17,688	4,927	3,142	1,785
WV	Mount Storm Power Station	3954	3	18,296	3,788	1,408	2,380
WV	Mountaineer (1301)	6264	1	35,223	49,478	48,036	1,442
WV	North Branch Power Station	7537	CS1 (1A, 1B)				
WV	North Branch Power Station	7537	1A	0	286	279	7
WV	North Branch Power Station	7537	1B	0	290	280	10
WV	Phil Sporn	3938	CS014 (11, 21, 31, 41)				
WV	Phil Sporn	3938	11	3,130	5,644	5,479	165
WV	Phil Sporn	3938	21	2,965	7,942	7,424	518
WV	Phil Sporn	3938	31	3,313	7,945	7,713	232
WV	Phil Sporn	3938	41	3,053	8,679	7,907	772
WV	Phil Sporn	3938	51	10,617	24,414	21,368	3,046
WV	Pleasants Energy, LLC	55349	1	0	11	1	10
WV	Pleasants Energy, LLC	55349	2	0	14	2	12
WV	Pleasants Power Station	6004	1	17,603	22,104	21,904	200

2003 Compliance Results for NOx Affected Units

Date of NOx Compliance Assessment: 06/23/2004

ST	Plant Name	Operating Utility	ORIS Code	Boiler	Compliance Approach	Standard Emission Limit	Actual Emission Rate	Early Election Limit	AEL	Avg. Plan Limit	Actual Rate	1990 Emission Rate	Change from 1990 to 2003
AL	Barry	Alabama Power Company	3	1	Averaging Plan	0.40	0.49			0.46	0.32	Not Oper.	
AL	Barry	Alabama Power Company	3	2	Averaging Plan	0.40	0.49			0.46	0.32	0.54	-9%
AL	Barry	Alabama Power Company	3	3	Averaging Plan	0.40	0.49			0.46	0.32	0.54	-9%
AL	Barry	Alabama Power Company	3	4	Averaging Plan	0.40	0.29			0.46	0.32	0.65	-55%
AL	Barry	Alabama Power Company	3	5	Averaging Plan	0.40	0.35			0.46	0.32	0.68	-49%
AL	Charles R Lowman	Alabama Electric Cooperative, Inc 56	56	1	Standard Limitation	0.46	0.41					0.69	-41%
AL	Charles R Lowman	Alabama Electric Cooperative, Inc 56	56	2	Early Election	0.46	0.48	0.50				0.62	-23%
AL	Charles R Lowman	Alabama Electric Cooperative, Inc 56	56	3	Early Election	0.46	0.46	0.50				0.66	-30%
AL	Colbert	Tennessee Valley Authority	47	1	Averaging Plan	0.50	0.44			0.56	0.47	0.80	-45%
AL	Colbert	Tennessee Valley Authority	47	2	Averaging Plan	0.50	0.44			0.56	0.47	0.67	-34%
AL	Colbert	Tennessee Valley Authority	47	3	Averaging Plan	0.50	0.44			0.56	0.47	0.83	-47%
AL	Colbert	Tennessee Valley Authority	47	4	Averaging Plan	0.50	0.44			0.56	0.47	0.86	-49%
AL	Colbert	Tennessee Valley Authority	47	5	Averaging Plan	0.50	0.40			0.56	0.47	0.78	-49%
AL	E C Gaston	Alabama Power Company	26	1	Averaging Plan	0.50	0.47			0.46	0.32	0.90	-48%
AL	E C Gaston	Alabama Power Company	26	2	Averaging Plan	0.50	0.47			0.46	0.32	0.78	-40%
AL	E C Gaston	Alabama Power Company	26	3	Averaging Plan	0.50	0.46			0.46	0.32	0.80	-43%
AL	E C Gaston	Alabama Power Company	26	4	Averaging Plan	0.50	0.46			0.46	0.32	0.80	-43%
AL	E C Gaston	Alabama Power Company	26	5	Averaging Plan	0.45	0.43			0.46	0.32	0.78	-45%
AL	Gadsden	Alabama Power Company	7	1	Averaging Plan	0.45	0.56			0.46	0.32	0.51	10%
AL	Gadsden	Alabama Power Company	7	2	Averaging Plan	0.45	0.56			0.46	0.32	0.56	0%
AL	Gorgas	Alabama Power Company	8	10	Averaging Plan	0.40	0.25			0.46	0.32	0.73	-66%
AL	Gorgas	Alabama Power Company	8	6	Averaging Plan	0.46	0.44			0.46	0.32	0.83	-47%
AL	Gorgas	Alabama Power Company	8	7	Averaging Plan	0.46	0.44			0.46	0.32	0.83	-47%
AL	Gorgas	Alabama Power Company	8	8	Averaging Plan	0.40	0.40			0.46	0.32	0.55	-27%
AL	Gorgas	Alabama Power Company	8	9	Averaging Plan	0.40	0.39			0.46	0.32	0.57	-32%
AL	Greene County	Alabama Power Company	10	1	Averaging Plan	0.68	0.75			0.46	0.32	0.92	-18%
AL	Greene County	Alabama Power Company	10	2	Averaging Plan	0.46	0.43			0.46	0.32	0.82	-48%
AL	James H Miller Jr	Alabama Power Company	6002	1	Averaging Plan	0.46	0.27			0.46	0.32	0.73	-63%
AL	James H Miller Jr	Alabama Power Company	6002	2	Averaging Plan	0.46	0.24			0.46	0.32	0.54	-56%
AL	James H Miller Jr	Alabama Power Company	6002	3	Averaging Plan	0.46	0.16			0.46	0.32	0.44	-64%
AL	James H Miller Jr	Alabama Power Company	6002	4	Averaging Plan	0.46	0.18			0.46	0.32	0.58	-69%
AL	Widows Creek	Tennessee Valley Authority	50	1	Averaging Plan	0.46	0.56			0.56	0.47	0.76	-26%
AL	Widows Creek	Tennessee Valley Authority	50	2	Averaging Plan	0.46	0.56			0.56	0.47	0.76	-26%
AL	Widows Creek	Tennessee Valley Authority	50	3	Averaging Plan	0.46	0.56			0.56	0.47	0.76	-26%
AL	Widows Creek	Tennessee Valley Authority	50	4	Averaging Plan	0.46	0.56			0.56	0.47	0.76	-26%
AL	Widows Creek	Tennessee Valley Authority	50	5	Averaging Plan	0.46	0.56			0.56	0.47	0.76	-26%
AL	Widows Creek	Tennessee Valley Authority	50	6	Averaging Plan	0.46	0.56			0.56	0.47	0.76	-26%
AL	Widows Creek	Tennessee Valley Authority	50	7	Averaging Plan	0.40	0.32			0.56	0.47	0.78	-59%
AL	Widows Creek	Tennessee Valley Authority	50	8	Averaging Plan	0.40	0.40			0.56	0.47	0.63	-37%
AR	Flint Creek Power Plant	Southwestern Electric Power Com	6138	1	Early Election	0.46	0.27	0.50				0.31	-13%
AR	Independence	Entergy Corporation	6641	1	Early Election	0.40	0.23	0.45				0.34	-32%
AR	Independence	Entergy Corporation	6641	2	Early Election	0.40	0.29	0.45				0.35	-17%
AR	White Bluff	Entergy Corporation	6009	1	Early Election	0.40	0.35	0.45				0.29	21%

ST	Plant Name	Operating Utility	ORIS Code	Boiler	Compliance Approach	Standard Emission Limit	Actual Emission Rate	Early Election Limit	AEL	Avg. Plan Limit	Actual Avg. Plan Rate	1990 Emission Rate	Change from 1990 to 2003
AR	White Bluff	Entergy Corporation	6009	2	Early Election	0.40	0.31	0.45				0.34	-9%
AZ	Apache Station	Arizona Electric Power Cooperativ	160	2	Early Election	0.46	0.47	0.50				0.58	-19%
AZ	Apache Station	Arizona Electric Power Cooperativ	160	3	Early Election	0.46	0.44	0.50				0.58	-24%
AZ	Cholla	Arizona Public Service Company	113	1	Early Election	0.40	0.36	0.45				0.46	-22%
AZ	Cholla	Arizona Public Service Company	113	2	Early Election	0.40	0.33	0.45				0.42	-21%
AZ	Cholla	Arizona Public Service Company	113	3	Early Election	0.40	0.31	0.45				0.36	-14%
AZ	Cholla	Arizona Public Service Company	113	4	Early Election	0.40	0.32	0.45				0.38	-16%
AZ	Coronado Generating Station	Salt River Project	6177	U1B	Early Election	0.46	0.40	0.50				0.51	-22%
AZ	Coronado Generating Station	Salt River Project	6177	U2B	Early Election	0.46	0.46	0.50				0.51	-10%
AZ	Irvington Generating Station	Tucson Electric Power Company	126	4	Standard Limitation	0.46	0.43					0.71	-39%
AZ	Navajo Generating Station	Salt River Project	4941	1	Early Election	0.40	0.34	0.45				0.41	-17%
AZ	Navajo Generating Station	Salt River Project	4941	2	Early Election	0.40	0.36	0.45				0.41	-12%
AZ	Navajo Generating Station	Salt River Project	4941	3	Early Election	0.40	0.32	0.45				0.37	-14%
AZ	Springerville Generating Station	Tucson Electric Power Company	8223	1	Early Election	0.40	0.37	0.45				0.34	9%
AZ	Springerville Generating Station	Tucson Electric Power Company	8223	2	Early Election	0.40	0.40	0.45				0.33	21%
CO	Arapahoe	Public Service Company of Colora	465	3	Averaging Plan	0.80	0.76			0.80	0.44	1.12	-32%
CO	Arapahoe	Public Service Company of Colora	465	4	Averaging Plan	0.80	0.26			0.80	0.44	1.10	-76%
CO	Cameo	Public Service Company of Colora	468	2	Standard Limitation	0.46	0.36					0.96	-63%
CO	Cherokee	Public Service Company of Colora	469	1	Averaging Plan	0.80	0.31			0.80	0.47	1.38	-78%
CO	Cherokee	Public Service Company of Colora	469	2	Averaging Plan	0.80	0.66			0.80	0.47	1.67	-60%
CO	Cherokee	Public Service Company of Colora	469	3	Early Election	0.46	0.32	0.50				0.73	-56%
CO	Cherokee	Public Service Company of Colora	469	4	Early Election	0.40	0.34	0.45				0.51	-33%
CO	Comanche (470)	Public Service Company of Colora	470	1	Early Election	0.40	0.35	0.45				0.24	46%
CO	Comanche (470)	Public Service Company of Colora	470	2	Early Election	0.46	0.27	0.50				0.31	-13%
CO	Craig	Tri-State Generation & Transmissi	6021	C1	Early Election	0.46	0.36	0.50				0.39	-8%
CO	Craig	Tri-State Generation & Transmissi	6021	C2	Early Election	0.46	0.40	0.50				0.40	0%
CO	Craig	Tri-State Generation & Transmissi	6021	C3	Early Election	0.46	0.36	0.50				0.28	29%
CO	Hayden	Public Service Company of Colora	525	H1	Standard Limitation	0.46	0.43					0.89	-52%
CO	Hayden	Public Service Company of Colora	525	H2	Standard Limitation	0.40	0.33					0.45	-27%
CO	Martin Drake	Colorado Springs Utilities	492	5	Averaging Plan	0.46	0.43			0.46	0.37	1.09	-61%
CO	Martin Drake	Colorado Springs Utilities	492	6	Averaging Plan	0.46	0.38			0.46	0.37	0.83	-54%
CO	Martin Drake	Colorado Springs Utilities	492	7	Averaging Plan	0.46	0.35			0.46	0.37	0.93	-62%
CO	Pawnee	Public Service Company of Colora	6248	1	Early Election	0.46	0.23	0.50				0.62	-63%
CO	Rawhide Energy Station	Platte River Power Authority	6761	101	Early Election	0.40	0.34	0.45				0.43	-21%
CO	Ray D Nixon	Colorado Springs Utilities	8219	1	Early Election	0.46	0.26	0.50				0.54	-52%
CO	Valmont	Public Service Company of Colora	477	5	Early Election	0.40	0.32	0.45				0.17	88%
CT	Bridgeport Harbor Station	PSEG Power Connecticut, LLC	568	BHB3	Early Election	0.40	0.15	0.45				0.56	-73%
DE	Edge Moor	Conectiv Delmarva Generation, LI	593	3	Standard Limitation	0.40	0.22					0.74	-70%
DE	Edge Moor	Conectiv Delmarva Generation, LI	593	4	Standard Limitation	0.40	0.24					0.55	-56%
DE	Indian River	Conectiv Delmarva Generation, LI	594	1	Standard Limitation	0.46	0.36					0.81	-56%
DE	Indian River	Conectiv Delmarva Generation, LI	594	2	Standard Limitation	0.46	0.36					0.81	-56%
DE	Indian River	Conectiv Delmarva Generation, LI	594	3	Standard Limitation	0.46	0.31					0.97	-68%
DE	Indian River	Conectiv Delmarva Generation, LI	594	4	Standard Limitation	0.46	0.31					0.57	-46%
FL	Big Bend	Tampa Electric Company	645	BB01	Averaging Plan	0.84	0.64			0.75	0.59	1.24	-48%
FL	Big Bend	Tampa Electric Company	645	BB02	Averaging Plan	0.84	0.64			0.75	0.59	1.26	-49%
FL	Big Bend	Tampa Electric Company	645	BB03	Averaging Plan	0.84	0.55			0.75	0.59	0.64	-14%
FL	Big Bend	Tampa Electric Company	645	BB04	Averaging Plan	0.45	0.35			0.75	0.59	0.46	-24%
FL	C D McIntosh	City of Lakeland	676	3	Early Election	0.46	0.45	0.50				0.46	-2%
FL	Crist Electric Generating Plant	Gulf Power Company	641	4	Averaging Plan	0.45	0.38			0.46	0.32	0.43	-12%
FL	Crist Electric Generating Plant	Gulf Power Company	641	5	Averaging Plan	0.45	0.38			0.46	0.32	0.49	-22%
FL	Crist Electric Generating Plant	Gulf Power Company	641	6	Averaging Plan	0.50	0.47			0.46	0.32	1.04	-55%
FL	Crist Electric Generating Plant	Gulf Power Company	641	7	Averaging Plan	0.50	0.46			0.46	0.32	1.16	-60%
FL	Crystal River	Progress Energy Corporation	628	1	Standard Limitation	0.40	0.39					0.79	-51%
FL	Crystal River	Progress Energy Corporation	628	2	Early Election	0.40	0.39	0.45				0.38	3%

ST	Plant Name	Operating Utility	ORIS Code	Boiler	Compliance Approach	Standard Emission Limit	Actual Emission Rate	Early Election Limit	AEL	Avg. Plan Limit	Actual Avg. Plan Rate	1990 Emission Rate	Change from 1990 to 2003
FL	Crystal River	Progress Energy Corporation	628	4	Early Election	0.46	0.50	0.50				0.50	0%
FL	Crystal River	Progress Energy Corporation	628	5	Early Election	0.46	0.49	0.50				0.47	4%
FL	Curtis H. Stanton Energy Center	Orlando Utilities Commission	564	1	Standard Limitation	0.46	0.39					0.43	-9%
FL	Deerhaven	Gainesville Regional Utilities	663	B2	Early Election	0.46	0.48	0.50				0.53	-9%
FL	F J Gannon	Tampa Electric Company	646	GB03	Averaging Plan	0.86	1.13			0.75	0.59	1.52	-26%
FL	F J Gannon	Tampa Electric Company	646	GB04	Averaging Plan	0.86	0.94			0.75	0.59	1.48	-36%
FL	F J Gannon	Tampa Electric Company	646	GB05	Averaging Plan	0.84	0.53			0.75	0.59	1.26	-58%
FL	F J Gannon	Tampa Electric Company	646	GB06	Averaging Plan	0.84	0.60			0.75	0.59	1.61	-63%
FL	Lansing Smith Generating Plant	Gulf Power Company	643	1	Averaging Plan	0.40	0.48			0.46	0.32	0.71	-32%
FL	Lansing Smith Generating Plant	Gulf Power Company	643	2	Averaging Plan	0.40	0.39			0.46	0.32	0.63	-38%
FL	Scholz Electric Generating Plant	Gulf Power Company	642	1	Averaging Plan	0.50	0.53			0.46	0.32	0.69	-23%
FL	Scholz Electric Generating Plant	Gulf Power Company	642	2	Averaging Plan	0.50	0.56			0.46	0.32	0.80	-30%
FL	Seminole (136)	Seminole Electric Cooperative, Inc	136	1	Early Election	0.46	0.48	0.50				0.43	12%
FL	Seminole (136)	Seminole Electric Cooperative, Inc	136	2	Early Election	0.46	0.45	0.50				0.36	25%
FL	St. Johns River Power	JEA	207	1	Early Election	0.46	0.48	0.50				0.50	-4%
FL	St. Johns River Power	JEA	207	2	Early Election	0.46	0.48	0.50				0.59	-19%
GA	Bowen	Georgia Power Company	703	1BLR	Averaging Plan	0.45	0.23			0.46	0.32	0.67	-66%
GA	Bowen	Georgia Power Company	703	2BLR	Averaging Plan	0.45	0.23			0.46	0.32	0.65	-65%
GA	Bowen	Georgia Power Company	703	3BLR	Averaging Plan	0.45	0.24			0.46	0.32	0.56	-57%
GA	Bowen	Georgia Power Company	703	4BLR	Averaging Plan	0.45	0.26			0.46	0.32	0.58	-55%
GA	Hammond	Georgia Power Company	708	1	Averaging Plan	0.50	0.39			0.46	0.32	0.84	-54%
GA	Hammond	Georgia Power Company	708	2	Averaging Plan	0.50	0.39			0.46	0.32	0.84	-54%
GA	Hammond	Georgia Power Company	708	3	Averaging Plan	0.50	0.39			0.46	0.32	0.84	-54%
GA	Hammond	Georgia Power Company	708	4	Averaging Plan	0.50	0.24			0.46	0.32	1.20	-80%
GA	Harlee Branch	Georgia Power Company	709	1	Averaging Plan	0.68	0.43			0.46	0.32	1.18	-64%
GA	Harlee Branch	Georgia Power Company	709	2	Averaging Plan	0.50	0.43			0.46	0.32	0.99	-57%
GA	Harlee Branch	Georgia Power Company	709	3	Averaging Plan	0.68	0.42			0.46	0.32	1.04	-60%
GA	Harlee Branch	Georgia Power Company	709	4	Averaging Plan	0.68	0.42			0.46	0.32	1.04	-60%
GA	Jack McDonough	Georgia Power Company	710	MB1	Averaging Plan	0.45	0.27			0.46	0.32	0.66	-59%
GA	Jack McDonough	Georgia Power Company	710	MB2	Averaging Plan	0.45	0.27			0.46	0.32	0.60	-55%
GA	Kraft	Savannah Electric & Power Comp.	733	1	Averaging Plan	0.45	0.53			0.46	0.32	0.40	33%
GA	Kraft	Savannah Electric & Power Comp.	733	2	Averaging Plan	0.45	0.53			0.46	0.32	0.40	33%
GA	Kraft	Savannah Electric & Power Comp.	733	3	Averaging Plan	0.45	0.53			0.46	0.32	0.40	33%
GA	McIntosh (6124)	Savannah Electric & Power Comp.	6124	1	Averaging Plan	0.50	0.64			0.46	0.32	0.83	-23%
GA	Mitchell (GA)	Georgia Power Company	727	3	Averaging Plan	0.45	0.61			0.46	0.32	0.61	0%
GA	Scherer	Georgia Power Company	6257	1	Averaging Plan	0.40	0.23			0.46	0.32	0.52	-56%
GA	Scherer	Georgia Power Company	6257	2	Averaging Plan	0.40	0.25			0.46	0.32	0.35	-29%
GA	Scherer	Georgia Power Company	6257	3	Averaging Plan	0.45	0.14			0.46	0.32	0.20	-30%
GA	Scherer	Georgia Power Company	6257	4	Averaging Plan/EE	0.40	0.14	0.45		0.46	0.32	0.21	-33%
GA	Wansley (6052)	Georgia Power Company	6052	1	Averaging Plan	0.45	0.20			0.46	0.32	0.73	-73%
GA	Wansley (6052)	Georgia Power Company	6052	2	Averaging Plan	0.45	0.21			0.46	0.32	0.67	-69%
GA	Yates	Georgia Power Company	728	Y1BR	Averaging Plan	0.45	0.38	0.00		0.46	0.32	0.56	-32%
GA	Yates	Georgia Power Company	728	Y2BR	Averaging Plan	0.45	0.46			0.46	0.32	0.62	-26%
GA	Yates	Georgia Power Company	728	Y3BR	Averaging Plan	0.45	0.46			0.46	0.32	0.62	-26%
GA	Yates	Georgia Power Company	728	Y4BR	Averaging Plan	0.45	0.37			0.46	0.32	0.56	-34%
GA	Yates	Georgia Power Company	728	Y5BR	Averaging Plan	0.45	0.37			0.46	0.32	0.65	-43%
GA	Yates	Georgia Power Company	728	Y6BR	Averaging Plan	0.45	0.28			0.46	0.32	0.67	-58%
GA	Yates	Georgia Power Company	728	Y7BR	Averaging Plan	0.45	0.27			0.46	0.32	0.61	-56%
IA	Ames	City of Ames	1122	7	Early Election	0.40	0.36	0.45				0.60	-40%
IA	Ames	City of Ames	1122	8	Early Election	0.46	0.42	0.50				0.55	-24%
IA	Burlington (IA)	IES Utilities, Inc	1104	1	Averaging Plan	0.45	0.14			0.46	0.31	0.63	-78%
IA	Council Bluffs	MidAmerican Energy Company	1082	1	Early Election	0.46	0.48	0.50				0.56	-14%
IA	Council Bluffs	MidAmerican Energy Company	1082	2	Early Election	0.40	0.38	0.45				0.33	15%
IA	Council Bluffs	MidAmerican Energy Company	1082	3	Early Election	0.46	0.40	0.50				0.37	8%

ST	Plant Name	Operating Utility	ORIS Code	Boiler	Compliance Approach	Standard	Actual	Early Election	AEL	Avg. Plan	Actual	1990	Change
						Emission Limit	Emission Rate	Limit		Limit	Rate	Emission Rate	from 1990 to 2003
IA	Dubuque	Interstate Power & Light Company	1046	1	Averaging Plan	0.46	0.64			0.46	0.31	0.69	-7%
IA	Dubuque	Interstate Power & Light Company	1046	5	Averaging Plan	0.46	0.85			0.46	0.31	0.80	6%
IA	Earl F Wisdom	Corn Belt Power Cooperative	1217	1	AEL	0.46	0.56		0.59			1.11	-50%
IA	Fair Station	Central Iowa Power Cooperative	1218	2	Standard Limitation	0.46	0.41					0.97	-58%
IA	George Neal North	MidAmerican Energy Company	1091	2	Early Election	0.46	0.40	0.50				1.06	-62%
IA	George Neal North	MidAmerican Energy Company	1091	3	Early Election	0.46	0.45	0.50				0.39	15%
IA	George Neal South	MidAmerican Energy Company	7343	4	Early Election	0.46	0.37	0.50				0.64	-42%
IA	Lansing	Interstate Power & Light Company	1047	1	Averaging Plan	0.46	0.57			0.46	0.31	0.80	-29%
IA	Lansing	Interstate Power & Light Company	1047	2	Averaging Plan	0.46	0.57			0.46	0.31	0.80	-29%
IA	Lansing	Interstate Power & Light Company	1047	3	Averaging Plan	0.46	0.72			0.46	0.31	1.03	-30%
IA	Lansing	Interstate Power & Light Company	1047	4	Early Election	0.46	0.39	0.50				0.50	-22%
IA	Louisa	MidAmerican Energy Company	6664	101	Early Election	0.46	0.30	0.50				0.25	20%
IA	Milton L Kapp	Interstate Power & Light Company	1048	2	Averaging Plan	0.45	0.14			0.46	0.31	0.80	-83%
IA	Muscatine	City of Muscatine	1167	9	Standard Limitation	0.40	0.28					0.35	-20%
IA	Ottumwa	Interstate Power & Light Company	6254	1	Early Election	0.40	0.33	0.45				0.69	-52%
IA	Prairie Creek	IES Utilities, Inc	1073	3	Averaging Plan	0.46	0.51			0.46	0.31	0.83	-39%
IA	Prairie Creek	IES Utilities, Inc	1073	4	Averaging Plan	0.50	0.40			0.46	0.31	1.05	-62%
IA	Riverside (1081)	MidAmerican Energy Company	1081	9	Standard Limitation	0.45	0.34					0.82	-59%
IA	Sixth Street	IES Utilities, Inc	1058	2	Averaging Plan	0.46	0.42			0.46	0.31	Not Oper.	
IA	Sixth Street	IES Utilities, Inc	1058	3	Averaging Plan	0.46	0.49			0.46	0.31	Not Oper.	
IA	Sixth Street	IES Utilities, Inc	1058	4	Averaging Plan	0.46	0.35			0.46	0.31	Not Oper.	
IA	Sixth Street	IES Utilities, Inc	1058	5	Averaging Plan	0.46	0.34			0.46	0.31	Not Oper.	
IA	Sutherland	IES Utilities, Inc	1077	1	Averaging Plan	0.46	0.38			0.46	0.31	0.48	-21%
IA	Sutherland	IES Utilities, Inc	1077	2	Averaging Plan	0.46	0.35			0.46	0.31	0.48	-27%
IL	Baldwin Energy Complex	Dynegy Power Corporation	889	1	Averaging Plan	0.86	0.35			0.60	0.26	1.70	-79%
IL	Baldwin Energy Complex	Dynegy Power Corporation	889	2	Averaging Plan	0.86	0.41			0.60	0.26	1.47	-72%
IL	Baldwin Energy Complex	Dynegy Power Corporation	889	3	Averaging Plan	0.45	0.11			0.60	0.26	0.67	-84%
IL	Coffeen	Ameren Energy Generating Comp:861	861	01	Averaging Plan	0.86	0.40			0.86	0.40	1.23	-67%
IL	Coffeen	Ameren Energy Generating Comp:861	861	02	Averaging Plan	0.86	0.40			0.86	0.40	1.23	-67%
IL	Crawford	Midwest Generation EME, LLC	867	7	Early Election	0.40	0.15	0.45				0.33	-55%
IL	Crawford	Midwest Generation EME, LLC	867	8	Early Election	0.40	0.16	0.45				0.48	-67%
IL	Dallman	City of Springfield, IL	963	33	Early Election	0.40	0.29	0.45				0.55	-47%
IL	Duck Creek	Ameren Energy Generating Comp:6016	6016	1	Averaging Plan/AEL	0.46	0.34		0.58	0.46	0.36	0.90	-62%
IL	E D Edwards	Ameren Energy Generating Comp:856	856	1	Averaging Plan	0.46	0.41			0.46	0.36	0.98	-58%
IL	E D Edwards	Ameren Energy Generating Comp:856	856	2	Averaging Plan	0.46	0.44			0.46	0.36	1.00	-56%
IL	E D Edwards	Ameren Energy Generating Comp:856	856	3	Averaging Plan/AEL	0.46	0.31		0.53	0.46	0.36	1.25	-75%
IL	Fisk	Midwest Generation EME, LLC	886	19	Early Election	0.40	0.14	0.45				0.39	-64%
IL	Havana	Dynegy Power Corporation	891	9	Averaging Plan	0.46	0.25			0.60	0.26	0.46	-46%
IL	Hennepin Power Station	Dynegy Power Corporation	892	1	Averaging Plan	0.40	0.21			0.60	0.26	0.57	-63%
IL	Hennepin Power Station	Dynegy Power Corporation	892	2	Averaging Plan	0.45	0.21			0.60	0.26	0.59	-64%
IL	Hutsonville	Ameren Energy Generating Comp:863	863	05	Averaging Plan	0.45	0.42			0.45	0.19	0.70	-40%
IL	Hutsonville	Ameren Energy Generating Comp:863	863	06	Averaging Plan	0.45	0.43			0.45	0.19	0.67	-36%
IL	Joliet 29	Midwest Generation EME, LLC	384	71	Standard Limitation	0.40	0.12					0.32	-63%
IL	Joliet 29	Midwest Generation EME, LLC	384	72	Standard Limitation	0.40	0.12					0.32	-63%
IL	Joliet 29	Midwest Generation EME, LLC	384	81	Standard Limitation	0.40	0.13					0.46	-72%
IL	Joliet 29	Midwest Generation EME, LLC	384	82	Standard Limitation	0.40	0.13					0.46	-72%
IL	Joliet 9	Midwest Generation EME, LLC	874	5	Standard Limitation	0.86	0.39					0.91	-57%
IL	Joppa Steam	Electric Energy, Inc.	887	1	Standard Limitation	0.45	0.13					0.56	-77%
IL	Joppa Steam	Electric Energy, Inc.	887	2	Standard Limitation	0.45	0.13					0.56	-77%
IL	Joppa Steam	Electric Energy, Inc.	887	3	Standard Limitation	0.45	0.13					0.56	-77%
IL	Joppa Steam	Electric Energy, Inc.	887	4	Standard Limitation	0.45	0.13					0.56	-77%
IL	Joppa Steam	Electric Energy, Inc.	887	5	Standard Limitation	0.45	0.13					0.56	-77%
IL	Joppa Steam	Electric Energy, Inc.	887	6	Standard Limitation	0.45	0.13					0.56	-77%
IL	Kincaid Station	Dominion Energy Services Compa	876	1	Standard Limitation	0.86	0.52					1.47	-65%

ST	Plant Name	Operating Utility	ORIS	Boiler	Compliance	Standard	Actual	Early Election	AEL	Avg. Plan Limit	Actual	1990	Change
			Code		Approach	Emission	Emission	Limit		Rate	Rate	Emission Rate	from 1990
IL	Kincaid Station	Dominion Energy Services Compa	876	2	Standard Limitation	0.86	0.52					1.47	-65%
IL	Marion	Southern Illinois Power Cooperati	976	4	Standard Limitation	0.86	0.68					1.15	-41%
IL	Meredosia	Ameren Energy Generating Comp	864	01	Averaging Plan	0.45	0.46			0.45	0.19	0.50	-8%
IL	Meredosia	Ameren Energy Generating Comp	864	02	Averaging Plan	0.45	0.46			0.45	0.19	0.50	-8%
IL	Meredosia	Ameren Energy Generating Comp	864	03	Averaging Plan	0.45	0.46			0.45	0.19	0.50	-8%
IL	Meredosia	Ameren Energy Generating Comp	864	04	Averaging Plan	0.45	0.46			0.45	0.19	0.50	-8%
IL	Meredosia	Ameren Energy Generating Comp	864	05	Averaging Plan	0.45	0.40			0.45	0.19	0.67	-40%
IL	Newton	Ameren Energy Generating Comp	6017	1	Averaging Plan	0.45	0.14			0.45	0.19	0.47	-70%
IL	Newton	Ameren Energy Generating Comp	6017	2	Averaging Plan	0.45	0.12			0.45	0.19	0.39	-69%
IL	Powerton	Midwest Generation EME, LLC	879	51	Standard Limitation	0.86	0.52					0.92	-43%
IL	Powerton	Midwest Generation EME, LLC	879	52	Standard Limitation	0.86	0.52					0.92	-43%
IL	Powerton	Midwest Generation EME, LLC	879	61	Standard Limitation	0.86	0.52					0.92	-43%
IL	Powerton	Midwest Generation EME, LLC	879	62	Standard Limitation	0.86	0.52					0.92	-43%
IL	Vermilion Power Station	Dynegy Midwest Generation, Inc.	897	1	Averaging Plan	0.45	0.43			0.60	0.26	0.94	-54%
IL	Vermilion Power Station	Dynegy Midwest Generation, Inc.	897	2	Averaging Plan	0.45	0.43			0.60	0.26	0.74	-42%
IL	Waukegan	Midwest Generation EME, LLC	883	7	Early Election	0.40	0.15	0.45				0.26	-42%
IL	Waukegan	Midwest Generation EME, LLC	883	8	Early Election	0.40	0.16	0.45				0.41	-61%
IL	Will County	Midwest Generation EME, LLC	884	1	Standard Limitation	0.86	Not Oper.					0.89	
IL	Will County	Midwest Generation EME, LLC	884	2	Standard Limitation	0.86	Not Oper.					0.87	
IL	Will County	Midwest Generation EME, LLC	884	3	Early Election	0.40	0.18	0.45				0.39	-54%
IL	Will County	Midwest Generation EME, LLC	884	4	Early Election	0.40	0.15	0.45				0.31	-52%
IL	Wood River Power Station	Dynegy Power Corporation	898	4	Averaging Plan	0.40	0.14			0.60	0.26	0.70	-80%
IL	Wood River Power Station	Dynegy Power Corporation	898	5	Averaging Plan	0.40	0.15			0.60	0.26	0.61	-75%
IN	A B Brown Generating Station	Southern Indiana Gas and Electric	6137	1	Early Election	0.46	0.40	0.50				0.61	-34%
IN	A B Brown Generating Station	Southern Indiana Gas and Electric	6137	2	Early Election	0.46	0.45	0.50				0.39	15%
IN	Bailly Generating Station	Northern Indiana Public Service C	995	7	Averaging Plan	0.86	0.98			0.74	0.55	1.51	-35%
IN	Bailly Generating Station	Northern Indiana Public Service C	995	8	Averaging Plan	0.86	0.98			0.74	0.55	1.51	-35%
IN	Cayuga	PSI Energy, Inc.	1001	1	Averaging Plan	0.45	0.28			0.49	0.39	0.42	-33%
IN	Cayuga	PSI Energy, Inc.	1001	2	Averaging Plan	0.45	0.31			0.49	0.39	0.47	-34%
IN	Clifty Creek	Indiana Kentucky Electric Corp	983	1	Averaging Plan	0.84	0.58			0.84	0.63	1.68	-65%
IN	Clifty Creek	Indiana Kentucky Electric Corp	983	2	Averaging Plan	0.84	0.58			0.84	0.63	1.68	-65%
IN	Clifty Creek	Indiana Kentucky Electric Corp	983	3	Averaging Plan	0.84	0.58			0.84	0.63	1.68	-65%
IN	Clifty Creek	Indiana Kentucky Electric Corp	983	4	Averaging Plan	0.84	0.61			0.84	0.63	1.88	-68%
IN	Clifty Creek	Indiana Kentucky Electric Corp	983	5	Averaging Plan	0.84	0.61			0.84	0.63	1.88	-68%
IN	Clifty Creek	Indiana Kentucky Electric Corp	983	6	Averaging Plan	0.84	0.61			0.84	0.63	1.88	-68%
IN	Dean H Mitchell Generating Station	Northern Indiana Public Service C	996	11	Early Election	0.46	Not Oper.	0.50				0.58	
IN	Dean H Mitchell Generating Station	Northern Indiana Public Service C	996	4	Early Election	0.40	Not Oper.	0.45				0.43	
IN	Dean H Mitchell Generating Station	Northern Indiana Public Service C	996	5	Early Election	0.40	Not Oper.	0.45				0.43	
IN	Dean H Mitchell Generating Station	Northern Indiana Public Service C	996	6	Early Election	0.40	Not Oper.	0.45				0.58	
IN	Eagle Valley (H T Pritchard)	AES Indianapolis Power & Light	991	3	Averaging Plan	0.45	0.79			0.45	0.33	0.74	7%
IN	Eagle Valley (H T Pritchard)	AES Indianapolis Power & Light	991	4	Averaging Plan	0.45	0.79			0.45	0.33	0.74	7%
IN	Eagle Valley (H T Pritchard)	AES Indianapolis Power & Light	991	5	Averaging Plan	0.45	0.40			0.45	0.33	0.67	-40%
IN	Eagle Valley (H T Pritchard)	AES Indianapolis Power & Light	991	6	Averaging Plan	0.45	0.40			0.45	0.33	0.47	-15%
IN	Edwardsport	PSI Energy, Inc.	1004	7-1	Averaging Plan	0.46	0.70			0.49	0.39	0.77	-9%
IN	Edwardsport	PSI Energy, Inc.	1004	7-2	Averaging Plan	0.46	0.67			0.49	0.39	0.98	-32%
IN	Edwardsport	PSI Energy, Inc.	1004	8-1	Averaging Plan	0.46	0.64			0.49	0.39	0.76	-16%
IN	F B Culley Generating Station	Southern Indiana Gas and Electric	1012	1	Averaging Plan	0.46	0.66			0.50	0.32	0.79	-16%
IN	F B Culley Generating Station	Southern Indiana Gas and Electric	1012	2	Averaging Plan	0.50	0.30			0.50	0.32	1.05	-71%
IN	F B Culley Generating Station	Southern Indiana Gas and Electric	1012	3	Averaging Plan	0.50	0.30			0.50	0.32	1.23	-76%
IN	Frank E Ratts	Hoosier Energy REC, Inc.	1043	1SG1	Averaging Plan	0.50	0.47			0.47	0.37	1.08	-56%
IN	Frank E Ratts	Hoosier Energy REC, Inc.	1043	2SG1	Averaging Plan	0.50	0.46			0.47	0.37	1.09	-58%
IN	Gibson	PSI Energy, Inc.	6113	1	Averaging Plan	0.50	0.38			0.49	0.39	1.03	-63%
IN	Gibson	PSI Energy, Inc.	6113	2	Averaging Plan	0.50	0.38			0.49	0.39	1.12	-66%
IN	Gibson	PSI Energy, Inc.	6113	3	Averaging Plan	0.50	0.31			0.49	0.39	0.52	-40%

ST	Plant Name	Operating Utility	ORIS Code	Boiler	Compliance Approach	Standard	Actual	Early Election	AEL	Avg. Plan	Actual	1990	Change
						Emission Limit	Emission Rate	Limit		Limit	Rate	Emission Rate	from 1990
IN	Gibson	PSI Energy, Inc.	6113	4	Averaging Plan	0.50	0.30			0.49	0.39	0.66	-55%
IN	Gibson	PSI Energy, Inc.	6113	5	Averaging Plan	0.46	0.58			0.49	0.39	0.50	16%
IN	Harding Street Station (EW Stout)	Indianapolis Power & Light Comp 990		50	Averaging Plan	0.45	0.36			0.45	0.33	0.63	-43%
IN	Harding Street Station (EW Stout)	Indianapolis Power & Light Comp 990		60	Averaging Plan	0.45	0.35			0.45	0.33	0.65	-46%
IN	Harding Street Station (EW Stout)	Indianapolis Power & Light Comp 990		70	Averaging Plan	0.45	0.32			0.45	0.33	0.71	-55%
IN	Merom	Hoosier Energy REC, Inc.	6213	1SG1	Averaging Plan/EE	0.46	0.38	0.50		0.47	0.37	0.23	65%
IN	Merom	Hoosier Energy REC, Inc.	6213	2SG1	Averaging Plan/EE	0.46	0.33	0.50		0.47	0.37	0.63	-48%
IN	Michigan City Generating Station	Northern Indiana Public Service C 997		12	Averaging Plan	0.86	0.55			0.74	0.55	1.32	-58%
IN	Noblesville	PSI Energy, Inc.	1007	1	Averaging Plan	0.46	0.98			0.49	0.39	0.62	58%
IN	Noblesville	PSI Energy, Inc.	1007	2	Averaging Plan	0.46	0.80			0.49	0.39	0.91	-12%
IN	Noblesville	PSI Energy, Inc.	1007	3	Averaging Plan	0.46	0.83			0.49	0.39	1.21	-31%
IN	Petersburg	Indianapolis Power & Light Comp 994		1	Averaging Plan	0.45	0.30			0.45	0.33	0.56	-46%
IN	Petersburg	Indianapolis Power & Light Comp 994		2	Averaging Plan	0.45	0.33			0.45	0.33	0.63	-48%
IN	Petersburg	Indianapolis Power & Light Comp 994		3	Averaging Plan	0.45	0.37			0.45	0.33	0.37	0%
IN	Petersburg	Indianapolis Power & Light Comp 994		4	Averaging Plan	0.45	0.23			0.45	0.33	0.37	-38%
IN	R Gallagher	PSI Energy, Inc.	1008	1	Averaging Plan	0.50	0.41			0.49	0.39	0.74	-45%
IN	R Gallagher	PSI Energy, Inc.	1008	2	Averaging Plan	0.50	0.41			0.49	0.39	0.95	-57%
IN	R Gallagher	PSI Energy, Inc.	1008	3	Averaging Plan	0.50	0.41			0.49	0.39	0.95	-57%
IN	R Gallagher	PSI Energy, Inc.	1008	4	Averaging Plan	0.50	0.41			0.49	0.39	0.95	-57%
IN	R M Schahfer Generating Station	Northern Indiana Public Service C 6085		14	Averaging Plan	0.86	0.55			0.74	0.55	1.33	-59%
IN	R M Schahfer Generating Station	Northern Indiana Public Service C 6085		15	Averaging Plan/EE	0.46	0.23	0.50		0.74	0.55	0.42	-45%
IN	R M Schahfer Generating Station	Northern Indiana Public Service C 6085		17	Early Election	0.40	0.22	0.45				0.46	-52%
IN	R M Schahfer Generating Station	Northern Indiana Public Service C 6085		18	Early Election	0.40	0.21	0.45				0.44	-52%
IN	Rockport	Indiana Michigan Power Company 6166		MB1	Averaging Plan/EE	0.46	0.40	0.50		0.59	0.49	0.32	25%
IN	Rockport	Indiana Michigan Power Company 6166		MB2	Averaging Plan/EE	0.46	0.40	0.50		0.59	0.49	0.32	25%
IN	State Line Generating Station (IN)	State Line Energy, LLC	981	3	Averaging Plan/EE	0.40	0.22	0.45		0.69	0.50	0.32	-31%
IN	State Line Generating Station (IN)	State Line Energy, LLC	981	4	Averaging Plan	0.86	0.66			0.69	0.50	0.75	-12%
IN	Tanners Creek	Indiana Michigan Power Company 988		U1	Averaging Plan	0.80	0.61			0.59	0.49	1.14	-46%
IN	Tanners Creek	Indiana Michigan Power Company 988		U2	Averaging Plan	0.80	0.61			0.59	0.49	1.14	-46%
IN	Tanners Creek	Indiana Michigan Power Company 988		U3	Averaging Plan	0.80	0.61			0.59	0.49	1.14	-46%
IN	Tanners Creek	Indiana Michigan Power Company 988		U4	Averaging Plan	0.86	0.35			0.59	0.49	1.91	-82%
IN	Wabash River	PSI Energy, Inc.	1010	1	Averaging Plan	0.50	0.08			0.49	0.39	0.95	-92%
IN	Wabash River	PSI Energy, Inc.	1010	2	Averaging Plan	0.50	0.46			0.49	0.39	0.95	-52%
IN	Wabash River	PSI Energy, Inc.	1010	3	Averaging Plan	0.50	0.46			0.49	0.39	0.92	-50%
IN	Wabash River	PSI Energy, Inc.	1010	4	Averaging Plan	0.46	0.46			0.49	0.39	Not Oper.	
IN	Wabash River	PSI Energy, Inc.	1010	5	Averaging Plan	0.50	0.46			0.49	0.39	0.85	-46%
IN	Wabash River	PSI Energy, Inc.	1010	6	Averaging Plan	0.45	0.46			0.49	0.39	0.37	24%
IN	Warrick	Alco, Inc.	6705	4	Standard Limitation	0.68	0.45					1.00	-55%
IN	Whitewater Valley	City of Richmond	1040	1	Standard Limitation	0.46	0.41	0.50				0.71	-42%
IN	Whitewater Valley	City of Richmond	1040	2	Standard Limitation	0.40	0.41	0.45				0.71	-42%
KS	Holcomb	Southwestern Electric Power Com 108		SGU1	Standard Limitation	0.46	0.29					0.32	-9%
KS	Jeffrey Energy Center	Western Resources, Inc.	6068	1	Averaging Plan	0.40	0.32			0.40	0.31	0.36	-11%
KS	Jeffrey Energy Center	Western Resources, Inc.	6068	2	Averaging Plan	0.40	0.31			0.40	0.31	0.47	-34%
KS	Jeffrey Energy Center	Western Resources, Inc.	6068	3	Averaging Plan	0.40	0.37			0.40	0.31	0.46	-20%
KS	La Cygne	Kansas City Power & Light Comp: 1241		1	Averaging Plan	0.86	1.00			0.67	0.64	1.09	-8%
KS	La Cygne	Kansas City Power & Light Comp: 1241		2	Averaging Plan	0.50	0.31			0.67	0.64	0.29	7%
KS	Lawrence Energy Center	Western Resources, Inc.	1250	3	Averaging Plan	0.40	0.26			0.40	0.31	0.45	-42%
KS	Lawrence Energy Center	Western Resources, Inc.	1250	4	Averaging Plan	0.40	0.33			0.40	0.31	0.51	-35%
KS	Lawrence Energy Center	Western Resources, Inc.	1250	5	Averaging Plan	0.40	0.19			0.40	0.31	0.34	-44%
KS	Nearman Creek	Kansas City Bd. of Public Utilities 6064		N1	Early Election	0.46	0.40	0.50				0.46	-13%
KS	Quindaro	Kansas City Bd. of Public Utilities 1295		1	Standard Limitation	0.86	0.76					0.97	-22%
KS	Quindaro	Kansas City Bd. of Public Utilities 1295		2	Standard Limitation	0.50	0.29					0.64	-55%
KS	Riverton	Empire District Electric Company 1239		39	Early Election	0.46	0.45	0.50				0.83	-46%
KS	Riverton	Empire District Electric Company 1239		40	Early Election	0.40	0.43	0.45				0.55	-22%

ST	Plant Name	Operating Utility	ORIS Code	Boiler	Compliance Approach	Standard Emission Limit	Actual Emission Rate	Early Election Limit	AEL	Avg. Plan Limit	Actual Rate	1990 Emission Rate	Change from 1990 to 2003
KS	Tecumseh Energy Center	Western Resources, Inc.	1252	10	Averaging Plan	0.40	0.30			0.40	0.31	0.44	-32%
KS	Tecumseh Energy Center	Western Resources, Inc.	1252	9	Averaging Plan	0.40	0.36			0.40	0.31	0.42	-14%
KY	Big Sandy	Kentucky Power Company	1353	BSU1	Averaging Plan	0.46	0.51			0.59	0.49	1.33	-62%
KY	Big Sandy	Kentucky Power Company	1353	BSU2	Averaging Plan/AEL	0.46	0.38		0.57	0.59	0.49	1.33	-71%
KY	Cane Run	Louisville Gas and Electric Comp	1363	4	Early Election	0.46	0.41	0.50				0.84	-51%
KY	Cane Run	Louisville Gas and Electric Comp	1363	5	Early Election	0.46	0.40	0.50				1.15	-65%
KY	Cane Run	Louisville Gas and Electric Comp	1363	6	Early Election	0.40	0.31	0.45				1.02	-70%
KY	Coleman	Western Kentucky Energy Corpor	1381	C1	Averaging Plan	0.50	0.40			0.49	0.41	1.41	-72%
KY	Coleman	Western Kentucky Energy Corpor	1381	C2	Averaging Plan	0.50	0.35			0.49	0.41	1.29	-73%
KY	Coleman	Western Kentucky Energy Corpor	1381	C3	Averaging Plan	0.50	0.42			0.49	0.41	1.14	-63%
KY	D B Wilson	Western Kentucky Energy Corpor	6823	W1	Averaging Plan	0.46	0.45	0.50		0.49	0.41	0.56	-20%
KY	E W Brown	Louisville Gas and Electric Comp	1355	1	Averaging Plan	0.50	0.50			0.45	0.34	1.00	-50%
KY	E W Brown	Louisville Gas and Electric Comp	1355	2	Averaging Plan	0.45	0.33			0.45	0.34	0.59	-44%
KY	E W Brown	Louisville Gas and Electric Comp	1355	3	Averaging Plan	0.45	0.33			0.45	0.34	0.57	-42%
KY	East Bend	Cincinnati Gas & Electric Compar	6018	2	Averaging Plan	0.50	0.28			0.49	0.39	0.31	-10%
KY	Elmer Smith	Owensboro Municipal Utilities	1374	2	Standard Limitation	0.45	0.39					0.86	-55%
KY	Ghent	Kentucky Utilities Company	1356	1	Averaging Plan	0.45	0.41			0.45	0.34	0.56	-27%
KY	Ghent	Kentucky Utilities Company	1356	2	Averaging Plan	0.40	0.30			0.45	0.34	0.54	-44%
KY	Ghent	Kentucky Utilities Company	1356	3	Averaging Plan	0.46	0.28			0.45	0.34	0.55	-49%
KY	Ghent	Kentucky Utilities Company	1356	4	Averaging Plan	0.46	0.28			0.45	0.34	0.55	-49%
KY	Green River	Kentucky Utilities Company	1357	1	Averaging Plan	0.46	0.70			0.45	0.34	0.65	8%
KY	Green River	Kentucky Utilities Company	1357	2	Averaging Plan	0.46	0.70			0.45	0.34	0.65	8%
KY	Green River	Kentucky Utilities Company	1357	3	Averaging Plan	0.46	0.70			0.45	0.34	0.65	8%
KY	Green River	Kentucky Utilities Company	1357	4	Averaging Plan	0.46	0.44			0.45	0.34	0.99	-56%
KY	Green River	Kentucky Utilities Company	1357	5	Averaging Plan	0.50	0.37			0.45	0.34	0.84	-56%
KY	H L Spurlock	East Kentucky Power Cooperative	6041	1	Standard Limitation	0.50	0.36					0.90	-60%
KY	H L Spurlock	East Kentucky Power Cooperative	6041	2	Early Election	0.40	0.19	0.45				0.47	-60%
KY	HMP&L Station 2	WKE Station Two, Inc.	1382	H1	Averaging Plan	0.50	0.46			0.49	0.41	1.34	-66%
KY	HMP&L Station 2	WKE Station Two, Inc.	1382	H2	Averaging Plan	0.50	0.46			0.49	0.41	1.34	-66%
KY	John S. Cooper	East Kentucky Power Cooperative	1384	1	Standard Limitation	0.50	0.44					0.90	-51%
KY	John S. Cooper	East Kentucky Power Cooperative	1384	2	Standard Limitation	0.50	0.44					0.90	-51%
KY	Mill Creek	Louisville Gas and Electric Comp	1364	1	Early Election	0.40	0.27	0.45				0.76	-64%
KY	Mill Creek	Louisville Gas and Electric Comp	1364	2	Early Election	0.40	0.27	0.45				0.79	-66%
KY	Mill Creek	Louisville Gas and Electric Comp	1364	3	Early Election	0.46	0.35	0.50				0.62	-44%
KY	Mill Creek	Louisville Gas and Electric Comp	1364	4	Early Election	0.46	0.30	0.50				0.57	-47%
KY	Paradise	Tennessee Valley Authority	1378	1	Averaging Plan	0.86	0.44			0.56	0.47	1.83	-76%
KY	Paradise	Tennessee Valley Authority	1378	2	Averaging Plan	0.86	0.48			0.56	0.47	1.72	-72%
KY	Paradise	Tennessee Valley Authority	1378	3	Averaging Plan	0.86	0.74			0.56	0.47	1.94	-62%
KY	R D Green	Western Kentucky Energy Corpor	6639	G1	Averaging Plan	0.50	0.38			0.49	0.41	0.41	-7%
KY	R D Green	Western Kentucky Energy Corpor	6639	G2	Averaging Plan	0.50	0.34			0.49	0.41	0.45	-24%
KY	Robert Reid	WKE Station Two, Inc.	1383	R1	Averaging Plan	0.46	0.50			0.49	0.41	0.78	-36%
KY	Shawnee	Tennessee Valley Authority	1379	1	Averaging Plan	0.46	0.38			0.56	0.47	0.71	-46%
KY	Shawnee	Tennessee Valley Authority	1379	2	Averaging Plan	0.46	0.38			0.56	0.47	0.71	-46%
KY	Shawnee	Tennessee Valley Authority	1379	3	Averaging Plan	0.46	0.38			0.56	0.47	0.71	-46%
KY	Shawnee	Tennessee Valley Authority	1379	4	Averaging Plan	0.46	0.38			0.56	0.47	0.71	-46%
KY	Shawnee	Tennessee Valley Authority	1379	5	Averaging Plan	0.46	0.38			0.56	0.47	0.71	-46%
KY	Shawnee	Tennessee Valley Authority	1379	6	Averaging Plan	0.46	0.37			0.56	0.47	0.67	-45%
KY	Shawnee	Tennessee Valley Authority	1379	7	Averaging Plan	0.46	0.37			0.56	0.47	0.67	-45%
KY	Shawnee	Tennessee Valley Authority	1379	8	Averaging Plan	0.46	0.37			0.56	0.47	0.67	-45%
KY	Shawnee	Tennessee Valley Authority	1379	9	Averaging Plan	0.46	0.37			0.56	0.47	0.67	-45%
KY	Trimble County	Louisville Gas and Electric Comp	6071	1	Early Election	0.40	0.23	0.45				0.62	-63%
KY	Tyrone	Kentucky Utilities Company	1361	5	Averaging Plan	0.46	0.35			0.45	0.34	0.90	-61%
KY	William C. Dale	East Kentucky Power Cooperative	1385	3	Early Election	0.46	0.41	0.50				0.73	-44%
KY	William C. Dale	East Kentucky Power Cooperative	1385	4	Early Election	0.46	0.41	0.50				0.73	-44%

ST	Plant Name	Operating Utility	ORIS Code	Boiler	Compliance Approach	Standard Emission Limit	Actual Emission Rate	Early Election Limit	AEL	Avg. Plan Limit	Actual Avg. Plan Rate	1990 Emission Rate	Change from 1990 to 2003
LA	Big Cajun 2	Louisiana Generating, LLC	6055	2B1	Early Election	0.46	0.34	0.50				0.28	21%
LA	Big Cajun 2	Louisiana Generating, LLC	6055	2B2	Early Election	0.46	0.34	0.50				0.25	36%
LA	Big Cajun 2	Louisiana Generating, LLC	6055	2B3	Early Election	0.46	0.16	0.50				0.24	-33%
LA	Dolet Hills Power Station	CLECO Power, LLC	51	1	Early Election	0.46	0.45	0.50				0.62	-27%
LA	R S Nelson	Entergy Corporation	1393	6	Early Election	0.40	0.27	0.45				0.20	35%
LA	Rodemacher Power Station (6190)	CLECO Power, LLC	6190	2	Early Election	0.46	0.41	0.50				0.38	8%
MA	Brayton Point	US Gen New England, Inc.	1619	1	Standard Limitation	0.40	0.26					0.70	-63%
MA	Brayton Point	US Gen New England, Inc.	1619	2	Standard Limitation	0.40	0.26					0.70	-63%
MA	Brayton Point	US Gen New England, Inc.	1619	3	Standard Limitation	0.46	0.36					1.43	-75%
MA	Mount Tom	Northeast Generation Services	1606	1	Standard Limitation	0.46	0.31					1.00	-69%
MA	Salem Harbor	US Gen New England, Inc.	1626	1	Standard Limitation	0.46	0.27					1.10	-75%
MA	Salem Harbor	US Gen New England, Inc.	1626	2	Standard Limitation	0.46	0.26					1.10	-76%
MA	Salem Harbor	US Gen New England, Inc.	1626	3	Standard Limitation	0.46	0.28					1.10	-75%
MA	Somerset	NRG Somerset Operations, Inc.	1613	7	Standard Limitation	0.40	Not Oper.					1.00	
MA	Somerset	NRG Somerset Operations, Inc.	1613	8	Standard Limitation	0.40	0.31					0.67	-54%
MD	Brandon Shores	Constellation Power Source Gener 602		1	Averaging Plan	0.46	0.30			0.57	0.42	0.47	-36%
MD	Brandon Shores	Constellation Power Source Gener 602		2	Averaging Plan	0.46	0.35			0.57	0.42	0.45	-22%
MD	C P Crane	Constellation Power Source Gener 1552		1	Averaging Plan	0.86	0.84			0.57	0.42	1.27	-34%
MD	C P Crane	Constellation Power Source Gener 1552		2	Averaging Plan	0.86	0.83			0.57	0.42	1.46	-43%
MD	Chalk Point	Mirant Mid-Atlantic, LLC	1571	1	AEL	0.50	0.49		0.86			1.35	-64%
MD	Chalk Point	Mirant Mid-Atlantic, LLC	1571	2	AEL	0.50	0.51		1.20			1.35	-62%
MD	Dickerson	Mirant Mid-Atlantic, LLC	1572	1	AEL	0.40	0.45		0.48			0.65	-31%
MD	Dickerson	Mirant Mid-Atlantic, LLC	1572	2	AEL	0.40	0.33		0.51			0.65	-49%
MD	Dickerson	Mirant Mid-Atlantic, LLC	1572	3	AEL	0.40	0.38		0.47			0.65	-42%
MD	Herbert A Wagner	Constellation Power Source Gener 1554		2	Averaging Plan	0.46	0.48			0.57	0.42	0.83	-42%
MD	Herbert A Wagner	Constellation Power Source Gener 1554		3	Averaging Plan	0.68	0.25			0.57	0.42	1.11	-77%
MD	Morgantown	Mirant Mid-Atlantic, LLC	1573	1	AEL	0.45	0.47		0.70			0.95	-51%
MD	Morgantown	Mirant Mid-Atlantic, LLC	1573	2	AEL	0.45	0.44		0.70			0.95	-54%
MD	R. Paul Smith Power Station	Allegheny Energy Supply Compan; 1570		11	Averaging Plan	0.45	0.36			0.55	0.35	0.78	-54%
MD	R. Paul Smith Power Station	Allegheny Energy Supply Compan; 1570		9	Averaging Plan	0.50	0.37			0.55	0.35	0.87	-57%
MI	B C Cobb	Consumers Energy Company	1695	1	Averaging Plan	0.40	0.05			0.46	0.31	1.10	-95%
MI	B C Cobb	Consumers Energy Company	1695	2	Averaging Plan	0.40	0.07			0.46	0.31	1.10	-94%
MI	B C Cobb	Consumers Energy Company	1695	3	Averaging Plan	0.40	0.03			0.46	0.31	1.10	-97%
MI	B C Cobb	Consumers Energy Company	1695	4	Averaging Plan/EE	0.40	0.37	0.45		0.46	0.31	0.38	-3%
MI	B C Cobb	Consumers Energy Company	1695	5	Averaging Plan/EE	0.40	0.17	0.45		0.46	0.31	0.36	-53%
MI	Belle River	Detroit Edison Company	6034	1	Averaging Plan	0.46	0.26			0.54	0.36	0.26	0%
MI	Belle River	Detroit Edison Company	6034	2	Averaging Plan	0.46	0.17			0.54	0.36	0.16	6%
MI	Dan E Karn	Consumers Energy Company	1702	1	Averaging Plan	0.40	0.40			0.46	0.31	0.64	-38%
MI	Dan E Karn	Consumers Energy Company	1702	2	Averaging Plan	0.46	0.19			0.46	0.31	0.91	-79%
MI	Eckert Station	Lansing Board of Water and Light 1831		1	Averaging Plan	0.46	0.22			0.45	0.29	0.77	-71%
MI	Eckert Station	Lansing Board of Water and Light 1831		2	Averaging Plan	0.40	0.29			0.45	0.29	0.57	-49%
MI	Eckert Station	Lansing Board of Water and Light 1831		3	Averaging Plan	0.40	0.24			0.45	0.29	0.44	-45%
MI	Eckert Station	Lansing Board of Water and Light 1831		4	Averaging Plan	0.46	0.30			0.45	0.29	0.62	-52%
MI	Eckert Station	Lansing Board of Water and Light 1831		5	Averaging Plan	0.46	0.20			0.45	0.29	0.63	-68%
MI	Eckert Station	Lansing Board of Water and Light 1831		6	Averaging Plan	0.46	0.22			0.45	0.29	0.70	-69%
MI	Endicott Generating	Michigan South Central Power Ag 4259		1	Standard Limitation	0.46	0.26					0.58	-55%
MI	Erickson	Lansing Board of Water and Light 1832		1	Averaging Plan	0.46	0.39			0.45	0.29	0.93	-58%
MI	Harbor Beach	Detroit Edison Company	1731	1	Averaging Plan	0.46	0.84			0.54	0.36	0.90	-7%
MI	J B Sims	Grand Haven Board of Light and P 1825		3	Early Election	0.46	0.40	0.50				0.51	-22%
MI	J C Weadock	Consumers Energy Company	1720	7	Averaging Plan/EE	0.40	0.33	0.45		0.46	0.31	0.44	-25%
MI	J C Weadock	Consumers Energy Company	1720	8	Averaging Plan/EE	0.40	0.33	0.45		0.46	0.31	0.44	-25%
MI	J H Campbell	Consumers Energy Company	1710	1	Averaging Plan	0.45	0.16			0.46	0.31	0.69	-77%
MI	J H Campbell	Consumers Energy Company	1710	2	Averaging Plan	0.68	0.31			0.46	0.31	1.00	-69%
MI	J H Campbell	Consumers Energy Company	1710	3	Averaging Plan	0.46	0.37			0.46	0.31	0.69	-46%

ST	Plant Name	Operating Utility	ORIS Code	Boiler	Compliance Approach	Standard Emission Limit	Actual Emission Rate	Early Election Limit	AEL	Avg. Plan Limit	Actual Rate	1990 Emission Rate	Change from 1990 to 2003
MI	J R Whiting	Consumers Energy Company	1723	1	Averaging Plan/EE	0.46	0.25	0.50		0.46	0.31	0.82	-70%
MI	J R Whiting	Consumers Energy Company	1723	2	Averaging Plan	0.46	0.28			0.46	0.31	0.96	-71%
MI	J R Whiting	Consumers Energy Company	1723	3	Averaging Plan/EE	0.46	0.26	0.50		0.46	0.31	1.04	-75%
MI	James De Young	City of Holland	1830	5	Standard Limitation	0.46	0.43					0.99	-57%
MI	Marysville	Detroit Edison Company	1732	10	Averaging Plan	0.40	Not Oper.			0.54	0.36	Not Oper.	
MI	Marysville	Detroit Edison Company	1732	11	Averaging Plan	0.40	Not Oper.			0.54	0.36	Not Oper.	
MI	Marysville	Detroit Edison Company	1732	12	Averaging Plan	0.40	Not Oper.			0.54	0.36	Not Oper.	
MI	Marysville	Detroit Edison Company	1732	9	Averaging Plan	0.40	Not Oper.			0.54	0.36	Not Oper.	
MI	Monroe	Detroit Edison Company	1733	1	Averaging Plan	0.68	0.12			0.54	0.36	0.86	-86%
MI	Monroe	Detroit Edison Company	1733	2	Averaging Plan	0.68	0.40			0.54	0.36	0.86	-53%
MI	Monroe	Detroit Edison Company	1733	3	Averaging Plan	0.68	0.38			0.54	0.36	0.78	-51%
MI	Monroe	Detroit Edison Company	1733	4	Averaging Plan	0.68	0.84			0.54	0.36	0.78	8%
MI	Presque Isle	Wisconsin Electric Power Compar	1769	2	Averaging Plan	0.40	0.41			0.47	0.31	0.75	-45%
MI	Presque Isle	Wisconsin Electric Power Compar	1769	3	Averaging Plan	0.40	0.41			0.47	0.31	0.75	-45%
MI	Presque Isle	Wisconsin Electric Power Compar	1769	4	Averaging Plan	0.40	0.41			0.47	0.31	0.75	-45%
MI	Presque Isle	Wisconsin Electric Power Compar	1769	5	Averaging Plan	0.46	0.36			0.47	0.31	0.91	-60%
MI	Presque Isle	Wisconsin Electric Power Compar	1769	6	Averaging Plan	0.46	0.38			0.47	0.31	0.88	-57%
MI	Presque Isle	Wisconsin Electric Power Compar	1769	7	Averaging Plan/EE	0.46	0.49	0.50		0.47	0.31	0.49	0%
MI	Presque Isle	Wisconsin Electric Power Compar	1769	8	Averaging Plan/EE	0.46	0.49	0.50		0.47	0.31	0.53	-8%
MI	Presque Isle	Wisconsin Electric Power Compar	1769	9	Averaging Plan/EE	0.46	0.49	0.50		0.47	0.31	0.66	-26%
MI	River Rouge	Detroit Edison Company	1740	2	Averaging Plan	0.40	0.30			0.54	0.36	0.44	-32%
MI	River Rouge	Detroit Edison Company	1740	3	Averaging Plan	0.46	0.34			0.54	0.36	0.83	-59%
MI	Shiras	Marquette Board of Light and Pow	1843	3	Standard Limitation	0.40	0.12					0.22	-45%
MI	St. Clair	Detroit Edison Company	1743	1	Averaging Plan	0.46	0.64			0.54	0.36	0.54	19%
MI	St. Clair	Detroit Edison Company	1743	2	Averaging Plan	0.46	0.34			0.54	0.36	0.58	-41%
MI	St. Clair	Detroit Edison Company	1743	3	Averaging Plan	0.46	0.58			0.54	0.36	0.63	-8%
MI	St. Clair	Detroit Edison Company	1743	4	Averaging Plan	0.46	0.63			0.54	0.36	0.57	11%
MI	St. Clair	Detroit Edison Company	1743	6	Averaging Plan	0.40	0.15			0.54	0.36	0.39	-62%
MI	St. Clair	Detroit Edison Company	1743	7	Averaging Plan	0.40	0.19			0.54	0.36	0.31	-39%
MI	Trenton Channel	Detroit Edison Company	1745	16	Averaging Plan	0.40	0.42			0.54	0.36	0.47	-11%
MI	Trenton Channel	Detroit Edison Company	1745	17	Averaging Plan	0.40	0.42			0.54	0.36	0.47	-11%
MI	Trenton Channel	Detroit Edison Company	1745	18	Averaging Plan	0.40	0.42			0.54	0.36	0.47	-11%
MI	Trenton Channel	Detroit Edison Company	1745	19	Averaging Plan	0.40	0.42			0.54	0.36	0.47	-11%
MI	Trenton Channel	Detroit Edison Company	1745	9A	Averaging Plan	0.40	0.17			0.54	0.36	0.33	-48%
MI	Wyandotte	City of Wyandotte	1866	7	Standard Limitation	0.46	0.36					0.69	-48%
MN	Allen S King	NSP (Xcel Energy)	1915	1	Averaging Plan	0.86	0.69			0.54	0.45	1.22	-43%
MN	Black Dog	NSP (Xcel Energy)	1904	3	Averaging Plan	0.46	0.76			0.54	0.45	0.95	-20%
MN	Black Dog	NSP (Xcel Energy)	1904	4	Averaging Plan	0.46	0.76			0.54	0.45	0.95	-20%
MN	Clay Boswell	Minnesota Power and Light Comp.	1893	1	Averaging Plan	0.46	0.42			0.41	0.40	0.42	0%
MN	Clay Boswell	Minnesota Power and Light Comp.	1893	2	Averaging Plan	0.46	0.42			0.41	0.40	0.42	0%
MN	Clay Boswell	Minnesota Power and Light Comp.	1893	3	Early Election	0.40	0.34	0.45				0.42	-19%
MN	Clay Boswell	Minnesota Power and Light Comp.	1893	4	Averaging Plan	0.40	0.36			0.41	0.40	0.38	-5%
MN	High Bridge	NSP (Xcel Energy)	1912	3	Averaging Plan	0.50	0.58			0.54	0.45	0.48	21%
MN	High Bridge	NSP (Xcel Energy)	1912	4	Averaging Plan	0.50	0.58			0.54	0.45	0.48	21%
MN	High Bridge	NSP (Xcel Energy)	1912	5	Averaging Plan	0.50	0.58			0.54	0.45	0.48	21%
MN	High Bridge	NSP (Xcel Energy)	1912	6	Averaging Plan	0.50	0.58			0.54	0.45	0.48	21%
MN	Hoot Lake	Otter Tail Power Company	1943	2	Early Election	0.40	0.44	0.45				0.58	-24%
MN	Hoot Lake	Otter Tail Power Company	1943	3	Standard Limitation	0.46	0.26					0.67	-61%
MN	Minnesota Valley	NSP (Xcel Energy)	1918	4	Averaging Plan	0.46	0.36			0.54	0.45	0.52	-31%
MN	Northeast Station	City of Austin	1961	NEPP	Standard Limitation	0.46	0.43					0.78	-45%
MN	Riverside (1927)	NSP (Xcel Energy)	1927	6	Averaging Plan	0.46	0.81			0.54	0.45	Not Oper.	
MN	Riverside (1927)	NSP (Xcel Energy)	1927	7	Averaging Plan	0.46	0.81			0.54	0.45	0.70	16%
MN	Riverside (1927)	NSP (Xcel Energy)	1927	8	Averaging Plan	0.86	1.01			0.54	0.45	0.98	3%
MN	Sherburne County	NSP (Xcel Energy)	6090	1	Averaging Plan	0.45	0.24			0.54	0.45	0.45	-47%

ST	Plant Name	Operating Utility	ORIS Code	Boiler	Compliance Approach	Standard Emission Limit	Actual Emission Rate	Early Election Limit	AEL	Avg. Plan Limit	Actual Rate	1990 Emission Rate	Change from 1990 to 2003
MN	Sherburne County	NSP (Xcel Energy)	6090	2	Averaging Plan	0.45	0.24			0.54	0.45	0.45	-47%
MN	Sherburne County	NSP (Xcel Energy)	6090	3	Averaging Plan	0.46	0.35			0.54	0.45	0.28	25%
MN	Silver Lake	Rochester Public Utilities	2008	4	Standard Limitation	0.46	0.42					0.82	-49%
MN	Syl Laskin	Minnesota Power and Light Comp.1891		1	Averaging Plan	0.40	0.54			0.41	0.40	0.64	-16%
MN	Syl Laskin	Minnesota Power and Light Comp.1891		2	Averaging Plan	0.40	0.54			0.41	0.40	0.64	-16%
MN	Taconite Harbor Energy Center	Minnesota Power and Light Comp.10075		1	Averaging Plan	0.40	0.41			0.41	0.40	Not Oper.	
MN	Taconite Harbor Energy Center	Minnesota Power and Light Comp.10075		2	Averaging Plan	0.40	0.40			0.41	0.40	Not Oper.	
MN	Taconite Harbor Energy Center	Minnesota Power and Light Comp.10075		3	Averaging Plan	0.40	0.41			0.41	0.40	Not Oper.	
MO	Asbury	Empire District Electric Company 2076		1	Standard Limitation	0.86	0.70					1.09	-36%
MO	Blue Valley	City of Independence	2132	3	Standard Limitation	0.40	0.35					0.79	-56%
MO	Iatan	Kansas City Power & Light Comp:6065		1	Standard Limitation	0.50	0.35					0.31	13%
MO	James River	City of Springfield, MO	2161	3	Averaging Plan	0.50	0.52			0.50	0.41	1.02	-49%
MO	James River	City of Springfield, MO	2161	4	Averaging Plan	0.50	0.48			0.50	0.41	0.87	-45%
MO	James River	City of Springfield, MO	2161	5	Averaging Plan	0.50	0.49			0.50	0.41	0.93	-47%
MO	Labadie	Union Electric Company	2103	1	Averaging Plan	0.45	0.11			0.53	0.20	0.62	-82%
MO	Labadie	Union Electric Company	2103	2	Averaging Plan	0.45	0.11			0.53	0.20	0.62	-82%
MO	Labadie	Union Electric Company	2103	3	Averaging Plan	0.45	0.11			0.53	0.20	0.62	-82%
MO	Labadie	Union Electric Company	2103	4	Averaging Plan	0.45	0.11			0.53	0.20	0.62	-82%
MO	Meramec	Union Electric Company	2104	1	Averaging Plan	0.45	0.42			0.53	0.20	0.82	-49%
MO	Meramec	Union Electric Company	2104	2	Averaging Plan	0.45	0.43			0.53	0.20	0.63	-32%
MO	Meramec	Union Electric Company	2104	3	Averaging Plan	0.50	0.58			0.53	0.20	0.96	-40%
MO	Meramec	Union Electric Company	2104	4	Averaging Plan	0.50	0.19			0.53	0.20	1.17	-84%
MO	Montrose	Kansas City Power & Light Comp:2080		1	Standard Limitation	0.45	0.26					0.32	-19%
MO	Montrose	Kansas City Power & Light Comp:2080		2	Standard Limitation	0.45	0.33					0.34	-3%
MO	Montrose	Kansas City Power & Light Comp:2080		3	Standard Limitation	0.45	0.33					0.34	-3%
MO	New Madrid Power Plant	Associated Electric Cooperative, I:2167		1	Averaging Plan	0.86	0.80			0.75	0.70	1.47	-46%
MO	New Madrid Power Plant	Associated Electric Cooperative, I:2167		2	Averaging Plan	0.86	1.20			0.75	0.70	1.32	-9%
MO	Rush Island	Union Electric Company	6155	1	Averaging Plan	0.45	0.10			0.53	0.20	0.63	-84%
MO	Rush Island	Union Electric Company	6155	2	Averaging Plan	0.45	0.10			0.53	0.20	0.63	-84%
MO	Sibley	UtiliCorp United, Inc.	2094	3	Standard Limitation	0.86	0.67					1.37	-51%
MO	Sikeston	Sikeston Bd. of Municipal Utilities:6768		1	Early Election	0.46	0.22	0.50				0.51	-57%
MO	Sioux	Union Electric Company	2107	1	Averaging Plan	0.86	0.44			0.53	0.20	1.07	-59%
MO	Sioux	Union Electric Company	2107	2	Averaging Plan	0.86	0.40			0.53	0.20	1.21	-67%
MO	Southwest	City of Springfield, MO	6195	1	Averaging Plan	0.50	0.34			0.50	0.41	0.47	-28%
MO	Thomas Hill Energy Center	Associated Electric Cooperative, I:2168		MB1	Averaging Plan	0.86	1.00			0.75	0.70	0.90	11%
MO	Thomas Hill Energy Center	Associated Electric Cooperative, I:2168		MB2	Averaging Plan	0.86	0.52			0.75	0.70	0.90	-42%
MO	Thomas Hill Energy Center	Associated Electric Cooperative, I:2168		MB3	Averaging Plan	0.50	0.25			0.75	0.70	0.31	-19%
MS	Daniel Electric Generating Plant	Mississippi Power Company	6073	1	Averaging Plan	0.45	0.30			0.46	0.32	0.27	11%
MS	Daniel Electric Generating Plant	Mississippi Power Company	6073	2	Averaging Plan	0.45	0.33			0.46	0.32	0.28	18%
MS	R D Morrow	South Mississippi Elec. Power Assc 6061		1	Averaging Plan	0.50	0.47			0.50	0.48	0.42	12%
MS	R D Morrow	South Mississippi Elec. Power Assc 6061		2	Averaging Plan	0.50	0.48			0.50	0.48	0.43	12%
MS	Watson Electric Generating Plant	Mississippi Power Company	2049	4	Averaging Plan	0.50	0.47			0.46	0.32	1.10	-57%
MS	Watson Electric Generating Plant	Mississippi Power Company	2049	5	Averaging Plan	0.50	0.61			0.46	0.32	1.22	-50%
MT	Colstrip	P P & L Montana, LLC	6076	1	Early Election	0.40	0.38	0.45				0.42	-10%
MT	Colstrip	P P & L Montana, LLC	6076	2	Early Election	0.40	0.40	0.45				0.43	-7%
MT	Colstrip	P P & L Montana, LLC	6076	3	Early Election	0.40	0.41	0.45				0.34	21%
MT	Colstrip	P P & L Montana, LLC	6076	4	Early Election	0.40	0.37	0.45				0.35	6%
MT	J E Corette	P P & L Montana, LLC	2187	2	Standard Limitation	0.40	0.29					0.65	-55%
MT	Lewis & Clark	Montana Dakota Utilities Compan 6089		B1	Early Election	0.40	0.37	0.45				0.57	-35%
NC	Asheville	Carolina Power & Light Company 2706		1	Averaging Plan	0.46	0.42			0.45	0.37	1.08	-61%
NC	Asheville	Carolina Power & Light Company 2706		2	Averaging Plan	0.46	0.35			0.45	0.37	0.86	-59%
NC	Belews Creek	Duke Energy Corporation	8042	1	Standard Limitation	0.68	0.51					1.46	-65%
NC	Belews Creek	Duke Energy Corporation	8042	2	Standard Limitation	0.68	0.61					1.36	-55%
NC	Buck	Duke Energy Corporation	2720	5	Early Election	0.40	0.40	0.45				0.59	-32%

ST	Plant Name	Operating Utility	ORIS Code	Boiler	Compliance Approach	Standard Emission Limit	Actual Emission Rate	Early Election Limit	AEL	Avg. Plan Limit	Actual Avg. Plan Rate	1990 Emission Rate	Change from 1990 to 2003
NC	Buck	Duke Energy Corporation	2720	6	Early Election	0.40	0.41	0.45				0.54	-24%
NC	Buck	Duke Energy Corporation	2720	7	Early Election	0.40	0.44	0.45				0.57	-23%
NC	Buck	Duke Energy Corporation	2720	8	Early Election	0.40	0.24	0.45				0.45	-47%
NC	Buck	Duke Energy Corporation	2720	9	Early Election	0.40	0.24	0.45				0.51	-53%
NC	Cape Fear	Carolina Power & Light Company	2708	5	Averaging Plan	0.40	0.28			0.45	0.37	0.47	-40%
NC	Cape Fear	Carolina Power & Light Company	2708	6	Averaging Plan	0.40	0.31			0.45	0.37	0.66	-53%
NC	Cliffside	Duke Energy Corporation	2721	1	Early Election	0.40	0.36	0.45				Not Oper.	
NC	Cliffside	Duke Energy Corporation	2721	2	Early Election	0.40	0.36	0.45				Not Oper.	
NC	Cliffside	Duke Energy Corporation	2721	3	Early Election	0.40	0.41	0.45				Not Oper.	
NC	Cliffside	Duke Energy Corporation	2721	4	Early Election	0.40	0.41	0.45				Not Oper.	
NC	Cliffside	Duke Energy Corporation	2721	5	Early Election	0.40	0.24	0.45				0.51	-53%
NC	Dan River	Duke Energy Corporation	2723	1	Early Election	0.40	0.41	0.45				0.52	-21%
NC	Dan River	Duke Energy Corporation	2723	2	Early Election	0.40	0.41	0.45				0.55	-25%
NC	Dan River	Duke Energy Corporation	2723	3	Early Election	0.40	0.43	0.45				0.56	-23%
NC	G G Allen	Duke Energy Corporation	2718	1	Early Election	0.40	0.30	0.45				0.65	-54%
NC	G G Allen	Duke Energy Corporation	2718	2	Early Election	0.40	0.32	0.45				0.61	-48%
NC	G G Allen	Duke Energy Corporation	2718	3	Early Election	0.40	0.34	0.45				0.64	-47%
NC	G G Allen	Duke Energy Corporation	2718	4	Early Election	0.40	0.32	0.45				0.68	-53%
NC	G G Allen	Duke Energy Corporation	2718	5	Early Election	0.40	0.43	0.45				0.68	-37%
NC	L V Sutton	Carolina Power & Light Company	2713	1	Averaging Plan	0.40	0.60			0.45	0.37	0.63	-5%
NC	L V Sutton	Carolina Power & Light Company	2713	2	Averaging Plan	0.46	0.60			0.45	0.37	0.63	-5%
NC	L V Sutton	Carolina Power & Light Company	2713	3	Averaging Plan	0.46	0.57			0.45	0.37	1.19	-52%
NC	Lee	Carolina Power & Light Company	2709	1	Averaging Plan	0.40	0.55			0.45	0.37	0.82	-33%
NC	Lee	Carolina Power & Light Company	2709	2	Averaging Plan	0.46	0.63			0.45	0.37	0.73	-14%
NC	Lee	Carolina Power & Light Company	2709	3	Averaging Plan	0.46	0.38			0.45	0.37	0.90	-58%
NC	Marshall	Duke Energy Corporation	2727	1	Early Election	0.40	0.44	0.45				0.48	-8%
NC	Marshall	Duke Energy Corporation	2727	2	Early Election	0.40	0.29	0.45				0.61	-52%
NC	Marshall	Duke Energy Corporation	2727	3	Early Election	0.40	0.30	0.45				0.52	-42%
NC	Marshall	Duke Energy Corporation	2727	4	Early Election	0.40	0.27	0.45				0.70	-61%
NC	Mayo	Carolina Power & Light Company	6250	1A	Averaging Plan	0.46	0.36			0.45	0.37	0.64	-44%
NC	Mayo	Carolina Power & Light Company	6250	1B	Averaging Plan	0.46	0.36			0.45	0.37	Not Oper.	
NC	Riverbend	Duke Energy Corporation	2732	10	Early Election	0.40	0.43	0.45				0.70	-39%
NC	Riverbend	Duke Energy Corporation	2732	7	Early Election	0.40	0.25	0.45				0.58	-57%
NC	Riverbend	Duke Energy Corporation	2732	8	Early Election	0.40	0.43	0.45				0.58	-26%
NC	Riverbend	Duke Energy Corporation	2732	9	Early Election	0.40	0.43	0.45				0.58	-26%
NC	Roxboro	Carolina Power & Light Company	2712	1	Averaging Plan	0.46	0.31			0.45	0.37	1.30	-76%
NC	Roxboro	Carolina Power & Light Company	2712	2	Averaging Plan	0.40	0.31			0.45	0.37	0.76	-59%
NC	Roxboro	Carolina Power & Light Company	2712	3A	Averaging Plan	0.46	0.29			0.45	0.37	1.31	-78%
NC	Roxboro	Carolina Power & Light Company	2712	3B	Averaging Plan	0.46	0.29			0.45	0.37	Not Oper.	
NC	Roxboro	Carolina Power & Light Company	2712	4A	Averaging Plan	0.46	0.25			0.45	0.37	0.57	-56%
NC	Roxboro	Carolina Power & Light Company	2712	4B	Averaging Plan	0.46	0.25			0.45	0.37	Not Oper.	
NC	W H Weatherspoon	Carolina Power & Light Company	2716	1	Averaging Plan	0.46	0.89			0.45	0.37	0.73	22%
NC	W H Weatherspoon	Carolina Power & Light Company	2716	2	Averaging Plan	0.46	0.89			0.45	0.37	0.73	22%
NC	W H Weatherspoon	Carolina Power & Light Company	2716	3	Averaging Plan	0.40	0.47			0.45	0.37	0.72	-35%
ND	Antelope Valley	Basin Electric Power Cooperative	6469	B1	Early Election	0.40	0.33	0.45				0.43	-23%
ND	Antelope Valley	Basin Electric Power Cooperative	6469	B2	Early Election	0.40	0.35	0.45				0.27	30%
ND	Coal Creek	Great River Energy	6030	1	Standard Limitation	0.40	0.20					0.55	-64%
ND	Coal Creek	Great River Energy	6030	2	Standard Limitation	0.40	0.22					0.82	-73%
ND	Coyote	Otter Tail Power Company	8222	B1	Standard Limitation	0.86	0.72					0.81	-11%
ND	Leland Olds	Basin Electric Power Cooperative	2817	1	Early Election	0.46	0.29	0.50				0.74	-61%
ND	Leland Olds	Basin Electric Power Cooperative	2817	2	Standard Limitation	0.86	0.61					1.03	-41%
ND	Milton R Young	Minnkota Power Cooperative, Inc.	2823	B1	Standard Limitation	0.86	0.82					0.81	1%
ND	Milton R Young	Minnkota Power Cooperative, Inc.	2823	B2	Standard Limitation	0.86	0.77					1.05	-27%
ND	Stanton	Great River Energy	2824	1	Standard Limitation	0.46	0.44					0.84	-48%

ST	Plant Name	Operating Utility	ORIS Code	Boiler	Compliance Approach	Standard Emission Limit	Actual Emission Rate	Early Election Limit	AEL	Avg. Plan Limit	Actual Avg. Plan Rate	1990 Emission Rate	Change from 1990 to 2003
ND	Stanton	Great River Energy	2824	10	Early Election	0.40	0.34	0.45				0.47	-28%
NE	Gerald Gentleman Station	Nebraska Public Power District	6077	1	Early Election	0.46	0.46	0.50				0.40	15%
NE	Gerald Gentleman Station	Nebraska Public Power District	6077	2	Early Election	0.46	0.33	0.50				0.35	-6%
NE	Gerald Whelan Energy Center	Nebraska Municipal Energy Agency	60	1	Early Election	0.40	0.32	0.45				0.30	7%
NE	Lon D Wright Power Plant	City of Fremont	2240	8	Standard Limitation	0.46	0.17					0.19	-11%
NE	Nebraska City	Omaha Public Power District	6096	1	Early Election	0.46	0.42	0.50				0.48	-13%
NE	North Omaha	Omaha Public Power District	2291	1	Standard Limitation	0.40	0.29					0.41	-29%
NE	North Omaha	Omaha Public Power District	2291	2	Standard Limitation	0.40	0.29					0.41	-29%
NE	North Omaha	Omaha Public Power District	2291	3	Standard Limitation	0.40	0.29					0.41	-29%
NE	North Omaha	Omaha Public Power District	2291	4	Early Election	0.40	0.33	0.45				0.38	-13%
NE	North Omaha	Omaha Public Power District	2291	5	Standard Limitation	0.46	0.29					0.95	-69%
NE	Platte	City of Grand Island	59	1	Early Election	0.40	0.35	0.45				0.48	-27%
NH	Merrimack	Public Service of New Hampshire	2364	2	Standard Limitation	0.86	0.26					1.96	-87%
NH	Schiller	Public Service of New Hampshire	2367	4	Standard Limitation	0.46	0.32					1.00	-68%
NH	Schiller	Public Service of New Hampshire	2367	5	Standard Limitation	0.46	0.29					1.26	-77%
NH	Schiller	Public Service of New Hampshire	2367	6	Standard Limitation	0.46	0.27					1.07	-75%
NJ	B L England	Atlantic City Electric Company	2378	2	Standard Limitation	0.86	0.45					1.19	-62%
NJ	Deepwater	Conectiv Atlantic Generation, LLC	2384	8	Standard Limitation	0.46	0.40					0.71	-44%
NJ	Hudson Generating Station	PSEG Fossil LLC	2403	2	Averaging Plan	0.46	0.43			0.64	0.56	1.34	-68%
NJ	Mercer Generating Station	PSEG Fossil LLC	2408	1	Averaging Plan	0.84	0.63			0.64	0.56	1.35	-53%
NJ	Mercer Generating Station	PSEG Fossil LLC	2408	2	Averaging Plan	0.84	0.76			0.64	0.56	1.90	-60%
NM	Four Corners Steam Elec Station	Arizona Public Service Company	2442	1	Averaging Plan	0.46	0.77			0.62	0.56	0.82	-6%
NM	Four Corners Steam Elec Station	Arizona Public Service Company	2442	2	Averaging Plan	0.46	0.62			0.62	0.56	0.78	-21%
NM	Four Corners Steam Elec Station	Arizona Public Service Company	2442	3	Averaging Plan	0.46	0.58			0.62	0.56	1.00	-42%
NM	Four Corners Steam Elec Station	Arizona Public Service Company	2442	4	Averaging Plan	0.68	0.56			0.62	0.56	0.51	10%
NM	Four Corners Steam Elec Station	Arizona Public Service Company	2442	5	Averaging Plan	0.68	0.48			0.62	0.56	1.10	-56%
NM	Prewitt Escalante Generating Station	Tri-State Generation & Transmission	87	1	Early Election	0.40	0.40	0.45				0.35	14%
NM	San Juan	PNM Resources	2451	1	Averaging Plan	0.46	0.41			0.46	0.42	0.42	-2%
NM	San Juan	PNM Resources	2451	2	Averaging Plan	0.46	0.46			0.46	0.42	0.65	-29%
NM	San Juan	PNM Resources	2451	3	Averaging Plan	0.46	0.41			0.46	0.42	0.39	5%
NM	San Juan	PNM Resources	2451	4	Averaging Plan	0.46	0.41			0.46	0.42	0.42	-2%
NV	Mohave	Southern California Edison Company	2341	1	Early Election	0.40	0.42	0.45				0.38	11%
NV	Mohave	Southern California Edison Company	2341	2	Early Election	0.40	0.35	0.45				0.46	-24%
NV	North Valmy	Idaho Power Company	8224	1	Early Election	0.46	0.33	0.50				0.51	-35%
NV	North Valmy	Idaho Power Company	8224	2	Early Election	0.46	0.45	0.50				0.40	13%
NV	Reid Gardner	Nevada Power Company	2324	1	Averaging Plan	0.46	0.45			0.46	0.44	1.12	-60%
NV	Reid Gardner	Nevada Power Company	2324	2	Averaging Plan	0.46	0.46			0.46	0.44	1.13	-59%
NV	Reid Gardner	Nevada Power Company	2324	3	Averaging Plan	0.46	0.36			0.46	0.44	0.53	-32%
NV	Reid Gardner	Nevada Power Company	2324	4	Averaging Plan/EE	0.46	0.47	0.50		0.46	0.44	0.38	24%
NY	AES Cayuga (Milliken)	AES Cayuga, LLC	2535	1	Averaging Plan	0.45	0.28			0.45	0.28	0.66	-58%
NY	AES Cayuga (Milliken)	AES Cayuga, LLC	2535	2	Averaging Plan	0.45	0.28			0.45	0.28	0.59	-53%
NY	AES Greenidge	AES Greenidge, LLC	2527	4	Averaging Plan	0.46	0.69			0.45	0.28	0.69	0%
NY	AES Greenidge	AES Greenidge, LLC	2527	5	Averaging Plan	0.46	0.69			0.45	0.28	0.69	0%
NY	AES Greenidge	AES Greenidge, LLC	2527	6	Averaging Plan	0.45	0.38			0.45	0.28	0.55	-31%
NY	AES Somerset (Kintigh)	AES Somerset, LLC	6082	1	Averaging Plan/EE	0.46	0.20	0.50		0.45	0.28	0.62	-68%
NY	AES Westover (Goudey)	AES Westover, LLC	2526	11	Averaging Plan	0.46	0.43			0.45	0.28	0.62	-31%
NY	AES Westover (Goudey)	AES Westover, LLC	2526	12	Averaging Plan	0.46	0.43			0.45	0.28	0.62	-31%
NY	AES Westover (Goudey)	AES Westover, LLC	2526	13	Averaging Plan	0.40	0.43			0.45	0.28	0.68	-37%
NY	Dunkirk	NRG Dunkirk Operations, Inc.	2554	1	Early Election	0.40	0.31	0.45				0.48	-35%
NY	Dunkirk	NRG Dunkirk Operations, Inc.	2554	2	Early Election	0.40	0.30	0.45				0.48	-38%
NY	Dunkirk	NRG Dunkirk Operations, Inc.	2554	3	Standard Limitation	0.45	0.31					0.48	-35%
NY	Dunkirk	NRG Dunkirk Operations, Inc.	2554	4	Standard Limitation	0.45	0.31					0.48	-35%
NY	Dynegy Danskammer	Dynegy Power Corporation	2480	3	Averaging Plan	0.40	0.26			0.40	0.27	0.54	-52%
NY	Dynegy Danskammer	Dynegy Power Corporation	2480	4	Averaging Plan	0.40	0.28			0.40	0.27	0.62	-55%

ST	Plant Name	Operating Utility	ORIS Code	Boiler	Compliance Approach	Standard Emission Limit	Actual Emission Rate	Early Election Limit	AEL	Avg. Plan Limit	Actual Avg. Plan Rate	1990 Emission Rate	Change from 1990 to 2003
NY	Huntley Power	NRG Huntley Operations, Inc.	2549	63	Standard Limitation	0.84	0.58					0.91	-36%
NY	Huntley Power	NRG Huntley Operations, Inc.	2549	64	Standard Limitation	0.84	0.58					0.91	-36%
NY	Huntley Power	NRG Huntley Operations, Inc.	2549	65	Standard Limitation	0.84	0.58					0.91	-36%
NY	Huntley Power	NRG Huntley Operations, Inc.	2549	66	Standard Limitation	0.84	0.58					0.91	-36%
NY	Huntley Power	NRG Huntley Operations, Inc.	2549	67	Early Election	0.40	0.24	0.45				0.64	-63%
NY	Huntley Power	NRG Huntley Operations, Inc.	2549	68	Early Election	0.40	0.24	0.45				0.64	-63%
NY	Lovett Generating Station	Mirant Lovett, LLC	2629	4	Standard Limitation	0.46	0.33					0.57	-42%
NY	Lovett Generating Station	Mirant Lovett, LLC	2629	5	Standard Limitation	0.46	0.37					0.59	-37%
NY	Rochester 7 - Russell Station	Rochester Gas & Electric Corpora	2642	1	Averaging Plan	0.40	0.39			0.40	0.34	0.62	-37%
NY	Rochester 7 - Russell Station	Rochester Gas & Electric Corpora	2642	2	Averaging Plan	0.40	0.39			0.40	0.34	0.65	-40%
NY	Rochester 7 - Russell Station	Rochester Gas & Electric Corpora	2642	3	Averaging Plan	0.40	0.30			0.40	0.34	0.44	-32%
NY	Rochester 7 - Russell Station	Rochester Gas & Electric Corpora	2642	4	Averaging Plan	0.40	0.30			0.40	0.34	0.59	-49%
NY	S A Carlson	Jamestown Board of Public Utiliti	2682	10	Early Election	0.46	0.43	0.50				0.90	-52%
NY	S A Carlson	Jamestown Board of Public Utiliti	2682	11	Early Election	0.46	Not Oper.	0.50				1.05	
NY	S A Carlson	Jamestown Board of Public Utiliti	2682	12	Early Election	0.46	0.42	0.50				0.83	-49%
NY	S A Carlson	Jamestown Board of Public Utiliti	2682	9	Early Election	0.46	0.42	0.50				0.90	-53%
OH	Ashtabula	FirstEnergy Generation Corporatio	2835	10	Averaging Plan	0.46	Not Oper.			0.57	0.51	0.51	
OH	Ashtabula	FirstEnergy Generation Corporatio	2835	11	Averaging Plan	0.46	Not Oper.			0.57	0.51	0.51	
OH	Ashtabula	FirstEnergy Generation Corporatio	2835	7	Averaging Plan	0.45	0.38			0.57	0.51	0.61	-38%
OH	Ashtabula	FirstEnergy Generation Corporatio	2835	8	Averaging Plan	0.46	Not Oper.			0.57	0.51	0.51	
OH	Avon Lake Power Plant	Orion Power Operating Services -	2836	10	Averaging Plan	0.40	0.35			0.56	0.47	0.58	-40%
OH	Avon Lake Power Plant	Orion Power Operating Services -	2836	12	Averaging Plan	0.68	0.83			0.56	0.47	0.96	-14%
OH	Bay Shore	FirstEnergy Generation Corporatio	2878	1	Averaging Plan	0.80	0.11			0.57	0.51	1.08	-90%
OH	Bay Shore	FirstEnergy Generation Corporatio	2878	2	Averaging Plan	0.80	0.55			0.57	0.51	1.08	-49%
OH	Bay Shore	FirstEnergy Generation Corporatio	2878	3	Averaging Plan	0.46	0.55			0.57	0.51	1.08	-49%
OH	Bay Shore	FirstEnergy Generation Corporatio	2878	4	Averaging Plan	0.46	0.55			0.57	0.51	1.08	-49%
OH	Cardinal	Cardinal Operating Company	2828	1	Averaging Plan	0.68	0.53			0.59	0.49	0.90	-41%
OH	Cardinal	Cardinal Operating Company	2828	2	Averaging Plan	0.68	0.36			0.59	0.49	1.02	-65%
OH	Cardinal	Cardinal Operating Company	2828	3	Averaging Plan	0.46	0.35			0.59	0.49	0.74	-53%
OH	Conesville	Columbus Southern Power Compa	2840	3	Averaging Plan	0.50	0.53			0.59	0.49	0.93	-43%
OH	Conesville	Columbus Southern Power Compa	2840	4	Averaging Plan	0.45	0.53			0.59	0.49	0.55	-4%
OH	Conesville	Columbus Southern Power Compa	2840	5	Averaging Plan/EE	0.40	0.36	0.45		0.59	0.49	0.44	-18%
OH	Conesville	Columbus Southern Power Compa	2840	6	Averaging Plan/EE	0.40	0.36	0.45		0.59	0.49	0.44	-18%
OH	Eastlake	FirstEnergy Generation Corporatio	2837	1	Averaging Plan	0.45	0.40			0.57	0.51	0.49	-18%
OH	Eastlake	FirstEnergy Generation Corporatio	2837	2	Averaging Plan	0.45	0.30			0.57	0.51	0.68	-56%
OH	Eastlake	FirstEnergy Generation Corporatio	2837	3	Averaging Plan	0.45	0.26			0.57	0.51	0.54	-52%
OH	Eastlake	FirstEnergy Generation Corporatio	2837	4	Averaging Plan	0.45	0.29			0.57	0.51	0.51	-43%
OH	Eastlake	FirstEnergy Generation Corporatio	2837	5	Averaging Plan	0.68	0.87			0.57	0.51	0.67	30%
OH	Edgewater (2857)	FirstEnergy Generation Corporatio	2857	13	Averaging Plan	0.80	Not Oper.			0.51	0.41	1.16	
OH	Gen J M Gavin	Ohio Power Company	8102	1	Averaging Plan	0.68	0.56			0.59	0.49	1.16	-52%
OH	Gen J M Gavin	Ohio Power Company	8102	2	Averaging Plan	0.68	0.39			0.59	0.49	1.16	-66%
OH	Hamilton Municipal Power Plant	City of Hamilton	2917	9	Standard Limitation	0.40	0.34					0.60	-43%
OH	J M Stuart	Dayton Power and Light Company	2850	1	Averaging Plan	0.68	0.68			0.62	0.60	1.11	-39%
OH	J M Stuart	Dayton Power and Light Company	2850	2	Averaging Plan	0.68	0.70			0.62	0.60	1.05	-33%
OH	J M Stuart	Dayton Power and Light Company	2850	3	Averaging Plan	0.68	0.60			0.62	0.60	0.95	-37%
OH	J M Stuart	Dayton Power and Light Company	2850	4	Averaging Plan	0.68	0.54			0.62	0.60	1.16	-53%
OH	Killen Station	Dayton Power and Light Company	6031	2	Averaging Plan	0.46	0.48			0.62	0.60	0.51	-6%
OH	Kyger Creek	Ohio Valley Electric Corporation	2876	1	Averaging Plan	0.84	0.66			0.84	0.63	1.34	-51%
OH	Kyger Creek	Ohio Valley Electric Corporation	2876	2	Averaging Plan	0.84	0.66			0.84	0.63	1.34	-51%
OH	Kyger Creek	Ohio Valley Electric Corporation	2876	3	Averaging Plan	0.84	0.66			0.84	0.63	1.34	-51%
OH	Kyger Creek	Ohio Valley Electric Corporation	2876	4	Averaging Plan	0.84	0.66			0.84	0.63	1.34	-51%
OH	Kyger Creek	Ohio Valley Electric Corporation	2876	5	Averaging Plan	0.84	0.66			0.84	0.63	1.34	-51%
OH	Lake Shore	FirstEnergy Generation Corporatio	2838	18	Averaging Plan	0.40	0.32			0.57	0.51	0.67	-52%
OH	Miami Fort	Cincinnati Gas & Electric Compar	2832	5-1	Averaging Plan	0.80	0.67			0.49	0.39	0.71	-6%

ST	Plant Name	Operating Utility	ORIS Code	Boiler	Compliance Approach	Standard Emission Limit	Actual Emission Rate	Early Election Limit	AEL	Avg. Plan Limit	Actual Rate	1990 Emission Rate	Change from 1990 to 2003
OH	Miami Fort	Cincinnati Gas & Electric Compar	2832	5-2	Averaging Plan	0.80	0.67			0.49	0.39	0.71	-6%
OH	Miami Fort	Cincinnati Gas & Electric Compar	2832	6	Averaging Plan	0.45	0.67			0.49	0.39	0.73	-8%
OH	Miami Fort	Cincinnati Gas & Electric Compar	2832	7	Averaging Plan	0.68	0.34			0.49	0.39	1.07	-68%
OH	Miami Fort	Cincinnati Gas & Electric Compar	2832	8	Averaging Plan	0.46	0.38			0.49	0.39	0.62	-39%
OH	Muskingum River	Ohio Power Company	2872	1	Averaging Plan	0.84	0.63			0.59	0.49	1.09	-42%
OH	Muskingum River	Ohio Power Company	2872	2	Averaging Plan	0.84	0.63			0.59	0.49	1.09	-42%
OH	Muskingum River	Ohio Power Company	2872	3	Averaging Plan	0.86	0.63			0.59	0.49	1.09	-42%
OH	Muskingum River	Ohio Power Company	2872	4	Averaging Plan	0.86	0.63			0.59	0.49	1.09	-42%
OH	Muskingum River	Ohio Power Company	2872	5	Averaging Plan	0.68	0.74			0.59	0.49	1.20	-38%
OH	O H Hutchings	Dayton Power and Light Company	2848	H-1	Averaging Plan	0.40	0.67			0.62	0.60	0.67	0%
OH	O H Hutchings	Dayton Power and Light Company	2848	H-2	Averaging Plan	0.40	0.67			0.62	0.60	0.67	0%
OH	O H Hutchings	Dayton Power and Light Company	2848	H-3	Averaging Plan	0.40	0.62			0.62	0.60	0.63	-2%
OH	O H Hutchings	Dayton Power and Light Company	2848	H-4	Averaging Plan	0.40	0.62			0.62	0.60	0.63	-2%
OH	O H Hutchings	Dayton Power and Light Company	2848	H-5	Averaging Plan	0.40	0.61			0.62	0.60	0.51	20%
OH	O H Hutchings	Dayton Power and Light Company	2848	H-6	Averaging Plan	0.40	0.61			0.62	0.60	0.51	20%
OH	Picway	Columbus Southern Power Compa	2843	9	Averaging Plan	0.50	0.43			0.59	0.49	0.87	-51%
OH	R E Burger	FirstEnergy Generation Corporatio	2864	5	Averaging Plan	0.84	0.49			0.51	0.41	0.75	-35%
OH	R E Burger	FirstEnergy Generation Corporatio	2864	6	Averaging Plan	0.84	0.53			0.51	0.41	0.73	-27%
OH	R E Burger	FirstEnergy Generation Corporatio	2864	7	Averaging Plan	0.50	0.49			0.51	0.41	0.66	-26%
OH	R E Burger	FirstEnergy Generation Corporatio	2864	8	Averaging Plan	0.50	0.32			0.51	0.41	0.72	-56%
OH	Richard Gorsuch	American Municipal Power - Ohio	7253	1	Standard Limitation	0.46	0.38					Not Oper.	
OH	Richard Gorsuch	American Municipal Power - Ohio	7253	2	Standard Limitation	0.46	0.38					Not Oper.	
OH	Richard Gorsuch	American Municipal Power - Ohio	7253	3	Standard Limitation	0.46	0.38					Not Oper.	
OH	Richard Gorsuch	American Municipal Power - Ohio	7253	4	Standard Limitation	0.46	0.38					Not Oper.	
OH	W H Sammis	FirstEnergy Generation Corporatio	2866	1	Averaging Plan	0.46	0.49			0.51	0.41	0.87	-44%
OH	W H Sammis	FirstEnergy Generation Corporatio	2866	2	Averaging Plan	0.46	0.45			0.51	0.41	0.85	-47%
OH	W H Sammis	FirstEnergy Generation Corporatio	2866	3	Averaging Plan	0.46	1.05			0.51	0.41	0.86	22%
OH	W H Sammis	FirstEnergy Generation Corporatio	2866	4	Averaging Plan	0.46	0.44			0.51	0.41	0.81	-46%
OH	W H Sammis	FirstEnergy Generation Corporatio	2866	5	Averaging Plan	0.50	0.49			0.51	0.41	0.52	-6%
OH	W H Sammis	FirstEnergy Generation Corporatio	2866	6	Averaging Plan	0.50	0.49			0.51	0.41	1.10	-55%
OH	W H Sammis	FirstEnergy Generation Corporatio	2866	7	Averaging Plan	0.68	0.37			0.51	0.41	1.06	-65%
OH	W H Zimmer	Cincinnati Gas & Electric Compar	6019	1	Early Election	0.46	0.48	0.50				Not Oper.	
OH	Walter C Beckjord	Cincinnati Gas & Electric Compar	2830	1	Averaging Plan	0.40	0.62			0.49	0.39	0.58	7%
OH	Walter C Beckjord	Cincinnati Gas & Electric Compar	2830	2	Averaging Plan	0.40	0.58			0.49	0.39	0.65	-11%
OH	Walter C Beckjord	Cincinnati Gas & Electric Compar	2830	3	Averaging Plan	0.46	0.96			0.49	0.39	1.21	-21%
OH	Walter C Beckjord	Cincinnati Gas & Electric Compar	2830	4	Averaging Plan	0.40	0.63			0.49	0.39	0.51	24%
OH	Walter C Beckjord	Cincinnati Gas & Electric Compar	2830	5	Averaging Plan	0.45	0.40			0.49	0.39	0.72	-44%
OH	Walter C Beckjord	Cincinnati Gas & Electric Compar	2830	6	Averaging Plan	0.45	0.29			0.49	0.39	0.71	-59%
OK	Grand River Dam Authority	Grand River Dam Authority	165	1	Averaging Plan	0.46	0.48			0.46	0.41	0.41	17%
OK	Grand River Dam Authority	Grand River Dam Authority	165	2	Averaging Plan	0.46	0.35			0.46	0.41	0.27	30%
OK	Hugo	Western Farmers Electric Coopera	6772	1	Standard Limitation	0.46	0.23					0.27	-15%
OK	Muskogee	Oklahoma Gas & Electric Compar	2952	4	Early Election	0.40	0.29	0.45				0.44	-34%
OK	Muskogee	Oklahoma Gas & Electric Compar	2952	5	Early Election	0.40	0.35	0.45				0.41	-15%
OK	Muskogee	Oklahoma Gas & Electric Compar	2952	6	Early Election	0.40	0.33	0.45				0.44	-25%
OK	Northeastern	Public Service Company of Oklah	2963	3313	Early Election	0.40	0.40	0.45				0.53	-25%
OK	Northeastern	Public Service Company of Oklah	2963	3314	Early Election	0.40	0.40	0.45				0.53	-25%
OK	Sooner	Oklahoma Gas & Electric Compar	6095	1	Early Election	0.40	0.34	0.45				0.33	3%
OK	Sooner	Oklahoma Gas & Electric Compar	6095	2	Early Election	0.40	0.28	0.45				0.42	-33%
OR	Boardman	Portland General Electric Compan	6106	1SG	Early Election	0.46	0.41	0.50				0.40	3%
PA	Armstrong Power Station	Allegheny Energy Supply Compan	3178	1	Averaging Plan	0.50	0.35			0.55	0.35	0.90	-61%
PA	Armstrong Power Station	Allegheny Energy Supply Compan	3178	2	Averaging Plan	0.50	0.34			0.55	0.35	1.04	-67%
PA	Bruce Mansfield	Pennsylvania Power Company	6094	1	Averaging Plan	0.50	0.28			0.51	0.41	0.98	-71%
PA	Bruce Mansfield	Pennsylvania Power Company	6094	2	Averaging Plan	0.50	0.25			0.51	0.41	1.13	-78%
PA	Bruce Mansfield	Pennsylvania Power Company	6094	3	Averaging Plan/EE	0.46	0.41	0.50		0.51	0.41	0.57	-28%

ST	Plant Name	Operating Utility	ORIS Code	Boiler	Compliance Approach	Standard Emission Limit	Actual Emission Rate	Early Election Limit	AEL	Avg. Plan Limit	Actual Avg. Plan Rate	1990 Emission Rate	Change from 1990 to 2003
PA	Brunner Island	PPL Brunner Island, LLC	3140	1	Standard Limitation	0.45	0.35					0.65	-46%
PA	Brunner Island	PPL Brunner Island, LLC	3140	2	Standard Limitation	0.45	0.35					0.71	-51%
PA	Brunner Island	PPL Brunner Island, LLC	3140	3	Standard Limitation	0.45	0.35					0.83	-58%
PA	Cheswick	Orion Power Midwest, LP	8226	1	Averaging Plan	0.45	0.25			0.56	0.47	0.71	-65%
PA	Conemaugh	Reliant Energy Northeast Manager	3118	1	Standard Limitation	0.45	0.35					0.65	-46%
PA	Conemaugh	Reliant Energy Northeast Manager	3118	2	Standard Limitation	0.45	0.33					0.71	-54%
PA	Cromby	Exelon Generation Company	3159	1	Early Election	0.46	0.31	0.50				0.60	-48%
PA	Eddystone	Exelon Generation Company	3161	1	Early Election	0.40	0.27	0.45				0.42	-36%
PA	Eddystone	Exelon Generation Company	3161	2	Early Election	0.40	0.24	0.45				0.50	-52%
PA	Elrama	Orion Power Midwest, LP	3098	1	Averaging Plan	0.80	0.43			0.56	0.47	0.80	-46%
PA	Elrama	Orion Power Midwest, LP	3098	2	Averaging Plan	0.80	0.43			0.56	0.47	0.80	-46%
PA	Elrama	Orion Power Midwest, LP	3098	3	Averaging Plan	0.80	0.43			0.56	0.47	0.80	-46%
PA	Elrama	Orion Power Midwest, LP	3098	4	Averaging Plan	0.46	0.43			0.56	0.47	0.85	-49%
PA	Hatfields Ferry Power Station	Allegheny Energy Supply Company	3179	1	Averaging Plan	0.68	0.40			0.55	0.35	1.13	-65%
PA	Hatfields Ferry Power Station	Allegheny Energy Supply Company	3179	2	Averaging Plan	0.68	0.40			0.55	0.35	1.17	-66%
PA	Hatfields Ferry Power Station	Allegheny Energy Supply Company	3179	3	Averaging Plan	0.68	0.40			0.55	0.35	0.90	-56%
PA	Homer City	EME Homer City Generation, LP	3122	1	Early Election	0.46	0.29	0.50				1.09	-73%
PA	Homer City	EME Homer City Generation, LP	3122	2	Early Election	0.46	0.32	0.50				1.04	-69%
PA	Homer City	EME Homer City Generation, LP	3122	3	Early Election	0.46	0.33	0.50				0.62	-47%
PA	Keystone	Reliant Energy Northeast Manager	3136	1	Early Election	0.40	0.19	0.45				0.79	-76%
PA	Keystone	Reliant Energy Northeast Manager	3136	2	Early Election	0.40	0.21	0.45				0.79	-73%
PA	Martins Creek	PPL Martins Creek, LLC	3148	1	Standard Limitation	0.50	0.41					1.03	-60%
PA	Martins Creek	PPL Martins Creek, LLC	3148	2	Standard Limitation	0.50	0.41					0.93	-56%
PA	Mitchell Power Station	Allegheny Energy Supply Company	3181	33	Averaging Plan	0.45	0.27			0.55	0.35	0.68	-60%
PA	Montour	PPL Montour, LLC	3149	1	Early Election	0.40	0.23	0.45				0.95	-76%
PA	Montour	PPL Montour, LLC	3149	2	Early Election	0.40	0.27	0.45				0.46	-41%
PA	New Castle	Orion Power Midwest, LP	3138	1	Standard Limitation	0.50	Not Oper.					0.79	
PA	New Castle	Orion Power Midwest, LP	3138	2	Standard Limitation	0.50	Not Oper.					0.79	
PA	New Castle	Orion Power Midwest, LP	3138	3	Averaging Plan/EE	0.46	0.34	0.50		0.56	0.47	0.63	-46%
PA	New Castle	Orion Power Midwest, LP	3138	4	Averaging Plan/EE	0.46	0.38	0.50		0.56	0.47	0.57	-33%
PA	New Castle	Orion Power Midwest, LP	3138	5	Averaging Plan/EE	0.46	0.41	0.50		0.56	0.47	0.73	-44%
PA	Portland	Reliant Energy Mid-Atlantic Power	3113	1	Averaging Plan	0.45	Not Oper.			0.44	0.00	0.46	
PA	Portland	Reliant Energy Mid-Atlantic Power	3113	2	Averaging Plan	0.45	Not Oper.			0.44	0.00	0.66	
PA	Seward	Reliant Energy Seward, LLC	3130	12	Averaging Plan	0.46	Not Oper.			0.44	0.00	0.83	
PA	Seward	Reliant Energy Seward, LLC	3130	14	Averaging Plan	0.46	Not Oper.			0.44	0.00	0.83	
PA	Seward	Reliant Energy Seward, LLC	3130	15	Averaging Plan	0.40	Not Oper.			0.44	0.00	0.75	
PA	Shawville	Reliant Energy Mid-Atlantic Power	3131	1	Standard Limitation	0.50	0.47					0.99	-53%
PA	Shawville	Reliant Energy Mid-Atlantic Power	3131	2	Standard Limitation	0.50	0.45					1.02	-56%
PA	Shawville	Reliant Energy Mid-Atlantic Power	3131	3	Standard Limitation	0.45	0.39					0.83	-53%
PA	Shawville	Reliant Energy Mid-Atlantic Power	3131	4	Standard Limitation	0.45	0.39					0.82	-52%
PA	Sunbury	Sunbury Generation, LLC	3152	3	Standard Limitation	0.50	0.34					0.93	-63%
PA	Sunbury	Sunbury Generation, LLC	3152	4	Standard Limitation	0.50	0.33					1.29	-74%
PA	Titus	Reliant Energy Mid-Atlantic Power	3115	1	Early Election	0.40	0.31	0.45				0.73	-58%
PA	Titus	Reliant Energy Mid-Atlantic Power	3115	2	Early Election	0.40	0.32	0.45				0.68	-53%
PA	Titus	Reliant Energy Mid-Atlantic Power	3115	3	Early Election	0.40	0.33	0.45				0.77	-57%
SC	Canadys Steam	South Carolina Electric & Gas Company	3280	CAN1	Averaging Plan	0.40	0.35			0.41	0.33	0.45	-22%
SC	Canadys Steam	South Carolina Electric & Gas Company	3280	CAN2	Averaging Plan	0.40	0.43			0.41	0.33	0.60	-28%
SC	Canadys Steam	South Carolina Electric & Gas Company	3280	CAN3	Averaging Plan	0.46	0.41			0.41	0.33	1.00	-59%
SC	Cope Station	South Carolina Electric & Gas Company	7210	COP1	Averaging Plan	0.40	0.25			0.41	0.33	Not Oper.	
SC	Cross	Santee Cooper	130	1	Averaging Plan/EE	0.46	0.25	0.50		0.46	0.37	Not Oper.	
SC	Cross	Santee Cooper	130	2	Early Election	0.40	0.30	0.45				0.46	-35%
SC	Dolphus M Grainger	Santee Cooper	3317	1	Averaging Plan	0.46	0.45			0.46	0.37	0.90	-50%
SC	Dolphus M Grainger	Santee Cooper	3317	2	Averaging Plan	0.46	0.42			0.46	0.37	1.07	-61%
SC	H B Robinson	Carolina Power & Light Company	3251	1	Averaging Plan	0.40	0.67			0.45	0.37	0.63	6%

ST	Plant Name	Operating Utility	ORIS Code	Boiler	Compliance Approach	Standard Emission Limit	Actual Emission Rate	Early Election Limit	AEL	Avg. Plan Limit	Actual Rate	1990 Emission Rate	Change from 1990 to 2003
SC	Jefferies	Santee Cooper	3319	3	Averaging Plan	0.46	0.46			0.46	0.37	1.01	-54%
SC	Jefferies	Santee Cooper	3319	4	Averaging Plan	0.46	0.47			0.46	0.37	1.15	-59%
SC	McMeekin	South Carolina Electric & Gas Co	3287	MCM1	Averaging Plan	0.40	0.41			0.41	0.33	0.61	-33%
SC	McMeekin	South Carolina Electric & Gas Co	3287	MCM2	Averaging Plan	0.40	0.39			0.41	0.33	0.59	-34%
SC	Urquhart	South Carolina Electric & Gas Co	3295	URQ3	Averaging Plan	0.40	0.35			0.41	0.33	0.51	-31%
SC	W S Lee	Duke Energy Corporation	3264	1	Early Election	0.40	0.40	0.45				0.64	-38%
SC	W S Lee	Duke Energy Corporation	3264	2	Early Election	0.40	0.41	0.45				0.61	-33%
SC	W S Lee	Duke Energy Corporation	3264	3	Early Election	0.40	0.23	0.45				0.50	-54%
SC	Wateree	South Carolina Electric & Gas Co	3297	WAT1	AEL	0.46	0.33		0.59			1.30	-75%
SC	Wateree	South Carolina Electric & Gas Co	3297	WAT2	AEL	0.46	0.43		0.59			1.47	-71%
SC	Williams	South Carolina Generating Compa	3298	WIL1	AEL	0.40	0.44		0.48			0.87	-49%
SC	Winyah	Santee Cooper	6249	1	Averaging Plan	0.46	0.48			0.46	0.37	1.03	-53%
SC	Winyah	Santee Cooper	6249	2	AEL	0.46	0.50		0.61			0.65	-23%
SC	Winyah	Santee Cooper	6249	3	AEL	0.46	0.53		0.60			0.63	-16%
SC	Winyah	Santee Cooper	6249	4	AEL	0.46	0.56		0.60			0.50	12%
SD	Big Stone	Otter Tail Power Company	6098	1	Standard Limitation	0.86	0.81					1.29	-37%
TN	Allen	Tennessee Valley Authority	3393	1	Averaging Plan	0.86	0.41			0.56	0.47	1.95	-79%
TN	Allen	Tennessee Valley Authority	3393	2	Averaging Plan	0.86	0.47			0.56	0.47	1.91	-75%
TN	Allen	Tennessee Valley Authority	3393	3	Averaging Plan	0.86	0.42			0.56	0.47	1.87	-78%
TN	Bull Run	Tennessee Valley Authority	3396	1	Averaging Plan	0.40	0.58			0.56	0.47	0.67	-13%
TN	Cumberland	Tennessee Valley Authority	3399	1	Averaging Plan	0.68	0.35			0.56	0.47	1.57	-78%
TN	Cumberland	Tennessee Valley Authority	3399	2	Averaging Plan	0.68	0.55			0.56	0.47	1.33	-59%
TN	Gallatin	Tennessee Valley Authority	3403	1	Averaging Plan	0.45	0.28			0.56	0.47	0.59	-53%
TN	Gallatin	Tennessee Valley Authority	3403	2	Averaging Plan	0.45	0.28			0.56	0.47	0.63	-56%
TN	Gallatin	Tennessee Valley Authority	3403	3	Averaging Plan	0.45	0.35			0.56	0.47	0.59	-41%
TN	Gallatin	Tennessee Valley Authority	3403	4	Averaging Plan	0.45	0.35			0.56	0.47	0.55	-36%
TN	John Sevier	Tennessee Valley Authority	3405	1	Early Election	0.40	0.42	0.45				0.62	-32%
TN	John Sevier	Tennessee Valley Authority	3405	2	Early Election	0.40	0.42	0.45				0.62	-32%
TN	John Sevier	Tennessee Valley Authority	3405	3	Early Election	0.40	0.42	0.45				0.64	-34%
TN	John Sevier	Tennessee Valley Authority	3405	4	Early Election	0.40	0.42	0.45				0.64	-34%
TN	Johnsonville	Tennessee Valley Authority	3406	1	Averaging Plan	0.45	0.52			0.56	0.47	0.45	16%
TN	Johnsonville	Tennessee Valley Authority	3406	10	Averaging Plan	0.50	0.52			0.56	0.47	1.07	-51%
TN	Johnsonville	Tennessee Valley Authority	3406	2	Averaging Plan	0.45	0.52			0.56	0.47	0.48	8%
TN	Johnsonville	Tennessee Valley Authority	3406	3	Averaging Plan	0.45	0.52			0.56	0.47	0.46	13%
TN	Johnsonville	Tennessee Valley Authority	3406	4	Averaging Plan	0.45	0.52			0.56	0.47	0.54	-4%
TN	Johnsonville	Tennessee Valley Authority	3406	5	Averaging Plan	0.45	0.52			0.56	0.47	0.45	16%
TN	Johnsonville	Tennessee Valley Authority	3406	6	Averaging Plan	0.45	0.52			0.56	0.47	0.50	4%
TN	Johnsonville	Tennessee Valley Authority	3406	7	Averaging Plan	0.50	0.52			0.56	0.47	1.00	-48%
TN	Johnsonville	Tennessee Valley Authority	3406	8	Averaging Plan	0.50	0.52			0.56	0.47	0.97	-46%
TN	Johnsonville	Tennessee Valley Authority	3406	9	Averaging Plan	0.50	0.52			0.56	0.47	1.10	-53%
TN	Kingston	Tennessee Valley Authority	3407	1	Averaging Plan	0.40	0.56			0.56	0.47	0.60	-7%
TN	Kingston	Tennessee Valley Authority	3407	2	Averaging Plan	0.40	0.56			0.56	0.47	0.60	-7%
TN	Kingston	Tennessee Valley Authority	3407	3	Averaging Plan	0.40	0.56			0.56	0.47	0.60	-7%
TN	Kingston	Tennessee Valley Authority	3407	4	Averaging Plan	0.40	0.56			0.56	0.47	0.60	-7%
TN	Kingston	Tennessee Valley Authority	3407	5	Averaging Plan	0.40	0.56			0.56	0.47	0.60	-7%
TN	Kingston	Tennessee Valley Authority	3407	6	Averaging Plan	0.40	0.42			0.56	0.47	0.63	-33%
TN	Kingston	Tennessee Valley Authority	3407	7	Averaging Plan	0.40	0.42			0.56	0.47	0.63	-33%
TN	Kingston	Tennessee Valley Authority	3407	8	Averaging Plan	0.40	0.42			0.56	0.47	0.63	-33%
TN	Kingston	Tennessee Valley Authority	3407	9	Averaging Plan	0.40	0.42			0.56	0.47	0.63	-33%
TX	Big Brown	TXU Generation Company, LP	3497	1	Early Election	0.40	0.15	0.45				0.40	-63%
TX	Big Brown	TXU Generation Company, LP	3497	2	Early Election	0.40	0.14	0.45				0.34	-59%
TX	Coletto Creek	Coletto Creek WLE, LP	6178	1	Early Election	0.40	0.18	0.45				0.38	-53%
TX	Gibbons Creek Steam Electric Station	Texas Municipal Power Agency	6136	1	Early Election	0.40	0.12	0.45				0.47	-74%
TX	H W Pirkey Power Plant	Southwestern Electric Power Com	7902	1	Early Election	0.46	0.19	0.50				0.34	-44%

ST	Plant Name	Operating Utility	ORIS Code	Boiler	Compliance Approach	Standard Emission Limit	Actual Emission Rate	Early Election Limit	AEL	Avg. Plan Limit	Actual Avg. Plan Rate	1990 Emission Rate	Change from 1990 to 2003
TX	Harrington Station	Southwestern Public Service Com	6193	061B	Early Election	0.40	0.28	0.45				0.27	4%
TX	Harrington Station	Southwestern Public Service Com	6193	062B	Early Election	0.40	0.30	0.45				0.36	-17%
TX	Harrington Station	Southwestern Public Service Com	6193	063B	Early Election	0.40	0.33	0.45				0.36	-8%
TX	J K Spruce	City of San Antonio	7097	**1	Early Election	0.40	0.17	0.45				Not Oper.	
TX	J T Deely	City of San Antonio	6181	1	Early Election	0.40	0.15	0.45				0.31	-52%
TX	J T Deely	City of San Antonio	6181	2	Early Election	0.40	0.15	0.45				0.31	-52%
TX	Limestone	Houston Lighting & Power Compa	298	LIM1	Early Election	0.40	0.22	0.45				0.50	-56%
TX	Limestone	Houston Lighting & Power Compa	298	LIM2	Early Election	0.40	0.20	0.45				0.48	-58%
TX	Martin Lake	TXU Generation Company, LP	6146	1	Early Election	0.40	0.18	0.45				0.36	-50%
TX	Martin Lake	TXU Generation Company, LP	6146	2	Early Election	0.40	0.17	0.45				0.35	-51%
TX	Martin Lake	TXU Generation Company, LP	6146	3	Early Election	0.40	0.15	0.45				0.42	-64%
TX	Monticello	TXU Generation Company, LP	6147	1	Early Election	0.40	0.16	0.45				0.31	-48%
TX	Monticello	TXU Generation Company, LP	6147	2	Early Election	0.40	0.19	0.45				0.40	-53%
TX	Monticello	TXU Generation Company, LP	6147	3	Early Election	0.46	0.18	0.50				0.21	-14%
TX	Oklaunion Power Station	West Texas Utilities Company	127	1	Early Election	0.46	0.33	0.50				0.54	-39%
TX	Sam Seymour	Lower Colorado River Authority	6179	1	Early Election	0.40	0.13	0.45				0.34	-62%
TX	Sam Seymour	Lower Colorado River Authority	6179	2	Early Election	0.40	0.32	0.45				0.29	10%
TX	Sam Seymour	Lower Colorado River Authority	6179	3	Early Election	0.40	0.33	0.45				0.25	32%
TX	San Miguel	San Miguel Electric Cooperative	6183	SM-1	Early Election	0.46	0.26	0.50				0.41	-37%
TX	Sadow	TXU Generation Company, LP	6648	4	Early Election	0.40	0.20	0.45				0.43	-53%
TX	Tolk Station	Southwestern Public Service Com	6194	171B	Early Election	0.40	0.28	0.45				0.38	-26%
TX	Tolk Station	Southwestern Public Service Com	6194	172B	Early Election	0.40	0.28	0.45				0.24	17%
TX	W A Parish	Houston Lighting & Power Compa	3470	WAP5	Early Election	0.46	0.08	0.50				0.47	-83%
TX	W A Parish	Houston Lighting & Power Compa	3470	WAP6	Early Election	0.46	0.06	0.50				0.53	-89%
TX	W A Parish	Houston Lighting & Power Compa	3470	WAP7	Early Election	0.40	0.14	0.45				0.35	-60%
TX	W A Parish	Houston Lighting & Power Compa	3470	WAP8	Early Election	0.40	0.15	0.45				0.31	-52%
TX	Welsh Power Plant	Southwestern Electric Power Com	6139	1	Early Election	0.46	0.17	0.50				0.27	-37%
TX	Welsh Power Plant	Southwestern Electric Power Com	6139	2	Early Election	0.46	0.39	0.50				0.36	8%
TX	Welsh Power Plant	Southwestern Electric Power Com	6139	3	Early Election	0.46	0.18	0.50				0.37	-51%
UT	Bonanza	Deseret Generation & Transmissio	7790	1-1	Early Election	0.46	0.35	0.50				0.42	-17%
UT	Carbon	PacifiCorp	3644	1	Early Election	0.40	0.43	0.45				0.50	-14%
UT	Carbon	PacifiCorp	3644	2	Early Election	0.40	0.43	0.45				0.58	-26%
UT	Hunter (Emery)	PacifiCorp	6165	1	Early Election	0.40	0.39	0.45				0.50	-22%
UT	Hunter (Emery)	PacifiCorp	6165	2	Early Election	0.40	0.36	0.45				0.55	-35%
UT	Hunter (Emery)	PacifiCorp	6165	3	Averaging Plan	0.46	0.39			0.45	0.39	0.34	15%
UT	Huntington	PacifiCorp	8069	1	Early Election	0.40	0.34	0.45				0.52	-35%
UT	Huntington	PacifiCorp	8069	2	Averaging Plan	0.40	0.36			0.45	0.39	0.43	-16%
UT	Intermountain	Intermountain Power Service Corp	6481	1SGA	Early Election	0.46	0.36	0.50				0.45	-20%
UT	Intermountain	Intermountain Power Service Corp	6481	2SGA	Early Election	0.46	0.38	0.50				0.38	0%
VA	Bremo Power Station	Dominion Generation	3796	3	Averaging Plan	0.46	0.72			0.41	0.32	0.78	-8%
VA	Bremo Power Station	Dominion Generation	3796	4	Averaging Plan	0.46	0.45			0.41	0.32	0.93	-52%
VA	Chesapeake Energy Center	Dominion Generation	3803	1	Early Election	0.40	0.37	0.45				0.42	-12%
VA	Chesapeake Energy Center	Dominion Generation	3803	2	Early Election	0.40	0.40	0.45				0.48	-17%
VA	Chesapeake Energy Center	Dominion Generation	3803	3	Averaging Plan	0.46	0.28			0.41	0.32	1.07	-74%
VA	Chesapeake Energy Center	Dominion Generation	3803	4	Early Election	0.40	0.34	0.45				0.54	-37%
VA	Chesterfield Power Station	Dominion Generation	3797	3	Early Election	0.40	0.43	0.45				0.52	-17%
VA	Chesterfield Power Station	Dominion Generation	3797	4	Early Election	0.40	0.29	0.45				0.49	-41%
VA	Chesterfield Power Station	Dominion Generation	3797	5	Averaging Plan	0.40	0.23			0.41	0.32	0.62	-63%
VA	Chesterfield Power Station	Dominion Generation	3797	6	Averaging Plan	0.40	0.38			0.41	0.32	0.73	-48%
VA	Clinch River	Appalachian Power Company	3775	1	Averaging Plan	0.80	0.57			0.59	0.49	1.34	-57%
VA	Clinch River	Appalachian Power Company	3775	2	Averaging Plan	0.80	0.57			0.59	0.49	1.34	-57%
VA	Clinch River	Appalachian Power Company	3775	3	Averaging Plan	0.80	0.44			0.59	0.49	1.42	-69%
VA	Clover Power Station	Dominion Generation	7213	1	Averaging Plan	0.40	0.27			0.41	0.32	Not Oper.	
VA	Clover Power Station	Dominion Generation	7213	2	Averaging Plan	0.40	0.27			0.41	0.32	Not Oper.	

ST	Plant Name	Operating Utility	ORIS Code	Boiler	Compliance Approach	Standard Emission Limit	Actual Emission Rate	Early Election Limit	AEL	Avg. Plan Limit	Actual Rate	1990 Emission Rate	Change from 1990 to 2003
VA	Glen Lyn	Appalachian Power Company	3776	51	Averaging Plan	0.40	0.46	0.45		0.59	0.49	0.46	0%
VA	Glen Lyn	Appalachian Power Company	3776	52	Averaging Plan/EE	0.40	0.38	0.45		0.59	0.49	Not Oper.	
VA	Glen Lyn	Appalachian Power Company	3776	6	Averaging Plan	0.46	0.54			0.59	0.49	0.76	-29%
VA	Possum Point Power Station	Dominion Generation	3804	3	Early Election	0.40	0.38	0.45				0.60	-37%
VA	Possum Point Power Station	Dominion Generation	3804	4	Averaging Plan	0.40	0.27			0.41	0.32	0.61	-56%
VA	Potomac River	Mirant Mid-Atlantic, LLC	3788	1	Early Election	0.40	0.38	0.45				0.51	-25%
VA	Potomac River	Mirant Mid-Atlantic, LLC	3788	2	Early Election	0.40	0.43	0.45				0.44	-2%
VA	Potomac River	Mirant Mid-Atlantic, LLC	3788	3	Early Election	0.40	0.42	0.45				0.64	-34%
VA	Potomac River	Mirant Mid-Atlantic, LLC	3788	4	Early Election	0.40	0.38	0.45				0.46	-17%
VA	Potomac River	Mirant Mid-Atlantic, LLC	3788	5	Early Election	0.40	0.39	0.45				0.72	-46%
VA	Yorktown Power Station	Dominion Generation	3809	1	Early Election	0.40	0.38	0.45				0.57	-33%
VA	Yorktown Power Station	Dominion Generation	3809	2	Early Election	0.40	0.34	0.45				0.57	-40%
WA	Centralia	TransAlta Centralia Generation, LI	3845	BW21	Early Election	0.40	0.30	0.45				0.40	-25%
WA	Centralia	TransAlta Centralia Generation, LI	3845	BW22	Early Election	0.40	0.30	0.45				0.45	-33%
WI	Alma	Dairyland Power Cooperative	4140	B4	Averaging Plan	0.50	0.77			0.48	0.43	0.85	-9%
WI	Alma	Dairyland Power Cooperative	4140	B5	Averaging Plan	0.50	0.77			0.48	0.43	0.85	-9%
WI	Blount Street	Madison Gas & Electric Company	3992	7	Standard Limitation	0.68	0.57					0.89	-36%
WI	Blount Street	Madison Gas & Electric Company	3992	8	Early Election	0.46	0.39	0.50				0.71	-45%
WI	Blount Street	Madison Gas & Electric Company	3992	9	Early Election	0.46	0.44	0.50				0.61	-28%
WI	Columbia	Wisconsin Power & Light Compar	8023	1	Early Election	0.40	0.14	0.45				0.46	-70%
WI	Columbia	Wisconsin Power & Light Compar	8023	2	Early Election	0.40	0.35	0.45				0.49	-29%
WI	Edgewater (4050)	Wisconsin Power & Light Compar	4050	4	Averaging Plan	0.86	0.37			0.63	0.28	1.17	-68%
WI	Edgewater (4050)	Wisconsin Power & Light Compar	4050	5	Averaging Plan/EE	0.46	0.21	0.50		0.63	0.28	0.21	0%
WI	Genoa	Dairyland Power Cooperative	4143	1	Averaging Plan	0.45	0.42			0.48	0.43	0.75	-44%
WI	J P Madgett	Dairyland Power Cooperative	4271	B1	Averaging Plan	0.50	0.34			0.48	0.43	0.30	13%
WI	Pleasant Prairie	Wisconsin Electric Power Compar	6170	1	Averaging Plan	0.46	0.36			0.47	0.31	0.45	-20%
WI	Pleasant Prairie	Wisconsin Electric Power Compar	6170	2	Averaging Plan	0.46	0.36			0.47	0.31	0.45	-20%
WI	Port Washington Generating Station	We Energies	4040	1	Averaging Plan	0.50	0.30			0.47	0.31	0.32	-6%
WI	Port Washington Generating Station	We Energies	4040	2	Averaging Plan	0.50	0.30			0.47	0.31	0.32	-6%
WI	Port Washington Generating Station	We Energies	4040	3	Averaging Plan	0.50	0.30			0.47	0.31	0.32	-6%
WI	Pulliam	Wisconsin Public Service Corpora	4072	3	Averaging Plan	0.46	0.74			0.47	0.42	0.76	-3%
WI	Pulliam	Wisconsin Public Service Corpora	4072	4	Averaging Plan	0.46	0.74			0.47	0.42	0.76	-3%
WI	Pulliam	Wisconsin Public Service Corpora	4072	5	Averaging Plan	0.46	0.76			0.47	0.42	0.94	-19%
WI	Pulliam	Wisconsin Public Service Corpora	4072	6	Averaging Plan	0.46	0.76			0.47	0.42	0.94	-19%
WI	Pulliam	Wisconsin Public Service Corpora	4072	7	Averaging Plan	0.50	0.35			0.47	0.42	0.69	-49%
WI	Pulliam	Wisconsin Public Service Corpora	4072	8	Averaging Plan	0.50	0.26			0.47	0.42	0.57	-54%
WI	South Oak Creek	Wisconsin Electric Power Compar	4041	5	Averaging Plan	0.50	0.18			0.47	0.31	0.28	-36%
WI	South Oak Creek	Wisconsin Electric Power Compar	4041	6	Averaging Plan	0.50	0.18			0.47	0.31	0.28	-36%
WI	South Oak Creek	Wisconsin Electric Power Compar	4041	7	Averaging Plan	0.45	0.14			0.47	0.31	0.66	-79%
WI	South Oak Creek	Wisconsin Electric Power Compar	4041	8	Averaging Plan	0.45	0.14			0.47	0.31	0.67	-79%
WI	Stoneman	Mid-American Power, LLC	4146	B1	Averaging Plan	0.46	0.33			0.46	0.33	0.75	-56%
WI	Stoneman	Mid-American Power, LLC	4146	B2	Averaging Plan	0.46	0.33			0.46	0.33	0.75	-56%
WI	Valley (WEPCO)	Wisconsin Electric Power Compar	4042	1	Averaging Plan	0.50	0.34			0.47	0.31	1.10	-69%
WI	Valley (WEPCO)	Wisconsin Electric Power Compar	4042	2	Averaging Plan	0.50	0.34			0.47	0.31	1.10	-69%
WI	Valley (WEPCO)	Wisconsin Electric Power Compar	4042	3	Averaging Plan	0.50	0.38			0.47	0.31	1.05	-64%
WI	Valley (WEPCO)	Wisconsin Electric Power Compar	4042	4	Averaging Plan	0.50	0.38			0.47	0.31	0.93	-59%
WI	Weston	Wisconsin Public Service Corpora	4078	1	Averaging Plan	0.50	0.73			0.47	0.42	0.90	-19%
WI	Weston	Wisconsin Public Service Corpora	4078	2	Averaging Plan	0.50	0.43			0.47	0.42	1.08	-60%
WI	Weston	Wisconsin Public Service Corpora	4078	3	Averaging Plan	0.45	0.25			0.47	0.42	0.26	-4%
WV	Albright Power Station	Allegheny Energy Supply Compan	3942	1	Averaging Plan	0.50	0.70			0.55	0.35	1.10	-36%
WV	Albright Power Station	Allegheny Energy Supply Compan	3942	2	Averaging Plan	0.50	0.69			0.55	0.35	1.10	-37%
WV	Albright Power Station	Allegheny Energy Supply Compan	3942	3	Averaging Plan	0.45	0.38			0.55	0.35	0.71	-46%
WV	Fort Martin Power Station	Allegheny Energy Supply Compan	3943	1	Averaging Plan	0.45	0.30			0.55	0.35	0.62	-52%
WV	Fort Martin Power Station	Allegheny Energy Supply Compan	3943	2	Averaging Plan	0.68	0.31			0.55	0.35	1.07	-71%

ST	Plant Name	Operating Utility	ORIS Code	Boiler	Compliance Approach	Standard Emission Limit	Actual Emission Rate	Early Election Limit	AEL	Avg. Plan Limit	Actual Avg. Plan Rate	1990 Emission Rate	Change from 1990 to 2003
WV	Harrison Power Station	Allegheny Energy Supply Compan	3944	1	Averaging Plan	0.50	0.34			0.55	0.35	0.99	-66%
WV	Harrison Power Station	Allegheny Energy Supply Compan	3944	2	Averaging Plan	0.50	0.34			0.55	0.35	1.13	-70%
WV	Harrison Power Station	Allegheny Energy Supply Compan	3944	3	Averaging Plan	0.50	0.34			0.55	0.35	1.06	-68%
WV	John E Amos	Appalachian Power Company	3935	1	Averaging Plan/AEL	0.46	0.55		0.59	0.59	0.49	1.00	-45%
WV	John E Amos	Appalachian Power Company	3935	2	Averaging Plan/AEL	0.46	0.55		0.52	0.59	0.49	1.00	-45%
WV	John E Amos	Appalachian Power Company	3935	3	Averaging Plan	0.68	0.48			0.59	0.49	1.05	-54%
WV	Kammer	Ohio Power Company	3947	1	Averaging Plan	0.86	0.69			0.59	0.49	1.21	-43%
WV	Kammer	Ohio Power Company	3947	2	Averaging Plan	0.86	0.69			0.59	0.49	1.21	-43%
WV	Kammer	Ohio Power Company	3947	3	Averaging Plan	0.86	0.69			0.59	0.49	1.21	-43%
WV	Kanawha River	Appalachian Power Company	3936	1	Averaging Plan	0.80	0.50			0.59	0.49	1.23	-59%
WV	Kanawha River	Appalachian Power Company	3936	2	Averaging Plan	0.80	0.50			0.59	0.49	1.23	-59%
WV	Mitchell (WV)	Ohio Power Company	3948	1	Averaging Plan/AEL	0.50	0.66		0.56	0.59	0.49	0.77	-14%
WV	Mitchell (WV)	Ohio Power Company	3948	2	Averaging Plan/AEL	0.50	0.66		0.56	0.59	0.49	0.77	-14%
WV	Mount Storm Power Station	Dominion Generation	3954	1	AEL	0.45	0.33		0.76			0.88	-63%
WV	Mount Storm Power Station	Dominion Generation	3954	2	AEL	0.45	0.39		0.69			0.76	-49%
WV	Mount Storm Power Station	Dominion Generation	3954	3	AEL	0.45	0.58		0.74			1.27	-54%
WV	Mountaineer (1301)	Appalachian Power Company	6264	1	Averaging Plan/EE	0.46	0.36	0.50		0.59	0.49	0.47	-23%
WV	Phil Sporn	Appalachian Power Company	3938	11	Averaging Plan	0.80	0.55			0.59	0.49	1.21	-55%
WV	Phil Sporn	Central Operating Company	3938	21	Averaging Plan	0.80	0.55			0.59	0.49	1.21	-55%
WV	Phil Sporn	Appalachian Power Company	3938	31	Averaging Plan	0.80	0.55			0.59	0.49	1.21	-55%
WV	Phil Sporn	Central Operating Company	3938	41	Averaging Plan	0.80	0.55			0.59	0.49	1.21	-55%
WV	Phil Sporn	Central Operating Company	3938	51	Averaging Plan	0.46	0.39			0.59	0.49	0.90	-57%
WV	Pleasants Power Station	Allegheny Energy Supply Compan	6004	1	Averaging Plan	0.50	0.24			0.55	0.35	0.52	-54%
WV	Pleasants Power Station	Allegheny Energy Supply Compan	6004	2	Averaging Plan	0.50	0.24			0.55	0.35	0.35	-31%
WV	Rivesville Power Station	Allegheny Energy Supply Compan	3945	7	Averaging Plan	0.80	0.89			0.55	0.35	0.86	3%
WV	Rivesville Power Station	Allegheny Energy Supply Compan	3945	8	Averaging Plan	0.80	0.64			0.55	0.35	0.77	-17%
WV	Willow Island Power Station	Allegheny Energy Supply Compan	3946	1	Averaging Plan	0.80	0.55			0.55	0.35	0.88	-38%
WV	Willow Island Power Station	Allegheny Energy Supply Compan	3946	2	Averaging Plan	0.86	0.92			0.55	0.35	1.26	-27%
WY	Dave Johnston	PacifiCorp	4158	BW41	Early Election	0.46	0.45	0.50				0.48	-6%
WY	Dave Johnston	PacifiCorp	4158	BW42	Early Election	0.46	0.44	0.50				0.54	-19%
WY	Dave Johnston	PacifiCorp	4158	BW43	Averaging Plan	0.68	0.51			0.45	0.39	0.71	-28%
WY	Dave Johnston	PacifiCorp	4158	BW44	Averaging Plan	0.40	0.40			0.45	0.39	0.55	-27%
WY	Jim Bridger	PacifiCorp	8066	BW71	Averaging Plan	0.45	0.38			0.45	0.39	0.63	-40%
WY	Jim Bridger	PacifiCorp	8066	BW72	Averaging Plan	0.45	0.38			0.45	0.39	0.51	-25%
WY	Jim Bridger	PacifiCorp	8066	BW73	Averaging Plan	0.45	0.37			0.45	0.39	0.42	-12%
WY	Jim Bridger	PacifiCorp	8066	BW74	Early Election	0.40	0.40	0.45				0.41	-2%
WY	Laramie River	Basin Electric Power Cooperative	6204	1	Early Election	0.46	0.25	0.50				0.35	-29%
WY	Laramie River	Basin Electric Power Cooperative	6204	2	Early Election	0.46	0.27	0.50				0.32	-16%
WY	Laramie River	Basin Electric Power Cooperative	6204	3	Early Election	0.46	0.28	0.50				0.42	-33%
WY	Naughton	PacifiCorp	4162	1	Averaging Plan	0.40	0.51			0.45	0.39	0.42	21%
WY	Naughton	PacifiCorp	4162	2	Averaging Plan	0.40	0.53			0.45	0.39	0.55	-4%
WY	Naughton	PacifiCorp	4162	3	Averaging Plan	0.40	0.37			0.45	0.39	0.62	-40%
WY	Wyodak	PacifiCorp	6101	BW91	Averaging Plan	0.50	0.27			0.45	0.39	0.37	-27%

Year 2003 Averaging Plan Summary

Date of NOx Compliance Assessment: 06/23/2004

Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
Ohio Valley Electric Corporation	983	Clifty Creek 983	1	0.84	0.63
			2		
			3		
			4		
			5		
			6		
	2876	Kyger Creek 2876	1		
			2		
			3		
			4		
			5		

Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
Ohio Valley Electric Corporation	3942	Albright Power Station 3942	1	0.55	0.35
			2		
			3		
	3178	Armstrong Power Station 3178	1		
			2		
	3943	Fort Martin Power Station 3943	1		
	3944	Harrison Power Station 3944	2		
			1		
			2		
	3179	Hatfields Ferry Power Station 3179	3		
			1		
			2		
	3181	Mitchell Power Station 3181	3		
	6004	Pleasants Power Station 6004	33		
			1		
	1570	R. Paul Smith Power Station 1570	1		
			2		
	3945	Rivesville Power Station 3945	11		
			9		
	3946	Willow Island Power Station 3946	7		
8					
		1			
		2			

Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
Ohio Valley Electric Corporation	1001	Cayuga 1001	1	0.49	0.39
			2		
	6018	East Bend 6018	2		
			1004	Edwardsport 1004	7-1
			7-2		
			8-1		
	6113	Gibson 6113	1		
			2		
			3		
			4		
			5		
	2832	Miami Fort 2832	5-1		
			5-2		
			6		
			7		
			8		
			1007	Noblesville 1007	1
					2
					3
	1008	R Gallagher 1008	1		
			2		
			3		
			4		
	1010	Wabash River 1010	1		
			2		
			3		
			4		
5					
6					
2830	Walter C Beckjord 2830	1			
		2			
		3			
		4			
		5			
		6			

Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
Detroit Edison Company	6034	Belle River 6034	1	0.54	0.36
			2		
	1731	Harbor Beach 1731	1		
	1732	Marysville 1732	10		
			11		
			12		
			9		
			1		
	1733	Monroe 1733	2		
			3		
			4		
			2		
	1740	River Rouge 1740	3		
	1743	St. Clair 1743	1		
			2		
			3		
			4		
			6		
			7		
			16		
1745	Trenton Channel 1745	17			
		18			
		19			
		9A			

Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
Wisconsin Electric Power Company	6170	Pleasant Prairie 6170	1	0.47	0.31
			2		
	4040	Port Washington Generating Station 4040	1		
			2		
			3		
	1769	Presque Isle 1769	2		
			3		
			4		
			5		
			6		
			7		
			8		
			9		
	4041	South Oak Creek 4041	5		
			6		
			7		
			8		
	4042	Valley (WEPCO) 4042	1		
			2		
			3		
4					

Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
Dynergy Power Corporation	889	Baldwin Energy Complex 889	1	0.60	0.26
			2		
			3		
	891	Havana 891	9		
	892	Hennepin Power Station 892	1		
			2		
	897	Vermilion Power Station 897	1		
			2		
	898	Wood River Power Station 898	4		
			5		

Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
FirstEnergy	2835	Ashtabula 2835	10	0.57	0.51
			11		
			7		
	2878	Bay Shore 2878	8		
			1		
			2		
			3		
	2837	Eastlake 2837	4		
			1		
			2		
			3		
	2838	Lake Shore 2838	4		
			5		
			18		

Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
Dayton Power and Light Company	2850	J M Stuart 2850	1	0.62	0.60
			2		
			3		
			4		
	6031	Killen Station 6031	2		
	2848	O H Hutchings 2848	H-1		
			H-2		
			H-3		
			H-4		
			H-5		
			H-6		

Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
Public Service Company of Colorado	465	Arapahoe 465	3 4	0.80	0.44

Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
AES/IPALCO	991	Eagle Valley (H T Pritchard) 991	3 4 5 6	0.45	0.33
	990	Harding Street Station (EW Stout) 990	50 60 70		
	994	Petersburg 994	1 2 3 4		

Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
Sierra Pacific Power Company	2324	Reid Gardner 2324	1 2 3 4	0.46	0.44

Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
Dynegy Danskammer	2480	Dynegy Danskammer 2480	3 4	0.40	0.27

Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
Dynegy Danskammer	6016	Duck Creek 6016	1	0.46	0.36
	856	E D Edwards 856	1 2 3		

Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
Southern Electric Company	3	Barry 3	1	0.46	0.32
			2		
			3		
			4		
			5		
	703	Bowen 703	1BLR		
			2BLR		
			3BLR		
			4BLR		
	641	Crist Electric Generating Plant 641	4		
			5		
			6		
			7		
	6073	Daniel Electric Generating Plant 6073	1		
			2		
26	E C Gaston 26	1			
		2			
		3			
		4			
		5			
7	Gadsden 7	1			
		2			
8	Gorgas 8	10			
		6			
		7			
		8			
		9			
10	Greene County 10	1			
		2			
708	Hammond 708	1			
		2			
		3			
		4			
709	Harlee Branch 709	1			
		2			
		3			
		4			

Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
Southern Electric Company, Con'td.	710	Jack McDonough 710	MB1 MB2		
	6002	James H Miller Jr 6002	1 2 3 4		
	733	Kraft 733	1 2 3		
	643	Lansing Smith Generating Plant 643	1 2		
	6124	McIntosh (6124) 6124	1		
	727	Mitchell (GA) 727	3		
	6257	Scherer 6257	1 2 3 4		
	642	Scholz Electric Generating Plant 642	1 2		
	6052	Wansley (6052) 6052	1 2		
	2049	Watson Electric Generating Plant 2049	4 5		
	728	Yates 728	Y1BR Y2BR Y3BR Y4BR Y5BR Y6BR Y7BR		

Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
Northern Indiana Public Service Company	995	Bailly Generating Station 995	7	0.74	0.55
			8		
	997	Michigan City Generating Station 997	12		
	6085	R M Schahfer Generating Station 6085	14		
			15		

Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
Lansing Board of Water and Light	1831	Eckert Station 1831	1	0.45	0.29
			2		
			3		
			4		
			5		
			6		
1832	Erickson 1832	1			

Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
Westar Energy, Inc.	6068	Jeffrey Energy Center 6068	1	0.40	0.31
			2		
			3		
	1250	Lawrence Energy Center 1250	3		
			4		
			5		
	1252	Tecumseh Energy Center 1252	10		
			9		

Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
Westar Energy, Inc.	2167	New Madrid Power Plant 2167	1	0.75	0.70
			2		
	2168	Thomas Hill Energy Center 2168	MB1 MB2 MB3		

Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
Public Service Company of Colorado	469	Cherokee 469	1	0.80	0.47
			2		

Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
Public Service Company of Colorado	492	Martin Drake 492	5	0.46	0.37
			6		
			7		

Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
Public Service Company of Colorado	165	Grand River Dam Authority 165	1 2	0.46	0.41
Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
South Mississippi Elec Power Assoc	6061	R D Morrow 6061	1 2	0.50	0.48
Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
Arizona Public Service Company	2442	Four Corners Steam Elec Station 2442	1 2 3 4 5	0.62	0.56
Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
Tampa Electric Company	645	Big Bend 645	BB01 BB02 BB03 BB04	0.75	0.59
	646	F J Gannon 646	GB03 GB04 GB05 GB06		
Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
Reliant Energy	2836	Avon Lake Power Plant 2836	10 12	0.56	0.47
	8226	Cheswick 8226	1		
	3098	Elrama 3098	1 2 3 4		
	3138	New Castle 3138	3 4 5		
Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
Dominion Resources Services, Inc	981	State Line Generating Station (IN) 981	3 4	0.69	0.50
Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
Hoosier Energy REC, Inc.	1043	Frank E Ratts 1043	1SG1 2SG1	0.47	0.37
	6213	Merom 6213	1SG1 2SG1		

Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
Dominion Resources Services, Inc	3796	Bremo Power Station 3796	3	0.41	0.32
			4		
	3803	Chesapeake Energy Center 3803	3		
	3797	Chesterfield Power Station 3797	5		
			6		
	7213	Clover Power Station 7213	1		
	3804	Possum Point Power Station 3804	2		
		4			

Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
Reliant Energy	3113	Portland 3113	1	0.44	0.00
			2		
	3130	Seward 3130	12		
			14		
		15			

Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
Western Kentucky Energy Corporation	1381	Coleman 1381	C1	0.49	0.41
			C2		
			C3		
	6823	D B Wilson 6823	W1		
	1382	HMP&L Station 2 1382	H1		
			H2		
	6639	R D Green 6639	G1		
	1383	Robert Reid 1383	G2		
		R1			

Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
Western Kentucky Energy Corporation	2706	Asheville 2706	1	0.45	0.37
			2		
	2708	Cape Fear 2708	5		
			6		
	3251	H B Robinson 3251	1		
	2713	L V Sutton 2713	1		
			2		
			3		
	2709	Lee 2709	1		
			2		
			3		
	6250	Mayo 6250	1A		
			1B		
	2712	Roxboro 2712	1		
			2		
			3A		
			3B		
			4A		
			4B		
2716	W H Weatherspoon 2716	1			
		2			
		3			

Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
Tennessee Valley Authority	3393	Allen 3393	1	0.56	0.47
			2		
			3		
	3396 47	Bull Run 3396 Colbert 47	1		
			1		
			2		
			3		
			4		
	3399	Cumberland 3399	1		
			2		
	3403	Gallatin 3403	1		
			2		
			3		
			4		
	3406	Johnsonville 3406	1		
			10		
			2		
			3		
			4		
			5		
			6		
			7		
			8		
			9		
	3407	Kingston 3407	1		
			2		
			3		
			4		
5					
6					
7					
8					
9					
1378	Paradise 1378	1			
		2			
		3			
1379	Shawnee 1379	1			
		2			
		3			
		4			
		5			
		6			
		7			
		8			
50	Widows Creek 50	1			
		2			
		3			
		4			
		5			
		6			
		7			
		8			

Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
Tennessee Valley Authority	2642	Rochester 7 - Russell Station 2642	1	0.40	0.34
			2		
			3		
			4		

Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
PSEG Power, LLC	2403	Hudson Generating Station 2403	2	0.64	0.56
			1		
	2408	Mercer Generating Station 2408	2		

Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate		
PSEG Power, LLC	1104	Burlington (IA) 1104	1	0.46	0.31		
			1046			Dubuque 1046	1
	1047	Lansing 1047	5				
			1				
			2				
	1048	Milton L Kapp 1048	3				
			1073			Prairie Creek 1073	2
			4				
	1058	Sixth Street 1058	2				
			3				
			4				
			5				
			1				
	1077	Sutherland 1077	2				

Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
City Utilities of Springfield	2161	James River 2161	3	0.50	0.41
			4		
			5		
6195	Southwest 6195	1			

Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
Public Service Company of New Mexico	2451	San Juan 2451	1	0.46	0.42
			2		
			3		
			4		

Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
Public Service Company of New Mexico	130	Cross 130	1	0.46	0.37
			3317		
	3319	Jefferies 3319	2		
			3		
	6249	Winyah 6249	4		
		1			

Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
Public Service Company of New Mexico	4050	Edgewater (4050) 4050	4 5	0.63	0.28
Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
Dairyland Power Cooperative	4140	Alma 4140	B4 B5	0.48	0.43
	4143	Genoa 4143	1		
	4271	J P Madgett 4271	B1		
Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
Dairyland Power Cooperative	2103	Labadie 2103	1 2 3 4	0.53	0.20
	2104	Meramec 2104	1 2 3 4		
	6155	Rush Island 6155	1 2		
	2107	Sioux 2107	1 2		
Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
Louisville Gas and Electric Company	1355	E W Brown 1355	1 2 3	0.45	0.34
	1356	Ghent 1356	1 2 3 4		
	1357	Green River 1357	1 2 3 4 5		
	1361	Tyrone 1361	5		
Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
Louisville Gas and Electric Company	1241	La Cygne 1241	1 2	0.67	0.64
Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
Louisville Gas and Electric Company	1012	F B Culley Generating Station 1012	1 2 3	0.50	0.32

Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
South Carolina Electric & Gas Company	3280	Canadys Steam 3280	CAN1 CAN2 CAN3	0.41	0.33
	7210 3287	Cope Station 7210 McMeekin 3287	COP1 MCM1 MCM2		
	3295	Urquhart 3295	URQ3		

Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
Wisconsin Public Service Corp	4072	Pulliam 4072	3 4 5 6 7 8	0.47	0.42
			4078		

Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
WPS Power Development, Inc.	4146	Stoneman 4146	B1 B2	0.46	0.33

Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
WPS Power Development, Inc.	861	Coffeen 861	01 02	0.86	0.40

Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
NSP (d/b/a Xcel Energy)	1915 1904	Allen S King 1915 Black Dog 1904	1 3 4	0.54	0.45
			1912		
	1918 1927	Minnesota Valley 1918 Riverside (1927) 1927	4 6 7 8		
	6090	Sherburne County 6090	1 2 3		

Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
American Electric Power Service	1353	Big Sandy 1353	BSU1	0.59	0.49
	2828	Cardinal 2828	BSU2		
			1		
			2		
			3		
	3775	Clinch River 3775	1		
			2		
			3		
	2840	Conesville 2840	3		
			4		
			5		
			6		
	8102	Gen J M Gavin 8102	1		
			2		
	3776	Glen Lyn 3776	51		
			52		
			6		
	3935	John E Amos 3935	1		
			2		
			3		
	3947	Kammer 3947	1		
			2		
			3		
	3936	Kanawha River 3936	1		
			2		
	3948	Mitchell (WV) 3948	1		
			2		
6264	Mountaineer (1301) 6264	1			
2872	Muskingum River 2872	1			
		2			
		3			
		4			
		5			
3938	Phil Sporn 3938	11			
		21			
		31			
		41			
		51			
2843	Picway 2843	9			
6166	Rockport 6166	MB1			
		MB2			
988	Tanners Creek 988	U1			
		U2			
		U3			
		U4			

Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
AES Cayuga, LLC	2535	AES Cayuga (Milliken) 2535	1	0.45	0.28
			2		
	2527	AES Greenidge 2527	4		
			5		
			6		
	6082	AES Somerset (Kintigh) 6082	1		
	2526	AES Westover (Goudey) 2526	11		
			12		
			13		

Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
Boswell Energy Center	1893	Clay Boswell 1893	1	0.41	0.40
			2		
			4		
	1891	Syl Laskin 1891	1		
			2		
	10075	Taconite Harbor Energy Center 10075	1		
		2			
		3			

Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
PacifiCorp	4158	Dave Johnston 4158	BW43	0.45	0.39
			BW44		
	6165	Hunter (Emery) 6165	3		
	8069	Huntington 8069	2		
	8066	Jim Bridger 8066	BW71		
			BW72		
			BW73		
	4162	Naughton 4162	1		
			2		
			3		
6101	Wyodak 6101	BW91			

Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
FirstEnergy	6094	Bruce Mansfield 6094	1	0.51	0.41
			2		
			3		
	2857	Edgewater (2857) 2857	13		
	2864		R E Burger 2864	5	
			6		
			7		
			8		
	2866	W H Sammis 2866	1		
			2		
			3		
			4		
			5		
			6		
			7		

Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
Constellation Power Source Generation, Inc.	602	Brandon Shores 602	1	0.57	0.42
			2		
	1552	C P Crane 1552	1		
			2		
	1554	Herbert A Wagner 1554	2		
			3		

Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
WPS Power Development, Inc.	863	Hutsonville 863	05	0.45	0.19
			06		
	864	Meredosia 864	01		
			02		
			03		
			04		
			05		
	6017	Newton 6017	1		
			2		

Company	ORIS Code	Plant Name and State	Units	Plan Limit	Plan Rate
Consumers Energy Company	1695	B C Cobb 1695	1	0.46	0.31
			2		
			3		
			4		
			5		
	1702	Dan E Karn 1702	1		
	1720	J C Weadock 1720	2		
			7		
	1710	J H Campbell 1710	8		
			1		
			2		
	1723	J R Whiting 1723	3		
			1		
			2		
			3		