NO_x Budget Trading Program

2005 Program Compliance and Environmental Results

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Contents

Executive Summary

The NO_x Budget Trading Program (NBP) is a market-based cap and trade program created to reduce emissions of nitrogen oxides (NO_x) from power plants and other large combustion sources in the eastern United States. NO_x is a prime ingredient in the formation of ground-level ozone (smog), a pervasive air pollution problem in many areas of the eastern United States. The NBP was designed to reduce NO_x emissions during the warm summer months, referred to as the ozone season, when ground-level ozone concentrations are highest. This report evaluates progress under the NBP in 2005 by examining emission reductions, comparing changes in emissions to changes in ozone concentrations, and reviewing compliance results and market activity.

2005 Key Results

- **The NBP has successfully reduced ozone season NO_x emissions throughout the region. In 2005, NBP ozone season NO_x emissions were:**
  - 11 percent lower than in 2004 even as power generation increased by 7 percent (primarily due to moving up the seasonal compliance period for 11 Midwestern and Southern states to May 1);
  - 57 percent lower than in 2000 (before implementation of the NBP); and
  - 72 percent lower than in 1990 (before implementation of the Clean Air Act Amendments).
- **Ground-level ozone has improved since the implementation of the NBP.**
  - Ozone formation depends greatly on weather conditions, which can vary significantly from year to year. To get a truer picture of how emission changes impact ozone formation, EPA adjusts ozone concentrations to account for the influences of weather.
  - Average ozone levels in the NBP region have decreased by about 8 percent since 2002. Ground level ozone has improved since the NBP began in 2003.
  - There is a strong association between areas with the greatest reductions in NO_x emissions and nearby downwind sites exhibiting the greatest improvements in ozone.
  - In 2004, EPA officially designated 103 areas in the eastern United States as 8-hour ozone "nonattainment areas". These areas were required to improve their ozone air quality with the goal of attaining and maintaining the national air quality standards for ground-level ozone. Based on 2003 to 2005 air monitoring data, ozone air quality improved in all of these areas. Nearly 70 percent of them (68 areas) now have air quality that is better than the level of the standard. The NBP is the major contributor to these improvements.
- **Through a wide range of pollution control strategies and an active NO_x allowance market in 2005, sources achieved over 99 percent compliance with the NBP.**
  - There were 2,570 units affected under the NBP in 2005. Only three NBP sources (four units total) did not hold sufficient allowances.
  - Overall, trading activity increased from 2004 to 2005 with an active market, and allowance prices were slightly lower and somewhat less volatile than in 2004.
  - The flexibility of the NBP provides sources options to reduce NO_x emissions, such as adding NO_x emission control technologies, replacing existing controls with more advanced technologies, or optimizing existing controls.
- **The Clean Air Interstate Rule (CAIR), issued in March 2005, will continue the progress demonstrated by the NBP. CAIR extends this successful cap and trade program to control both ozone and fine particles in 28 eastern states and the District of Columbia.**

Introduction

For more than three decades, the U.S. Environmental Protection Agency (EPA) has worked with state, local, and tribal representatives to reduce emissions that contribute to the formation of ground-level ozone. This pollutant contributes to a number of serious health and ecological effects.

Early ozone management policies focused on reducing ozone by reducing emissions of one of its two key precursors, volatile organic compounds (VOCs). VOCs contribute to ground-level ozone formation by reacting with nitrogen oxides (NO_x) in the presence of sunlight and heat.

Ozone levels have decreased substantially, by 20 percent, since 1980 (www.epa.gov/ozone.html). The downward trend began to slow in the early 1990s. About that time, emerging science indicated that NO_x controls, in addition to VOC controls, might reduce ozone levels more effectively across large regions of the United States.

EPA responded by developing programs to reduce NO_x emissions, including the NO_x State Implementation Plan (SIP) Call in 1998, designed to reduce the regional transport of ozone and ozone-forming pollutants in the eastern half of the United States. All 19 affected states and the District of Columbia chose to meet mandatory NO_x SIP Call reductions through participation in the NO_x Budget Trading Program (NBP), a market-based cap and trade program for electric generating and large industrial units.

The 2004 NBP report, Evaluating Ozone Control Programs in the Eastern United States: Focus on the NO_x Budget Trading Program, concluded that emissions from affected sources decreased by about 50 percent since 2000, before the NBP was implemented. In addition, the report showed that reductions in ozone concentrations in most of the eastern United States more than doubled after implementation of the NBP, beginning in 2003. This 2005 NBP report builds on the previous analyses by assessing continued progress under the program. The report:

- Describes ozone formation, its health and environmental effects, and provides background on the NBP.
- Evaluates the effectiveness of the NBP in 2005 by reviewing emission reductions and corresponding changes in ozone concentrations.
- Examines progress and compliance under the NBP, including market activity, allowance banking and progressive flow control, and compliance options employed by sources under the program.
- Outlines the additional NO_x reductions and ozone improvements expected under CAIR and how it will affect NBP states.

Section 1 — Background: Ozone and Major Control Programs

Ozone Formation and Health and Ecological Effects

Beneficial ozone occurs naturally in the Earth's upper atmosphere (the stratosphere), where it shields the planet from the sun's harmful ultraviolet rays. At ground level, harmful ozone pollution forms when emissions of nitrogen oxides (NO_x) and volatile organic compounds (VOCs) react in sunlight and heat. Major sources of NO_x and VOC emissions include motor vehicles, gasoline stations, drycleaners, industrial facilities, and electric power plants (see Figure 1).

Meteorology plays a significant role in both the formation and transport of ozone. The complex photochemical reactions that transform emissions of NO_x and VOCs into ozone require warm, sunny conditions. Because ground-level ozone is highest when sunlight is most intense, the warm summer months (May 1 to September 30) are typically referred to as the "ozone season."

Ozone levels can be high where there are concentrated local sources of NO_x and VOCs, such as urban and suburban areas. The location and concentration of ozone pollution are also affected by regional transport — the movement of ozone and/or its precursors by the wind. Although, in general, urban ozone concentrations are higher than rural areas, ozone levels can be elevated in some rural areas where there are few local emission sources because of the transport of ozone.

Ozone Impacts on Human Health and Ecosystems

Exposure to ozone has been linked to a number of health effects. At levels found in many urban areas, ozone can aggravate respiratory diseases, such as asthma, emphysema, and bronchitis, and can reduce the respiratory system's ability to fight off bacterial infections. Long-term, repeated exposures to sufficient levels of ozone can cause permanent damage to the lungs. Recent research suggests that acute exposure to ozone likely contributes to premature death.

Ground-level ozone also damages vegetation and ecosystems, leading to reduced agricultural crop and commercial forest yields and increased plant susceptibility to diseases, pests, and other stresses, such as harsh weather. Ozone can damage the foliage of trees and other plants, adversely affect-

Weather Plays a Significant Role in Determining Ozone Pollution in a Given Area

Ozone is rarely emitted directly into the air. Instead, ground-level ozone forms when NO_x and VOCs react under the right atmospheric conditions. A dry, hot, sunny day is most favorable for ozone production. In general, ozone concentrations increase during the day, peak in the afternoon when the temperature and sunlight intensity are the highest, and drop back down again in the evening.

Wind transports ozone and/or its precursors. Therefore, depending on its direction, the wind can bring in more pollution to an area, sometimes from hundreds of miles away. Weather also determines how quickly ozone moves away or disperses from an area. Very light winds or no wind can allow ozone and the pollutants that create ozone to build up, providing a more favorable environment for the chemical reactions necessary to create ozone.

When looking at changes in ozone levels (see Section 3, Environmental Results), EPA uses a statistical model to account for the impact of weather on ozone concentrations. While no model can account for all complex meteorological factors that influence ozone, this adjustment provides a better estimate of the underlying ozone trend (i.e., the impact of emission changes).

8-Hour Ozone Standard

To better protect public health, EPA revised its national air quality standards for ozone in 1997, establishing an 8-hour standard. The 8-hour standard is 0.08 parts per million (ppm). An area meets the standard if the 3-year average of the annual fourth highest daily maximum 8-hour average concentration is less than or equal to 0.08 ppm. For more information on the 8-hour ozone standard and ozone nonattainment areas in the United States, visit <www.epa.gov/air/oaqps/greenbk/map8hrnm.html>.

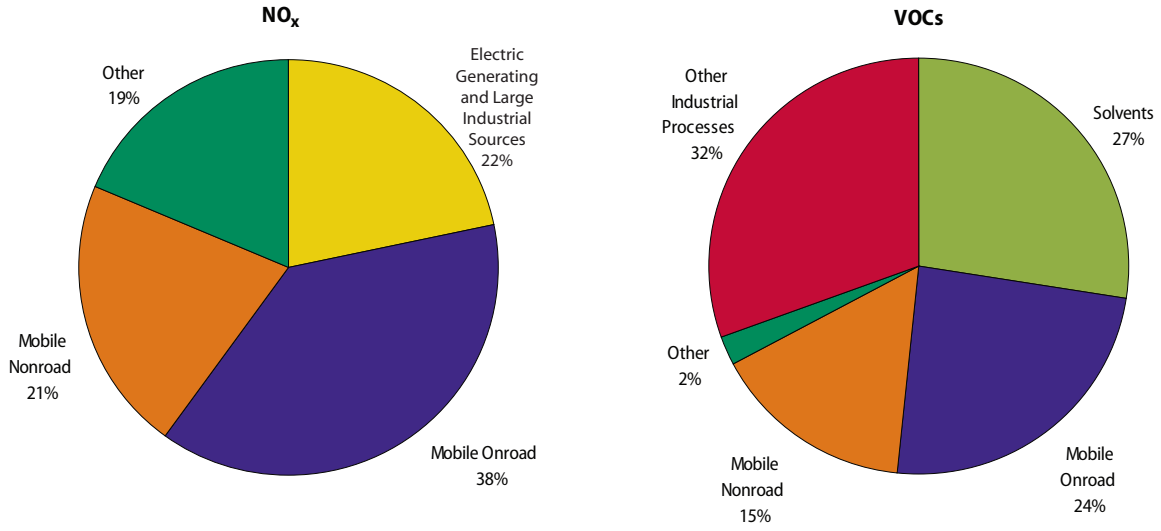
ing the landscape of cities and national parks, forests, and recreation areas. For example, the United States Forest Service observed ozone-induced injury to the leaves of certain ozone sensitive plants (from 1997 to 2002) in many areas of the country, with the highest occurrences in the Northeast. Refer to Section 3, Environmental Results, for more information.

For more information on ground-level ozone, including health and ecological effects, visit <www.epa.gov/epahome/ozone.htm>.

Overview: Major Control Programs for NO_x and VOCs

The majority of NO_x and VOC emissions in the eastern United States come from mobile sources, industrial processes, and the power industry. Mobile onroad and nonroad sources (59 percent) and electric generating units and large industrial sources (22 percent) were responsible for the majority of annual NO_x emissions in the eastern United States in 2005 (see Figure 1). This report examines improvements in NO_x emissions and air quality under the NO_x Budget Trading Program (NBP), which reduces NO_x emissions from electric generating units and large industri-

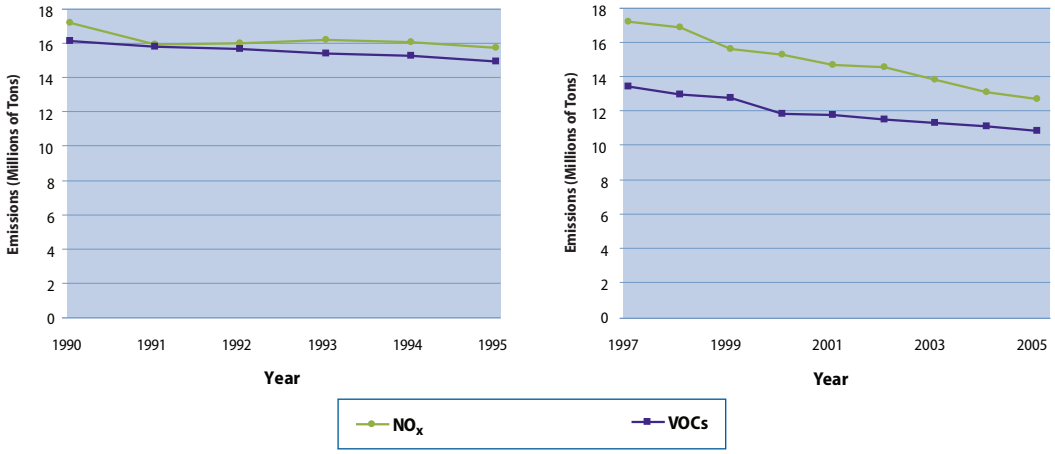
Figure 1: Manmade Sources of NO_x and VOC Annual Emissions in the Eastern United States, 2005



Notes:
- Emissions are from Minnesota, Iowa, Missouri, Arkansas, Louisiana, and states east.
- The Other category for NO_x emissions includes some large industrial sources outside the NO_x Budget Trading Program (NBP), small industrial sources, and other smaller sources such as residential fuel combustion.
- The emission data presented in this figure are measured or estimated values from EPA's National Emissions Inventory (NEI). The NEI incorporates power industry data measured by the continuous emission monitoring system (CEMS); emissions for other sources were estimated by interpolating between the 2002 final NEI data and a projected 2010 emission inventory developed to support the Clean Air Interstate Rule (CAIR).

Source: EPA

Figure 2: Manmade Annual NO_x and VOC Emissions in the Eastern United States, 1990-1995, 1997–2005



Notes:

- Emissions are from Minnesota, Iowa, Missouri, Arkansas, Louisiana, and states east.
- 1996 is not represented in the graphs because there was a change in the method used to collect and estimate emissions, particularly for NO_x emissions from stationary sources such as the power industry.
- The emission data presented in this figure are measured or estimated values from EPA's National Emissions Inventory (NEI). From 1990 to 2002, the final version of the NEI was used. Starting in 1997, the NEI incorporated power industry data measured by continuous emission monitoring systems (CEMS). For this analysis, EPA used CEMS data for the power industry for 2003 through 2005. Emissions for other sources for 2003 through 2005 were estimated by interpolating between the 2002 final NEI data and a projected 2010 emission inventory developed to support the Clean Air Interstate Rule (CAIR).

Source: EPA

al boilers and turbines. Given that these sources accounted for about 22 percent of NO_x emissions in 2005 in the eastern United States, future improvements in air quality as a result of reductions from these sources will be limited by their contribution.

Figure 1 shows that 98 percent of VOC emissions came from industrial processes (including solvents) and mobile sources. A significant portion of VOC emissions might also come from natural sources, such as trees, especially during the ozone season. Note that the results presented in this report do not include emissions from natural sources.

EPA has developed more than a dozen programs since 1990 to improve ozone air quality by reducing emissions of NO_x and VOCs from major sources. These programs complement state and local efforts to improve ozone air quality and meet national standards. Together, these programs have achieved significant emission reductions across the eastern United States. Figure 2 shows that total NO_x and VOC emissions have decreased since 1990, with the largest reductions occurring after 1997.

This report focuses on electric generating units and large industrial boilers and turbines covered under the NBP. For information on control programs for other major sources of NO_x and VOCs, such as mobile sources and industrial processes, refer to the 2004 NO_x Budget Trading Program Report at <www.epa.gov/airmarkets/fednox>.[1]

[1] "Evaluating Ozone Control Programs in the Eastern United States: Focus on the NO_x Budget Trading Program, 2004," <www.epa.gov/airmarkets/fednox>.

Snapshot: National and Regional Power Industry NO_x Control Programs

Acid Rain Program (ARP) — Congress established the ARP as part of the Clean Air Act Amendments of 1990. This annual, national program reduces sulfur dioxide (SO_2) from electric generating units through a cap and trade program. The ARP also reduces NO_x emissions from some of these units, but unlike the SO_2 portion of the ARP, there is no NO_x allowance trading or cap on NO_x emissions. Instead, the ARP NO_x provisions apply boiler-specific NO_x emission limits (lb/mmBtu) on certain coal-fired boilers that are subject to the SO_2 requirements of the ARP. NO_x limits under the ARP applied beginning in 1996 for some of the largest boilers subject to the SO_2 requirements; a second phase to reduce NO_x emissions from additional coal-fired generating units began in 2000. For more information, visit <www.epa.gov/airmarkets/arp>.

Ozone Transport Commission (OTC) NO_x Reduction Programs — The OTC was established under the 1990 Clean Air Act Amendments. States in the Northeast collaborated to help reduce summertime ground-level ozone in the region by achieving ozone season NO_x reductions in several phases. In 1995, sources were required to reduce their annual NO_x emission rates to meet Reasonably Available Control Technology (RACT) requirements. From 1999 to 2002, states achieved reductions in NO_x from fossil fuel-fired electric generating units and large industrial boilers and turbines through Phase I of an ozone season cap and trade program, known as the OTC NO_x Budget Program. The second phase of the OTC NO_x Budget Program was slated to begin on May 1, 2003, but was superseded by EPA's NO_x State Implementation Plan Call (NO_x SIP Call). The OTC states include Connecticut, Delaware, Maine, Maryland, Massachusetts, New Hampshire, New Jersey, New York, Pennsylvania, Rhode Island, Vermont, Virginia, and Washington, D.C. (Maine, Vermont, and Virginia did not join the OTC trading program. New Hampshire is not subject to requirements of the NOx SIP Call). For more information on the OTC, visit <www.epa.gov/airmarkets/otc>.

NO_x SIP Call and the NO_x Budget Trading Program (NBP) — In 1995, EPA and the Environmental Council of the States formed the Ozone Transport Assessment Group to begin addressing the problem of ozone transport across the entire eastern United States. Based on the group's findings and other technical analyses, EPA issued a regulation in 1998 to reduce the regional transport of ground-level ozone. This rule, commonly called the NO_x SIP Call, requires states to reduce ozone season NO_x emissions that contribute to ozone nonattainment in other states. The NO_x SIP Call does not mandate which sources must reduce emissions. Rather, it requires states to meet emission budgets and gives them flexibility to develop control strategies to meet those budgets.

Under the NO_x SIP Call, EPA developed the NBP to allow states to meet their emission budgets in a highly cost-effective manner through participation in a region-wide cap and trade program for electric generating units and large industrial boilers and turbines. All 19 affected states and the District of Columbia chose to meet their NO_x SIP Call requirements through participation in the NBP. While EPA administers the trading program, states share responsibility with EPA by allocating allowances, inspecting and auditing sources, and enforcing the program. Compliance with the NO_x SIP Call was scheduled to begin on May 1, 2003 for the full ozone season. However, litigation delayed implementation until May 31, 2004. Refer to the "NO_x Budget Trading Program: Affected States and Compliance Dates" on page 9 for more information.

Clean Air Interstate Rule (CAIR) — On March 10, 2005, EPA promulgated CAIR, a rule that will achieve the largest reduction in air pollution in more than a decade. In addition to addressing ozone attainment, CAIR assists states in attaining the PM 2.5 National Ambient Air Quality Standards (NAAQS) by reducing transported precursors, SO_2 and NO_x. CAIR accomplishes this by creating three separate programs: an ozone season NO_x program and annual NO_x and SO_2 programs. Each of the three programs uses a two-phased approach, with declining emission caps in each phase based on highly cost effective controls on power plants. Similar to the NO_x SIP Call, CAIR gives states the flexibility to reduce emissions using a strategy that best suits their circumstances and provides an EPA-administered, regional cap and trade program as one option. States are now choosing the strategy that best enables them to achieve these mandated reductions and plans are due to be submitted to EPA for approval by the fall of 2006.

Overview: NO_x Budget Trading Program, 2005

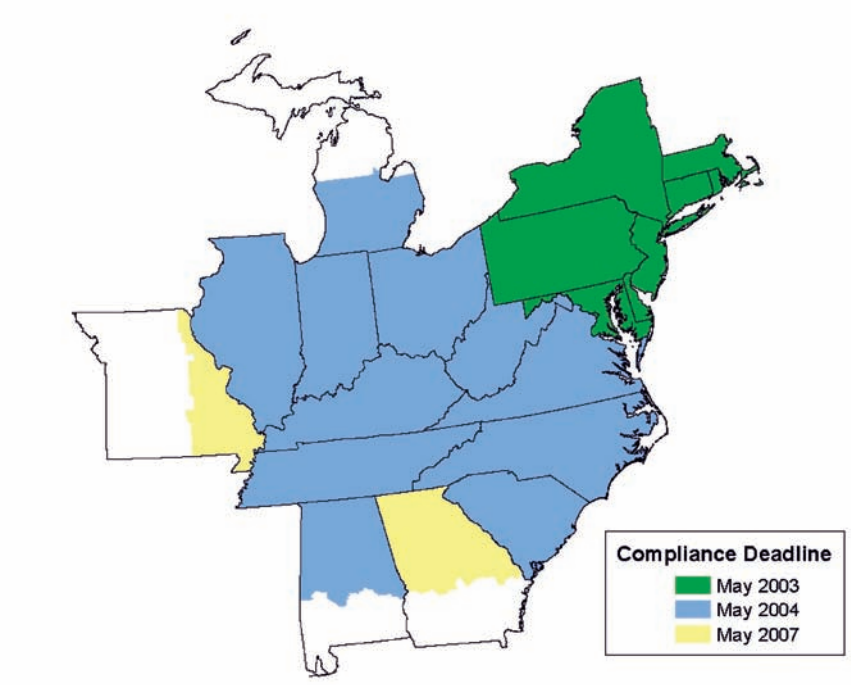
Over the past 3 years, the NO_x SIP Call has achieved significant NO_x reductions, contributing to improvements in regional air quality across the Northeast and mid-Atlantic regions. The primary mechanism for achieving these reductions is the NBP.

NO_x Budget Trading Program: Affected States and Compliance Dates

In 2005, all NBP affected sources were required to comply for the full ozone season, May 1 through September 30.

When reviewing results under the NBP, it is important to understand program implementation and compliance dates. Compliance with the NO_x SIP Call was scheduled to begin on May 1, 2003 for the full ozone season. However, litigation delayed implementation until May 31, 2004. The states previously in the OTC NO_x Budget Program adopted the original compliance date in transitioning to the NO_x SIP Call and therefore began participating in the NBP on May 1, 2003 (see Figure 3). These states include Connecticut, Delaware, Maryland, Massachusetts, New Jersey, New York, Pennsylvania, Rhode Island, and the District of Columbia. Due to the litigation, the first compliance period did not begin until May 31, 2004, a month into the normal ozone season for states not previously in the OTC NO_x Budget Program (see Figure 3). These states include Alabama, Illinois, Indiana, Kentucky, Michigan, North Carolina, Ohio, South Carolina, Tennessee, Virginia, and West Virginia. The affected portions of Missouri and Georgia are required to comply with the NO_x SIP call as of May 1, 2007. However, EPA has stayed the NO_x SIP Call requirements for Georgia while it responds to a petition to reconsider Georgia's inclusion in the NO_x SIP Call.

Figure 3: NO_x SIP Call Program Implementation



Source: EPA

Key Components of the NBP

The NBP is an ozone season (May 1 to September 30) cap and trade program for electric generating units and large industrial boilers and turbines. The program has several important features:

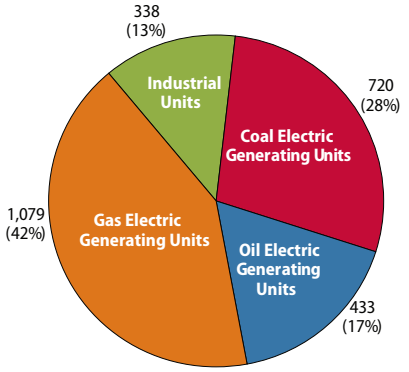
- Under the NBP, the region-wide cap is the sum of the state emission budgets EPA established under the NO_x SIP Call to help states meet their air quality goals.
- Authorizations to emit, known as emission allowances, are then allocated to affected sources based on state trading budgets. The NO_x allowance market enables sources to trade (buy and sell) allowances throughout the year.
- At the end of every ozone season, each source must surrender sufficient allowances to cover its ozone season NO_x emissions (each allowance represents 1 ton of NO_x emissions). This process is called annual reconciliation.
- If a source does not have enough allowances to cover its emissions, EPA will automatically deduct allowances from the following year's allocation at a 3:1 ratio.
- If a source has excess allowances because it reduced emissions beyond required levels, it can sell the unused allowances or "bank" (i.e., save) them for use in a future ozone season. The NBP also has "progressive flow control" provisions, which were designed to discourage extensive use of banked allowances in a particular ozone season. When the bank in any given year exceeds 10 percent of the regional trading budget for the next year, flow control is triggered and determines the amount of NO_x emissions a banked allowance can offset. More information on flow control is available in Section 4, Compliance and Market Activity.
- To accurately monitor and report emissions, sources use continuous emission monitoring systems (CEMS) or other approved monitoring methods under EPA's stringent monitoring requirements (40 CFR Part 75).

For more information on the NBP, including state trading budgets, allowance allocations, and compliance supplement pool (CSP) allowances, refer to <www.epa.gov/airmarkets/fednox>.

NO_x Budget Trading Program: Affected Units in 2005

There were 2,570 units affected under the NBP in 2005. These include electric generating units, which are large boilers, turbines, and combined cycle units used to generate electricity for sale. As shown in Figure 4, electric generating units constitute 87 percent of all regulated NBP units. The program also applies to large industrial units that produce electricity and/or steam primarily for internal use. Examples of these units are boilers and turbines at heavy manufacturing facilities, such as paper mills, petroleum refineries, and iron and steel production facilities. These units also include steam plants at institutional settings, such as large universities or hospitals. Some states have included other types of units, such as petroleum refinery process heaters and cement kilns.

Figure 4: Number of Units in the NO_x Budget Trading Program by Type, 2005



Notes:
- Total affected units in 2005 = 2,570.
- For a breakdown of NBP units by ozone season generation, refer to Section 4, Compliance and Market Activity.

Source: EPA

Section 2 — Changes in Emissions

To assess the effectiveness of the NO_x Budget Trading Program (NBP) in 2005, this section compares nitrogen oxides (NO_x) emission levels in 2005 to levels in 1990 and 2000 (baseline years), and 2003 and 2004. These results include emissions from affected sources in states included in the NBP (see Figure 3).

Ozone Season NO_x Reductions under the NO_x Budget Trading Program

Figure 5 shows the total ozone season NO_x emissions for all affected sources in the NBP region in 2005 compared to 1990, 2000, 2003, and 2004. In 2005, NBP sources emitted about 530,000 tons of NO_x, reducing emissions by about 11 percent from 2004, 57 percent from 2000, and 72 percent from 1990.

Many of the NO_x reductions since 1990 are a result of programs implemented under the Clean Air Act such as the Acid Rain NO_x Reduction Program and other state, local, and federal programs. The significant decrease in NO_x emissions after 2000 largely reflects reductions achieved by the Ozone Transport Commission (OTC) and NBP.

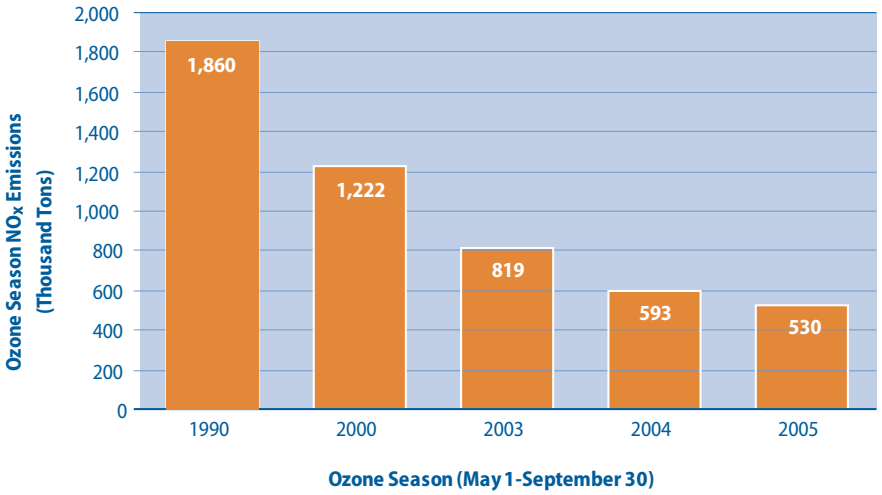
NO_x emissions in 2005 were lower than in 2004, despite a 7 percent increase in total heat input as sources continue to reduce average NO_x emission rates, expressed as pounds of NO_x emitted per

Baseline Years for Measuring Progress under the NO_x Budget Trading Program

EPA has chosen two baseline years for measuring progress under the NBP:

- **1990**, which represents emission levels before the implementation of the 1990 Clean Air Act Amendments.
- **2000**, because most of the reductions due to the implementation of earlier NO_x regulatory programs under the 1990 Clean Air Act Amendments had already occurred by 2000, but sources were not yet implementing the NBP at that time.

Figure 5: Ozone Season Emissions under the NO_x Budget Trading Program

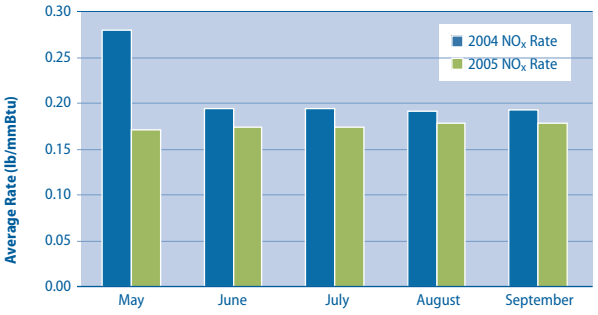


Source: EPA

What Is Heat Input?

Heat input is the heat derived from the combustion of fuel in a unit. It is a simple way to track ozone season power generation or utilization of affected units. The overall ozone season heat input to affected NBP sources increased by about 7 percent between 2004 and 2005, although there was no significant change in the number of NBP sources. However, despite the increase in ozone season power generation in 2005, NBP sources still achieved substantial NO_x emission reductions (11 percent).

Figure 6: Comparison of Average Monthly NO_x Emission Rates in the NO_x Budget Trading Program, 2004 and 2005



Source: EPA

million Btu of heat input (lb/mmBtu). Figure 6 shows the average monthly emission rates for the 2004 and 2005 ozone seasons. The average rate decreased each month when comparing 2004 to 2005, with the most notable reductions occurring in May. Between the 2004 and 2005 ozone seasons, emission rates in May dropped almost 39 percent. This sharp decline occurred primarily because sources in the non-OTC states did not have to comply until May 31, 2004. Excluding May, the average emission rate decreased each month during the 2005 ozone season by 0.02 lb/mmBtu, or almost 10 percent from 2004.

Table 1: Comparison of 2003, 2004, and 2005 Ozone Season NO_x Emissions, Heat Input, and NO_x Emission Rates in the NO_x Budget Trading Program

Units by Fuel Type	Ozone Season NO_x Emissions (tons)			Ozone Season Heat Input (mmBtu)			Ozone Season NO_x Emission Rate (lb/mmBtu)		
	2003	2004	2005	2003	2004	2005	2003	2004	2005
Coal	770,000 (94%)	548,000 (93%)	475,000 (90%)	4.72 billion (84%)	4.71 billion (83%)	4.90 billion (81%)	0.33	0.23	0.19
Oil	25,000 (3%)	25,000 (4%)	32,000 (6%)	260 million (5%)	260 million (5%)	310 million (5%)	0.19	0.19	0.21
Gas	24,000 (3%)	20,000 (3%)	23,000 (4%)	590 million (11%)	690 million (12%)	840 million (14%)	0.08	0.06	0.05
Total	819,000	593,000	530,000	5.57 billion	5.66 billion	6.05 billion	0.29	0.21	0.18

Notes:
- The NO_x tons are rounded to the nearest 1,000 tons and the heat input values are rounded to the nearest 10 million mmBtus. Totals represent the sum of the rounded values. The 2003 through 2005 data represent the full ozone season, May 1 to September 30, for each year.
- The average emission rate is based on dividing total reported ozone season NO_x emissions for each fuel category by the total ozone season heat input reported for that category. The average emission rate expressed for the total is the heat input weighted average for the three fuel categories.

Source: EPA

Ozone Season Generation and Emission Reductions by Fuel Type

Table 1 provides the total emissions and heat input for NBP units by fuel type for the 2003, 2004, and 2005 ozone seasons. Coal-fired units accounted for all of the emission reductions from 2004 to 2005, decreasing emissions by about 73,000 tons. The majority of these reductions (about 67,000 tons) came from coal-fired units that operated add-on controls during the 2005 ozone season (see Section 4, Compliance and Market Activity).

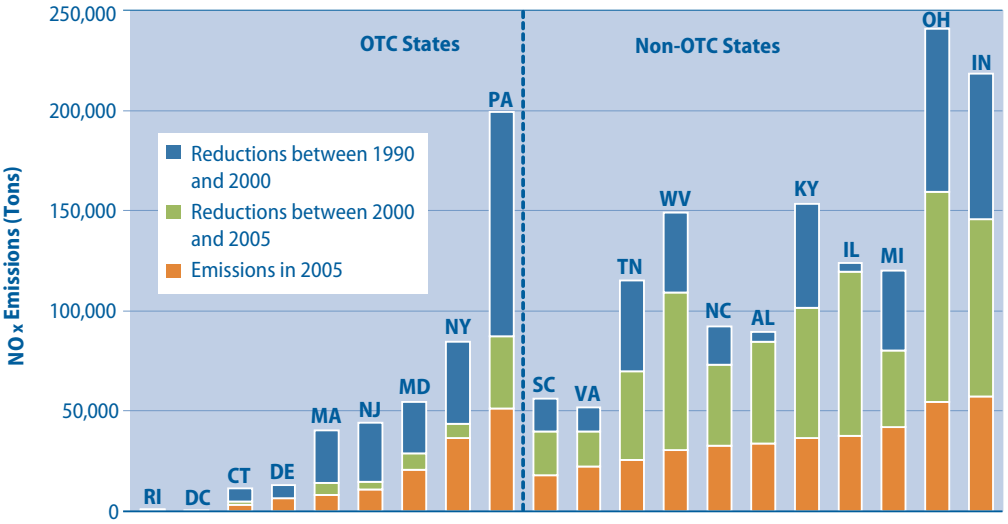
The most dramatic result is the continued decrease in NO_x emission rates leading to these reductions for coal-fired units, despite an increase in heat input from these units between 2004 and 2005. The largest increase in heat input came from oil-fired and gas-fired units, which increased emissions by about 10,000 tons between 2004 and 2005 largely due to increased utilization.

State-by-State Reductions

The NBP states have achieved significant reductions in ozone season NO_x emissions since the baseline years 1990 and 2000 (as shown in Figure 7). All states have achieved reductions since 1990 as a result of programs implemented under the Clean Air Act Amendments, with many states reducing their emissions by more than half since 1990. The decrease in NO_x emissions after 2000 largely reflects reductions achieved by the OTC and NBP.

While the NBP achieved an 11 percent decrease in NO_x emissions overall from 2004 to 2005, Figure 8 shows that the emission reductions from 2004 to 2005 varied somewhat from state to state. Given that 2005 was the first full ozone season compliance period for states outside the OTC, those states saw the most significant reductions from 2004.

Figure 7: NO_x Budget Trading Program State-by-State Ozone Season NO_x Emission Reductions from 1990 and 2000

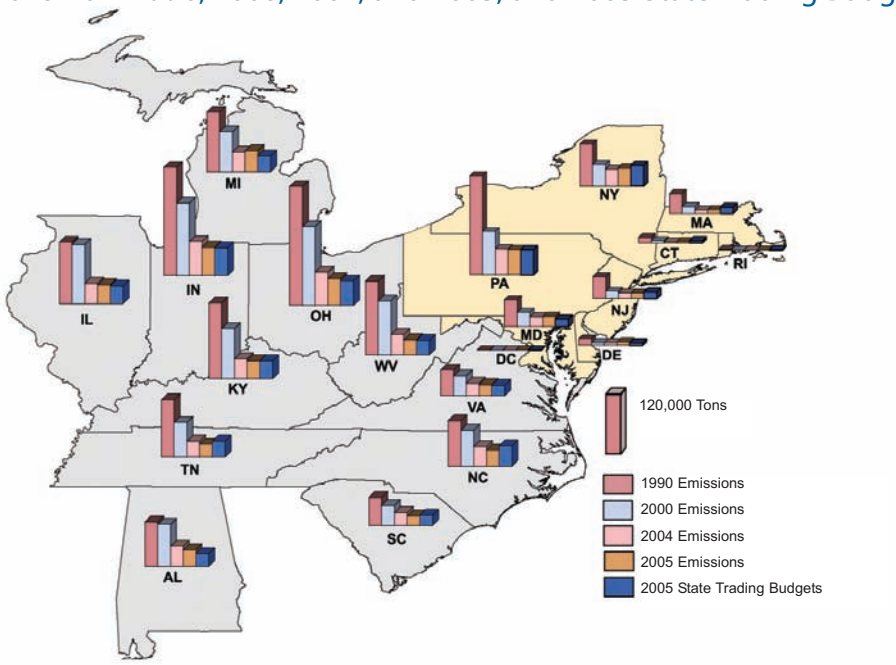


Notes:

- Because emissions in the District of Columbia and Delaware increased between 2000 and 2005 by approximately 146 and 1,282 tons, respectively, there is no green bar shown in the figure for those states.
- For each state, the total bar (i.e., the sum of the orange, green, and blue stacked bars) depicts emissions in 1990. The sum of the green and orange stacked bars depicts emissions in 2000, and the orange bar depicts emissions in 2005.
- Results in Alabama and Michigan represent ozone season emissions from only the affected portion of each state (see Figure 3).

Source: EPA

Figure 8: NO_x Budget Trading Program Ozone Season NO_x Emissions from 1990, 2000, 2004, and 2005, and 2005 State Trading Budgets



Notes:
- The non-OTC states are shaded in gray; OTC states are shown in yellow.
- Results in Alabama and Michigan represent ozone season emissions from only the affected portion of each state (see Figure 3).

Source: EPA

Eight states (Connecticut, Massachusetts, New Jersey, New York, North Carolina, Rhode Island, South Carolina, Tennessee) had ozone season emissions below their trading budgets in 2005 (see Figure 8 and Table 2). Three of these states, Connecticut, Massachusetts, and Rhode Island, were below their trading budgets by at least 30 percent. Emissions in eight other states (Alabama, Illinois, Indiana, Kentucky, Ohio, Pennsylvania, Virginia, and West Virginia) remained above their trading budgets. However, all of these states reduced emissions from 2004 levels, and most were within 1 to 6 percent of their respective budgets. In addition, Indiana, Ohio, and West Virginia accounted for more than 50 percent of the total reductions from 2004 to 2005 (about 35,000 tons).

Cap and Trade: Guaranteed Environmental Results

Cap and trade programs deliver results with a mandatory cap on emissions while providing sources flexibility in how they comply. Cap and trade programs have proven highly effective in reducing emissions from multiple sources on a regional or larger scale. The mandatory cap on emissions is critical to protect public health and the environment and to sustain that protection into the future. Under cap and trade programs, affected sources are allocated authorizations to emit in the form of emission allowances, but the total number of allowances cannot exceed the cap. The cap also serves to provide stability and predictability to the allowance trading market.

Table 2: NO_x Budget Trading Program Ozone Season NO_x Emissions for 1990, 2000, 2004, and 2005, and 2005 State Trading Budgets

State	1990 Emissions (tons)	2000 Emissions (tons)	2004 Emissions (tons)	2005 Emissions (tons)	2005 State Trading Budgets (tons)
CT	11,203	4,697	2,194	3,022	4,477
DC	576	134	36	280	233
DE	13,180	5,256	5,066	6,538	5,227
MA	40,367	14,324	7,483	8,276	12,861
MD	54,375	28,954	19,943	20,988	15,466
NJ	44,359	14,630	10,796	11,163	13,022
NY	84,485	43,583	34,161	36,645	41,350
PA	199,137	87,329	52,172	51,135	50,843
RI	1,099	288	177	222	936
OTC States	**448,781**	**199,195**	**132,028**	**138,269**	**144,415**
AL	89,758	84,560	40,564	33,631	25,497
IL	124,006	119,460	40,976	37,829	35,557
IN	218,333	145,722	68,375	57,260	55,729
KY	153,179	101,601	40,394	36,734	36,224
MI	120,132	80,425	39,848	42,264	31,247
NC	92,059	73,082	39,821	32,943	41,547
OH	240,768	159,578	67,352	54,358	49,499
SC	56,153	39,674	25,354	18,196	19,678
TN	115,348	69,641	31,399	25,721	31,333
VA	51,866	40,043	25,443	22,309	21,195
WV	149,176	109,198	41,333	30,408	29,043
Non-OTC States	**1,410,778**	**1,022,984**	**460,859**	**391,653**	**376,549**
Total NBP States	**1,859,559**	**1,222,179**	**592,887**	**529,922**	**520,964**

Note: Results in Alabama and Michigan represent ozone season emissions from only the affected portion of each state (see Figure 3).

Source: EPA

The District of Columbia, Delaware, Maryland, and Michigan had 2005 ozone season NO_x emissions that exceeded both the state trading budgets and 2004 emission levels. Delaware, Maryland, and Michigan had emission increases of 1,472, 1,045, and 2,416 tons above 2004 emission levels, respectively. The District of Columbia's emissions tend to fluctuate greatly from year to year as the affected electric generating units provide peaking power to meet seasonal demand (as opposed to more consistently operating base load units). After 2000, the District of Columbia's NO_x emissions have

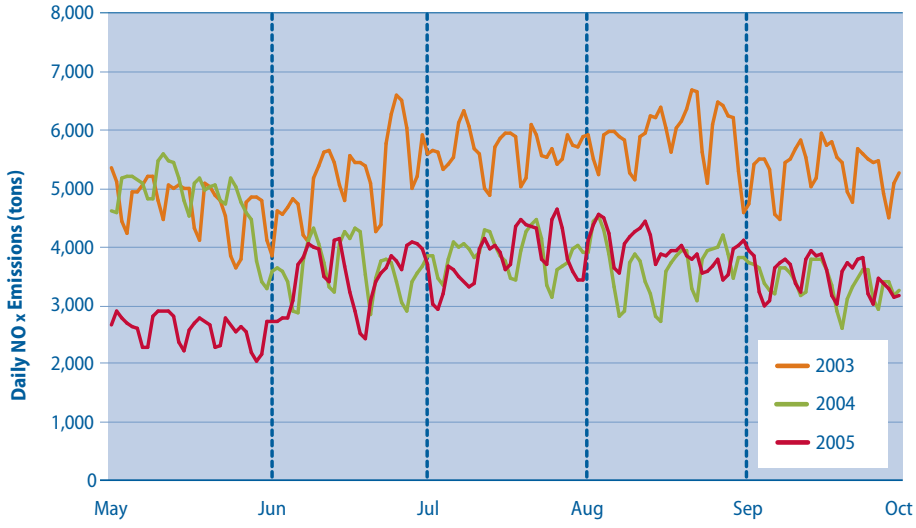
remained low at less than 300 tons per ozone season. State-specific factors have strongly affected NO_x emissions in these states. For example, Delaware experienced a significant jump in both heat input and emissions, primarily associated with two plants. In Maryland, three plants were responsible for over 65 percent of NO_x emissions in 2005, and emission controls are planned at these plants in upcoming years as required by a federal consent decree and recently passed state legislation.[2] In Michigan, while emissions increased 6 percent from 2004, heat input increased 9 percent during 2005 — the largest increase within the non-OTC region.

Daily Emission Trends

Studies indicate that many of the health effects associated with ozone are linked to daily exposure. EPA developed the 8-hour ozone standard to protect against such exposure. Although the NBP ensures significant regional NO_x reductions throughout the course of the ozone season, there have been concerns that a seasonal cap would not sufficiently reduce short-term, peak NO_x emissions that can occur on hot, high electricity demand days.

In practice, the NBP has had a significant impact on daily emissions since the program began in 2003. Figure 9 compares daily NO_x emissions during 2003, 2004, and 2005 for the NBP region. In 2005, daily NO_x emission levels for June through September remained comparable to those in 2004. NO_x emissions in May 2005 decreased nearly 47 percent from May 2004, illustrating the significant reductions achieved by the non-OTC states as they began participating in the program on a full ozone season basis.

Figure 9: Comparison of Daily NO_x Emission Levels, 2003–2005



Source: EPA

[2] By 2008, under a federal consent decree, one of the companies with affected units in Maryland will be required to cap emissions from three Maryland plants and one Virginia plant to 6,150 tons per ozone season. The emissions cap in this consent decree should reduce emissions from existing plants in Maryland well below budget levels. The emissions from these four plants totaled over 14,800 tons in the 2005 ozone season. In addition, Maryland recently passed legislation, the Healthy Air Act, which will further lower future NO_x emissions.

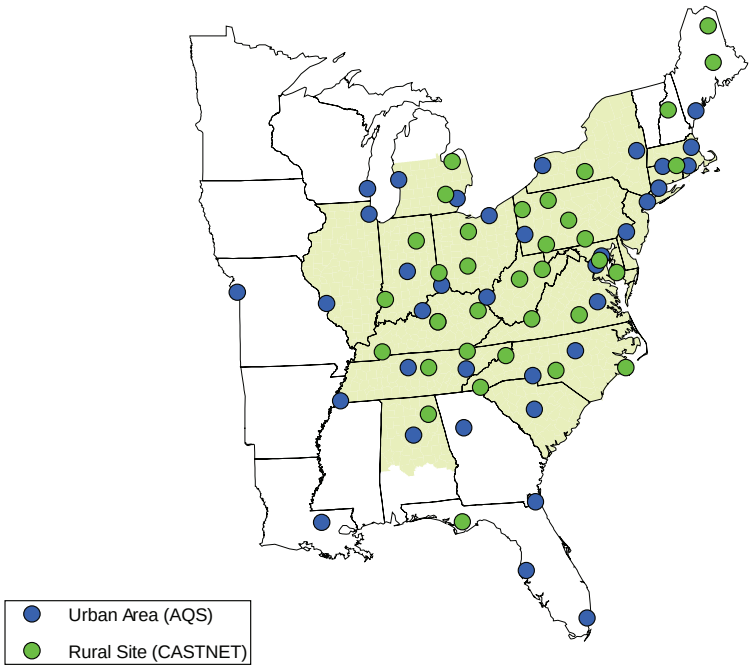
Section 3 — Environmental Results

To better understand how the NO_x Budget Trading Program (NBP) affects ozone, this section examines ozone air quality across the NBP states since 1997 and then looks at changes in ozone concentrations before and after implementation of the NBP. In addition, this section compares geographic patterns in ozone concentrations to reductions in nitrogen oxides (NO_x) emissions under the NBP. These analyses consider the impact of weather, because variations in weather conditions play an important role in determining ozone levels.

Ozone Monitoring Networks

For this report, EPA assembled data from 36 urban areas from the Air Quality System (AQS) and 35 rural sites from the Clean Air Status and Trends Network (CASTNET) to provide a more complete picture of air quality in the eastern United States (see Figure 10). EPA only used sites with sufficient meteorological and ozone data within each time period. For a monitor or area to be included in this analysis, 50 percent of the days for the ozone season had to have complete and valid data.

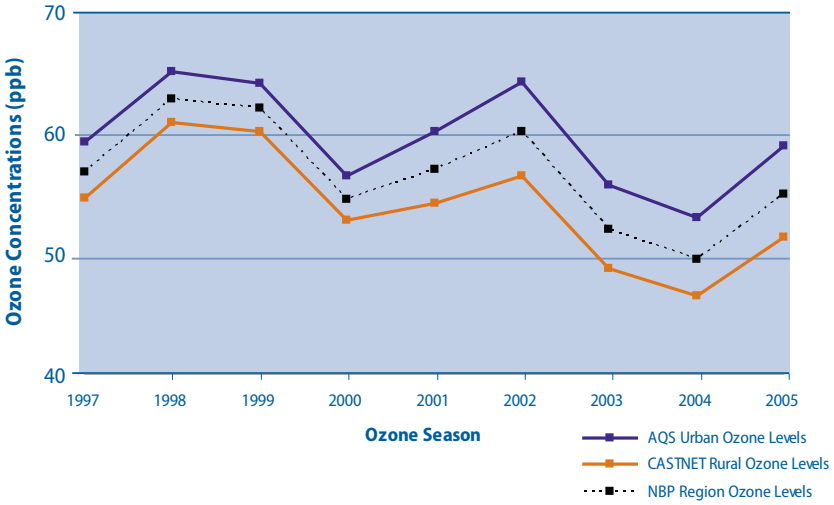
Figure 10: Location of Urban and Rural Ozone Monitoring Networks



Notes:
- States participating in the NBP in 2005 are shaded in green (referred to as the "NBP region").
- Urban areas represent multiple monitoring sites. Rural areas represent single monitoring sites.
- For more information on AQS, visit <www.epa.gov/ttn/airs/airsaqs>. For more information on CASTNET, visit <www.epa.gov/castnet>.

Source: EPA

Figure 11: Trends in Seasonal Average 8-Hour Ozone Concentrations in the NO_x Budget Trading Program Region (Not Adjusted for Meteorology)



Note: Data presented in this figure are unweighted averages of 8-hour daily maximum ozone concentrations during the ozone season for sites within the NBP region, shaded in green in Figure 10.

Source: EPA

General Trends: Changes in Eastern Ozone Concentrations since 1997

Figure 11 shows trends in the "seasonal average" 8-hour ozone concentrations in the NBP region from 1997 to 2005, showing the variability over time in measured ozone concentrations at urban and rural sites. The seasonal average ozone concentration is the average of daily maximum 8-hour ozone concentrations from May 1 through September 30. On average, 2005 ozone concentrations in the NBP region remain below 2002 levels, but are higher than in 2004 (not adjusted for meteorology). In general, weather conditions were more conducive to ozone formation in 2005 than in 2004.

Figure 11 also shows that on average, ozone in rural areas is lower than ozone in urban areas but follows a similar trend. These results provide a seasonal average for NBP states and do not show variations in ozone concentrations for specific urban or rural areas. Although urban and metropolitan areas typically experienced higher ozone concentrations, non-urban areas can also experience high ozone levels due to transport and local emission sources (e.g., mobile sources).

For example, the National Park Service reported that based on a 3-year average of the fourth highest daily maximum 8-hour ozone concentration (in parts per billion, or ppb) for the years 2002 to 2004, three National Park Units in the eastern United States (Acadia, Cape Cod, and Great Smoky Mountains) experienced high ozone concentrations that exceeded 85 ppb.[3]

Ozone Changes after Adjusting for Meteorology

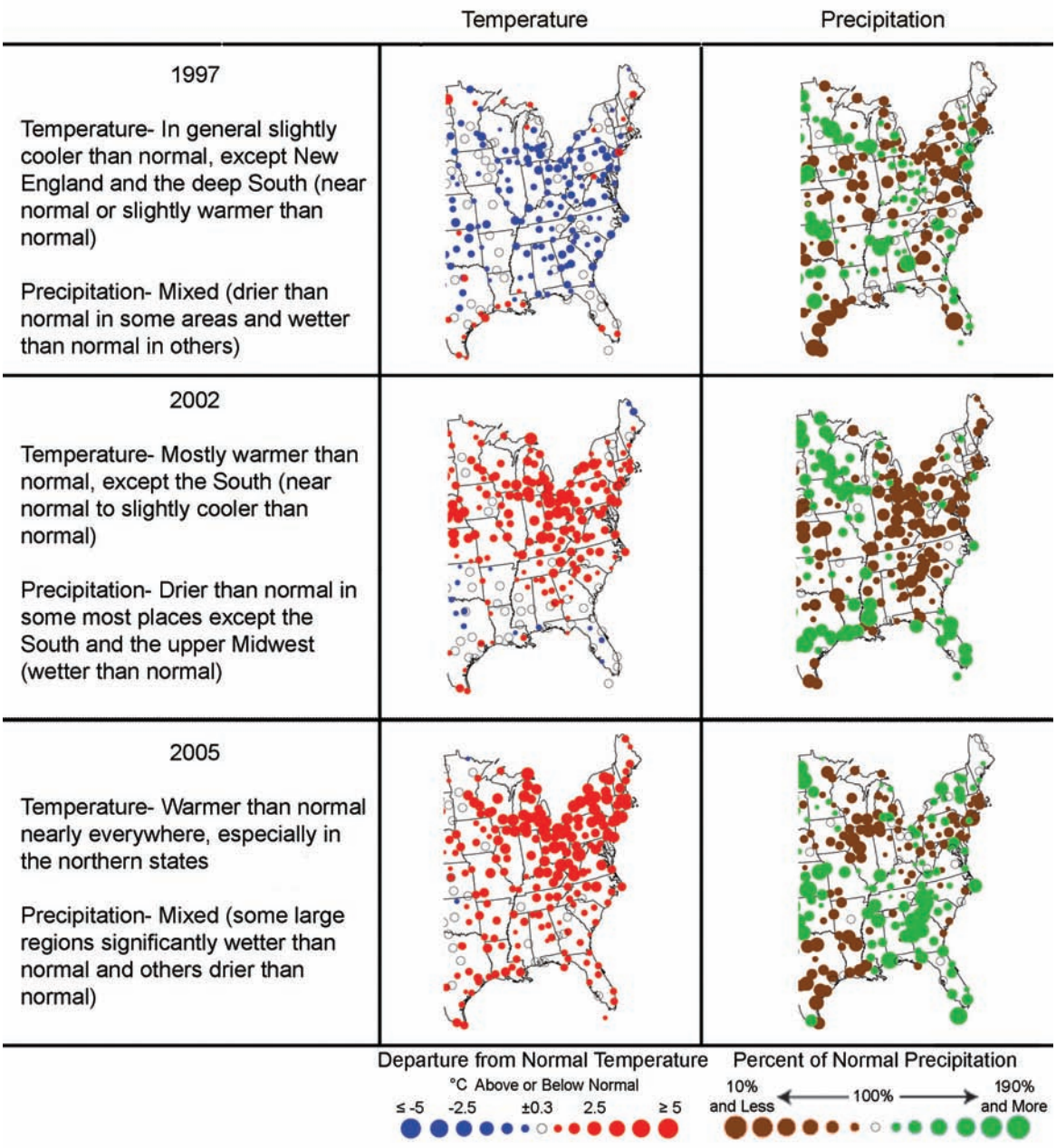
Variations in weather conditions play an important role in determining ozone levels. EPA uses a statistical model to account for the weather-related variability of seasonal ozone concentrations to provide a more accurate assessment.[4]

[3] National Park Service Air Resources Division. "Annual Data Summary, 2004 Gaseous Pollutant Monitoring, Program Ozone, Sulfur Dioxide, Meteorological Observations." U.S. Department of the Interior. <www2.nature.nps.gov/air/pubs/pdf/ads/2004/GPMP-XX.pdf>.

[4] Cox, William M. and Shao-Hang Chu. (1996). "Assessment of Interannual Ozone Variation in Urban Areas from a Climatological Perspective." *Atmospheric Environment*, 30.14, 2615-2625.

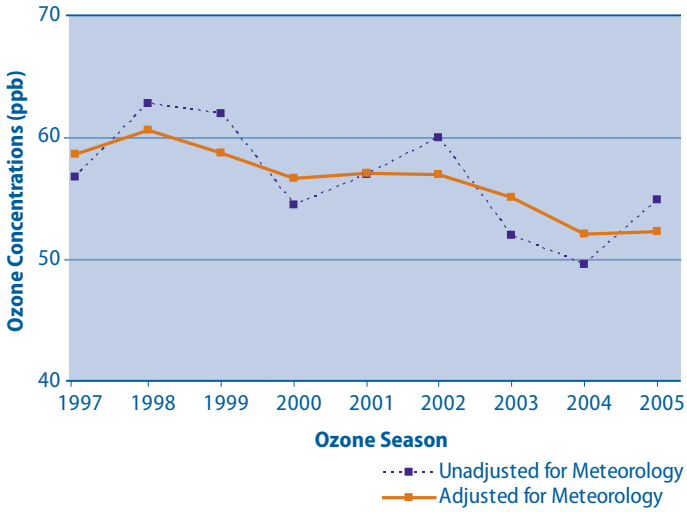
Meteorology Matters

The graphics below show how the summers of 1997, 2002, and 2005 deviate from normal summer conditions for temperature and precipitation (a surrogate for humidity). Normal conditions are determined by averaging 30 years of temperature and precipitation data (1971 to 2000) at each site for June through August. The information presented below is useful in evaluating the ozone forming potential for a particular ozone season.



Source: National Oceanic and Atmospheric Administration (NOAA), National Climatic Data Center <http://www.ncdc.noaa.gov/oa/climate/research/2002/CMB_prod_us_2002.html>

Figure 12: Seasonal Average 8-Hour Ozone Concentrations in the NO_x Budget Trading Program Region before and after Adjusting for Weather



Note: Data presented in this figure are unweighted averages of 8-hour daily maximum ozone concentrations during the ozone season for sites within the NBP region, shaded in green in Figure 10.

Source: EPA

This report uses an assessment approach that accounts for the impacts of weather by normalizing weather variations to provide a better estimate of the underlying ozone trend and the impact of NO_x emission reductions. The resulting estimates represent ozone levels anticipated under typical weather conditions. This methodology and the ozone estimates were provided by EPA's Office of Air Quality Planning and Standards (OAQPS), Air Quality Assessment Division, www.epa.gov/airtrends.

Figure 12 shows trends in the seasonal average 8-hour ozone concentrations before and after adjusting for meteorology. The blue dotted line shows the trend in unadjusted, observed values at monitoring sites. The orange solid line illustrates the underlying ozone after removing effects of weather to provide a more accurate ozone trend for assessing changes in emissions. When comparing two years with significantly different weather conditions and ozone forming potential (e.g., 1997 vs. 2002), it is important to account for the variation caused by meteorology. For example, in general, lower temperatures depressed ozone formation in 1997 while higher temperatures increased ozone formation in 2002. Removing the effects of weather using this type of meteorological adjustment approach results in a higher than observed ozone estimate for 1997 and a lower than observed ozone estimate for 2002.

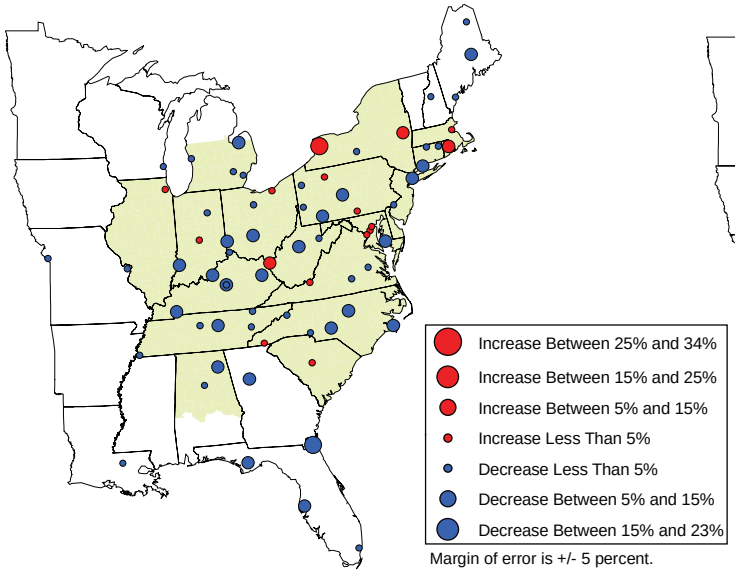
Ozone Changes: Focus on the NO_x Budget Trading Program

The 2004 NBP report, Evaluating Ozone Control Programs in the Eastern United States: Focus on the NO_x Budget Trading Program, concluded that the average reduction in ozone in the eastern United States between 1997 and 2002 was about 4 percent (adjusted for meteorology), compared with more than 10 percent between 2002 and 2004.[5]

Figures 13 and 14 illustrate changes in ozone concentrations between 1997 and 2002 and 2002 and 2005, after adjusting for meteorology. The average reduction in ozone in the NBP region between

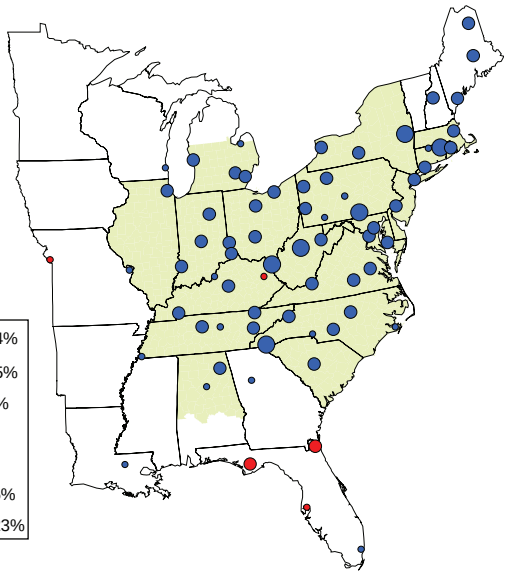
[5] "Evaluating Ozone Control Programs in the Eastern United States: Focus on the NO_x Budget Trading Program, 2004," <www.epa.gov/airmarkets/fednox>.

Figure 13: Percent Change in Seasonal 8-Hour Ozone, 1997 vs. 2002 (Adjusted for Meteorology)



Note: Shaded region shows areas affected under the NBP as of 2005.
Source: EPA

Figure 14: Percent Change in Seasonal 8-Hour Ozone, 2002 vs. 2005 (Adjusted for Meteorology)



Note: Shaded region shows areas affected under the NBP as of 2005.
Source: EPA

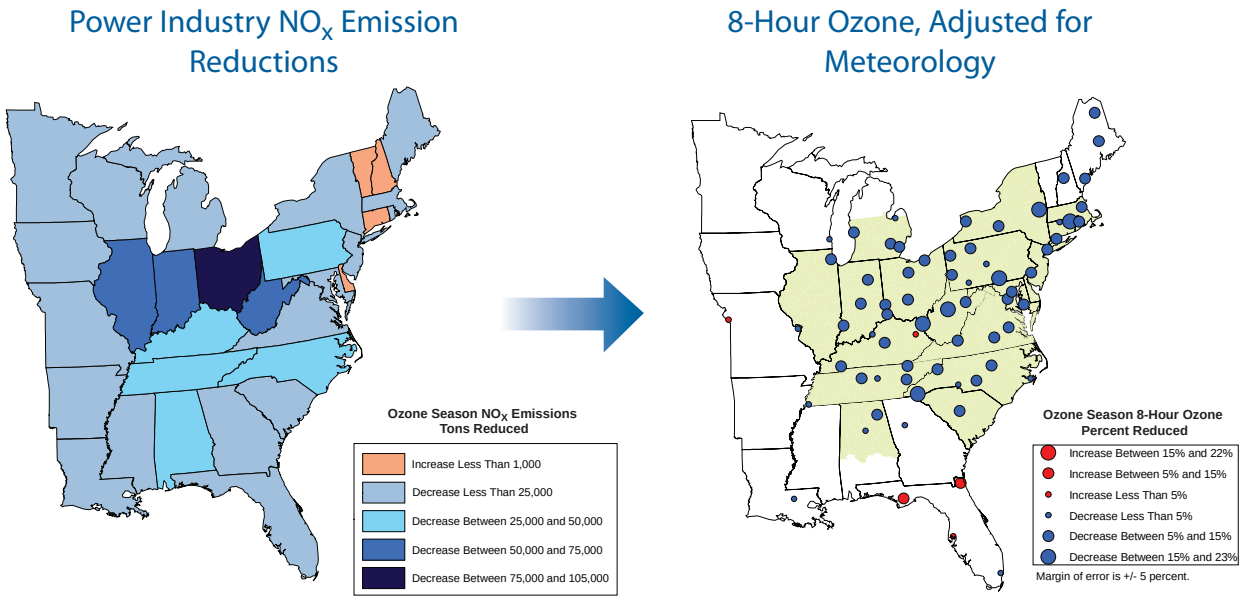
2002 and 2005 was about 8 percent. While, on average, there was no improvement in ozone in the NBP region between 2004 and 2005 (about 0.5 percent increase as shown in Figure 12), these results show that the majority of the ozone progress made between 2002 and 2004 was retained. In general, weather conditions in 2005 were similar to weather conditions in 2002 (i.e., both years had higher than average ozone forming potential). Before adjusting for meteorology, the average reduction in ozone between 2002 and 2005 was also about 8 percent.

Figure 15 shows the relationship between reductions in power industry NO_x emissions and reductions in ozone after implementation of the NBP. Between 2002 and 2005, there were decreases in ozone across all NBP states, with the largest reductions occurring in Connecticut, New York, North Carolina, Pennsylvania, and West Virginia. There were some increases in the southern United States, specifically in Florida (which is not in the NBP). Generally, there is a strong association between areas with the greatest NO_x emission reductions and downwind sites exhibiting the greatest improvement in ozone. This suggests that levels of transported NO_x emissions have been reduced in the eastern United States. While this report does not attribute all ozone reductions after 2002 to the NBP, it does show that the NBP has played a key role in reducing ozone concentrations.

Other recent studies support the key findings of this report. Gégo et al. examined the effectiveness of the NO_x SIP Call by quantifying changes in daily maximum 8-hour ozone concentrations at monitoring sites in the eastern United States before (1997 to 1998) and after (2003 to 2004) implementation of the program.[6] The researchers primarily used CASTNET data for this analysis because these measurements are taken in rural areas where ozone production depends strongly on NO_x con-

[6] Gégo, Edith P, et. al. "Observation-based assessment of the impact of nitrogen oxides emissions reductions on ozone air quality over the eastern United States." *Journal of Applied Meteorology and Climatology*, special issue on the NOAA-EPA Golden Jubilee Symposium (submitted).

Figure 15: Reductions in Ozone Season Power Industry NO_x Emissions and 8-Hour Ozone, 2002 vs. 2005



Note: From 2002 to 2005, Delaware (943 tons), New Hampshire (216 tons), Connecticut (76 tons), and Vermont (44 tons) show small increases in ozone season NO_x emissions.

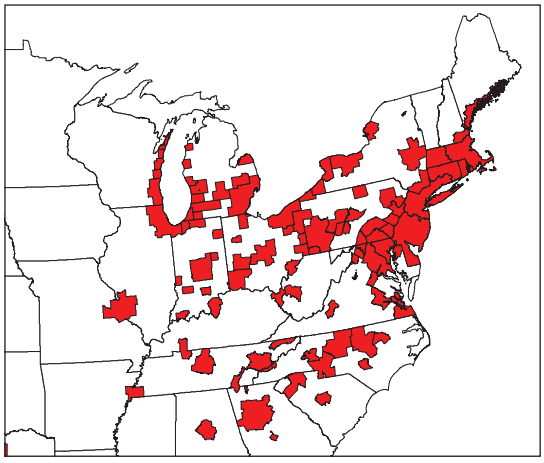
Source: EPA

centrations and is nearly independent of VOCs. After adjusting for meteorology, this study found that ozone concentrations are on average 13 percent less (ranging from 4 to 27 percent across all sites) than they were before the program. This study also used a back trajectory analysis and found that NO_x emission reductions in the Ohio River Valley resulted in substantial improvements in ozone air quality in downwind regions, especially east and northeast of the Ohio River Valley. This study concluded that the NO_x SIP Call has been effective in reducing interstate ozone transport and helping to improve ozone air quality in the eastern United States.

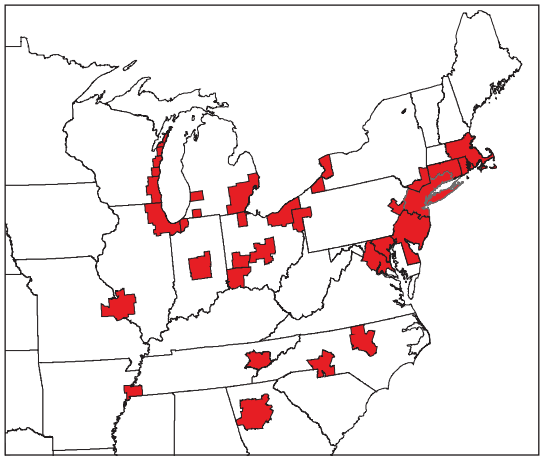
Improvements in 8-Hour Ozone Concentrations

In April 2004, based generally on 2001 to 2003 data, EPA designated 126 areas as nonattainment for the 8-hour ozone standard.[7] Of those areas, 103 are in this part of the eastern United States (see figures below) and are home to about 100 million people (US Census, 2000). Based on 2003 to 2005 data, 68 of the 103 areas (nearly 70 percent) either have ozone air quality that is better than the level of the 8-hour standard or meet the standard and have been redesignated to attainment. These improvements bring cleaner air to about 20 million people living in these 68 areas. Several of these areas have reviewed or are reviewing the requirements for redesignation as described in the Clean Air Act Section 107. Nearly 81 million people live in the remaining 31 areas in this part of the eastern United States. On average, ozone concentrations in these areas improved by 8 percent. Given that the only major relevant emission reduction that occurred after 2003 is the NBP, it is clear that the NBP is the major contributor to these improvements in ozone air quality.

8-Hour Ozone Nonattainment Areas, April 2004 (2001–2003 Air Quality Data)



Areas Remaining Above Standard (2003–2005 Air Quality Data)



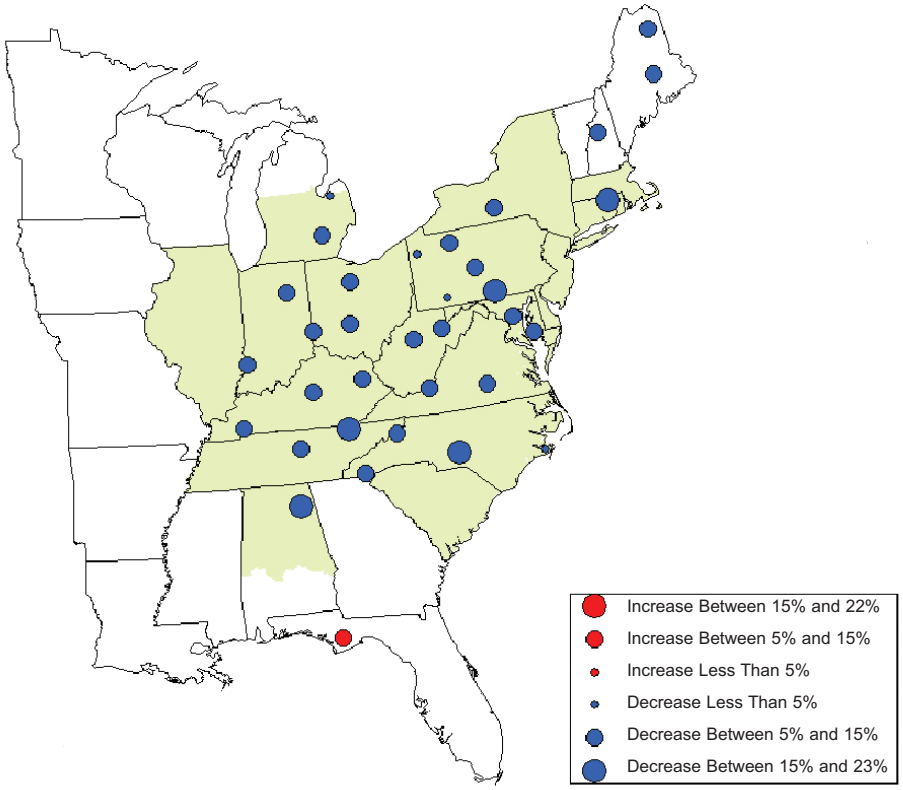
Note: Included on the maps, but excluded from the analysis, are four areas with incomplete data for 2003 to 2005 (Cass Co, MI; Dayton-Springfield, OH; Essex Co (Whiteface Mtn), NY; La Porte, IN).

[7] 40 CFR Part 81, Air Quality Designations and Classification for the 8-Hour Ozone National Ambient Air Quality Standards (NAAQS).

Space-Time Modeling Approach to Adjusting for Meteorological Influences on Ozone

There are different approaches to account for the influences of meteorology on ozone formation. This analysis presents results from a space-time modeling approach developed by EPA's Office of Research and Development. The method can provide the uncertainties surrounding ozone trend estimates and can be expanded to predict ozone at any location (e.g., even between ozone monitoring sites) and for any time period. The graphic below shows the percent change in seasonal average ozone concentrations at rural CASTNET sites using the space-time modeling approach. The results from this analysis corroborate the findings presented throughout the report; on average ozone concentrations have decreased across the eastern United States since 2002 (see figure below). By exploring and developing new methodologies for assessing ozone, EPA hopes to continue advancing assessment capabilities into the future.

Percent Change in Seasonal 8-Hour Ozone, 2002-2004



Source: EPA

Ozone Impacts on Forest Health

As with human health, EPA is concerned about the impacts of air pollution on ecological systems. Ground-level ozone-induced effects on trees and forests include reduced growth and/or reproduction and increased susceptibility to disease, pests, and other environmental stresses (e.g., harsh weather). Ground-level ozone can also cause visible injury to leaves and foliage.

The United States Forest Service Forest Health Monitoring Program (FHM) uses visible foliar injury as an indicator that ground-level ozone is impacting trees and forests. The Ozone Biosite Index (see Table 3) was developed based on the proportion of damaged leaves and the severity of symptoms to the number of non-injured leaves within a defined forested area.[8] The Forest Service uses the Ozone Biosite Index to survey forested areas in the United States. The most recent data are presented as an average value from 1999 to 2002 (see Figure 16). This analysis shows that foliar injury occurred more extensively in the eastern United States than the western United States in this time period, especially in the Mid-Atlantic and the Southeast. These data show visible foliar injury before the NO_x emission reductions under the NBP took effect. Recent improvements in ozone due to emission control programs have occurred in many areas where forest ecosystems had experienced the most visible foliar injury from ozone exposure. While it will take time for forest ecosystems to respond to ozone improvements, as data become available (i.e., 2002 to 2005 data), EPA will continue to examine the impacts of ozone on forest indicators.

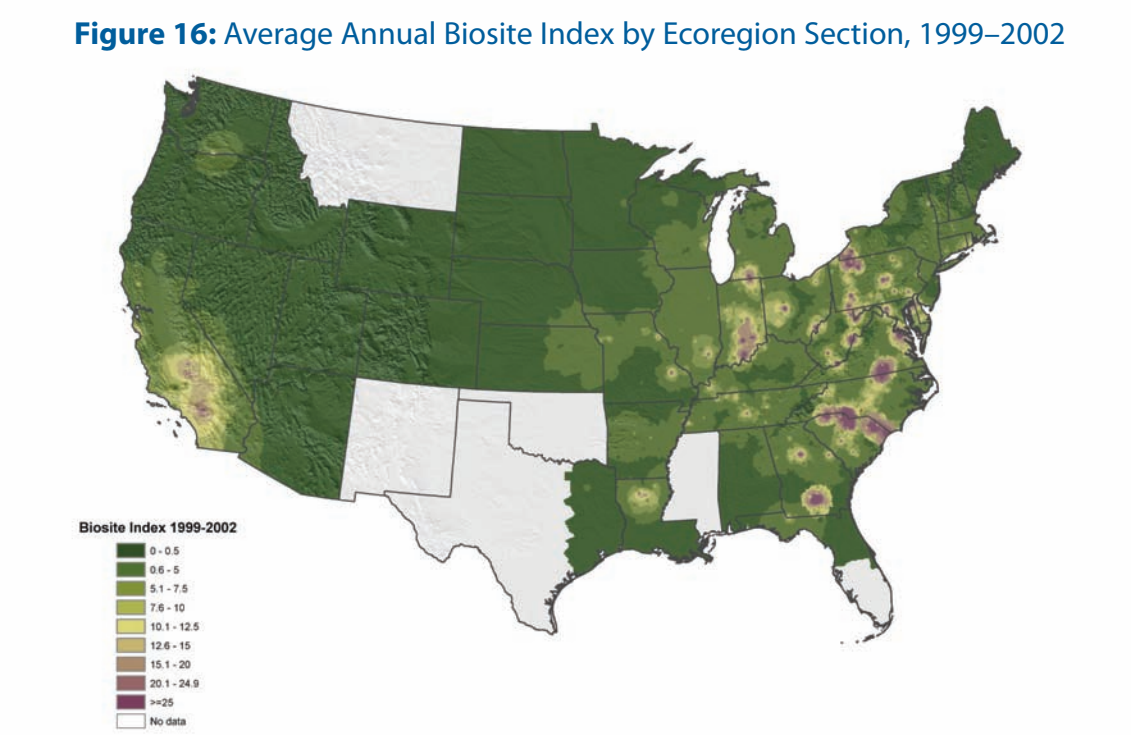
Table 3: Ozone Biosite Index Categories, Risk Assumption, and Possible Impact

Biosite Index	Bioindicator Response	Assumption of Risk to Forest Resource	Possible Impact
0 to < 5.0	Little or No Foliar Injury	None	Visible injury to isolated genotypes of sensitive species; e.g., common milkweed, black cherry.
5.0 to < 15.0	Light to Moderate Foliar Injury	Low	Visible injury to highly sensitive species, e.g., black cherry; effects noted primarily at the tree level.
15.0 to < 25.0	Moderate to Severe Foliar Injury	Moderate	Visible injury to moderately sensitive species, e.g., tulip poplar; effects noted primarily at the tree level.
≥ 25	Severe Foliar Injury	High	Visible injury leading to changes in structure and function of the ecosystem.

Source: Smith, G.C. FHM second ozone bioindicator workshop – summary of proceedings. Unpublished manuscript. 12 p. On file with: USDA Forest Service, Forest Health Monitoring Program, P.O. Box 12254, Research Triangle Park, NC 27709

[8] Ambrose, MJ.; Conkling, B.L., eds. In press. Forest Health Monitoring 2005 national technical report. Gen. Tech. Rep. Asheville, NC: U.S. Department of Agriculture Forest Service, Southern Research Station.

Figure 16: Average Annual Biosite Index by Ecoregion Section, 1999–2002



Note: Table 3 provides a description of each category in the Ozone Biosite Index.

Source: Forest Health Monitoring 2005 National Technical Report[9]

[9] Ambrose, MJ.; Conkling, B.L., eds. In press. Forest Health Monitoring 2005 national technical report. Gen. Tech. Rep. Asheville, NC: U.S. Department of Agriculture Forest Service, Southern Research Station.

Section 4 — Compliance and Market Activity

Sources achieved over 99 percent compliance with the NO_x Budget Trading Program (NBP) in 2005. This section examines compliance under the NBP in 2005 and reviews allowance trading and pricing trends in this maturing market. In addition, this section reviews the monitoring and control methods employed by sources to meet program requirements.

2005 Compliance Results

Under the NBP, sources must hold sufficient allowances to cover their ozone season nitrogen oxides (NO_x) emissions each year. Sources can maintain the allowances in compliance accounts (established for each unit) or in an overdraft account (established for each facility with more than one unit). The sources have a 2-month period following the end of the control period to buy or sell allowances and/or move allowances between accounts to ensure their emissions do not exceed allowances held. After the 2-month period, EPA reconciles emissions with allowance holdings to determine program compliance. Sources may not transfer allowances until annual reconciliation is complete.

There were 2,570 units affected under the NBP in 2005. Only three NBP sources (4 units total) did not hold sufficient allowances to cover their emissions. Table 4 summarizes the allowance reconciliation process for 2005.

Table 4: NO_x Allowance Reconciliation the Summary for the NO_x Budget Trading Program, 2005

Total Allowances Held for Reconciliation (2003 through 2005 Vintages)	729,326
Allowances Held in Compliance or Overdraft Accounts	700,782
Allowances Held in Other Accounts*	28,544
Allowances Deducted in 2005	534,005
Allowances Deducted for Actual Emissions	529,830
Additional Allowances Deducted under Progressive Flow Control (PFC)	4,168
Termination of 2004 Early Reduction Credits (or Compliance Supplement Pool) Allowances**	7
Banked Allowances (Carried into 2006 Ozone Season)	195,321
Allowances Held in Compliance or Overdraft Accounts	160,604
Allowances Held in Other Accounts***	34,717
Penalty Allowances Deducted**** (from Future Year Allocations)	12

* Other Accounts refers to general accounts in the NO_x Allowance Tracking System (NATS) that can be held by any source, individual, or other organization, as well as state accounts.

** Compliance supplement pool (CSP) allowances can only be used for 2 years. CSP allowances not used for reconciliation in 2005 have been retired permanently.

*** Total includes 6,173 new unit allowances returned to state holding accounts.

**** These penalty deductions are made from future vintage year allowances, not 2005 allowances. An additional 264 penalty allowances are owed by one source and will be deducted in the future.

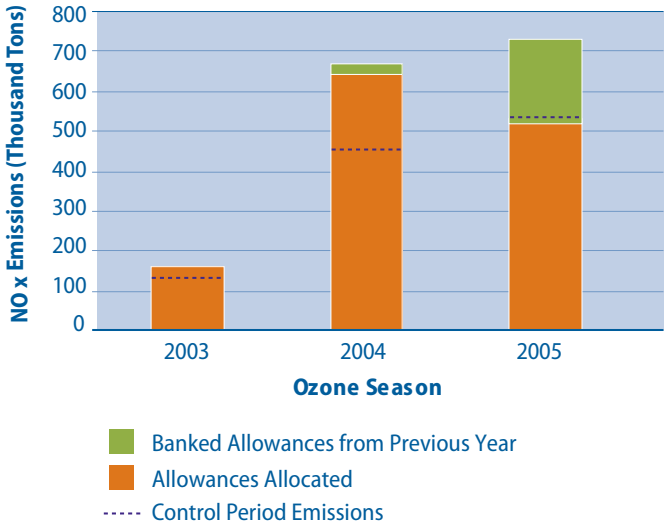
Banking in 2005 and Flow Control in 2006

Under cap and trade programs in general, and the NBP specifically, banking allows companies to decrease emissions below the amount of allowances they hold and then save the unused allowances for future use. Banking results in environmental and health benefits earlier than required and provides an available pool of allowances that could address unexpected events, or smooth the transition into deeper emission reductions.

Figure 17 shows the number of allowances allocated each year, the allowances banked from the previous year, and the total ozone season emissions for NBP sources from 2003 to 2005. Sources banked over 195,000 allowances in the 2005 ozone season (see Table 4), which will be available for use in 2006 for program compliance. This is about 6 percent lower than the nearly 208,000 allowances sources banked by the end of the 2004 ozone season, which were available for use in 2005 (as shown in Figure 17).

The NBP's progressive flow control provisions were designed to discourage extensive use of banked allowances in a particular ozone season. Flow control is triggered when the total number of allowances banked for all sources exceeds 10 percent of the total regional budget for the next year. When this occurs, EPA calculates the flow control ratio by dividing 10 percent of the total regional NO_x trading budget by the number of banked allowances (a larger bank will result in a smaller flow control ratio). The resulting flow control ratio establishes the percentage of banked allowances that can be deducted from a source's account on a ratio of one allowance per ton of emissions. The remaining banked allowances, if used, must be deducted at a rate of two allowances per one ton of emissions. In 2005, the flow control ratio was 0.25, and 4,168 additional allowances were deducted from the allowance bank under the flow control provisions. Flow control will be triggered again in 2006, at a slightly higher ratio of 0.27 (see "Flow Control Will Apply in 2006," page 29, for details).

Figure 17: NO_x Allowance Allocations and the Allowance Bank, 2003–2005



Notes:

- The 2003 emissions and allocations totals includes only the OTC states. The 2004 emissions total includes the OTC states emissions (from May 1 to September 30) plus the non-OTC states emissions (from May 31 to September 30).
- Allowances allocated include base budget, compliance supplement pool (CSP), and opt-in allowances. CSP allowances may not be used beyond the 2005 ozone season. For more information on allowance allocations, visit www.epa.gov/airmarkets/fednox.

Source: EPA

Flow Control Will Apply in 2006 — How Will It Affect Sources?

2006 Regional Budget:	520,957 Allowances
Banked Allowances after 2005:	195,321 Allowances
Flow Control Trigger:	195,321/520,957 = .375 (> than 10 percent), Triggering Flow Control for 2006

- The 2006 flow control ratio = 0.27 (determined by dividing 10 percent of the total regional trading budget by the total number of banked allowances, or 52,096/195,321).
- The flow control ratio applies to banked allowances in each source's compliance and overdraft allowance accounts at the time of compliance reconciliation. For example:
  - If a source holds 1,000 banked allowances at the end of 2006, it can use 270 of those allowances on a 1-for-1 basis and the remaining 730 allowances on a 2-for-1 basis.
  - If the source used all 1,000 banked allowances for 2006 compliance, the banked allowances could cover only 635 tons of NO_x emissions (i.e., 270 + 730/2).

NO_x Allowance Trading in 2005

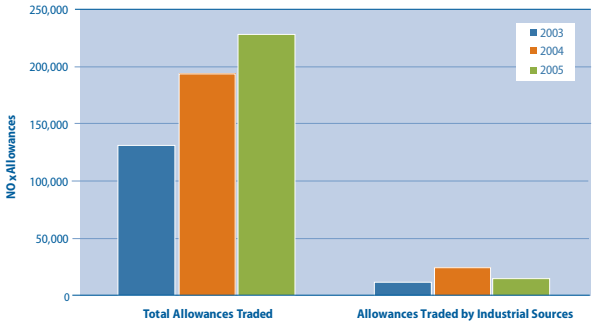
There are three main types of allowance transactions:

- Transfers within a company or between related entities (e.g., holding company transfers to a small operating subsidiary), including transfers between a unit compliance account and any account held by a company with an ownership interest in the unit.
- Transfers between separate economic entities. This may include companies with contractual relationships such as power purchase agreements, but excludes parent-subsidiary types of relationships. These transfers are categorized broadly as "economically significant trades."
- Transfers from or to a state as allowance allocations or allowance surrenders.

In 2005, economically significant trades represented about 30 percent of the total transfers between entities other than a state. There were approximately 228,000 allowances involved in economically significant trades in 2005, an increase of about 34,000 allowances from 2004 (see Figure 18). The economically significant trades provide a strong indicator of true market activity, because they represent an actual exchange of assets between unaffiliated participants.

Industrial sources accounted for over 6 percent of the economically significant trade volume in 2005, which was down from 2004 levels. This level of activity is proportional to the industrial units' regional emissions contribution of slightly less than 7 percent. The high level of 2004 trading activity for industrial sources was the result of a significant number of allowances purchased by this group of sources. In 2005, that trend was reversed as the industrial sources transferred far more allowances to others than they received. In most trades, industrial sources are trading with electric generating companies, with only a few trades involving industrial sources on both sides of the transaction.

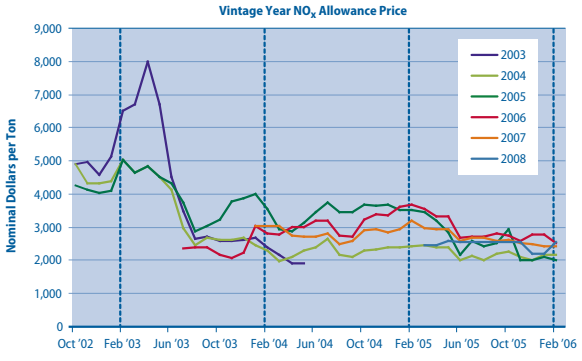
Figure 18: Estimated Volumes of Economically Significant Trades under the NO_x Budget Trading Program, 2003–2005



Note: As part of compiling this information for the 2005 report, EPA has reexamined all allowance transfer data from 2003 and 2004, and has revised the numbers for 2003 and 2004 presented in previous reports. Generally, EPA's estimate of economically significant trade volume in those years has decreased based on further analysis of outside data sources (such as company Web sites and Securities and Exchange Commission filings) to identify corporate relationships and ownership interests in units. The 2003 data also have been adjusted to correct a computational error. Because trades are not reported by market participants with respect to whether they are economically significant, EPA presents these data as a general estimate only.

Source: EPA

Figure 19: Vintage Year NO_x Allowance Prices by Month of Sale for the NO_x Budget Trading Program



Source: Evolution Markets, LLC and Cantor Environmental Brokerage

NO_x allowance prices in 2005 were slightly lower and somewhat less volatile than during 2004 (see Figure 19). Potential reasons for the price decline may include sources' need to use remaining compliance supplement pool (CSP) allowances before their 2005 expiration and increased confidence from understanding the impacts of the Clean Air Interstate Rule (CAIR) finalized in March 2005. In addition, the general price differential between vintage years 2004 and 2005 versus 2006 through 2008 reflects the discount applied to banked allowances as a result of flow control.

NO_x allowance prices can reflect market uncertainties as companies evaluate ongoing trends in control installations, energy demand, and other external factors that affect the overall costs of control. Additional influences on allowance pricing include progressive flow control and integration with other emission control programs, such as CAIR.

Continuous Emission Monitoring System (CEMS) Results

In order for NO_x allowances to be accurately tracked and traded, NBP sources must use consistent emissions monitoring procedures to determine their emissions. Accurate and consistent monitoring ensures that all allowances in the NBP have the same value (i.e., a ton of NO_x emissions from one NBP source is equal to a ton of NO_x emissions from any other source in the program). Sources are required to conduct stringent quality assurance tests of their monitoring systems, such as daily calibrations, quarterly linearity checks, and semi-annual or annual relative accuracy test audits (RATAs). These tests not only verify that the monitoring systems are measuring accurately, but also compare measured data to a standard reference method. Analysis of the quality-assured CEMS data reported by NBP sources in 2005 convincingly demonstrates the accuracy of the emission data.

In 2005, both the electric generating units and industrial units passed at least 98 percent of the quality assurance tests required of their monitoring

systems. Industrial sources, many of which have only been monitoring under EPA's detailed monitoring procedures (40 CFR Part 75) since 2003, were able to perform at nearly the same level as electric generating units, many of which have been monitoring under Part 75 for more than a decade.

The NBP sources reported quality-assured emission data for more than 99 percent of their operating hours in 2005. Part 75 requires conservatively high substitute data values to be reported for missing data periods, but substitute data were used less than 1 percent of the time in 2005 and therefore had little impact on the NO_x emissions reported by NBP sources.

Compliance Options Used by NO_x Budget Trading Program Sources in 2005

Sources may select from a variety of compliance options to meet the emission reduction targets of the NBP in ways that best fit their own circumstances, such as:

- Decreasing or stopping generation from units with high NO_x emission rates, or shifting to lower emitting units, during the ozone season.
- Using NO_x combustion controls that modify or optimize the basic combustion process to control the formation of NO_x.
- Using add-on emission controls, such as selective catalytic reduction (SCR) or selective non-catalytic reduction (SNCR).
- Purchasing additional allowances from other market participants whose emissions were lower than their allocations.

Before implementation of the NBP, a large number of electric generating units and some industrial units added combustion controls to meet applicable NO_x emission limits of either the Acid Rain Program (ARP) or state regulations. For boilers, furnaces, and heaters, NO_x combustion controls include low NO_x burner and overfire air technologies, which modify the combustion process to reduce formation of NO_x from nitrogen found in the combustion air and fuel.

Add-on control technologies, such as SCR or SNCR, have also been frequently installed for NO_x control. The majority of units that install add-on controls use them in conjunction with their existing combustion controls to achieve greater emission reductions. SCR and SNCR are control technologies that achieve NO_x reductions by injecting ammonia, urea, or another NO_x -reducing chemical into the flue gas downstream of the combustion unit to react with NO_x, forming elemental nitrogen (N_2) and water. SCR, which adds a catalyst to allow the reaction to occur in a lower temperature range, can be applied to a wider range of sources than SNCR and is capable of greater NO_x removal rates.

Monitoring Options Available to Sources

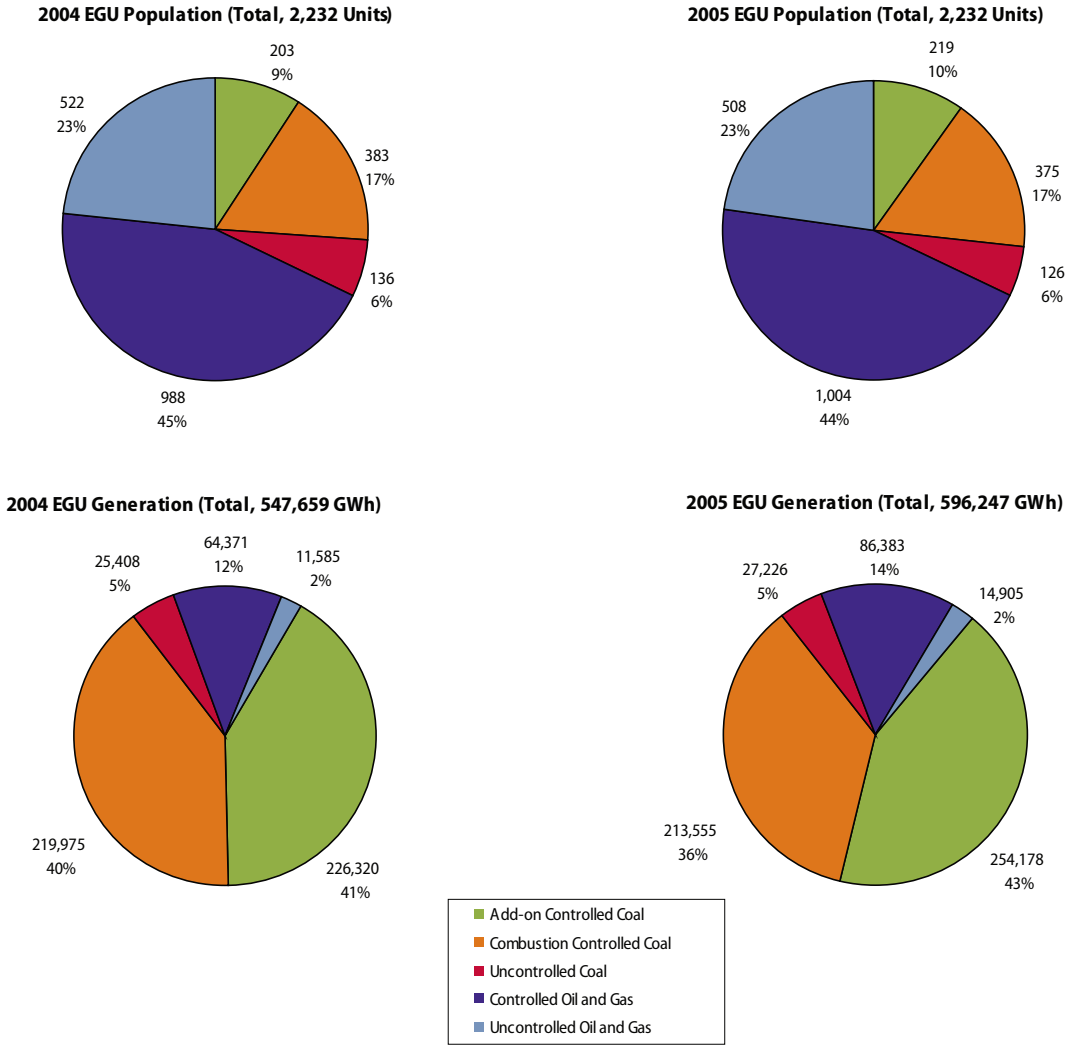
EPA has developed detailed procedures (40 CFR Part 75) to ensure that sources monitor and report emissions with a high degree of precision, accuracy, reliability, and consistency. Coal-fired units are required to use CEMS for NO_x and stack gas flow rate (and if needed, CO_2 or O_2 and moisture), to measure and record their NO_x emissions. Oil- and gas-fired units may alternatively use a NO_x CEMS in conjunction with a fuel flowmeter to determine NO_x emissions. For oil- and gas-fired units that are either operated infrequently to provide power during periods of peak demand, or that have very low NO_x emissions, Part 75 provides low-cost alternatives to CEMS for estimating NO_x emissions.

NO_x Controls Used in 2005

Sources subject to the NBP are required to report pollution control equipment information, including installation dates, in monitoring plans submitted to EPA. For this report, EPA verified the source-reported EPA emission control equipment data with state agencies, with an emphasis on coal-fired units, to confirm the findings.[10]

[10] Two affected states are still gathering data; all others have provided updated control status information.

Figure 20: Number of Affected Electric Generating Units (EGUs) and Percent of Total Ozone Season Electric Generation by Fuel and Control Type for 2004 and 2005



Note: Add-on controls for coal units include SCR and SNCR. Combustion controls include various low NO_x burner control technologies, over-fire air, water injection, and others.

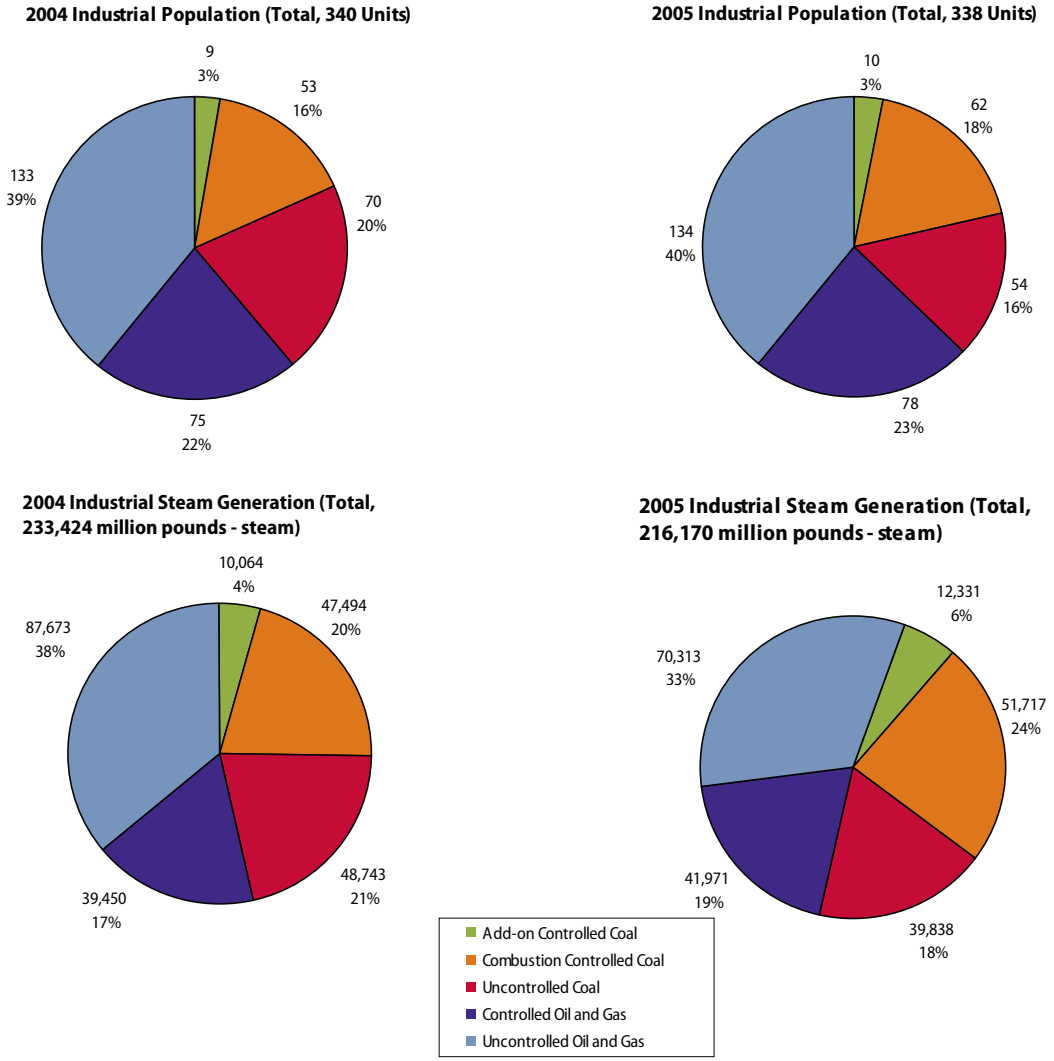
Source: EPA

EPA used the input from the state agencies to update data where needed. EPA continues efforts to verify that control equipment data are accurate and complete.

Figure 20 shows the breakdown of how electric generating units have employed emission controls as of the 2005 ozone season compared to the 2004 ozone season. The charts include the results broken down both by number of units and by the percent of total ozone season generation.

In the 2005 ozone season, there were 2,232 electric generating units affected under the NBP. The results show that although the number of coal-fired units with NO_x emission controls (i.e., add-on controls and/or combustion controls) represents less than 30 percent of the total number of electric generating units, this sector represented almost 80 percent of total generation. Uncontrolled units, either coal or gas and oil, represent about one-third of all units, but less than

Figure 21: Number of Affected Industrial Units and Percent of Total Ozone Season Steam Output by Fuel and Control Type for 2004 and 2005



Source: EPA

10 percent of the total generation.

Figure 21 shows similar information for industrial units based on steam output rather than electric generation. In the 2005 ozone season, there were 338 industrial coal-fired units affected under the NBP. Based on reported monitoring plan data, it appears that only about 3 percent of the industrial coal-fired units use add-on NO_x controls; there were no cases where a coal-fired industrial unit reported using SCR. Except for turbines that can use a relatively simple form of SCR, the technology is typically limited to larger coal-fired electric generating units that can achieve significant emission reductions in a cost-effective way.

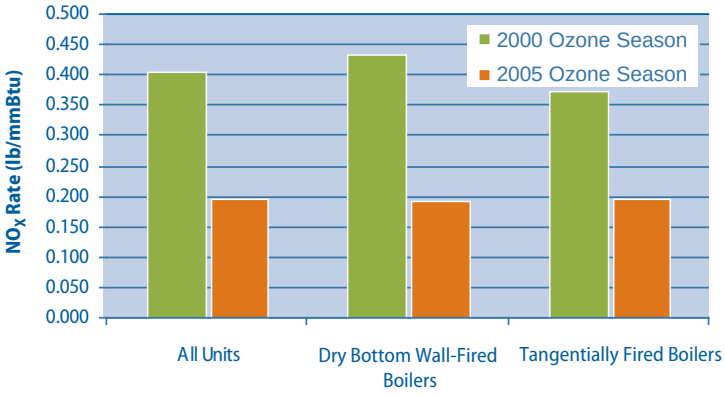
Overall, the number of electric generating units and industrial units with NO_x controls increased from the 2004 to the 2005 ozone season. For example, the number of controlled coal-fired units (which includes units that added combustion and/or add-on controls) increased by 18 from 2004 to 2005. The majority of coal-fired units with new add-on controls in 2005 had pre-existing combustion controls.

Focus on Acid Rain Program Units in the NBP

EPA conducted a study that examined the NO_x rate performance of 465 units in the NBP region. These units were selected for this study because they were also required under 40 CFR Part 76 of the Acid Rain Program to meet NO_x emission rate limits. The specific group of units for this study consisted of dry bottom wall fired and tangentially fired boilers which had NO_x combustion controls in both the 2000 and 2005 ozone seasons but did not have add-on controls at the start of 2000. This study first quantified the average ozone season NO_x rate reductions among this group of units between 2000 (when the Phase II limits took effect) and 2005. Next, EPA examined how these units achieved those reductions. For this study, EPA used reported control equipment data, and then contacted a subgroup of about 60 units to obtain more specific information on the methods used to lower NO_x rates. The results are summarized below.

Reductions in Average NO_x Rates Between 2000 and 2005

Between 2000 and 2005, the average ozone season NO_x emission rate for all 465 units decreased by more than 50 percent, while the units' heat input remained comparable. The average ozone season NO_x rate for wall-fired boilers dropped by 55 percent, while tangentially fired boilers achieved reductions of 47 percent. In 2005, both wall-fired and tangentially fired boiler types operated at emission rates below the limits set in Part 76. The graph and table summarize the NO_x rate reductions by boiler type.



Source: EPA

Unit Type	ARP Phase II NO_x Rate limits (lb/mmBtu)	2000 Average Ozone Season NO_x Rate (lb/mmBtu)	2005 Average Ozone Season NO_x Rate (lb/mmBtu)	Percent Reduction from 2000 to 2005
All Units (465)	NA	0.403	0.194	52%
Dry Bottom Wall-Fired Boilers (221)	0.46	0.432	0.193	55%
Tangentially Fired Boilers (244)	0.40	0.373	0.196	47%

How Sources Achieved These Reductions

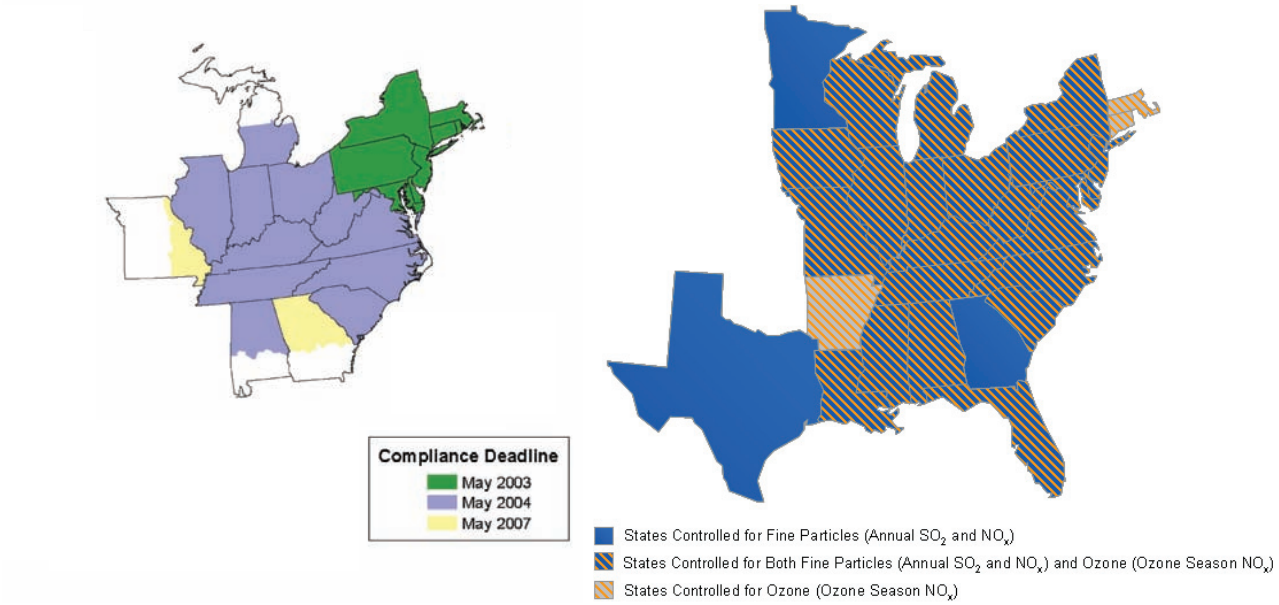
Based on the reported control equipment data and the additional contact with a subset of sources, EPA found that out of 465 units:

- 154 units installed add-on controls (SCR or SNCR). Between the 2000 and 2005 ozone seasons, the average NO_x rate for this group of units declined by 70 percent (from 0.416 to 0.123 lb/mmBtu) from their levels prior to installing add-on controls. This is equal to a decrease of over 267,000 tons of NO_x emissions.
- 311 units operated with existing, modified, and/or additional advanced NO_x combustion controls. Between the 2000 and 2005 ozone seasons, the average NO_x rate for this group of units declined by 26 percent (from 0.388 to 0.288 lb/mmBtu). This is equal to a decrease of over 82,000 tons of NO_x emissions. From the telephone contact, EPA found that several approaches were used by these sources including: installing advanced low NO_x burner technology; adding overfire air or coal reburn; and optimizing existing low NO_x burners and modifying boiler characteristics, such as air-to-fuel ratio. In addition, sources noted the co-benefits from blending or switching to sub-bituminous coals.

Section 5 — Future NO_x Reductions and Ozone Improvements: Transition to the Clean Air Interstate Rule

Building upon the nitrogen oxides (NO_x) emission reductions of the NO_x Budget Trading Program (NBP) and the Acid Rain Program, the Clean Air Interstate Rule (CAIR), issued March 10, 2005, will permanently lower power industry emissions of sulfur dioxide (SO_2) and NO_x in the eastern United States, achieving significant reductions of these pollutants. In addition to addressing ozone attainment, CAIR assists states in attaining the PM 2.5 National Ambient Air Quality Standards (NAAQS) by reducing transported precursors, SO_2 and NO_x. CAIR accomplishes this by creating three separate programs: an ozone season NO_x program and annual NO_x and SO_2 programs. Each of the three programs uses a two-phased approach, with declining emission caps in each phase based on highly cost-effective controls on power plants. The first phase will begin in 2009 for the NO_x ozone season and annual programs and 2010 for the SO_2 annual program. The second phase for all three programs will begin in 2015. Similar to the NO_x SIP Call, CAIR gives states the flexibility to reduce emissions using a strategy that best suits their circumstances and provides an EPA-administered, regional cap and trade program as one option. States are now choosing the strategy that best enables them to achieve these mandated reductions and plans are due to be submitted to EPA for approval by the fall of 2006.

Figure 22: Transition from the NO_x Budget Trading Program to the Clean Air Interstate Rule



Note: The affected portions of Missouri and Georgia are required to comply with the NO_x SIP Call as of May 1, 2007. However, EPA has stayed the NO_x SIP Call requirements for Georgia while it responds to a petition to reconsider Georgia's inclusion in the NO_x SIP Call.

Source: EPA

How CAIR Affects NO_x Budget Trading Program States

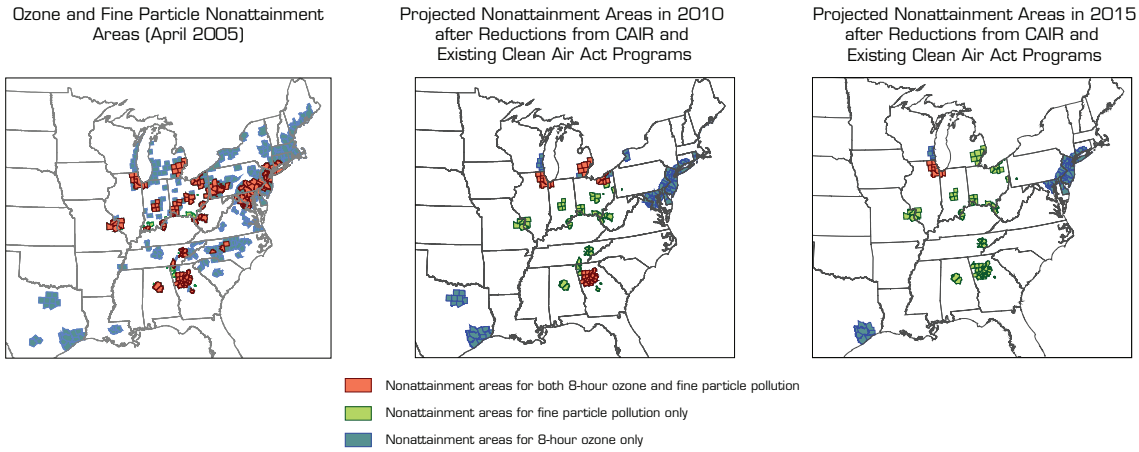
In 2009, NBP states affected under CAIR will transition to the CAIR annual and/or ozone season programs. All NBP states, with the exception of Rhode Island, are included in the CAIR NO_x ozone season program (see Figure 22). States can meet their NBP obligations using the CAIR NO_x ozone season program and, as a result, CAIR allows states to include all of their NBP sources in the CAIR NO_x ozone season program. EPA also will allow Rhode Island to opt into the CAIR NO_x ozone season program so that it can continue to participate in an interstate trading program. The 2009 CAIR NO_x ozone season emission caps for electric generating units are at least as stringent as the NBP, and in some states are tighter. If a state includes industrial units, the trading budget for those units remains the same as the NBP. CAIR also allows sources to bank and use pre-2009 NBP allowances for the CAIR NO_x ozone season program compliance on a 1:1 basis, thereby giving sources the incentive to begin reducing their emissions now. Progressive flow control will be eliminated as of 2009 with the start of the CAIR program.

CAIR Benefits

In 2004, EPA officially designated 103 areas in the eastern United States as 8-hour ozone "nonattainment areas". Based on 2003 to 2005 air monitoring data, nearly 70 percent of them (68 areas home to about 20 million people) now have air quality that is better than the level of the standard. In 2005, however, there were still 31 areas (home to about 80 million people) that are not meeting the 8-hour ozone standard. CAIR will help bring the remaining 31 areas in this part of the eastern United States into attainment with the ozone standard.

EPA projects that in 2015, CAIR, the NBP, and other programs in the CAIR region will reduce power industry ozone season NO_x emissions by about 40 percent and annual NO_x emissions by

Figure 23: Ozone and Particle Pollution in the Future



Note: Projections concerning future levels of air pollution in specific geographic locations were estimated using the best scientific models available. They are estimations, however, and should be characterized as such in any description. Actual results may vary significantly if any of the factors that influence air quality differ from the assumed values used in the projections shown here.

Source: EPA

about 55 percent from 2005 levels. EPA also projects that CAIR and existing federal and state programs will reduce the number of 8-hour ozone nonattainment areas in the East to six by 2015 (see Figure 23). The phase in of clean diesel engines and low sulfur fuel requirements will further reduce ozone and fine particle pollution throughout the United States. Additionally, states are working to identify and implement local controls to move these remaining six areas into attainment.

By 2015, the air quality improvements under CAIR are projected to result in:

- $85 to $100 billion in annual health benefits, annually preventing 17,000 premature deaths, millions of lost work and school days, and tens of thousands of non-fatal heart attacks and hospital admissions.
- Nearly $2 billion in annual visibility benefits in southeastern national parks, such as Great Smoky and Shenandoah.
- Significant regional reductions in sulfur and nitrogen deposition, reducing the number of acidic lakes and streams in the eastern United States.

For more information, visit <www.epa.gov/CAIR>.

Online Resources

General Information:

- Office of Air and Radiation: www.epa.gov/oar
  - Office of Atmospheric Programs: www.epa.gov/air/oap.html
  - Office of Air Quality Planning and Standards: www.epa.gov/oar/oaqps
- Mobile Sources: www.epa.gov/otaq
- Cap and Trade and Related Programs: www.epa.gov/airmarkt
- Air Trends: www.epa.gov/airtrends

NO_X Control Programs:

- Acid Rain Program: www.epa.gov/airmarkets/arp
- Ozone Transport Commission (OTC) NO_x Budget Program: www.epa.gov/airmarkets/otc
- NO_x Budget Trading Program (NBP): www.epa.gov/airmarkets/fednox
- Clean Air Interstate Rule (CAIR): www.epa.gov/cair

Ozone Information:

- General Information: http://www.epa.gov/air/urbanair/ozone
- USDA Forest Service, Forest Health Monitoring Program http://fhm.fs.fed.us/pubs

Emission Data and Monitoring Information:

- National Emissions Inventory (NEI): www.epa.gov/ttn/chief/net
- Clean Air Markets Data and Maps: http://cfpub.epa.gov/gdm

Ozone Monitoring Networks and Data:

- Clean Air Status and Trends Network (CASTNET): www.epa.gov/castnet
- Air Quality Systems (AQS): www.epa.gov/ttn/airs/airsaqs

Other Emission and Air Quality Resources:

- General Information on EPA Air Quality Monitoring Networks: www.epa.gov/ttn/amtic
- Clean Air Mapping and Analysis Program (CMAP): www.epa.gov/airmarkets/cmap
- The Emissions and Generation Resources Integrated Database (eGRID): www.epa.gov/cleanenergy/egrid
- AIRNow: www.epa.gov/airnow

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

					ALLOWANCES HELD IN ACCOUNTS ON 11/30/2005				DEDUCTIONS REQUIRED BY CATEGORY (TONS)			
STATE	PLANT NAME	ORIS	STACK/UNIT ID*	YEAR 2005 ALLOWANCES ALLOCATED	CURRENT YEAR (2005)	BANKED (YEARS 2003-2004)	TOTAL	2005 NOx EMISSIONS (TONS)	EMISSIONS	NEW UNIT TAKEBACK	TOTAL	CURRENT YEAR (2005)
AL	AMEA Sylacauga Plant	56018	1	0	1	1	2	0	0	0	0	0
AL	AMEA Sylacauga Plant	56018	2	0	4	1	5	3	3	0	3	3
AL	AMEA Sylacauga Plant	56018	OVERDF	0	0	0	0					0
AL	Bowater Newsprint - Coosa Pines	54216	AOW#1	58	0	0	0	131	131	0	131	0
AL	Bowater Newsprint - Coosa Pines	54216	AOW#2	58	0	0	0	150	150	0	150	0
AL	Bowater Newsprint - Coosa Pines	54216	AOW#3	58	0	0	0	123	123	0	123	0
AL	Bowater Newsprint - Coosa Pines	54216	AOW#4	58	0	0	0	105	105	0	105	0
AL	Bowater Newsprint - Coosa Pines	54216	OVERDF	0	494	34	528					494
AL	BP Amoco Chemical Company	880075	AB4302	38	38	23	61		0	0	0	0
AL	BP Amoco Chemical Company	880075	AB8301	55	55	64	119	13	13	0	13	0
AL	BP Amoco Chemical Company	880075	OVERDF	0	0	0	0					0
AL	Calhoun Power Company I, LLC	55409	CT1	12	12	0	12	10	10	0	10	10
AL	Calhoun Power Company I, LLC	55409	CT2	12	12	0	12	10	10	0	10	10
AL	Calhoun Power Company I, LLC	55409	CT3	12	13	0	13	11	11	0	11	11
AL	Calhoun Power Company I, LLC	55409	CT4	12	11	0	11	9	9	0	9	9
AL	Calhoun Power Company I, LLC	55409	OVERDF	0	0	0	0					0
AL	Colbert	47	CSCO14 (1, 2, 3, 4)					4,693				
AL	Colbert	47	1	432	1,132	0	1,132		1,206	0	1,206	1,132
AL	Colbert	47	2	398	1,183	0	1,183		1,192	0	1,192	1,183
AL	Colbert	47	3	374	1,138	0	1,138		1,150	0	1,150	1,138
AL	Colbert	47	4	396	1,026	0	1,026		1,145	0	1,145	1,026
AL	Colbert	47	5	1,000	236	0	236	246	246	0	246	236
AL	Colbert	47	CCT1	44	1	0	1	1	1	0	1	1
AL	Colbert	47	CCT2	44	1	0	1	1	1	0	1	1
AL	Colbert	47	CCT3	44	0	0	0		0	0	0	0
AL	Colbert	47	CCT4	44	0	0	0		0	0	0	0
AL	Colbert	47	CCT5	44	1	0	1	1	1	0	1	1
AL	Colbert	47	CCT6	44	1	0	1	1	1	0	1	1
AL	Colbert	47	CCT7	44	1	0	1	1	1	0	1	1
AL	Colbert	47	CCT8	44	1	0	1	1	1	0	1	1
AL	Colbert	47	OVERDF	0	0	1,386	1,386					0
AL	Decatur Energy Center	55292	CTG-1	47	13	0	13	10	10	0	10	10
AL	Decatur Energy Center	55292	CTG-2	47	19	0	19	14	14	0	14	14
AL	Decatur Energy Center	55292	CTG-3	47	29	0	29	24	24	0	24	24
AL	Decatur Energy Center	55292	OVERDF	0	0	0	0					0
AL	Discover	55138	1A	16	16	16	32	1	1	0	1	1
AL	Discover	55138	1B	16	16	16	32	1	1	0	1	1
AL	Discover	55138	2A	16	16	16	32	1	1	0	1	1
AL	Discover	55138	2B	16	16	16	32	1	1	0	1	1
AL	Discover	55138	OVERDF	0	0	0	0					0
AL	E B Harris Generating Plant	7897	1A	35	22	0	22	22	22	0	22	22
AL	E B Harris Generating Plant	7897	1B	35	49	0	49	49	49	0	49	49

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STATE	PLANT NAME	ORIS	STACK/UNIT ID*	YEAR 2005 ALLOWANCES ALLOCATED	CURRENT YEAR (2005)	BANKED (YEARS 2003-2004)	TOTAL	2005 NOx EMISSIONS (TONS)	EMISSIONS	NEW UNIT TAKEBACK	TOTAL	CURRENT YEAR (2005)
AL	E B Harris Generating Plant	7897	2A	35	33	0	33	33	33	0	33	33
AL	E B Harris Generating Plant	7897	2B	35	23	0	23	23	23	0	23	23
AL	E B Harris Generating Plant	7897	OVERDF	0	13	10	23					0
AL	E C Gaston	26	CS0CAN (1, 2)					2,575				
AL	E C Gaston	26	1	563	1,287	0	1,287		1,287	0	1,287	1,287
AL	E C Gaston	26	2	499	1,288	0	1,288		1,288	0	1,288	1,288
AL	E C Gaston	26	CS0CBN (3, 4)					3,161				
AL	E C Gaston	26	3	635	1,333	4	1,337		1,334	0	1,334	1,333
AL	E C Gaston	26	4	588	1,827	0	1,827		1,827	0	1,827	1,827
AL	E C Gaston	26	5	1,951	5,104	0	5,104	5,104	5,104	0	5,104	5,104
AL	E C Gaston	26	OVERDF	0	20	1,300	1,320					0
AL	Gadsden	7	1	132	402	0	402	402	402	0	402	402
AL	Gadsden	7	2	122	351	0	351	351	351	0	351	351
AL	Gadsden	7	OVERDF	0	10	79	89					0
AL	Gorgas	8	CS0DAN (6, 7)					1,427				
AL	Gorgas	8	6	281	732	0	732		732	0	732	732
AL	Gorgas	8	7	288	695	0	695		695	0	695	695
AL	Gorgas	8	8	422	882	0	882	882	882	0	882	882
AL	Gorgas	8	9	462	809	0	809	809	809	0	809	809
AL	Gorgas	8	10	1,563	853	0	853	853	853	0	853	853
AL	Gorgas	8	OVERDF	0	20	257	277					0
AL	Greene County	10	1	646	1,321	0	1,321	1,321	1,321	0	1,321	1,321
AL	Greene County	10	2	634	1,483	0	1,483	1,483	1,483	0	1,483	1,483
AL	Greene County	10	CT2	42	11	0	11	11	11	0	11	11
AL	Greene County	10	CT3	44	5	0	5	5	5	0	5	5
AL	Greene County	10	CT4	42	17	0	17	17	17	0	17	17
AL	Greene County	10	CT5	44	12	0	12	12	12	0	12	12
AL	Greene County	10	CT6	44	5	0	5	5	5	0	5	5
AL	Greene County	10	CT7	44	15	0	15	15	15	0	15	15
AL	Greene County	10	CT8	45	9	0	9	9	9	0	9	9
AL	Greene County	10	CT9	45	16	0	16	16	16	0	16	16
AL	Greene County	10	CT10	42	6	0	6	6	6	0	6	6
AL	Greene County	10	OVERDF	0	34	369	403					0
AL	International Paper-Courtland Mill	50245	GTX017	108	15	4	19	11	11	0	11	11
AL	International Paper-Courtland Mill	50245	PBX007	13	7	1	8	3	3	0	3	3
AL	International Paper-Courtland Mill	50245	OVERDF	0	0	0	0					0
AL	International Paper-Prattville Mill	52140	Z006	113	152	1	153	153	153	0	153	152
AL	International Paper-Prattville Mill	52140	Z008	148	416	5	421	420	420	0	420	416
AL	International Paper-Prattville Mill	52140	OVERDF	0	21	20	41					1
AL	International Paper-Riverdale Mill	54096	X026	90	86	3	89	74	74	0	74	74
AL	International Paper-Riverdale Mill	54096	Z007	42	10	3	13	6	6	0	6	6
AL	International Paper-Riverdale Mill	54096	OVERDF	0	0	0	0					0
AL	James H Miller Jr	6002	1	1,715	820	0	820	820	820	0	820	820
AL	James H Miller Jr	6002	2	1,860	849	0	849	849	849	0	849	849
AL	James H Miller Jr	6002	3	1,712	844	0	844	844	844	0	844	844

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

STATE	PLANT NAME	ORIS	STACK/UNIT ID*	YEAR 2005 ALLOWANCES ALLOCATED	CURRENT YEAR (2005)	BANKED (YEARS 2003-2004)	TOTAL	2005 NOx EMISSIONS (TONS)	EMISSIONS	NEW UNIT TAKEBACK	TOTAL	CURRENT YEAR (2005)
AL	James H Miller Jr	6002	4	1,888	798	0	798	798	798	0	798	798
AL	James H Miller Jr	6002	OVERDF	0	20	1,107	1,127					0
AL	MeadWestvaco Coated Board, Inc - Mahart	54802	X022	51	15	0	15	15	15	0	15	15
AL	MeadWestvaco Coated Board, Inc - Mahart	54802	Z008	50	64	0	64	63	63	0	63	63
AL	MeadWestvaco Coated Board, Inc - Mahart	54802	OVERDF	0	4	0	4					0
AL	Morgan Energy Center	55293	CT-1	47	20	0	20	16	16	0	16	16
AL	Morgan Energy Center	55293	CT-2	47	26	0	26	22	22	0	22	22
AL	Morgan Energy Center	55293	CT-3	47	25	0	25	20	20	0	20	20
AL	Morgan Energy Center	55293	OVERDF	0	0	0	0					0
AL	Plant H. Allen Franklin	7710	1A	33	33	2	35	24	24	0	24	24
AL	Plant H. Allen Franklin	7710	1B	33	33	3	36	26	26	0	26	26
AL	Plant H. Allen Franklin	7710	2A	33	33	3	36	27	27	0	27	27
AL	Plant H. Allen Franklin	7710	2B	33	33	3	36	34	34	0	34	33
AL	Plant H. Allen Franklin	7710	OVERDF	0	0	0	0					0
AL	Solutia (Decatur Plant)	880041	X015	132	0	0	0	226	226	0	226	0
AL	Solutia (Decatur Plant)	880041	X053	2	0	1	1		0	0	0	0
AL	Solutia (Decatur Plant)	880041	CS001 (Z004, Z005, Z006)					78				
AL	Solutia (Decatur Plant)	880041	Z004	52	0	0	0		26	0	26	0
AL	Solutia (Decatur Plant)	880041	Z005	56	0	8	8		26	0	26	0
AL	Solutia (Decatur Plant)	880041	Z006	53	0	0	0		26	0	26	0
AL	Solutia (Decatur Plant)	880041	OVERDF	0	308	0	308					299
AL	Tenaska Central Alabama Gen Station	55440	CTGDB1	36	0	0	0	7	7	0	7	0
AL	Tenaska Central Alabama Gen Station	55440	CTGDB2	36	0	0	0	7	7	0	7	0
AL	Tenaska Central Alabama Gen Station	55440	CTGDB3	36	0	0	0	7	7	0	7	0
AL	Tenaska Central Alabama Gen Station	55440	OVERDF	0	0	84	84					0
AL	Tenaska Lindsay Hill	55271	CT1	40	0	0	0	9	9	0	9	0
AL	Tenaska Lindsay Hill	55271	CT2	40	0	0	0	11	11	0	11	0
AL	Tenaska Lindsay Hill	55271	CT3	40	0	0	0	11	11	0	11	0
AL	Tenaska Lindsay Hill	55271	OVERDF	0	9	88	97					9
AL	US Steel (Fairfield Works)	50730	206	6	0	1	1		0	0	0	0
AL	US Steel (Fairfield Works)	50730	208	30	2	1	3	2	2	0	2	2
AL	US Steel (Fairfield Works)	50730	209	162	63	8	71	63	63	0	63	63
AL	US Steel (Fairfield Works)	50730	210	161	16	5	21	15	15	0	15	15
AL	US Steel (Fairfield Works)	50730	OVERDF	0	1	5	6					0
AL	Widows Creek	50	CSWC16 (1, 2, 3, 4, 5, 6)					4,055				
AL	Widows Creek	50	1	234	234	0	234		658	0	658	234
AL	Widows Creek	50	2	256	256	0	256		674	0	674	256
AL	Widows Creek	50	3	240	589	0	589		629	0	629	589
AL	Widows Creek	50	4	283	283	0	283		739	0	739	283
AL	Widows Creek	50	5	264	610	0	610		666	0	666	610
AL	Widows Creek	50	6	277	277	0	277		689	0	689	277
AL	Widows Creek	50	7	1,145	445	0	445	455	455	0	455	445
AL	Widows Creek	50	8	927	297	0	297	307	307	0	307	297
AL	Widows Creek	50	OVERDF	0	0	7,815	7,815					0
CT	AES Thames	10675	CS01 (UNITA, UNITB)					125				

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

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CT	AES Thames	10675	UNITA	98	75	18	93		75	0	75	68
CT	AES Thames	10675	UNITB	98	51	3	54		50	0	50	50
CT	AES Thames	10675	OVERDF	0	0	0	0					0
CT	Algonquin Power Windsor Locks, LLC	10567	GT1	118	118	11	129	107	107	0	107	107
CT	Branford	540	10	0	3	1	4	2	2	0	2	2
CT	Bridgeport Energy	55042	BE1	48	44	0	44	43	43	0	43	43
CT	Bridgeport Energy	55042	BE2	48	41	0	41	40	40	0	40	40
CT	Bridgeport Energy	55042	OVERDF	0	0	0	0					0
CT	Bridgeport Harbor Station	568	BHB1	0	0	0	0		0	0	0	0
CT	Bridgeport Harbor Station	568	BHB2	18	25	4	29	24	24	0	24	24
CT	Bridgeport Harbor Station	568	BHB3	2,568	869	0	869	863	863	0	863	863
CT	Bridgeport Harbor Station	568	BHB4	1	1	1	2	1	1	0	1	1
CT	Bridgeport Harbor Station	568	OVERDF	0	0	20	20					0
CT	Capitol District Energy Center	50498	GT	4	4	40	44	1	1	0	1	1
CT	Cos Cob	542	10	1	1	0	1	7	7	0	7	1
CT	Cos Cob	542	11	1	1	0	1	6	6	0	6	1
CT	Cos Cob	542	12	1	1	0	1	7	7	0	7	1
CT	Cos Cob	542	OVERDF	0	19	0	19					17
CT	Devon	544	CS0001 (7, 8)					0				
CT	Devon	544	7	60	3	0	3		0	0	0	0
CT	Devon	544	8	28	1	0	1		0	0	0	0
CT	Devon	544	10	0	0	0	0		0	0	0	0
CT	Devon	544	11	2	0	0	0	1	1	0	1	0
CT	Devon	544	12	1	0	0	0	1	1	0	1	0
CT	Devon	544	13	2	0	0	0	1	1	0	1	0
CT	Devon	544	14	2	0	0	0	2	2	0	2	0
CT	Devon	544	OVERDF	0	7	17	24					5
CT	English Station	569	EB13	0	0	0	0		0	0	0	0
CT	English Station	569	EB14	0	0	0	0		0	0	0	0
CT	English Station	569	OVERDF	0	0	0	0					0
CT	Franklin Drive	561	10	1	2	0	2	1	1	0	1	1
CT	Lake Road Generating Company	55149	LRG1	12	0	0	0	1	1	0	1	0
CT	Lake Road Generating Company	55149	LRG2	11	0	0	0	18	18	0	18	0
CT	Lake Road Generating Company	55149	LRG3	12	0	0	0	16	16	0	16	0
CT	Lake Road Generating Company	55149	OVERDF	0	35	15	50					35
CT	Middletown	562	2	159	7	0	7	120	120	0	120	7
CT	Middletown	562	3	188	9	0	9	422	422	0	422	9
CT	Middletown	562	4	24	1	0	1	144	144	0	144	1
CT	Middletown	562	10	0	0	0	0	2	2	0	2	0
CT	Middletown	562	OVERDF	0	514	423	937					514
CT	Milford Power Company LLC	55126	CT01	21	21	0	21	20	20	0	20	20
CT	Milford Power Company LLC	55126	CT02	24	24	0	24	19	19	0	19	19
CT	Milford Power Company LLC	55126	OVERDF	0	23	0	23					0
CT	Montville	546	5	16	1	0	1	69	69	0	69	1
CT	Montville	546	6	86	4	0	4	228	228	0	228	4

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

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CT	Montville	546	OVERDF	0	257	238	495					257
CT	New Haven Harbor	6156	NHB1	399	300	0	300	276	276	0	276	276
CT	Norwalk Harbor Station	548	CS0001 (1, 2)					232				
CT	Norwalk Harbor Station	548	1	93	4	0	4		116	0	116	4
CT	Norwalk Harbor Station	548	2	186	9	0	9		116	0	116	9
CT	Norwalk Harbor Station	548	10	0	0	0	0	2	2	0	2	0
CT	Norwalk Harbor Station	548	OVERDF	0	246	0	246					221
CT	Norwich	880022	TRBINE	0	0	2	2	1	1	0	1	0
CT	Pfizer	54236	5	31	41	2	43	36	36	0	36	36
CT	Pfizer	54236	8	17	7	9	16	5	5	0	5	5
CT	Pfizer	54236	OVERDF	0	0	10	10					0
CT	Pratt & Whitney, East Hartford	54605	001	7	7	21	28	5	5	0	5	5
CT	South Meadow Station	563	11A	1	1	0	1	1	1	0	1	1
CT	South Meadow Station	563	11B	1	1	0	1	1	1	0	1	1
CT	South Meadow Station	563	12A	1	2	1	3	2	2	0	2	2
CT	South Meadow Station	563	12B	1	2	2	4	2	2	0	2	2
CT	South Meadow Station	563	13A	1	2	1	3	2	2	0	2	2
CT	South Meadow Station	563	13B	1	2	1	3	2	2	0	2	2
CT	South Meadow Station	563	14A	1	4	0	4	4	4	0	4	4
CT	South Meadow Station	563	14B	1	3	0	3	3	3	0	3	3
CT	South Meadow Station	563	OVERDF	0	4	1	5					0
CT	South Norwalk Electric & Water	6598	U7	0	0	0	0		0	0	0	0
CT	Sprague Paperboard - Sprague Mill	54657	1	71	146	88	234	141	141	0	141	103
CT	Torrington Terminal	565	10	0	2	1	3	1	1	0	1	1
CT	Tunnel	557	10	0	7	1	8	5	5	0	5	5
CT	Wallingford Energy	55517	CT01	0	2	0	2	2	2	0	2	2
CT	Wallingford Energy	55517	CT02	0	1	0	1	1	1	0	1	1
CT	Wallingford Energy	55517	CT03	0	1	0	1	1	1	0	1	1
CT	Wallingford Energy	55517	CT04	0	1	0	1	1	1	0	1	1
CT	Wallingford Energy	55517	CT05	0	1	0	1	1	1	0	1	1
CT	Wallingford Energy	55517	OVERDF	0	0	0	0					0
CT	Waterside Power, LLC	56189	4	0	0	0	0	1	1	0	1	0
CT	Waterside Power, LLC	56189	5	1	1	0	1	2	2	0	2	1
CT	Waterside Power, LLC	56189	6	0	0	0	0	1	1	0	1	0
CT	Waterside Power, LLC	56189	OVERDF	0	3	0	3					3
DC	Benning	603	15	80	48	156	204	121	121	0	121	48
DC	Benning	603	16	117	21	469	490	149	149	0	149	21
DC	Benning	603	OVERDF	0	0	0	0					0
DC	GSA Central Heating	880004	3	0	0	2	2	1	1	0	1	0
DC	GSA Central Heating	880004	4	0	0	0	0		0	0	0	0
DC	GSA Central Heating	880004	5C	0	0	0	0	9	9	0	9	0
DC	GSA Central Heating	880004	OVERDF	0	25	13	38					9
DE	Christiana Substation	591	11	5	5	4	9	6	6	0	6	5
DE	Christiana Substation	591	14	6	6	0	6	4	4	0	4	4
DE	Christiana Substation	591	OVERDF	0	0	0	0					0

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

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DE	Delaware City	592	10	5	3	0	3	2	2	0	2	2
DE	Delaware City Refinery	52193	37H1	116	0	0	0	35	35	0	35	0
DE	Delaware City Refinery	52193	41H1	119	0	0	0		0	0	0	0
DE	Delaware City Refinery	52193	DCPP1	160	0	0	0	85	85	0	85	0
DE	Delaware City Refinery	52193	DCPP2	159	0	0	0	12	12	0	12	0
DE	Delaware City Refinery	52193	DCPP3	162	0	0	0	75	75	0	75	0
DE	Delaware City Refinery	52193	DCPP4	144	0	0	0	93	93	0	93	0
DE	Delaware City Refinery	52193	21H701	97	0	0	0	38	38	0	38	0
DE	Delaware City Refinery	52193	42H123	145	0	0	0	93	93	0	93	0
DE	Delaware City Refinery	52193	CATCOB	146	0	270	270	382	382	0	382	0
DE	Delaware City Refinery	52193	COKCOB	123	0	0	0	293	293	0	293	0
DE	Delaware City Refinery	52193	MECCU1	0	0	0	0	36	36	0	36	0
DE	Delaware City Refinery	52193	MECCU2	0	0	0	0	28	28	0	28	0
DE	Delaware City Refinery	52193	OVERDF	0	1,389	0	1,389					1,001
DE	Edge Moor	593	3	234	292	59	351	313	313	0	313	292
DE	Edge Moor	593	4	400	505	10	515	491	491	0	491	491
DE	Edge Moor	593	5	601	687	81	768	716	716	0	716	687
DE	Edge Moor	593	10	4	4	4	8	5	5	0	5	4
DE	Edge Moor	593	OVERDF	0	0	0	0					0
DE	Hay Road	7153	**3	184	12	64	76	49	49	0	49	12
DE	Hay Road	7153	1	227	3	71	74	44	44	0	44	3
DE	Hay Road	7153	2	215	30	41	71	53	53	0	53	30
DE	Hay Road	7153	5	0	108	3	111	105	105	0	105	105
DE	Hay Road	7153	6	0	95	27	122	107	107	0	107	95
DE	Hay Road	7153	7	0	112	13	125	115	115	0	115	112
DE	Hay Road	7153	OVERDF	0	0	0	0					0
DE	Indian River	594	1	187	0	0	0	376	376	0	376	0
DE	Indian River	594	2	193	0	0	0	364	364	0	364	0
DE	Indian River	594	3	368	0	0	0	820	820	0	820	0
DE	Indian River	594	4	727	0	11	11	1,441	1,441	0	1,441	0
DE	Indian River	594	10	14	0	0	0	2	2	0	2	0
DE	Indian River	594	OVERDF	0	2,919	654	3,573					2,919
DE	Madison Street	596	10	4	0	0	0		0	0	0	0
DE	McKee Run	599	1	19	20	0	20	20	20	0	20	20
DE	McKee Run	599	2	53	21	0	21	21	21	0	21	21
DE	McKee Run	599	3	119	104	0	104	104	104	0	104	104
DE	McKee Run	599	OVERDF	0	0	0	0					0
DE	NRG Energy Center Dover	10030	1	0	180	0	180	192	192	0	192	180
DE	NRG Energy Center Dover	10030	2	0	5	0	5	5	5	0	5	5
DE	NRG Energy Center Dover	10030	3	0	5	0	5	4	4	0	4	4
DE	NRG Energy Center Dover	10030	OVERDF	0	19	0	19					12
DE	Van Sant	7318	**11	7	2	0	2	2	2	0	2	2
DE	Warren F. Sam Beasley Pwr Station	7962	1	0	0	6	6	2	2	0	2	0
DE	West Substation	597	10	7	7	0	7	5	5	0	5	5
IL	Alsey Station	7818	ACT1	0	0	11	11	1	1	0	1	0

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

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IL	Alsey Station	7818	ACT2	0	0	11	11	1	1	0	1	0
IL	Alsey Station	7818	ACT5	0	0	10	10	1	1	0	1	0
IL	Alsey Station	7818	OVERDF	0	0	0	0					0
IL	Archer Daniels Midland Co.	10865	CS2 (FBC4, FBC5, FBC6, GB1, GB2)					627				
IL	Archer Daniels Midland Co.	10865	GB1	0	0	0	0		125	0	125	0
IL	Archer Daniels Midland Co.	10865	GB2	0	0	0	0		127	0	127	0
IL	Archer Daniels Midland Co.	10865	CS1 (FBC1, FBC2, FBC3, FBC7)					742				
IL	Archer Daniels Midland Co.	10865	FBC1	0	0	0	0		186	0	186	0
IL	Archer Daniels Midland Co.	10865	FBC2	0	0	0	0		186	0	186	0
IL	Archer Daniels Midland Co.	10865	FBC3	0	0	0	0		186	0	186	0
IL	Archer Daniels Midland Co.	10865	FBC4	0	0	0	0		125	0	125	0
IL	Archer Daniels Midland Co.	10865	FBC5	0	0	0	0		125	0	125	0
IL	Archer Daniels Midland Co.	10865	FBC6	0	0	0	0		125	0	125	0
IL	Archer Daniels Midland Co.	10865	FBC7	0	0	0	0		184	0	184	0
IL	Archer Daniels Midland Co.	10865	FBC8	0	0	0	0	217	217	0	217	0
IL	Archer Daniels Midland Co.	10865	FBC9	0	0	0	0	158	158	0	158	0
IL	Archer Daniels Midland Co.	10865	OVERDF	1,666	1,666	350	2,016					1,666
IL	Archer Daniels Midland Co. - Peoria	10866	13	0	0	10	10	3	3	0	3	0
IL	Aventine Renewable Energy, Inc.	880086	UNITC	377	277	0	277	252	252	0	252	252
IL	Baldwin Energy Complex	889	1	1,081	0	2,214	2,214	555	555	0	555	0
IL	Baldwin Energy Complex	889	2	903	151	968	1,119	543	543	0	543	151
IL	Baldwin Energy Complex	889	3	1,279	529	1,296	1,825	1,014	1,014	0	1,014	529
IL	Baldwin Energy Complex	889	OVERDF	0	0	0	0					0
IL	Calumet Energy Team	55296	**1	0	0	0	0	3	3	0	3	0
IL	Calumet Energy Team	55296	**2	0	0	0	0	3	3	0	3	0
IL	Calumet Energy Team	55296	OVERDF	5	6	0	6					6
IL	Coffeen	861	CS0001 (01, 02)					1,507				
IL	Coffeen	861	01	534	0	2,368	2,368		592	0	592	0
IL	Coffeen	861	02	918	134	3,124	3,258		915	0	915	134
IL	Coffeen	861	OVERDF	0	10	0	10					0
IL	Cordova Energy Center	55188	1	0	0	0	0	15	15	0	15	0
IL	Cordova Energy Center	55188	2	0	0	0	0	22	22	0	22	0
IL	Cordova Energy Center	55188	OVERDF	86	46	8	54					37
IL	Corn Products International, Inc.	54556	B01	210	288	0	288	288	288	0	288	288
IL	Corn Products International, Inc.	54556	B02	210	278	0	278	278	278	0	278	278
IL	Corn Products International, Inc.	54556	B03	211	302	0	302	302	302	0	302	302
IL	Corn Products International, Inc.	54556	B04	81	0	0	0		0	0	0	0
IL	Corn Products International, Inc.	54556	B05	81	12	0	12	12	12	0	12	12
IL	Corn Products International, Inc.	54556	B06	55	6	0	6	6	6	0	6	6
IL	Corn Products International, Inc.	54556	B07	0	11	0	11	11	11	0	11	11
IL	Corn Products International, Inc.	54556	OVERDF	0	51	0	51					0
IL	Crawford	867	7	355	404	0	404	396	396	0	396	396
IL	Crawford	867	8	450	572	0	572	560	560	0	560	560
IL	Crawford	867	OVERDF	0	0	0	0					0
IL	Crete Energy Park	55253	GT1	0	0	0	0	0	0	0	0	0

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

STATE	PLANT NAME	ORIS	STACK/UNIT ID*	YEAR 2005 ALLOWANCES ALLOCATED	CURRENT YEAR (2005)	BANKED (YEARS 2003-2004)	TOTAL	2005 NOx EMISSIONS (TONS)	EMISSIONS	NEW UNIT TAKEBACK	TOTAL	CURRENT YEAR (2005)
IL	Crete Energy Park	55253	GT2	0	0	0	0	0	0	0	0	0
IL	Crete Energy Park	55253	GT3	0	0	0	0	0	0	0	0	0
IL	Crete Energy Park	55253	GT4	0	0	0	0	0	0	0	0	0
IL	Crete Energy Park	55253	OVERDF	5	5	5	10					0
IL	Dallman	963	CS3132 (31, 32)					294				
IL	Dallman	963	31	137	147	0	147		147	0	147	147
IL	Dallman	963	32	196	147	0	147		147	0	147	147
IL	Dallman	963	33	460	245	0	245	245	245	0	245	245
IL	Dallman	963	OVERDF	0	0	10	10					0
IL	Duck Creek	6016	1	887	389	21	410	388	388	0	388	383
IL	E D Edwards	856	CS0001 (1, 2)					1,593				
IL	E D Edwards	856	1	244	554	0	554		554	0	554	554
IL	E D Edwards	856	2	358	1,028	44	1,072		1,039	0	1,039	1,028
IL	E D Edwards	856	3	636	335	0	335	335	335	0	335	335
IL	E D Edwards	856	OVERDF	0	0	44	44					0
IL	Elgin Energy Center	55438	CT01	0	3	0	3	3	3	0	3	3
IL	Elgin Energy Center	55438	CT02	0	2	0	2	2	2	0	2	2
IL	Elgin Energy Center	55438	CT03	0	3	0	3	3	3	0	3	3
IL	Elgin Energy Center	55438	CT04	0	2	0	2	2	2	0	2	2
IL	Elgin Energy Center	55438	OVERDF	13	2	0	2					0
IL	Elwood Energy Facility	55199	1	0	14	0	14	14	14	0	14	14
IL	Elwood Energy Facility	55199	2	0	23	0	23	25	25	0	25	23
IL	Elwood Energy Facility	55199	3	0	13	0	13	14	14	0	14	13
IL	Elwood Energy Facility	55199	4	0	16	0	16	30	30	0	30	16
IL	Elwood Energy Facility	55199	5	0	4	0	4	3	3	0	3	3
IL	Elwood Energy Facility	55199	6	0	4	0	4	3	3	0	3	3
IL	Elwood Energy Facility	55199	7	0	4	0	4	4	4	0	4	4
IL	Elwood Energy Facility	55199	8	0	4	0	4	4	4	0	4	4
IL	Elwood Energy Facility	55199	9	0	3	0	3	3	3	0	3	3
IL	Elwood Energy Facility	55199	OVERDF	111	26	0	26					17
IL	Exxonmobil Oil Corporation	50627	20B1	0	0	0	0	46	46	0	46	0
IL	Exxonmobil Oil Corporation	50627	55B100	0	0	0	0	29	29	0	29	0
IL	Exxonmobil Oil Corporation	50627	OVERDF	186	186	126	312					75
IL	Factory Gas Turbine	8016	2	88	1	2	3	0	0	0	0	0
IL	Fisk	886	19	508	577	0	577	566	566	0	566	566
IL	Fisk	886	311	9	0	8	8	2	2	0	2	0
IL	Fisk	886	312	9	0	8	8	2	2	0	2	0
IL	Fisk	886	321	9	0	20	20	5	5	0	5	0
IL	Fisk	886	322	9	0	8	8	2	2	0	2	0
IL	Fisk	886	331	8	0	4	4	1	1	0	1	0
IL	Fisk	886	332	8	0	4	4	1	1	0	1	0
IL	Fisk	886	341	8	0	0	0		0	0	0	0
IL	Fisk	886	342	8	0	4	4		0	0	0	0
IL	Fisk	886	OVERDF	0	0	0	0					0
IL	Flint Hills Resources, LP - Joliet Plant	880089	CB706	0	6	1	7	6	6	0	6	6

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

STATE	PLANT NAME	ORIS	STACK/UNIT ID*	YEAR 2005 ALLOWANCES ALLOCATED	CURRENT YEAR (2005)	BANKED (YEARS 2003-2004)	TOTAL	2005 NOx EMISSIONS (TONS)	EMISSIONS	NEW UNIT TAKEBACK	TOTAL	CURRENT YEAR (2005)
IL	Freedom Power Project	7842	CT1	2	2	5	7	2	2	0	2	1
IL	Gibson City Power Plant	55201	GCTG1	0	8	0	8	8	8	0	8	8
IL	Gibson City Power Plant	55201	GCTG2	0	10	0	10	10	10	0	10	10
IL	Gibson City Power Plant	55201	OVERDF	6	2	0	2					0
IL	Goose Creek Energy Center	55496	CT-01	0	5	0	5	2	2	0	2	2
IL	Goose Creek Energy Center	55496	CT-02	0	5	0	5	1	1	0	1	1
IL	Goose Creek Energy Center	55496	CT-03	0	5	0	5	1	1	0	1	1
IL	Goose Creek Energy Center	55496	CT-04	0	5	0	5	2	2	0	2	2
IL	Goose Creek Energy Center	55496	CT-05	0	5	0	5	2	2	0	2	2
IL	Goose Creek Energy Center	55496	CT-06	0	5	0	5	2	2	0	2	2
IL	Goose Creek Energy Center	55496	OVERDF	0	0	0	0					0
IL	Grand Tower	862	CT01	0	30	0	30	30	30	0	30	30
IL	Grand Tower	862	CT02	0	46	0	46	46	46	0	46	46
IL	Grand Tower	862	OVERDF	0	4	0	4					0
IL	Havana	891	1	0	0	2	2	3	3	0	3	0
IL	Havana	891	2	0	0	2	2	1	1	0	1	0
IL	Havana	891	3	0	0	2	2	2	2	0	2	0
IL	Havana	891	4	0	0	2	2	10	10	0	10	0
IL	Havana	891	5	0	0	2	2	14	14	0	14	0
IL	Havana	891	6	0	0	2	2	43	43	0	43	0
IL	Havana	891	7	0	0	2	2	13	13	0	13	0
IL	Havana	891	8	0	0	2	2	12	12	0	12	0
IL	Havana	891	9	531	0	2	2	210	210	0	210	0
IL	Havana	891	OVERDF	0	320	0	320					291
IL	Hennepin Power Station	892	CS3 (1, 2)					560				
IL	Hennepin Power Station	892	1	145	0	2	2		140	0	140	0
IL	Hennepin Power Station	892	2	524	0	2	2		420	0	420	0
IL	Hennepin Power Station	892	OVERDF	0	583	0	583					556
IL	Holland Energy Facility	55334	CTG1	0	0	0	0	21	21	0	21	0
IL	Holland Energy Facility	55334	CTG2	0	0	0	0	22	22	0	22	0
IL	Holland Energy Facility	55334	OVERDF	32	43	15	58					43
IL	Hutsonville	863	05	156	323	0	323	323	323	0	323	323
IL	Hutsonville	863	06	126	393	0	393	394	394	0	394	393
IL	Hutsonville	863	OVERDF	0	8	0	8					1
IL	Interstate	7425	1	6	13	13	26	13	13	0	13	13
IL	Joliet 29	384	CS7172 (71, 72)					703				
IL	Joliet 29	384	71	441	359	0	359		352	0	352	352
IL	Joliet 29	384	72	688	359	0	359		351	0	351	351
IL	Joliet 29	384	CS8182 (81, 82)					889				
IL	Joliet 29	384	81	726	454	0	454		444	0	444	444
IL	Joliet 29	384	82	482	454	0	454		445	0	445	445
IL	Joliet 29	384	OVERDF	0	0	0	0					0
IL	Joliet 9	874	5	115	1,694	0	1,694	1,660	1,660	0	1,660	1,660
IL	Joppa Steam	887	CS1 (1, 2)					747				
IL	Joppa Steam	887	1	467	375	13	388		374	0	374	371

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

STATE	PLANT NAME	ORIS	STACK/UNIT ID*	YEAR 2005 ALLOWANCES ALLOCATED	CURRENT YEAR (2005)	BANKED (YEARS 2003-2004)	TOTAL	2005 NOx EMISSIONS (TONS)	EMISSIONS	NEW UNIT TAKEBACK	TOTAL	CURRENT YEAR (2005)
IL	Joppa Steam	887	2	500	375	0	375		373	0	373	373
IL	Joppa Steam	887	CS2 (3, 4)					747				
IL	Joppa Steam	887	3	498	375	0	375		374	0	374	374
IL	Joppa Steam	887	4	373	375	0	375		373	0	373	373
IL	Joppa Steam	887	CS3 (5, 6)					834				
IL	Joppa Steam	887	5	450	418	0	418		417	0	417	417
IL	Joppa Steam	887	6	509	418	0	418		417	0	417	417
IL	Joppa Steam	887	OVERDF	0	0	21	21					0
IL	Kendall County Generating Facility	55131	GTG-1	0	6	66	72	20	20	0	20	3
IL	Kendall County Generating Facility	55131	GTG-2	0	22	0	22	19	19	0	19	19
IL	Kendall County Generating Facility	55131	GTG-3	0	22	0	22	19	19	0	19	19
IL	Kendall County Generating Facility	55131	GTG-4	0	23	0	23	20	20	0	20	20
IL	Kendall County Generating Facility	55131	OVERDF	145	72	0	72					0
IL	Kincaid Station	876	CS0102 (1, 2)					993				
IL	Kincaid Station	876	1	0	0	0	0		494	0	494	0
IL	Kincaid Station	876	2	0	0	0	0		499	0	499	0
IL	Kincaid Station	876	OVERDF	1,615	1,000	0	1,000					993
IL	Kinmundy Power Plant	55204	KCTG1	0	9	0	9	8	8	0	8	8
IL	Kinmundy Power Plant	55204	KCTG2	0	12	0	12	6	6	0	6	6
IL	Kinmundy Power Plant	55204	OVERDF	9	9	21	30					0
IL	Lakeside	964	CS0078 (7, 8)					503				
IL	Lakeside	964	7	46	251	0	251		252	0	252	251
IL	Lakeside	964	8	41	170	362	532		251	0	251	170
IL	Lakeside	964	OVERDF	0	0	10	10					0
IL	Lee Energy Facility	55236	CT1	0	2	0	2	2	2	0	2	2
IL	Lee Energy Facility	55236	CT2	0	1	0	1	1	1	0	1	1
IL	Lee Energy Facility	55236	CT3	0	2	0	2	2	2	0	2	2
IL	Lee Energy Facility	55236	CT4	0	2	0	2	2	2	0	2	2
IL	Lee Energy Facility	55236	CT5	0	2	0	2	2	2	0	2	2
IL	Lee Energy Facility	55236	CT6	0	1	0	1	1	1	0	1	1
IL	Lee Energy Facility	55236	CT7	0	2	0	2	2	2	0	2	2
IL	Lee Energy Facility	55236	CT8	0	2	0	2	2	2	0	2	2
IL	Lee Energy Facility	55236	OVERDF	11	0	0	0					0
IL	Lemont Refinery	880076	430B-1	23	26	1	27	26	26	0	26	26
IL	Lincoln Generating Facility	55222	CTG-1	0	0	0	0	1	1	0	1	0
IL	Lincoln Generating Facility	55222	CTG-2	0	0	0	0	2	2	0	2	0
IL	Lincoln Generating Facility	55222	CTG-3	0	0	0	0	1	1	0	1	0
IL	Lincoln Generating Facility	55222	CTG-4	0	0	0	0	1	1	0	1	0
IL	Lincoln Generating Facility	55222	CTG-5	0	0	0	0	1	1	0	1	0
IL	Lincoln Generating Facility	55222	CTG-6	0	0	0	0	1	1	0	1	0
IL	Lincoln Generating Facility	55222	CTG-7	0	0	0	0	1	1	0	1	0
IL	Lincoln Generating Facility	55222	CTG-8	0	0	0	0	1	1	0	1	0
IL	Lincoln Generating Facility	55222	OVERDF	19	19	50	69					9
IL	Marathon Ashland Petroleum LLC	880088	59F-3	0	0	0	0	41	41	0	41	0
IL	Marathon Ashland Petroleum LLC	880088	59F-4	0	0	0	0	37	37	0	37	0

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

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IL	Marathon Ashland Petroleum LLC	880088	OVERDF	106	106	25	131					78
IL	Marion	976	4	496	174	0	174	307	307	0	307	174
IL	Marion	976	5	0	1	0	1		0	0	0	0
IL	Marion	976	6	0	2	0	2	2	2	0	2	2
IL	Marion	976	123	1	197	0	197	197	197	0	197	197
IL	Marion	976	OVERDF	105	0	549	549					0
IL	MEP Flora Power	55417	CT-01	0	8	0	8	5	5	0	5	5
IL	MEP Flora Power	55417	CT-02	0	5	0	5	2	2	0	2	2
IL	MEP Flora Power	55417	CT-03	0	5	0	5	2	2	0	2	2
IL	MEP Flora Power	55417	CT-04	0	5	0	5	2	2	0	2	2
IL	MEP Flora Power	55417	OVERDF	7	4	7	11					0
IL	MEPI Gt Facility	7858	1	6	6	1	7	4	4	0	4	4
IL	MEPI Gt Facility	7858	2	5	5	1	6	5	5	0	5	5
IL	MEPI Gt Facility	7858	3	5	5	1	6	5	5	0	5	5
IL	MEPI Gt Facility	7858	4	2	2	5	7	3	3	0	3	2
IL	MEPI Gt Facility	7858	5	2	2	1	3	2	2	0	2	2
IL	MEPI Gt Facility	7858	OVERDF	0	0	36	36					0
IL	Meredosia	864	CS0001 (01, 02, 03, 04)					446				
IL	Meredosia	864	01	32	81	0	81		81	0	81	81
IL	Meredosia	864	02	22	120	0	120		120	0	120	120
IL	Meredosia	864	03	21	84	0	84		84	0	84	84
IL	Meredosia	864	04	28	161	0	161		161	0	161	161
IL	Meredosia	864	05	419	739	0	739	739	739	0	739	739
IL	Meredosia	864	06	28	59	0	59	59	59	0	59	59
IL	Meredosia	864	OVERDF	0	10	0	10					0
IL	Morris Cogeneration, LLC	55216	B-1	0	0	0	0		0	0	0	0
IL	Morris Cogeneration, LLC	55216	B-2	0	0	0	0		0	0	0	0
IL	Morris Cogeneration, LLC	55216	B-3	0	0	0	0		0	0	0	0
IL	Morris Cogeneration, LLC	55216	B-5	0	0	0	0		0	0	0	0
IL	Morris Cogeneration, LLC	55216	B-6	0	0	0	0		0	0	0	0
IL	Morris Cogeneration, LLC	55216	CTG1	0	0	0	0	14	14	0	14	0
IL	Morris Cogeneration, LLC	55216	CTG2	0	0	0	0	10	10	0	10	0
IL	Morris Cogeneration, LLC	55216	CTG3	0	0	0	0	11	11	0	11	0
IL	Morris Cogeneration, LLC	55216	OVERDF	6	35	5	40					35
IL	Naval Training Center-Great Lakes	880091	GLBLR5	26	6	26	32	2	2	0	2	2
IL	Naval Training Center-Great Lakes	880091	GLBLR6	26	26	26	52	10	10	0	10	10
IL	Naval Training Center-Great Lakes	880091	OVERDF	0	0	0	0					0
IL	Newton	6017	1	1,069	1,058	0	1,058	1,058	1,058	0	1,058	1,058
IL	Newton	6017	2	1,042	1,142	0	1,142	1,142	1,142	0	1,142	1,142
IL	Newton	6017	OVERDF	0	9	0	9					0
IL	NRG Rockford Energy Center	55238	0001	0	0	0	0	3	3	0	3	0
IL	NRG Rockford Energy Center	55238	0002	0	0	0	0	4	4	0	4	0
IL	NRG Rockford Energy Center	55238	OVERDF	12	8	0	8					7
IL	NRG Rockford II Energy Center	55936	U1	7	11	0	11	10	10	0	10	10
IL	Pinckneyville Power Plant	55202	CT01	0	12	0	12	12	12	0	12	12

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

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IL	Pinckneyville Power Plant	55202	CT02	0	12	0	12	12	12	0	12	12
IL	Pinckneyville Power Plant	55202	CT03	0	12	0	12	12	12	0	12	12
IL	Pinckneyville Power Plant	55202	CT04	0	12	0	12	12	12	0	12	12
IL	Pinckneyville Power Plant	55202	CT05	0	0	0	0		0	0	0	0
IL	Pinckneyville Power Plant	55202	CT06	0	0	0	0		0	0	0	0
IL	Pinckneyville Power Plant	55202	CT07	0	0	0	0		0	0	0	0
IL	Pinckneyville Power Plant	55202	CT08	0	0	0	0		0	0	0	0
IL	Pinckneyville Power Plant	55202	OVERDF	54	6	55	61					0
IL	Powerton	879	CS0506 (51, 52, 61, 62)					6,669				
IL	Powerton	879	51	717	1,190	763	1,953		1,667	0	1,667	1,190
IL	Powerton	879	52	717	1,669	0	1,669		1,667	0	1,667	1,667
IL	Powerton	879	61	717	1,667	0	1,667		1,667	0	1,667	1,667
IL	Powerton	879	62	717	1,669	0	1,669		1,668	0	1,668	1,668
IL	Powerton	879	OVERDF	0	9	307	316					0
IL	PPL University Park Power Project	55640	CT01	0	2	0	2	2	2	0	2	2
IL	PPL University Park Power Project	55640	CT02	0	3	0	3	3	3	0	3	3
IL	PPL University Park Power Project	55640	CT03	0	3	0	3	3	3	0	3	3
IL	PPL University Park Power Project	55640	CT04	0	3	0	3	3	3	0	3	3
IL	PPL University Park Power Project	55640	CT05	0	3	0	3	1	1	0	1	1
IL	PPL University Park Power Project	55640	CT06	0	2	0	2	2	2	0	2	2
IL	PPL University Park Power Project	55640	CT07	0	2	0	2	2	2	0	2	2
IL	PPL University Park Power Project	55640	CT08	0	2	0	2	2	2	0	2	2
IL	PPL University Park Power Project	55640	CT09	0	1	0	1	1	1	0	1	1
IL	PPL University Park Power Project	55640	CT10	0	1	0	1	1	1	0	1	1
IL	PPL University Park Power Project	55640	CT11	0	1	0	1	1	1	0	1	1
IL	PPL University Park Power Project	55640	CT12	0	1	0	1	1	1	0	1	1
IL	PPL University Park Power Project	55640	OVERDF	20	0	0	0					0
IL	Reliant Energy - Aurora	55279	AGS01	5	13	0	13	13	13	0	13	13
IL	Reliant Energy - Aurora	55279	AGS02	5	11	0	11	11	11	0	11	11
IL	Reliant Energy - Aurora	55279	AGS03	6	5	0	5	5	5	0	5	5
IL	Reliant Energy - Aurora	55279	AGS04	4	6	0	6	6	6	0	6	6
IL	Reliant Energy - Aurora	55279	AGS05	5	8	0	8	8	8	0	8	8
IL	Reliant Energy - Aurora	55279	AGS06	5	7	0	7	7	7	0	7	7
IL	Reliant Energy - Aurora	55279	AGS07	5	7	0	7	7	7	0	7	7
IL	Reliant Energy - Aurora	55279	AGS08	6	7	0	7	7	7	0	7	7
IL	Reliant Energy - Aurora	55279	AGS09	6	5	0	5	5	5	0	5	5
IL	Reliant Energy - Aurora	55279	AGS10	5	5	0	5	5	5	0	5	5
IL	Reliant Energy - Aurora	55279	OVERDF	0	10	0	10					0
IL	Reliant Energy Shelby County	55237	SCE1	0	7	0	7	7	7	0	7	7
IL	Reliant Energy Shelby County	55237	SCE2	0	6	0	6	6	6	0	6	6
IL	Reliant Energy Shelby County	55237	SCE3	0	6	0	6	6	6	0	6	6
IL	Reliant Energy Shelby County	55237	SCE4	0	5	0	5	5	5	0	5	5
IL	Reliant Energy Shelby County	55237	SCE5	0	4	0	4	4	4	0	4	4
IL	Reliant Energy Shelby County	55237	SCE6	0	5	0	5	5	5	0	5	5
IL	Reliant Energy Shelby County	55237	SCE7	0	4	0	4	4	4	0	4	4

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

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IL	Reliant Energy Shelby County	55237	SCE8	0	3	0	3	3	3	0	3	3
IL	Reliant Energy Shelby County	55237	OVERDF	33	8	0	8					0
IL	Rocky Road Power, LLC	55109	T1	0	7	8	15	1	1	0	1	1
IL	Rocky Road Power, LLC	55109	T2	0	6	6	12	1	1	0	1	1
IL	Rocky Road Power, LLC	55109	T3	0	2	3	5	1	1	0	1	1
IL	Rocky Road Power, LLC	55109	T4	0	4	4	8	1	1	0	1	1
IL	Rocky Road Power, LLC	55109	OVERDF	19	0	0	0					0
IL	Southeast Chicago Energy Project	55281	CTG5	0	2	0	2	1	1	0	1	1
IL	Southeast Chicago Energy Project	55281	CTG6	0	2	0	2	1	1	0	1	1
IL	Southeast Chicago Energy Project	55281	CTG7	0	2	0	2	1	1	0	1	1
IL	Southeast Chicago Energy Project	55281	CTG8	0	2	0	2	1	1	0	1	1
IL	Southeast Chicago Energy Project	55281	CTG9	0	2	0	2	1	1	0	1	1
IL	Southeast Chicago Energy Project	55281	CTG10	0	2	0	2	1	1	0	1	1
IL	Southeast Chicago Energy Project	55281	CTG11	0	2	0	2	1	1	0	1	1
IL	Southeast Chicago Energy Project	55281	CTG12	0	2	0	2	1	1	0	1	1
IL	Southeast Chicago Energy Project	55281	OVERDF	7	0	0	0					0
IL	Tate & Lyle	10867	1-25	0	0	0	0	3	3	0	3	0
IL	Tate & Lyle	10867	123-08	0	0	0	0	63	63	0	63	0
IL	Tate & Lyle	10867	123-09	0	0	0	0	62	62	0	62	0
IL	Tate & Lyle	10867	OVERDF	476	150	0	150					128
IL	Tilton Power Station	7760	1	0	0	2	2	10	10	0	10	0
IL	Tilton Power Station	7760	2	0	0	2	2	10	10	0	10	0
IL	Tilton Power Station	7760	3	0	0	2	2	11	11	0	11	0
IL	Tilton Power Station	7760	4	0	0	2	2	11	11	0	11	0
IL	Tilton Power Station	7760	OVERDF	37	43	0	43					34
IL	Tuscola Energy Plant	55245	1	0	0	0	0	178	178	0	178	0
IL	Tuscola Energy Plant	55245	2	0	0	0	0		0	0	0	0
IL	Tuscola Energy Plant	55245	3	0	0	0	0	127	127	0	127	0
IL	Tuscola Energy Plant	55245	4	0	0	0	0	85	85	0	85	0
IL	Tuscola Energy Plant	55245	OVERDF	483	433	0	433					390
IL	University Park Energy	55250	UP1	0	0	0	0	8	8	0	8	0
IL	University Park Energy	55250	UP2	0	0	0	0	7	7	0	7	0
IL	University Park Energy	55250	UP3	0	0	0	0	8	8	0	8	0
IL	University Park Energy	55250	UP4	0	0	0	0	8	8	0	8	0
IL	University Park Energy	55250	UP5	0	0	0	0	7	7	0	7	0
IL	University Park Energy	55250	UP6	0	0	0	0	7	7	0	7	0
IL	University Park Energy	55250	UP7	0	0	0	0	7	7	0	7	0
IL	University Park Energy	55250	UP8	0	0	0	0	7	7	0	7	0
IL	University Park Energy	55250	UP9	0	0	0	0	7	7	0	7	0
IL	University Park Energy	55250	UP10	0	0	0	0	7	7	0	7	0
IL	University Park Energy	55250	UP11	0	0	0	0	6	6	0	6	0
IL	University Park Energy	55250	UP12	0	0	0	0	6	6	0	6	0
IL	University Park Energy	55250	OVERDF	24	91	0	91					85
IL	US Steel (South Works)	880047	1	90	3	3	6		0	0	0	0
IL	US Steel (South Works)	880047	6	90	2	2	4		0	0	0	0

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

STATE	PLANT NAME	ORIS	STACK/UNIT ID*	YEAR 2005 ALLOWANCES ALLOCATED	CURRENT YEAR (2005)	BANKED (YEARS 2003-2004)	TOTAL	2005 NOx EMISSIONS (TONS)	EMISSIONS	NEW UNIT TAKEBACK	TOTAL	CURRENT YEAR (2005)
IL	US Steel (South Works)	880047	OVERDF	0	0	0	0					0
IL	Venice	913	CT1	4	4	0	4		0	0	0	0
IL	Venice	913	CT03	0	14	0	14	9	9	0	9	9
IL	Venice	913	CT04	0	15	0	15	3	3	0	3	3
IL	Venice	913	CT2A	0	6	8	14	4	4	0	4	2
IL	Venice	913	CT2B	0	7	11	18	4	4	0	4	2
IL	Venice	913	OVERDF	2	6	52	58					0
IL	Vermilion Power Station	897	CS3 (1, 2)					464				
IL	Vermilion Power Station	897	1	16	0	2	2		186	0	186	0
IL	Vermilion Power Station	897	2	31	0	2	2		278	0	278	0
IL	Vermilion Power Station	897	OVERDF	0	483	0	483					460
IL	Waukegan	883	7	365	595	0	595	583	583	0	583	583
IL	Waukegan	883	8	648	656	0	656	643	643	0	643	643
IL	Waukegan	883	17	193	715	0	715	700	700	0	700	700
IL	Waukegan	883	311	4	0	12	12	3	3	0	3	0
IL	Waukegan	883	312	5	0	28	28	7	7	0	7	0
IL	Waukegan	883	321	5	0	20	20	5	5	0	5	0
IL	Waukegan	883	322	5	0	20	20	5	5	0	5	0
IL	Waukegan	883	OVERDF	0	0	0	0					0
IL	Will County	884	1	354	786	0	786	769	769	0	769	769
IL	Will County	884	2	343	610	0	610	597	597	0	597	597
IL	Will County	884	3	436	362	0	362	355	355	0	355	355
IL	Will County	884	4	744	787	0	787	771	771	0	771	771
IL	Will County	884	OVERDF	0	0	0	0					0
IL	Wood River Power Station	898	CS1 (1, 2, 3)					4				
IL	Wood River Power Station	898	1	0	0	2	2		2	0	2	0
IL	Wood River Power Station	898	2	0	0	2	2		1	0	1	0
IL	Wood River Power Station	898	3	0	0	2	2		1	0	1	0
IL	Wood River Power Station	898	4	213	0	2	2	208	208	0	208	0
IL	Wood River Power Station	898	5	693	0	2	2	807	807	0	807	0
IL	Wood River Power Station	898	OVERDF	0	1,059	2	1,061					1,011
IL	Wood River Refinery	880067	BLR15	0	0	0	0	45	45	0	45	0
IL	Wood River Refinery	880067	BLR16	0	0	0	0	57	57	0	57	0
IL	Wood River Refinery	880067	BLR17	0	0	0	0	41	41	0	41	0
IL	Wood River Refinery	880067	OVERDF	160	160	33	193					143
IL	Zion Energy Center	55392	CT-1	25	3	0	3	3	3	0	3	3
IL	Zion Energy Center	55392	CT-2	16	2	0	2	2	2	0	2	2
IL	Zion Energy Center	55392	CT-3	10	6	0	6	2	2	0	2	2
IL	Zion Energy Center	55392	OVERDF	0	0	0	0					0
IN	A B Brown Generating Station	6137	1	534	328	0	328	320	320	0	320	320
IN	A B Brown Generating Station	6137	2	601	414	0	414	404	404	0	404	404
IN	A B Brown Generating Station	6137	3	18	10	5	15	11	11	0	11	10
IN	A B Brown Generating Station	6137	4	17	6	0	6	4	4	2	6	6
IN	A B Brown Generating Station	6137	OVERDF	0	0	0	0					0
IN	Anderson	7336	ACT1	10	10	10	20		0	0	0	0

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

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IN	Anderson	7336	ACT2	9	9	9	18	1	1	0	1	1
IN	Anderson	7336	ACT3	51	51	0	51		0	51	51	51
IN	Anderson	7336	OVERDF	0	0	0	0					0
IN	Bailly Generating Station	995	XS12 (7, 8)					2,665				
IN	Bailly Generating Station	995	7	414	764	0	764		1,332	0	1,332	764
IN	Bailly Generating Station	995	8	673	765	0	765		1,333	0	1,333	765
IN	Bailly Generating Station	995	10	6	2	0	2	2	2	0	2	2
IN	Bailly Generating Station	995	OVERDF	0	0	4,555	4,555					0
IN	BP Whiting Business Unit	52130	CS5-01 (1SPS13, 1SPS14)					79				
IN	BP Whiting Business Unit	52130	1SPS13	22	22	0	22		40	0	40	22
IN	BP Whiting Business Unit	52130	1SPS14	22	22	0	22		39	0	39	22
IN	BP Whiting Business Unit	52130	CS5-02 (1SPS15, 1SPS16, 1SPS17)					87				
IN	BP Whiting Business Unit	52130	1SPS15	22	22	0	22		29	0	29	22
IN	BP Whiting Business Unit	52130	1SPS16	22	22	0	22		29	0	29	22
IN	BP Whiting Business Unit	52130	1SPS17	23	23	0	23		29	0	29	23
IN	BP Whiting Business Unit	52130	3SPS31	271	91	0	91	57	57	0	57	57
IN	BP Whiting Business Unit	52130	3SPS32	271	51	0	51	23	23	0	23	23
IN	BP Whiting Business Unit	52130	3SPS33	271	91	0	91	64	64	0	64	64
IN	BP Whiting Business Unit	52130	3SPS34	271	71	0	71	33	33	0	33	33
IN	BP Whiting Business Unit	52130	3SPS36	271	66	0	66	38	38	0	38	38
IN	BP Whiting Business Unit	52130	OVERDF	0	100	0	100					55
IN	Broadway Avenue Generating Station	1011	1	16	7	14	21	13	13	0	13	5
IN	Broadway Avenue Generating Station	1011	2	28	9	27	36	17	17	0	17	5
IN	Broadway Avenue Generating Station	1011	OVERDF	0	0	0	0					0
IN	C. C. Perry K Steam Plant	992	CS003 (11, 12)					223				
IN	C. C. Perry K Steam Plant	992	11	129	116	0	116		112	0	112	112
IN	C. C. Perry K Steam Plant	992	12	149	124	0	124		111	0	111	111
IN	C. C. Perry K Steam Plant	992	13	92	40	0	40	30	30	0	30	30
IN	C. C. Perry K Steam Plant	992	14	81	20	0	20	10	10	0	10	10
IN	C. C. Perry K Steam Plant	992	CS001 (15, 16)					149				
IN	C. C. Perry K Steam Plant	992	15	59	86	0	86		80	0	80	80
IN	C. C. Perry K Steam Plant	992	16	74	74	0	74		69	0	69	69
IN	C. C. Perry K Steam Plant	992	OVERDF	0	0	0	0					0
IN	Cayuga	1001	1	1,128	1,882	480	2,362	1,998	1,998	0	1,998	1,878
IN	Cayuga	1001	2	1,044	2,585	660	3,245	2,746	2,746	0	2,746	2,581
IN	Cayuga	1001	4	37	9	0	9	7	7	0	7	7
IN	Cayuga	1001	OVERDF	0	0	0	0					0
IN	Clifty Creek	983	CS001 (1, 2, 3)					742				
IN	Clifty Creek	983	1	528	167	626	793		245	0	245	165
IN	Clifty Creek	983	2	514	167	612	779		245	0	245	165
IN	Clifty Creek	983	3	533	174	625	799		252	0	252	174
IN	Clifty Creek	983	CS002 (4, 5, 6)					2,765				
IN	Clifty Creek	983	4	497	921	297	1,218		912	0	912	912
IN	Clifty Creek	983	5	530	922	331	1,253		912	0	912	912
IN	Clifty Creek	983	6	481	922	264	1,186		941	0	941	922

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

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IN	Clifty Creek	983	OVERDF	0	0	0	0					0
IN	Connersville Peaking Station	1002	1A	6	1	0	1	1	1	0	1	1
IN	Connersville Peaking Station	1002	1B	0	2	0	2	1	1	0	1	1
IN	Connersville Peaking Station	1002	2A	6	0	0	0		0	0	0	0
IN	Connersville Peaking Station	1002	2B	0	0	0	0		0	0	0	0
IN	Connersville Peaking Station	1002	OVERDF	0	8	0	8					0
IN	Dean H Mitchell Generating Station	996	CS45 (4, 5)					0				
IN	Dean H Mitchell Generating Station	996	4	147	0	0	0		0	0	0	0
IN	Dean H Mitchell Generating Station	996	5	254	0	0	0		0	0	0	0
IN	Dean H Mitchell Generating Station	996	CS611 (6, 11)					0				
IN	Dean H Mitchell Generating Station	996	6	236	0	0	0		0	0	0	0
IN	Dean H Mitchell Generating Station	996	11	217	0	0	0		0	0	0	0
IN	Dean H Mitchell Generating Station	996	OVERDF	0	0	0	0					0
IN	Edwardsport	1004	6-1	15	0	0	0		0	0	0	0
IN	Edwardsport	1004	7-1	99	275	72	347	289	289	0	289	271
IN	Edwardsport	1004	7-2	101	212	48	260	220	220	0	220	208
IN	Edwardsport	1004	8-1	85	217	56	273	227	227	0	227	213
IN	Edwardsport	1004	OVERDF	0	0	0	0					0
IN	F B Culley Generating Station	1012	1	66	297	271	568	442	442	0	442	297
IN	F B Culley Generating Station	1012	XS23 (2, 3)					1,060				
IN	F B Culley Generating Station	1012	2	239	1,061	33	1,094		1,060	0	1,060	1,041
IN	F B Culley Generating Station	1012	3	768	0	0	0		0	0	0	0
IN	F B Culley Generating Station	1012	OVERDF	0	0	0	0					0
IN	Frank E Ratts	1043	1SG1	251	776	60	836	742	742	0	742	742
IN	Frank E Ratts	1043	2SG1	274	424	22	446	397	397	0	397	397
IN	Frank E Ratts	1043	OVERDF	0	0	0	0					0
IN	Georgetown Substation	7759	GT1	26	26	0	26	2	2	24	26	26
IN	Georgetown Substation	7759	GT2	26	26	0	26	3	3	23	26	26
IN	Georgetown Substation	7759	GT3	26	26	0	26	3	3	23	26	26
IN	Georgetown Substation	7759	GT4	26	26	0	26	4	4	22	26	26
IN	Georgetown Substation	7759	OVERDF	0	0	0	0					0
IN	Gibson	6113	CS0003 (1, 2)					1,584				
IN	Gibson	6113	1	1,481	748	192	940		792	0	792	744
IN	Gibson	6113	2	1,343	748	192	940		792	0	792	744
IN	Gibson	6113	XS34 (3, 4)					1,467				
IN	Gibson	6113	3	1,327	694	176	870		734	0	734	690
IN	Gibson	6113	4	1,432	693	180	873		733	0	733	688
IN	Gibson	6113	5	1,480	741	156	897	776	776	0	776	737
IN	Gibson	6113	OVERDF	0	0	0	0					0
IN	Harding Street Station (EW Stout)	990	9	6	2	0	2		0	0	0	0
IN	Harding Street Station (EW Stout)	990	10	5	2	0	2	1	1	0	1	1
IN	Harding Street Station (EW Stout)	990	50	231	363	0	363	362	362	0	362	362
IN	Harding Street Station (EW Stout)	990	60	215	345	0	345	344	344	0	344	344
IN	Harding Street Station (EW Stout)	990	70	807	666	0	666	664	664	0	664	664
IN	Harding Street Station (EW Stout)	990	GT4	29	12	0	12	11	11	0	11	11

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

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IN	Harding Street Station (EW Stout)	990	GT5	27	12	0	12	10	10	0	10	10
IN	Harding Street Station (EW Stout)	990	GT6	40	40	0	40	5	5	35	40	40
IN	Harding Street Station (EW Stout)	990	OVERDF	0	0	0	0					0
IN	Henry County Generating Station	7763	1	21	21	0	21	10	10	11	21	21
IN	Henry County Generating Station	7763	2	21	21	0	21	10	10	11	21	21
IN	Henry County Generating Station	7763	3	21	21	0	21	11	11	10	21	21
IN	Henry County Generating Station	7763	OVERDF	0	6	0	6					0
IN	Hoosier Energy Lawrence Co Station	7948	1	25	25	0	25	5	5	20	25	25
IN	Hoosier Energy Lawrence Co Station	7948	2	25	25	0	25	7	7	18	25	25
IN	Hoosier Energy Lawrence Co Station	7948	3	25	25	0	25	7	7	18	25	25
IN	Hoosier Energy Lawrence Co Station	7948	4	25	25	0	25	5	5	20	25	25
IN	Hoosier Energy Lawrence Co Station	7948	5	25	25	0	25	4	4	21	25	25
IN	Hoosier Energy Lawrence Co Station	7948	6	25	25	0	25	6	6	19	25	25
IN	Hoosier Energy Lawrence Co Station	7948	OVERDF	0	0	0	0					0
IN	IPL Eagle Valley Generating Station	991	1	4	2	0	2	1	1	0	1	1
IN	IPL Eagle Valley Generating Station	991	2	4	3	0	3	2	2	0	2	2
IN	IPL Eagle Valley Generating Station	991	CS592 (3, 4)					572				
IN	IPL Eagle Valley Generating Station	991	3	80	232	0	232		231	0	231	231
IN	IPL Eagle Valley Generating Station	991	4	104	343	0	343		341	0	341	341
IN	IPL Eagle Valley Generating Station	991	CS596 (5, 6)					538				
IN	IPL Eagle Valley Generating Station	991	5	90	190	0	190		188	0	188	188
IN	IPL Eagle Valley Generating Station	991	6	198	351	0	351		350	0	350	350
IN	IPL Eagle Valley Generating Station	991	OVERDF	0	0	0	0					0
IN	Merom	6213	1SG1	1,304	854	702	1,556	809	809	0	809	809
IN	Merom	6213	2SG1	1,400	1,175	443	1,618	991	991	0	991	991
IN	Merom	6213	OVERDF	0	0	0	0					0
IN	Michigan City Generating Station	997	4	21	0	0	0		0	0	0	0
IN	Michigan City Generating Station	997	5	16	0	0	0		0	0	0	0
IN	Michigan City Generating Station	997	6	0	0	0	0		0	0	0	0
IN	Michigan City Generating Station	997	12	959	0	0	0	689	689	0	689	0
IN	Michigan City Generating Station	997	OVERDF	0	0	2,765	2,765					0
IN	Mirant Sugar Creek, LLC	55364	CT11	49	49	0	49	14	14	35	49	49
IN	Mirant Sugar Creek, LLC	55364	CT12	49	49	0	49	34	34	15	49	49
IN	Mirant Sugar Creek, LLC	55364	OVERDF	0	0	0	0					0
IN	Mittal Steel USA - Indiana Harbor East	10474	211	118	0	0	0		0	0	0	0
IN	Mittal Steel USA - Indiana Harbor East	10474	212	118	4	0	4	4	4	0	4	4
IN	Mittal Steel USA - Indiana Harbor East	10474	213	117	0	1	1	1	1	0	1	0
IN	Mittal Steel USA - Indiana Harbor East	10474	CS5 (501, 502, 503)					159				
IN	Mittal Steel USA - Indiana Harbor East	10474	501	148	47	10	57		53	0	53	47
IN	Mittal Steel USA - Indiana Harbor East	10474	502	148	40	21	61		53	0	53	40
IN	Mittal Steel USA - Indiana Harbor East	10474	503	148	40	21	61		53	0	53	40
IN	Mittal Steel USA - Indiana Harbor East	10474	OVERDF	0	0	0	0					0
IN	Montpelier Electric Gen Station	55229	G1CT1	19	19	0	19	3	3	16	19	19
IN	Montpelier Electric Gen Station	55229	G1CT2	19	19	0	19	3	3	16	19	19
IN	Montpelier Electric Gen Station	55229	G2CT1	19	19	0	19	3	3	16	19	19

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

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IN	Montpelier Electric Gen Station	55229	G2CT2	19	19	0	19	3	3	16	19	19
IN	Montpelier Electric Gen Station	55229	G3CT1	19	19	0	19	3	3	16	19	19
IN	Montpelier Electric Gen Station	55229	G3CT2	19	19	0	19	3	3	16	19	19
IN	Montpelier Electric Gen Station	55229	G4CT1	19	19	0	19	3	3	16	19	19
IN	Montpelier Electric Gen Station	55229	G4CT2	19	19	0	19	3	3	16	19	19
IN	Montpelier Electric Gen Station	55229	OVERDF	0	0	128	128					0
IN	New Energy Corp	880087	U-4000	256	316	50	366	345	345	0	345	316
IN	Noblesville	1007	CT3	30	30	0	30	4	4	26	30	30
IN	Noblesville	1007	CT4	30	30	0	30	6	6	24	30	30
IN	Noblesville	1007	CT5	30	30	0	30	6	6	24	30	30
IN	Noblesville	1007	OVERDF	0	6	0	6					0
IN	Petersburg	994	1	519	874	404	1,278	975	975	0	975	874
IN	Petersburg	994	2	1,086	361	0	361	360	360	0	360	360
IN	Petersburg	994	3	1,222	332	0	332	331	331	0	331	331
IN	Petersburg	994	4	1,177	2,220	0	2,220	2,219	2,219	0	2,219	2,219
IN	Petersburg	994	OVERDF	0	0	0	0					0
IN	Portside Energy	55096	CT	36	16	0	16	16	16	0	16	16
IN	Portside Energy	55096	BLR1	54	3	0	3	3	3	0	3	3
IN	Portside Energy	55096	BLR2	5	3	0	3	3	3	0	3	3
IN	Portside Energy	55096	OVERDF	0	11	1	12					0
IN	PSEG Lawrenceburg Energy Facility	55502	1	34	34	0	34	5	5	29	34	34
IN	PSEG Lawrenceburg Energy Facility	55502	2	34	34	1	35	4	4	30	34	34
IN	PSEG Lawrenceburg Energy Facility	55502	3	34	34	2	36	8	8	26	34	34
IN	PSEG Lawrenceburg Energy Facility	55502	4	34	34	2	36	7	7	27	34	34
IN	PSEG Lawrenceburg Energy Facility	55502	OVERDF	0	0	0	0					0
IN	Purdue University-Wade Utility	50240	1	97	97	40	137	133	133	0	133	97
IN	Purdue University-Wade Utility	50240	2	98	98	0	98	102	102	0	102	98
IN	Purdue University-Wade Utility	50240	3	9	9	1	10		0	0	0	0
IN	Purdue University-Wade Utility	50240	5	78	36	8	44	43	43	0	43	36
IN	Purdue University-Wade Utility	50240	OVERDF	0	42	0	42					17
IN	R Gallagher	1008	CS0001 (1, 2)					999				
IN	R Gallagher	1008	1	274	480	96	576		500	0	500	476
IN	R Gallagher	1008	2	261	480	96	576		499	0	499	475
IN	R Gallagher	1008	CS0002 (3, 4)					866				
IN	R Gallagher	1008	3	328	410	108	518		433	0	433	406
IN	R Gallagher	1008	4	312	410	108	518		433	0	433	406
IN	R Gallagher	1008	OVERDF	0	0	0	0					0
IN	R M Schahfer Generating Station	6085	14	994	0	0	0	988	988	0	988	0
IN	R M Schahfer Generating Station	6085	15	1,124	0	0	0	1,263	1,263	0	1,263	0
IN	R M Schahfer Generating Station	6085	17	754	0	0	0	1,230	1,230	0	1,230	0
IN	R M Schahfer Generating Station	6085	18	835	0	0	0	1,395	1,395	0	1,395	0
IN	R M Schahfer Generating Station	6085	16A	20	0	0	0	28	28	0	28	0
IN	R M Schahfer Generating Station	6085	16B	16	0	0	0	24	24	0	24	0
IN	R M Schahfer Generating Station	6085	OVERDF	0	0	19,720	19,720					0
IN	Richmond (IN)	7335	RCT1	9	9	9	18	1	1	0	1	1

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

STATE	PLANT NAME	ORIS	STACK/UNIT ID*	YEAR 2005 ALLOWANCES ALLOCATED	CURRENT YEAR (2005)	BANKED (YEARS 2003-2004)	TOTAL	2005 NOx EMISSIONS (TONS)	EMISSIONS	NEW UNIT TAKEBACK	TOTAL	CURRENT YEAR (2005)
IN	Richmond (IN)	7335	RCT2	9	9	9	18	1	1	0	1	1
IN	Richmond (IN)	7335	OVERDF	0	0	0	0					0
IN	Rockport	6166	AB1	2	3	0	3	2	2	0	2	2
IN	Rockport	6166	AB2	1	1	0	1	1	1	0	1	1
IN	Rockport	6166	CS012 (MB1, MB2)					7,955				
IN	Rockport	6166	MB1	3,482	3,722	91	3,813		3,702	0	3,702	3,702
IN	Rockport	6166	MB2	3,426	4,276	93	4,369		4,253	0	4,253	4,253
IN	Rockport	6166	OVERDF	0	0	0	0					0
IN	State Line Generating Station (IN)	981	3	365	474	0	474	471	471	0	471	471
IN	State Line Generating Station (IN)	981	4	477	1,843	0	1,843	1,837	1,837	0	1,837	1,837
IN	State Line Generating Station (IN)	981	OVERDF	0	0	0	0					0
IN	Tanners Creek	988	CS013 (U1, U2, U3)					1,465				
IN	Tanners Creek	988	U1	286	0	1,892	1,892		461	0	461	0
IN	Tanners Creek	988	U2	264	0	2,041	2,041		500	0	500	0
IN	Tanners Creek	988	U3	385	0	2,070	2,070		504	0	504	0
IN	Tanners Creek	988	U4	926	1,894	25	1,919	1,884	1,884	0	1,884	1,884
IN	Tanners Creek	988	OVERDF	0	0	0	0					0
IN	US Steel Cop. Gary Works	50733	701B1	84	21	0	21	21	21	0	21	21
IN	US Steel Cop. Gary Works	50733	701B2	84	41	0	41	41	41	0	41	41
IN	US Steel Cop. Gary Works	50733	701B3	84	80	0	80	80	80	0	80	80
IN	US Steel Cop. Gary Works	50733	701B5	93	37	0	37	37	37	0	37	37
IN	US Steel Cop. Gary Works	50733	701B6	156	31	0	31	31	31	0	31	31
IN	US Steel Cop. Gary Works	50733	720B1	115	15	0	15	14	14	0	14	14
IN	US Steel Cop. Gary Works	50733	720B2	115	13	1	14	12	12	0	12	12
IN	US Steel Cop. Gary Works	50733	720B3	115	15	0	15	14	14	0	14	14
IN	US Steel Cop. Gary Works	50733	OVERDF	0	2	3	5					0
IN	Vermillion Energy Facility	55111	1	32	32	0	32	2	2	30	32	32
IN	Vermillion Energy Facility	55111	2	32	32	0	32	2	2	30	32	32
IN	Vermillion Energy Facility	55111	3	32	32	0	32	2	2	30	32	32
IN	Vermillion Energy Facility	55111	4	32	32	0	32	2	2	30	32	32
IN	Vermillion Energy Facility	55111	5	32	32	0	32	2	2	30	32	32
IN	Vermillion Energy Facility	55111	6	32	32	0	32	2	2	30	32	32
IN	Vermillion Energy Facility	55111	7	32	32	0	32	1	1	31	32	32
IN	Vermillion Energy Facility	55111	8	32	32	0	32	2	2	30	32	32
IN	Vermillion Energy Facility	55111	OVERDF	0	0	0	0					0
IN	Wabash River	1010	1	278	117	24	141	119	119	0	119	113
IN	Wabash River	1010	CS0005 (2, 3, 4, 5, 6)					3,179				
IN	Wabash River	1010	2	150	603	148	751		636	0	636	599
IN	Wabash River	1010	3	166	603	148	751		636	0	636	599
IN	Wabash River	1010	4	219	603	148	751		636	0	636	599
IN	Wabash River	1010	5	191	603	148	751		636	0	636	599
IN	Wabash River	1010	6	607	603	148	751		635	0	635	598
IN	Wabash River	1010	OVERDF	0	0	0	0					0
IN	Warrick	6705	XS123 (1, 2, 3)					2,687				
IN	Warrick	6705	1	1,172	905	1	906		905	0	905	905

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

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IN	Warrick	6705	2	1,138	865	0	865		865	0	865	865
IN	Warrick	6705	3	1,104	917	0	917		917	0	917	917
IN	Warrick	6705	4	785	508	25	533	532	532	0	532	508
IN	Warrick	6705	OVERDF	0	14	9	23					8
IN	Wheatland Generating Facility LLC	55224	EU-01	25	25	0	25	2	2	23	25	25
IN	Wheatland Generating Facility LLC	55224	EU-02	25	25	0	25	2	2	23	25	25
IN	Wheatland Generating Facility LLC	55224	EU-03	25	25	0	25	1	1	24	25	25
IN	Wheatland Generating Facility LLC	55224	EU-04	25	25	0	25	2	2	23	25	25
IN	Wheatland Generating Facility LLC	55224	OVERDF	0	8	0	8					0
IN	Whitewater Valley	1040	CS12 (1, 2)					437				
IN	Whitewater Valley	1040	1	80	178	2	180		170	0	170	170
IN	Whitewater Valley	1040	2	179	279	5	284		267	0	267	267
IN	Whitewater Valley	1040	OVERDF	0	0	0	0					0
IN	Whiting Clean Energy, Inc.	55259	CT1	131	131	0	131	15	15	116	131	131
IN	Whiting Clean Energy, Inc.	55259	CT2	131	131	0	131	16	16	115	131	131
IN	Whiting Clean Energy, Inc.	55259	OVERDF	0	0	0	0					0
IN	Worthington Generation	55148	1	25	25	0	25	5	5	20	25	25
IN	Worthington Generation	55148	2	25	25	0	25	3	3	22	25	25
IN	Worthington Generation	55148	3	25	25	0	25	4	4	21	25	25
IN	Worthington Generation	55148	4	25	25	0	25	5	5	20	25	25
IN	Worthington Generation	55148	OVERDF	0	0	0	0					0
KY	Big Sandy	1353	AUX2	1	2	0	2	1	1	0	1	1
KY	Big Sandy	1353	CS012 (BSU1, BSU2)					1,441				
KY	Big Sandy	1353	BSU1	593	0	1,843	1,843		336	0	336	0
KY	Big Sandy	1353	BSU2	1,736	1,117	0	1,117		1,105	0	1,105	1,105
KY	Big Sandy	1353	OVERDF	0	0	0	0					0
KY	Bluegrass Generating Company, LLC	55164	GTG1	0	4	0	4	3	3	0	3	3
KY	Bluegrass Generating Company, LLC	55164	GTG2	0	4	0	4	3	3	0	3	3
KY	Bluegrass Generating Company, LLC	55164	GTG3	0	6	0	6	5	5	0	5	5
KY	Bluegrass Generating Company, LLC	55164	OVERDF	0	0	0	0					0
KY	Calvert City Cogen	55308	A	20	10	2	12	9	9	0	9	9
KY	Calvert City Cogen	55308	B	18	12	2	14	11	11	0	11	11
KY	Calvert City Cogen	55308	C	68	30	2	32	29	29	0	29	29
KY	Calvert City Cogen	55308	OVERDF	0	0	0	0					0
KY	Cane Run	1363	4	389	739	659	1,398	862	862	0	862	710
KY	Cane Run	1363	5	360	1,060	20	1,080	997	997	0	997	997
KY	Cane Run	1363	6	420	1,019	735	1,754	1,145	1,145	0	1,145	998
KY	Cane Run	1363	OVERDF	0	0	0	0					0
KY	Catlettsburg Refining, LLC	880038	061	29	29	22	51	40	40	0	40	29
KY	Coleman	1381	C1	382	717	87	804	737	737	0	737	717
KY	Coleman	1381	C2	376	616	84	700	636	636	0	636	616
KY	Coleman	1381	C3	377	747	86	833	756	756	0	756	747
KY	Coleman	1381	OVERDF	0	0	30	30					0
KY	D B Wilson	6823	W1	1,242	412	79	491	424	424	0	424	412
KY	E W Brown	1355	1	235	685	472	1,157	646	646	0	646	646

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

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KY	E W Brown	1355	CS003 (2, 3)					1,645				
KY	E W Brown	1355	2	346	596	7	603		560	0	560	560
KY	E W Brown	1355	3	831	1,331	75	1,406		1,085	0	1,085	1,085
KY	E W Brown	1355	5	0	50	10	60	46	46	0	46	46
KY	E W Brown	1355	6	7	57	6	63	38	38	0	38	38
KY	E W Brown	1355	7	9	59	7	66	23	23	0	23	23
KY	E W Brown	1355	8	46	46	46	92	1	1	0	1	1
KY	E W Brown	1355	9	44	44	44	88	1	1	0	1	1
KY	E W Brown	1355	10	41	41	41	82	1	1	0	1	1
KY	E W Brown	1355	11	32	32	32	64	1	1	0	1	1
KY	E W Brown	1355	OVERDF	0	0	0	0					0
KY	East Bend	6018	2	1,570	484	720	1,204	660	660	0	660	480
KY	Elmer Smith	1374	1	375	432	0	432	432	432	0	432	432
KY	Elmer Smith	1374	2	746	754	15	769	769	769	0	769	754
KY	Elmer Smith	1374	OVERDF	0	0	45	45					0
KY	Ghent	1356	1	1,093	543	90	633	339	339	0	339	339
KY	Ghent	1356	2	1,090	1,640	668	2,308	1,620	1,620	0	1,620	1,620
KY	Ghent	1356	CS002 (3, 4)					378				
KY	Ghent	1356	3	1,104	104	531	635		189	0	189	71
KY	Ghent	1356	4	1,113	563	36	599		189	0	189	189
KY	Ghent	1356	OVERDF	0	0	0	0					0
KY	Green River	1357	4	197	404	139	543	334	334	0	334	334
KY	Green River	1357	5	242	242	35	277	145	145	0	145	145
KY	Green River	1357	OVERDF	0	0	0	0					0
KY	H L Spurlock	6041	1	705	602	0	602	601	601	0	601	601
KY	H L Spurlock	6041	2	1,662	718	0	718	717	717	0	717	717
KY	H L Spurlock	6041	3	0	368	0	368	367	367	0	367	367
KY	H L Spurlock	6041	OVERDF	0	0	10	10					0
KY	Henderson I	1372	6	31	31	31	62	11	11	0	11	11
KY	HMP&L Station 2	1382	H1	384	214	0	214	213	213	0	213	213
KY	HMP&L Station 2	1382	H2	430	205	0	205	204	204	0	204	204
KY	HMP&L Station 2	1382	OVERDF	0	12	0	12					0
KY	John S. Cooper	1384	CS1 (1, 2)					2,090				
KY	John S. Cooper	1384	1	191	1,045	0	1,045		1,045	0	1,045	1,045
KY	John S. Cooper	1384	2	403	847	4	851		1,045	0	1,045	847
KY	John S. Cooper	1384	OVERDF	0	0	725	725					0
KY	KGen Marshall LLC	55232	CT1	0	0	0	0		0	0	0	0
KY	KGen Marshall LLC	55232	CT2	0	0	0	0		0	0	0	0
KY	KGen Marshall LLC	55232	CT3	0	0	0	0		0	0	0	0
KY	KGen Marshall LLC	55232	CT4	0	0	0	0		0	0	0	0
KY	KGen Marshall LLC	55232	CT5	0	0	0	0		0	0	0	0
KY	KGen Marshall LLC	55232	CT6	0	0	0	0		0	0	0	0
KY	KGen Marshall LLC	55232	CT7	0	0	0	0		0	0	0	0
KY	KGen Marshall LLC	55232	CT8	0	0	0	0		0	0	0	0
KY	KGen Marshall LLC	55232	OVERDF	0	0	0	0					0

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

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KY	Mill Creek	1364	1	784	1,334	54	1,388	1,280	1,280	0	1,280	1,280
KY	Mill Creek	1364	2	719	1,019	664	1,683	1,129	1,129	0	1,129	965
KY	Mill Creek	1364	3	978	202	286	488	261	261	0	261	201
KY	Mill Creek	1364	4	1,058	233	62	295	233	233	0	233	233
KY	Mill Creek	1364	OVERDF	0	0	0	0					0
KY	Paddy's Run	1366	13	0	50	54	104	47	47	0	47	47
KY	Paradise	1378	1	1,569	784	0	784	794	794	0	794	784
KY	Paradise	1378	2	1,510	962	0	962	972	972	0	972	962
KY	Paradise	1378	3	2,127	1,117	0	1,117	1,127	1,127	0	1,127	1,117
KY	Paradise	1378	OVERDF	0	0	427	427					0
KY	R D Green	6639	G1	585	843	179	1,022	887	887	0	887	843
KY	R D Green	6639	G2	578	838	183	1,021	882	882	0	882	838
KY	R D Green	6639	OVERDF	0	0	20	20					0
KY	Riverside Generating Company	55198	GTG101	0	3	0	3	2	2	0	2	2
KY	Riverside Generating Company	55198	GTG201	0	4	0	4	3	3	0	3	3
KY	Riverside Generating Company	55198	GTG301	0	3	0	3	2	2	0	2	2
KY	Riverside Generating Company	55198	GTG401	0	4	0	4	3	3	0	3	3
KY	Riverside Generating Company	55198	GTG501	0	4	0	4	3	3	0	3	3
KY	Riverside Generating Company	55198	OVERDF	0	0	0	0					0
KY	Robert Reid	1383	R1	136	386	196	582	433	433	0	433	386
KY	Robert Reid	1383	RT	10	11	48	59	23	23	0	23	11
KY	Robert Reid	1383	OVERDF	0	0	10	10					0
KY	Shawnee	1379	CSSH15 (1, 2, 3, 4, 5)					4,350				
KY	Shawnee	1379	1	318	836	0	836		846	0	846	836
KY	Shawnee	1379	2	313	805	0	805		847	0	847	805
KY	Shawnee	1379	3	342	890	0	890		904	0	904	890
KY	Shawnee	1379	4	305	850	0	850		868	0	868	850
KY	Shawnee	1379	5	348	600	0	600		885	0	885	600
KY	Shawnee	1379	CSSH60 (6, 7, 8, 9, 10)					4,198				
KY	Shawnee	1379	6	330	594	0	594		848	0	848	594
KY	Shawnee	1379	7	362	581	0	581		822	0	822	581
KY	Shawnee	1379	8	371	632	0	632		810	0	810	632
KY	Shawnee	1379	9	362	722	0	722		848	0	848	722
KY	Shawnee	1379	10	294	294	0	294		870	0	870	294
KY	Shawnee	1379	OVERDF	0	0	8,486	8,486					0
KY	Smith Generating Facility	54	SCT1	12	4	0	4	3	3	0	3	3
KY	Smith Generating Facility	54	SCT2	16	35	0	35	34	34	0	34	34
KY	Smith Generating Facility	54	SCT3	8	10	0	10	10	10	0	10	10
KY	Smith Generating Facility	54	SCT4	0	17	0	17	17	17	0	17	17
KY	Smith Generating Facility	54	SCT5	0	5	0	5	5	5	0	5	5
KY	Smith Generating Facility	54	SCT6	0	12	0	12	11	11	0	11	11
KY	Smith Generating Facility	54	SCT7	0	9	0	9	9	9	0	9	9
KY	Smith Generating Facility	54	OVERDF	0	0	5	5					0
KY	Trimble County	6071	1	1,295	95	731	826	246	246	0	246	88
KY	Trimble County	6071	5	0	0	19	19	1	1	0	1	0

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

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KY	Trimble County	6071	6	0	50	18	68	4	4	0	4	0
KY	Trimble County	6071	7	0	50	17	67	6	6	0	6	6
KY	Trimble County	6071	8	0	50	19	69	9	9	0	9	9
KY	Trimble County	6071	9	0	50	17	67	6	6	0	6	6
KY	Trimble County	6071	10	0	50	74	124	11	11	0	11	0
KY	Trimble County	6071	OVERDF	0	0	0	0					0
KY	Tyrone	1361	1	1	1	1	2		0	0	0	0
KY	Tyrone	1361	2	1	1	1	2		0	0	0	0
KY	Tyrone	1361	3	1	1	1	2		0	0	0	0
KY	Tyrone	1361	4	2	2	2	4		0	0	0	0
KY	Tyrone	1361	5	143	322	204	526	322	322	0	322	322
KY	Tyrone	1361	OVERDF	0	0	0	0					0
KY	Wickliffe Paper Company	880065	01	7	4	0	4	3	3	0	3	3
KY	Wickliffe Paper Company	880065	02	6	3	0	3	2	2	0	2	2
KY	Wickliffe Paper Company	880065	OVERDF	0	0	0	0					0
KY	William C. Dale	1385	CS2 (3, 4)					1,025				
KY	William C. Dale	1385	3	144	513	0	513		512	0	512	512
KY	William C. Dale	1385	4	160	513	0	513		513	0	513	513
KY	William C. Dale	1385	OVERDF	0	0	5	5					0
MA	ANP Bellingham Energy Project	55211	1	0	0	0	0	18	18	0	18	0
MA	ANP Bellingham Energy Project	55211	2	0	0	0	0	18	18	0	18	0
MA	ANP Bellingham Energy Project	55211	OVERDF	93	38	4	42					36
MA	ANP Blackstone Energy Company	55212	1	0	0	0	0	21	21	0	21	0
MA	ANP Blackstone Energy Company	55212	2	0	0	0	0	23	23	0	23	0
MA	ANP Blackstone Energy Company	55212	OVERDF	534	46	0	46					44
MA	Bellingham	10307	CS1 (1, 2)					92				
MA	Bellingham	10307	1	0	0	0	0		46	0	46	0
MA	Bellingham	10307	2	0	0	0	0		46	0	46	0
MA	Bellingham	10307	OVERDF	783	152	0	152					92
MA	Berkshire Power	55041	1	314	28	19	47	26	26	0	26	26
MA	Blackstone	1594	CS2 (11, 12)					6				
MA	Blackstone	1594	11	0	0	0	0		3	0	3	0
MA	Blackstone	1594	12	0	0	0	0		3	0	3	0
MA	Blackstone	1594	OVERDF	9	9	4	13					6
MA	Brayton Point	1619	1	0	808	0	808	808	808	0	808	808
MA	Brayton Point	1619	2	0	892	0	892	892	892	0	892	892
MA	Brayton Point	1619	3	0	2,113	0	2,113	2,113	2,113	0	2,113	2,113
MA	Brayton Point	1619	4	0	179	0	179	179	179	0	179	179
MA	Brayton Point	1619	OVERDF	2,291	0	0	0					0
MA	Canal Station	1599	1	0	0	0	0	553	553	0	553	0
MA	Canal Station	1599	2	0	0	0	0	649	649	0	649	0
MA	Canal Station	1599	OVERDF	1,644	1,222	0	1,222					1,202
MA	Cleary Flood	1682	8	0	0	0	0	5	5	0	5	0
MA	Cleary Flood	1682	9	0	0	0	0	51	51	0	51	0
MA	Cleary Flood	1682	OVERDF	95	95	154	249					56

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

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MA	Dartmouth Power	52026	1	147	15	2	17	14	14	0	14	14
MA	Deer Island Treatment	10823	S42	0	0	0	0	6	6	0	6	0
MA	Deer Island Treatment	10823	S43	0	0	0	0	2	2	0	2	0
MA	Deer Island Treatment	10823	OVERDF	38	38	74	112					8
MA	Dighton	55026	1	272	14	0	14	14	14	0	14	14
MA	Doreen	1631	10	0	0	5	5	1	1	0	1	0
MA	Fore River Station	55317	11	0	0	106	106	21	21	0	21	0
MA	Fore River Station	55317	12	0	0	110	110	21	21	0	21	0
MA	Fore River Station	55317	OVERDF	149	84	0	84					0
MA	Framingham Station	1586	FJ-1	0	2	0	2	2	2	0	2	2
MA	Framingham Station	1586	FJ-2	0	2	0	2	2	2	0	2	2
MA	Framingham Station	1586	FJ-3	0	2	0	2	2	2	0	2	2
MA	Framingham Station	1586	OVERDF	0	0	0	0					0
MA	GE Aircraft Engines Lynn	10029	3	0	0	0	0	18	18	0	18	0
MA	GE Aircraft Engines Lynn	10029	5	0	0	0	0	3	3	0	3	0
MA	GE Aircraft Engines Lynn	10029	OVERDF	62	62	83	145					21
MA	Indeck-Pepperell	10522	CC1	47	0	0	0		0	0	0	0
MA	Kendall Square	1595	CS12 (1, 2)					7				
MA	Kendall Square	1595	1	0	0	0	0		4	0	4	0
MA	Kendall Square	1595	2	0	0	0	0		3	0	3	0
MA	Kendall Square	1595	3	0	0	0	0	4	4	0	4	0
MA	Kendall Square	1595	4	0	0	0	0	20	20	0	20	0
MA	Kendall Square	1595	S6	0	0	0	0	24	24	0	24	0
MA	Kendall Square	1595	OVERDF	256	66	6	72					55
MA	Kneeland Station	880023	K1	0	2	0	2	35	35	0	35	2
MA	Kneeland Station	880023	K2	0	1	0	1	44	44	0	44	1
MA	Kneeland Station	880023	K3	0	0	0	0	55	55	0	55	0
MA	Kneeland Station	880023	K4	0	0	0	0	10	10	0	10	0
MA	Kneeland Station	880023	OVERDF	225	152	0	152					141
MA	Lowell Cogeneration Company	10802	001	26	26	3	29	8	8	0	8	8
MA	Lowell Power, LLC	54586	1	104	0	0	0		0	0	0	0
MA	Masspower	10726	1	0	0	0	0	26	26	0	26	0
MA	Masspower	10726	2	0	0	0	0	28	28	0	28	0
MA	Masspower	10726	OVERDF	584	54	0	54					54
MA	Medway Station	1592	J1T1	0	3	0	3	3	3	0	3	3
MA	Medway Station	1592	J1T2	0	2	0	2	2	2	0	2	2
MA	Medway Station	1592	J2T1	0	2	0	2	1	1	0	1	1
MA	Medway Station	1592	J2T2	0	2	0	2	2	2	0	2	2
MA	Medway Station	1592	J3T1	0	2	0	2	2	2	0	2	2
MA	Medway Station	1592	J3T2	0	2	0	2	1	1	0	1	1
MA	Medway Station	1592	OVERDF	2	2	1	3					0
MA	Milford Power (54805)	54805	1	282	37	1	38	32	32	0	32	32
MA	Millennium Power Partners	55079	1	437	19	13	32	26	26	0	26	18
MA	MIT Central Utility	54907	1	111	26	4	30	26	26	0	26	26
MA	Mount Tom	1606	1	317	567	5	572	560	560	0	560	560

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

STATE	PLANT NAME	ORIS	STACK/UNIT ID*	YEAR 2005 ALLOWANCES ALLOCATED	CURRENT YEAR (2005)	BANKED (YEARS 2003-2004)	TOTAL	2005 NOx EMISSIONS (TONS)	EMISSIONS	NEW UNIT TAKEBACK	TOTAL	CURRENT YEAR (2005)
MA	Mystic	1588	4	0	0	0	0		0	0	0	0
MA	Mystic	1588	5	0	0	0	0		0	0	0	0
MA	Mystic	1588	6	0	0	0	0		0	0	0	0
MA	Mystic	1588	7	0	0	575	575	114	114	0	114	0
MA	Mystic	1588	81	0	0	100	100	19	19	0	19	0
MA	Mystic	1588	82	0	0	100	100	19	19	0	19	0
MA	Mystic	1588	93	0	0	105	105	19	19	0	19	0
MA	Mystic	1588	94	0	0	90	90	17	17	0	17	0
MA	Mystic	1588	MJ-1	0	0	5	5	1	1	0	1	0
MA	Mystic	1588	OVERDF	1,094	176	387	563					0
MA	New Boston	1589	1	0	137	0	137	132	132	0	132	132
MA	New Boston	1589	2	0	0	0	0		0	0	0	0
MA	New Boston	1589	NBJ-1	0	4	0	4	3	3	0	3	3
MA	New Boston	1589	OVERDF	461	120	0	120					0
MA	Pittsfield Generating	50002	1	0	0	0	0	3	3	0	3	0
MA	Pittsfield Generating	50002	2	0	0	0	0	6	6	0	6	0
MA	Pittsfield Generating	50002	3	0	0	0	0	1	1	0	1	0
MA	Pittsfield Generating	50002	OVERDF	380	12	5	17					10
MA	Potter	1660	3	79	79	140	219	14	14	0	14	14
MA	Salem Harbor	1626	1	0	215	0	215	215	215	0	215	215
MA	Salem Harbor	1626	2	0	204	0	204	204	204	0	204	204
MA	Salem Harbor	1626	3	0	323	0	323	323	323	0	323	323
MA	Salem Harbor	1626	4	0	256	0	256	256	256	0	256	256
MA	Salem Harbor	1626	OVERDF	922	0	0	0					0
MA	Somerset	1613	7	0	0	0	0		0	0	0	0
MA	Somerset	1613	8	0	0	0	0	279	279	0	279	0
MA	Somerset	1613	11	0	0	0	0	1	1	0	1	0
MA	Somerset	1613	OVERDF	245	284	15	299					280
MA	South Boston Combustion Turbines	10176	A	0	0	6	6	0	0	0	0	0
MA	South Boston Combustion Turbines	10176	B	0	0	0	0	0	0	0	0	0
MA	South Boston Combustion Turbines	10176	OVERDF	6	6	4	10					0
MA	Stony Brook	6081	001	0	0	0	0	13	13	0	13	0
MA	Stony Brook	6081	002	0	0	0	0	7	7	0	7	0
MA	Stony Brook	6081	003	0	0	0	0	14	14	0	14	0
MA	Stony Brook	6081	004	0	0	0	0	9	9	0	9	0
MA	Stony Brook	6081	005	0	0	0	0	7	7	0	7	0
MA	Stony Brook	6081	OVERDF	303	53	0	53					50
MA	Waters River	1678	1	0	0	0	0	37	37	0	37	0
MA	Waters River	1678	2	20	0	0	0	21	21	0	21	0
MA	Waters River	1678	OVERDF	1	56	9	65					56
MA	West Springfield	1642	3	0	46	0	46	46	46	0	46	46
MA	West Springfield	1642	10	0	0	26	26	6	6	0	6	0
MA	West Springfield	1642	CTG1	0	0	0	0	1	1	0	1	0
MA	West Springfield	1642	CTG2	0	0	0	0	1	1	0	1	0
MA	West Springfield	1642	OVERDF	70	21	0	21					2

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

STATE	PLANT NAME	ORIS	STACK/UNIT ID*	YEAR 2005 ALLOWANCES ALLOCATED	CURRENT YEAR (2005)	BANKED (YEARS 2003-2004)	TOTAL	2005 NOx EMISSIONS (TONS)	EMISSIONS	NEW UNIT TAKEBACK	TOTAL	CURRENT YEAR (2005)
MA	Woodland Road	1643	10	0	0	28	28	12	12	0	12	0
MD	AES Warrior Run	10678	001	378	176	6	182	179	179	0	179	176
MD	Brandon Shores	602	1	1,850	484	756	1,240	666	666	0	666	484
MD	Brandon Shores	602	2	1,819	327	1,496	1,823	694	694	0	694	327
MD	Brandon Shores	602	OVERDF	0	0	0	0					0
MD	C P Crane	1552	1	461	852	0	852	843	843	0	843	843
MD	C P Crane	1552	2	435	1,126	0	1,126	1,115	1,115	0	1,115	1,115
MD	C P Crane	1552	OVERDF	0	0	0	0					0
MD	Chalk Point	1571	**GT3	32	20	0	20	20	20	0	20	20
MD	Chalk Point	1571	**GT4	32	19	0	19	19	19	0	19	19
MD	Chalk Point	1571	**GT5	54	7	0	7	7	7	0	7	7
MD	Chalk Point	1571	**GT6	31	21	0	21	21	21	0	21	21
MD	Chalk Point	1571	CSE12 (1, 2)					4,038				
MD	Chalk Point	1571	1	793	793	0	793		2,156	0	2,156	793
MD	Chalk Point	1571	2	818	818	0	818		1,882	0	1,882	818
MD	Chalk Point	1571	3	339	339	0	339	1,410	1,410	0	1,410	339
MD	Chalk Point	1571	4	408	441	0	441	794	794	0	794	441
MD	Chalk Point	1571	GT2	1	60	0	60	60	60	0	60	60
MD	Chalk Point	1571	SMECO	43	33	0	33	33	33	0	33	33
MD	Chalk Point	1571	OVERDF	0	3,882	0	3,882					3,851
MD	Dickerson	1572	XS123 (1, 2, 3)					2,089				
MD	Dickerson	1572	1	452	452	0	452		676	0	676	452
MD	Dickerson	1572	2	441	441	0	441		698	0	698	441
MD	Dickerson	1572	3	461	570	0	570		715	0	715	570
MD	Dickerson	1572	GT2	77	31	0	31	31	31	0	31	31
MD	Dickerson	1572	GT3	89	26	0	26	26	26	0	26	26
MD	Dickerson	1572	OVERDF	0	646	80	726					626
MD	Herbert A Wagner	1554	1	74	173	0	173	171	171	0	171	171
MD	Herbert A Wagner	1554	2	367	929	0	929	920	920	0	920	920
MD	Herbert A Wagner	1554	3	669	364	0	364	360	360	0	360	360
MD	Herbert A Wagner	1554	4	156	530	0	530	525	525	0	525	525
MD	Herbert A Wagner	1554	OVERDF	0	0	0	0					0
MD	Luke Paper Company	50282	CSPR06 (PR003, PR004, PR005)					900				
MD	Luke Paper Company	50282	PR003	500	510	0	510		509	0	509	509
MD	Luke Paper Company	50282	PR004	440	390	0	390		389	0	389	389
MD	Luke Paper Company	50282	PR005	7	2	0	2		2	0	2	2
MD	Luke Paper Company	50282	OVERDF	0	0	0	0					0
MD	Morgantown	1573	1	1,231	1,231	0	1,231	2,418	2,418	0	2,418	1,231
MD	Morgantown	1573	2	1,316	1,316	0	1,316	2,469	2,469	0	2,469	1,316
MD	Morgantown	1573	GT3	11	11	0	11	58	58	0	58	11
MD	Morgantown	1573	GT4	13	13	0	13	51	51	0	51	13
MD	Morgantown	1573	GT5	13	13	0	13	61	61	0	61	13
MD	Morgantown	1573	GT6	12	12	0	12	59	59	0	59	12
MD	Morgantown	1573	OVERDF	0	2,534	120	2,654					2,520
MD	Panda Brandywine	54832	1	109	16	2	18	16	16	0	16	16

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

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MD	Panda Brandywine	54832	2	109	16	2	18	16	16	0	16	16
MD	Panda Brandywine	54832	OVERDF	0	0	0	0					0
MD	Perryman	1556	**51	312	0	0	0	16	16	0	16	0
MD	Perryman	1556	CT1	7	0	0	0	41	41	0	41	0
MD	Perryman	1556	CT2	7	0	0	0	40	40	0	40	0
MD	Perryman	1556	CT3	5	0	0	0	39	39	0	39	0
MD	Perryman	1556	CT4	7	0	0	0	10	10	0	10	0
MD	Perryman	1556	OVERDF	0	151	0	151					146
MD	R. Paul Smith Power Station	1570	9	7	135	0	135	135	135	0	135	135
MD	R. Paul Smith Power Station	1570	11	119	315	0	315	314	314	0	314	314
MD	R. Paul Smith Power Station	1570	OVERDF	0	0	4	4					0
MD	Riverside	1559	4	26	47	0	47	46	46	0	46	46
MD	Riverside	1559	CT6	9	26	0	26	25	25	0	25	25
MD	Riverside	1559	OVERDF	0	0	0	0					0
MD	Rock Springs Generating Facility	7835	1	0	0	0	0	8	8	0	8	0
MD	Rock Springs Generating Facility	7835	2	0	0	0	0	6	6	0	6	0
MD	Rock Springs Generating Facility	7835	3	0	0	0	0	10	10	0	10	0
MD	Rock Springs Generating Facility	7835	4	0	0	0	0	10	10	0	10	0
MD	Rock Springs Generating Facility	7835	OVERDF	34	34	0	34					34
MD	Vienna	1564	8	129	213	2	215	203	203	0	203	202
MD	Vienna	1564	OVERDF	0	0	0	0					0
MD	Westport	1560	CT5	21	17	0	17	16	16	0	16	16
MD	Westport	1560	OVERDF	0	0	0	0					0
MI	48th Street Peaking Station	7258	**7	17	3	0	3	2	2	0	2	2
MI	48th Street Peaking Station	7258	**8	16	3	0	3	2	2	0	2	2
MI	48th Street Peaking Station	7258	9	3	3	0	3	2	2	0	2	2
MI	48th Street Peaking Station	7258	OVERDF	0	0	0	0					0
MI	B C Cobb	1695	1	7	8	0	8	8	8	0	8	8
MI	B C Cobb	1695	2	20	7	0	7	7	7	0	7	7
MI	B C Cobb	1695	3	7	8	0	8	8	8	0	8	8
MI	B C Cobb	1695	4	382	928	0	928	928	928	0	928	928
MI	B C Cobb	1695	5	387	445	0	445	445	445	0	445	445
MI	B C Cobb	1695	OVERDF	0	5	13	18					0
MI	Belle River	6034	1	1,601	1,649	548	2,197	1,779	1,779	0	1,779	1,642
MI	Belle River	6034	2	1,631	1,470	1,631	3,101	1,878	1,878	0	1,878	1,470
MI	Belle River	6034	CTG121	3	7	0	7	7	7	0	7	7
MI	Belle River	6034	CTG122	3	6	0	6	6	6	0	6	6
MI	Belle River	6034	CTG131	2	7	0	7	7	7	0	7	7
MI	Belle River	6034	OVERDF	0	0	0	0					0
MI	Conners Creek	1726	15	38	11	32	43	19	19	0	19	11
MI	Conners Creek	1726	16	46	5	40	45	15	15	0	15	5
MI	Conners Creek	1726	17	36	4	29	33	11	11	0	11	4
MI	Conners Creek	1726	18	16	16	8	24	18	18	0	18	16
MI	Conners Creek	1726	OVERDF	0	0	0	0					0
MI	Dan E Karn	1702	1	615	301	0	301	301	301	0	301	301

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

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MI	Dan E Karn	1702	2	558	207	0	207	207	207	0	207	207
MI	Dan E Karn	1702	CS0009 (3, 4, A, B)					673				
MI	Dan E Karn	1702	3	354	344	0	344		344	0	344	344
MI	Dan E Karn	1702	4	432	318	0	318		318	0	318	318
MI	Dan E Karn	1702	A	9	5	0	5		5	0	5	5
MI	Dan E Karn	1702	B	7	6	0	6		6	0	6	6
MI	Dan E Karn	1702	OVERDF	0	6	13	19					0
MI	**Dearborn Industrial Generation[1]**	**55088**	**GTP1**	**18**	**18**	**0**	**18**	**21**	**21**	**0**	**21**	**18**
MI	Dearborn Industrial Generation	55088	BL1100	29	9	45	54	11	11	0	11	9
MI	Dearborn Industrial Generation	55088	BL2100	29	9	46	55	9	9	0	9	9
MI	Dearborn Industrial Generation	55088	BL3100	29	9	45	54	11	11	0	11	9
MI	Dearborn Industrial Generation	55088	GT2100	20	50	16	66	43	43	0	43	43
MI	Dearborn Industrial Generation	55088	GT3100	20	50	17	67	43	43	0	43	43
MI	Dearborn Industrial Generation	55088	OVERDF	0	0	0	0					0
MI	Delray	1728	CTG111	5	2	4	6	3	3	0	3	2
MI	Delray	1728	CTG121	4	5	4	9	6	6	0	6	5
MI	Delray	1728	OVERDF	0	0	0	0					0
MI	DTE East China	55718	1	8	8	5	13	3	3	6	9	8
MI	DTE East China	55718	2	8	8	5	13	3	3	6	9	8
MI	DTE East China	55718	3	8	8	5	13	4	4	6	10	8
MI	DTE East China	55718	4	8	8	5	13	3	3	7	10	8
MI	DTE East China	55718	OVERDF	0	0	0	0					0
MI	Eckert Station	1831	1	59	122	8	130	114	114	0	114	112
MI	Eckert Station	1831	2	70	134	8	142	126	126	0	126	124
MI	Eckert Station	1831	3	69	127	8	135	110	110	0	110	108
MI	Eckert Station	1831	4	179	178	12	190	166	166	0	166	163
MI	Eckert Station	1831	5	161	213	12	225	200	200	0	200	197
MI	Eckert Station	1831	6	338	234	12	246	220	220	0	220	217
MI	Eckert Station	1831	OVERDF	0	0	0	0					0
MI	Endicott Generating	4259	1	204	269	0	269	263	263	0	263	263
MI	Erickson	1832	1	383	470	34	504	461	461	0	461	453
MI	General Motors Corporation - NA Flint	880080	EU1001	39	0	0	0		0	0	0	0
MI	General Motors Corporation - NA Flint	880080	EU1002	39	0	0	0		0	0	0	0
MI	General Motors Corporation - NA Flint	880080	EU1003	39	0	0	0		0	0	0	0
MI	General Motors Corporation - NA Flint	880080	OVERDF	0	0	0	0					0
MI	General Motors Corporation - Pontiac	880081	EUBHB9	38	38	38	76		0	0	0	0
MI	Georgia-Pacific Corp Kalamazoo Paper Mil	880085	0005	99	0	0	0		0	0	0	0
MI	Graphic Packaging Corporation	10698	BLR08	91	91	10	101	79	79	0	79	79
MI	Greenwood	6035	1	550	287	371	658	380	380	0	380	287
MI	Greenwood	6035	CTG111	4	6	4	10	7	7	0	7	6
MI	Greenwood	6035	CTG112	4	5	4	9	6	6	0	6	5
MI	Greenwood	6035	CTG121	4	2	4	6	3	3	0	3	2
MI	Greenwood	6035	OVERDF	0	0	0	0					0
MI	Hancock Peakers	1730	CTG121	9	7	0	7	7	7	0	7	7
MI	Hancock Peakers	1730	CTG122	9	2	0	2	2	2	0	2	2

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

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MI	Hancock Peakers	1730	OVERDF	0	0	0	0					0
MI	Harbor Beach	1731	1	112	440	0	440	440	440	0	440	440
MI	J B Sims	1825	3	179	237	0	237	237	237	0	237	237
MI	J C Weadock	1720	CS0009 (7, 8)					1,540				
MI	J C Weadock	1720	7	362	830	0	830		830	0	830	830
MI	J C Weadock	1720	8	366	380	1,318	1,698		710	0	710	380
MI	J C Weadock	1720	OVERDF	0	2	13	15					0
MI	J H Campbell	1710	CS0009 (1, 2)					2,481				
MI	J H Campbell	1710	1	528	755	0	755		755	0	755	755
MI	J H Campbell	1710	2	753	1,726	0	1,726		1,726	0	1,726	1,726
MI	J H Campbell	1710	3	1,852	4,449	0	4,449	4,448	4,448	0	4,448	4,448
MI	J H Campbell	1710	OVERDF	0	3	13	16					0
MI	J R Whiting	1723	1	223	223	822	1,045	429	429	0	429	223
MI	J R Whiting	1723	2	217	217	974	1,191	461	461	0	461	217
MI	J R Whiting	1723	3	306	306	282	588	377	377	0	377	306
MI	J R Whiting	1723	OVERDF	0	3	14	17					0
MI	Jackson MI Facility	55270	7EA	49	49	37	86	11	11	39	50	49
MI	Jackson MI Facility	55270	LM1	24	24	18	42	7	7	27	34	24
MI	Jackson MI Facility	55270	LM2	25	25	18	43	8	8	27	35	25
MI	Jackson MI Facility	55270	LM3	25	25	18	43	10	10	24	34	25
MI	Jackson MI Facility	55270	LM4	25	25	18	43	7	7	28	35	25
MI	Jackson MI Facility	55270	LM5	25	25	18	43	10	10	24	34	25
MI	Jackson MI Facility	55270	LM6	25	25	18	43	8	8	27	35	25
MI	Jackson MI Facility	55270	OVERDF	0	0	0	0					0
MI	James De Young	1830	5	128	155	32	187	172	172	0	172	155
MI	Kalamazoo River Generating Station	55101	1	3	4	2	6	4	4	0	4	4
MI	Marysville	1732	CS0001 (9, 10)					0				
MI	Marysville	1732	9	22	0	0	0		0	0	0	0
MI	Marysville	1732	10	27	0	0	0		0	0	0	0
MI	Marysville	1732	CS0002 (11, 12)					0				
MI	Marysville	1732	11	27	0	0	0		0	0	0	0
MI	Marysville	1732	12	23	0	0	0		0	0	0	0
MI	Marysville	1732	OVERDF	0	0	0	0					0
MI	Menasha Corp.	55799	0024	59	10	4	14	11	11	0	11	10
MI	Menasha Corp.	55799	0025	62	11	2	13	11	11	0	11	11
MI	Menasha Corp.	55799	OVERDF	0	0	0	0					0
MI	Midland Cogeneration Venture	10745	003	237	0	0	0	189	189	0	189	0
MI	Midland Cogeneration Venture	10745	004	237	0	0	0	149	149	0	149	0
MI	Midland Cogeneration Venture	10745	005	237	0	0	0	194	194	0	194	0
MI	Midland Cogeneration Venture	10745	006	238	0	0	0	179	179	0	179	0
MI	Midland Cogeneration Venture	10745	007	225	0	0	0	61	61	0	61	0
MI	Midland Cogeneration Venture	10745	008	238	0	0	0	54	54	0	54	0
MI	Midland Cogeneration Venture	10745	009	228	0	0	0	49	49	0	49	0
MI	Midland Cogeneration Venture	10745	010	231	0	0	0	79	79	0	79	0
MI	Midland Cogeneration Venture	10745	011	239	0	0	0	44	44	0	44	0

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

STATE	PLANT NAME	ORIS	STACK/UNIT ID*	YEAR 2005 ALLOWANCES ALLOCATED	CURRENT YEAR (2005)	BANKED (YEARS 2003-2004)	TOTAL	2005 NOx EMISSIONS (TONS)	EMISSIONS	NEW UNIT TAKEBACK	TOTAL	CURRENT YEAR (2005)
MI	Midland Cogeneration Venture	10745	012	216	0	0	0	35	35	0	35	0
MI	Midland Cogeneration Venture	10745	013	237	0	0	0	112	112	0	112	0
MI	Midland Cogeneration Venture	10745	014	229	0	0	0	140	140	0	140	0
MI	Midland Cogeneration Venture	10745	OVERDF	0	1,312	0	1,312					1,285
MI	Mirant Zeeland, LLC	55087	CC1	25	26	16	42	6	6	29	35	26
MI	Mirant Zeeland, LLC	55087	CC2	25	25	17	42	3	3	33	36	25
MI	Mirant Zeeland, LLC	55087	CC3	10	24	7	31	24	24	5	29	24
MI	Mirant Zeeland, LLC	55087	CC4	10	20	7	27	20	20	4	24	20
MI	Mirant Zeeland, LLC	55087	OVERDF	0	6	0	6					0
MI	Mistersky	1822	5	39	0	0	0	77	77	0	77	0
MI	Mistersky	1822	6	85	0	0	0	170	170	0	170	0
MI	Mistersky	1822	7	99	0	0	0	78	78	0	78	0
MI	Mistersky	1822	GT-1	46	0	0	0	17	17	0	17	0
MI	Mistersky	1822	OVERDF	0	269	128	397					269
MI	Monroe	1733	CS0012 (1, 2)					5,018				
MI	Monroe	1733	1	1,855	2,434	14	2,448		2,438	0	2,438	2,434
MI	Monroe	1733	2	1,516	2,580	0	2,580		2,580	0	2,580	2,580
MI	Monroe	1733	CS0034 (3, 4)					6,892				
MI	Monroe	1733	3	1,678	3,426	0	3,426		3,426	0	3,426	3,426
MI	Monroe	1733	4	1,813	3,276	765	4,041		3,466	0	3,466	3,276
MI	Monroe	1733	OVERDF	0	0	0	0					0
MI	New Covert Generating Project	55297	001	10	11	7	18	9	9	7	16	11
MI	New Covert Generating Project	55297	002	10	10	7	17	10	10	5	15	10
MI	New Covert Generating Project	55297	003	10	12	8	20	11	11	6	17	12
MI	New Covert Generating Project	55297	OVERDF	0	0	0	0					0
MI	Renaissance Power	55402	CT1	14	14	12	26	19	19	0	19	14
MI	Renaissance Power	55402	CT2	15	13	12	25	15	15	3	18	13
MI	Renaissance Power	55402	CT3	15	17	12	29	24	24	0	24	17
MI	Renaissance Power	55402	CT4	15	15	12	27	22	22	0	22	15
MI	Renaissance Power	55402	OVERDF	0	0	0	0					0
MI	**River Rouge[2]**	**1740**	**1**	**0**	**3**	**0**	**3**	**4**	**4**	**0**	**4**	**3**
MI	River Rouge	1740	2	611	555	0	555	555	555	0	555	555
MI	River Rouge	1740	3	636	1,041	0	1,041	1,041	1,041	0	1,041	1,041
MI	River Rouge	1740	OVERDF	0	0	0	0					0
MI	St. Clair	1743	1	346	1,234	100	1,334	1,259	1,259	0	1,259	1,234
MI	St. Clair	1743	2	309	620	100	720	645	645	0	645	620
MI	St. Clair	1743	3	343	636	100	736	661	661	0	661	636
MI	St. Clair	1743	4	341	587	61	648	602	602	0	602	587
MI	St. Clair	1743	5	0	0	0	0		0	0	0	0
MI	St. Clair	1743	6	630	447	180	627	492	492	0	492	447
MI	St. Clair	1743	7	888	747	85	832	768	768	0	768	747
MI	St. Clair	1743	OVERDF	0	0	0	0					0
MI	Sumpter Plant	7972	1	12	12	9	21	3	3	12	15	12
MI	Sumpter Plant	7972	2	12	12	8	20	3	3	12	15	12
MI	Sumpter Plant	7972	3	12	12	8	20	3	3	12	15	12

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

STATE	PLANT NAME	ORIS	STACK/UNIT ID*	YEAR 2005 ALLOWANCES ALLOCATED	CURRENT YEAR (2005)	BANKED (YEARS 2003-2004)	TOTAL	2005 NOx EMISSIONS (TONS)	EMISSIONS	NEW UNIT TAKEBACK	TOTAL	CURRENT YEAR (2005)
MI	Sumpter Plant	7972	4	12	12	8	20	4	4	12	16	12
MI	Sumpter Plant	7972	OVERDF	0	0	14	14					0
MI	T B Simon Power Plant	10328	UNIT1	86	0	1	1	101	101	0	101	0
MI	T B Simon Power Plant	10328	UNIT2	75	0	0	0	76	76	0	76	0
MI	T B Simon Power Plant	10328	UNIT3	190	0	1	1	128	128	0	128	0
MI	T B Simon Power Plant	10328	UNIT4	90	0	1	1	39	39	0	39	0
MI	T B Simon Power Plant	10328	OVERDF	0	341	0	341					341
MI	Thetford	1719	1	7	17	0	17	17	17	0	17	17
MI	Thetford	1719	2	7	19	0	19	19	19	0	19	19
MI	Thetford	1719	3	7	20	0	20	20	20	0	20	20
MI	Thetford	1719	4	6	21	0	21	21	21	0	21	21
MI	Thetford	1719	OVERDF	0	0	13	13					0
MI	Trenton Channel	1745	CS0006 (16, 17, 18, 19)					1,348				
MI	Trenton Channel	1745	16	151	345	4	349		346	0	346	345
MI	Trenton Channel	1745	17	138	332	5	337		333	0	333	332
MI	Trenton Channel	1745	18	141	332	5	337		333	0	333	332
MI	Trenton Channel	1745	19	142	335	5	340		336	0	336	335
MI	Trenton Channel	1745	9A	1,046	854	1,001	1,855	1,104	1,104	0	1,104	854
MI	Trenton Channel	1745	OVERDF	0	0	0	0					0
MI	University of Michigan	880045	260-03	57	49	23	72	55	55	0	55	49
MI	University of Michigan	880045	260-04	45	29	27	56	36	36	0	36	29
MI	University of Michigan	880045	260-06	33	0	14	14	3	3	0	3	0
MI	University of Michigan	880045	OVERDF	0	0	0	0					0
MI	Wyandotte	1866	5	10	0	0	0		0	0	0	0
MI	Wyandotte	1866	7	99	165	50	215	201	201	0	201	165
MI	Wyandotte	1866	8	113	57	0	57	57	57	0	57	57
MI	Wyandotte	1866	OVERDF	0	4	0	4					4
NC	Asheville	2706	1	598	842	0	842	842	842	0	842	842
NC	Asheville	2706	2	583	906	0	906	906	906	0	906	906
NC	Asheville	2706	3	75	28	0	28	29	29	0	29	28
NC	Asheville	2706	4	75	21	0	21	22	22	0	22	21
NC	Asheville	2706	OVERDF	0	0	24	24					0
NC	Belews Creek	8042	1	2,806	0	0	0	1,125	1,125	0	1,125	0
NC	Belews Creek	8042	2	3,270	844	404	1,248	944	944	0	944	843
NC	Belews Creek	8042	OVERDF	0	1,055	321	1,376					1,055
NC	Blue Ridge Paper Products Inc.	50244	B4	456	0	0	0	178	178	0	178	0
NC	Blue Ridge Paper Products Inc.	50244	BB	265	0	0	0	160	160	0	160	0
NC	Blue Ridge Paper Products Inc.	50244	PG	234	0	0	0	190	190	0	190	0
NC	Blue Ridge Paper Products Inc.	50244	RB	169	0	0	0	227	227	0	227	0
NC	Blue Ridge Paper Products Inc.	50244	RC	447	0	0	0	186	186	0	186	0
NC	Blue Ridge Paper Products Inc.	50244	OVERDF	0	921	35	956					921
NC	Buck	2720	5	72	0	0	0	118	118	0	118	0
NC	Buck	2720	6	79	0	0	0	127	127	0	127	0
NC	Buck	2720	7	84	0	0	0	161	161	0	161	0
NC	Buck	2720	8	346	0	0	0	327	327	0	327	0

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

STATE	PLANT NAME	ORIS	STACK/UNIT ID*	YEAR 2005 ALLOWANCES ALLOCATED	CURRENT YEAR (2005)	BANKED (YEARS 2003-2004)	TOTAL	2005 NOx EMISSIONS (TONS)	EMISSIONS	NEW UNIT TAKEBACK	TOTAL	CURRENT YEAR (2005)
NC	Buck	2720	9	366	0	0	0	335	335	0	335	0
NC	Buck	2720	7C	0	0	0	0	4	4	0	4	0
NC	Buck	2720	8C	0	0	0	0	3	3	0	3	0
NC	Buck	2720	9C	0	0	0	0	3	3	0	3	0
NC	Buck	2720	OVERDF	0	899	739	1,638					899
NC	Butler-Warner Generation Plant	1016	GT-1	33	41	9	50	36	36	0	36	36
NC	Butler-Warner Generation Plant	1016	GT-2	33	33	11	44	27	27	0	27	27
NC	Butler-Warner Generation Plant	1016	GT-3	33	33	11	44	24	24	0	24	24
NC	Butler-Warner Generation Plant	1016	GT-4	33	33	34	67	3	3	0	3	3
NC	Butler-Warner Generation Plant	1016	GT-5	43	28	34	62	3	3	0	3	3
NC	Butler-Warner Generation Plant	1016	GT-6	35	35	19	54	28	28	0	28	28
NC	Butler-Warner Generation Plant	1016	GT-7	33	38	19	57	33	33	0	33	33
NC	Butler-Warner Generation Plant	1016	GT-8	33	35	10	45	30	30	0	30	30
NC	Butler-Warner Generation Plant	1016	OVERDF	0	0	0	0					0
NC	Cape Fear	2708	5	311	329	0	329	329	329	0	329	329
NC	Cape Fear	2708	6	441	518	0	518	518	518	0	518	518
NC	Cape Fear	2708	OVERDF	0	0	13	13					0
NC	Cliffside	2721	1	82	0	0	0	165	165	0	165	0
NC	Cliffside	2721	2	88	0	0	0	140	140	0	140	0
NC	Cliffside	2721	3	116	0	0	0	195	195	0	195	0
NC	Cliffside	2721	4	130	0	0	0	217	217	0	217	0
NC	Cliffside	2721	5	1,436	0	0	0	518	518	0	518	0
NC	Cliffside	2721	OVERDF	0	1,065	721	1,786					1,065
NC	Cogentrix-Rocky Mount	50468	CS001 (BLR01A, BLR01B)					339				
NC	Cogentrix-Rocky Mount	50468	BLR01A	398	0	0	0		170	0	170	0
NC	Cogentrix-Rocky Mount	50468	BLR01B	0	0	0	0		169	0	169	0
NC	Cogentrix-Rocky Mount	50468	CS002 (BLR02A, BLR02B)					326				
NC	Cogentrix-Rocky Mount	50468	BLR02A	0	0	0	0		163	0	163	0
NC	Cogentrix-Rocky Mount	50468	BLR02B	0	0	0	0		163	0	163	0
NC	Cogentrix-Rocky Mount	50468	OVERDF	0	682	16	698					665
NC	Dan River	2723	1	143	0	0	0	229	229	0	229	0
NC	Dan River	2723	2	156	0	0	0	243	243	0	243	0
NC	Dan River	2723	3	329	0	0	0	422	422	0	422	0
NC	Dan River	2723	4C	0	0	0	0	4	4	0	4	0
NC	Dan River	2723	5C	0	0	0	0	4	4	0	4	0
NC	Dan River	2723	6C	0	0	0	0	5	5	0	5	0
NC	Dan River	2723	OVERDF	0	737	724	1,461					737
NC	Elizabethtown Power	10380	CS1 (UNIT1, UNIT2)					0				
NC	Elizabethtown Power	10380	UNIT1	143	0	0	0		0	0	0	0
NC	Elizabethtown Power	10380	UNIT2	0	0	0	0		0	0	0	0
NC	Elizabethtown Power	10380	OVERDF	0	0	0	0					0
NC	G G Allen	2718	1	378	0	0	0	253	253	0	253	0
NC	G G Allen	2718	2	385	0	0	0	315	315	0	315	0
NC	G G Allen	2718	3	638	0	0	0	699	699	0	699	0
NC	G G Allen	2718	4	572	0	0	0	798	798	0	798	0

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

STATE	PLANT NAME	ORIS	STACK/UNIT ID*	YEAR 2005 ALLOWANCES ALLOCATED	CURRENT YEAR (2005)	BANKED (YEARS 2003-2004)	TOTAL	2005 NOx EMISSIONS (TONS)	EMISSIONS	NEW UNIT TAKEBACK	TOTAL	CURRENT YEAR (2005)
NC	G G Allen	2718	5	625	0	0	0	727	727	0	727	0
NC	G G Allen	2718	OVERDF	0	2,622	723	3,345					2,622
NC	Green Power Kenansville LLC	10381	CS001 (BLR01A, BLR01B)					306				
NC	Green Power Kenansville LLC	10381	BLR01A	128	153	3	156		154	0	154	153
NC	Green Power Kenansville LLC	10381	BLR01B	0	152	0	152		152	0	152	152
NC	Green Power Kenansville LLC	10381	OVERDF	0	0	0	0					0
NC	International Paper (NC)	50254	001	648	440	12	452	427	427	0	427	424
NC	International Paper-Riegelwood	54656	003	158	38	3	41	34	34	0	34	34
NC	International Paper-Riegelwood	54656	OVERDF	0	0	0	0					0
NC	L V Sutton	2713	CS0002 (1, 2)					1,130				
NC	L V Sutton	2713	1	198	565	0	565		565	0	565	565
NC	L V Sutton	2713	2	214	393	4	397		565	0	565	393
NC	L V Sutton	2713	3	874	1,597	0	1,597	1,597	1,597	0	1,597	1,597
NC	L V Sutton	2713	2A	0	8	0	8	8	8	0	8	8
NC	L V Sutton	2713	2B	0	4	0	4	4	4	0	4	4
NC	L V Sutton	2713	OVERDF	0	0	293	293					0
NC	Lee	2709	1	158	410	0	410	410	410	0	410	410
NC	Lee	2709	2	173	542	0	542	543	543	0	543	542
NC	Lee	2709	3	505	1,066	0	1,066	1,066	1,066	0	1,066	1,066
NC	Lee	2709	5	0	2	0	2	2	2	0	2	2
NC	Lee	2709	6	0	2	0	2	2	2	0	2	2
NC	Lee	2709	7	0	2	0	2	2	2	0	2	2
NC	Lee	2709	10	31	16	0	16	16	16	0	16	16
NC	Lee	2709	11	31	16	0	16	16	16	0	16	16
NC	Lee	2709	12	115	12	0	12	12	12	0	12	12
NC	Lee	2709	13	115	10	0	10	10	10	0	10	10
NC	Lee	2709	OVERDF	0	0	24	24					0
NC	Lincoln	7277	1	23	0	0	0	1	1	0	1	0
NC	Lincoln	7277	2	23	0	0	0	2	2	0	2	0
NC	Lincoln	7277	3	23	0	0	0	1	1	0	1	0
NC	Lincoln	7277	4	23	0	0	0	2	2	0	2	0
NC	Lincoln	7277	5	23	0	0	0	1	1	0	1	0
NC	Lincoln	7277	6	23	0	0	0		0	0	0	0
NC	Lincoln	7277	7	23	0	0	0	1	1	0	1	0
NC	Lincoln	7277	8	23	0	0	0	1	1	0	1	0
NC	Lincoln	7277	9	23	0	0	0	2	2	0	2	0
NC	Lincoln	7277	10	23	0	0	0	2	2	0	2	0
NC	Lincoln	7277	11	23	0	0	0	1	1	0	1	0
NC	Lincoln	7277	12	23	0	0	0	1	1	0	1	0
NC	Lincoln	7277	13	23	0	0	0	1	1	0	1	0
NC	Lincoln	7277	14	23	0	0	0	1	1	0	1	0
NC	Lincoln	7277	15	23	0	0	0	3	3	0	3	0
NC	Lincoln	7277	16	24	0	0	0	1	1	0	1	0
NC	Lincoln	7277	OVERDF	0	20	25	45					20
NC	Lumberton Power	10382	CS1 (UNIT1, UNIT2)					3				

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

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NC	Lumberton Power	10382	UNIT1	142	0	0	0		2	0	2	0
NC	Lumberton Power	10382	UNIT2	0	0	0	0		1	0	1	0
NC	Lumberton Power	10382	OVERDF	0	3	0	3					3
NC	Marshall	2727	1	1,094	0	0	0	1,047	1,047	0	1,047	0
NC	Marshall	2727	2	1,143	0	0	0	1,179	1,179	0	1,179	0
NC	Marshall	2727	3	1,932	0	0	0	1,825	1,825	0	1,825	0
NC	Marshall	2727	4	1,911	0	0	0	1,965	1,965	0	1,965	0
NC	Marshall	2727	OVERDF	0	5,847	720	6,567					5,847
NC	Mayo	6250	CS0005 (1A, 1B)					557				
NC	Mayo	6250	1A	2,155	278	0	278		278	0	278	278
NC	Mayo	6250	1B	0	278	0	278		279	0	279	278
NC	Mayo	6250	OVERDF	0	0	10	10					0
NC	Primary Energy Roxboro	10379	CS001 (BLR01A, BLR01B, BLR01C)					269				
NC	Primary Energy Roxboro	10379	BLR01A	218	0	12	12		90	0	90	0
NC	Primary Energy Roxboro	10379	BLR01B	0	0	0	0		90	0	90	0
NC	Primary Energy Roxboro	10379	BLR01C	0	0	0	0		89	0	89	0
NC	Primary Energy Roxboro	10379	OVERDF	0	270	0	270					261
NC	Primary Energy Southport	10378	CS001 (BLR01A, BLR01B, BLR01C)					299				
NC	Primary Energy Southport	10378	BLR01A	444	0	0	0		100	0	100	0
NC	Primary Energy Southport	10378	BLR01B	0	0	0	0		100	0	100	0
NC	Primary Energy Southport	10378	BLR01C	0	0	0	0		99	0	99	0
NC	Primary Energy Southport	10378	CS002 (BLR02A, BLR02B, BLR02C)					339				
NC	Primary Energy Southport	10378	BLR02A	0	0	0	0		113	0	113	0
NC	Primary Energy Southport	10378	BLR02B	0	0	0	0		113	0	113	0
NC	Primary Energy Southport	10378	BLR02C	0	0	0	0		113	0	113	0
NC	Primary Energy Southport	10378	OVERDF	0	639	16	655					638
NC	Richmond County Plant	7805	1	27	19	0	19	19	19	0	19	19
NC	Richmond County Plant	7805	2	27	18	0	18	18	18	0	18	18
NC	Richmond County Plant	7805	3	27	18	0	18	18	18	0	18	18
NC	Richmond County Plant	7805	4	27	19	0	19	19	19	0	19	19
NC	Richmond County Plant	7805	6	27	13	0	13	13	13	0	13	13
NC	Richmond County Plant	7805	7	28	12	0	12	12	12	0	12	12
NC	Richmond County Plant	7805	8	0	14	0	14	14	14	0	14	14
NC	Richmond County Plant	7805	OVERDF	0	0	13	13					0
NC	Riverbend	2732	7	234	0	0	0	262	262	0	262	0
NC	Riverbend	2732	8	243	0	0	0	259	259	0	259	0
NC	Riverbend	2732	9	308	0	0	0	309	309	0	309	0
NC	Riverbend	2732	10	324	0	0	0	325	325	0	325	0
NC	Riverbend	2732	8C	0	0	0	0	6	6	0	6	0
NC	Riverbend	2732	9C	0	0	0	0	1	1	0	1	0
NC	Riverbend	2732	10C	0	0	0	0	4	4	0	4	0
NC	Riverbend	2732	11C	0	0	0	0	6	6	0	6	0
NC	Riverbend	2732	OVERDF	0	1,005	720	1,725					1,005
NC	Rockingham Power	55116	CT1	42	28	30	58	3	3	0	3	3
NC	Rockingham Power	55116	CT2	42	24	30	54	3	3	0	3	3

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

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NC	Rockingham Power	55116	CT3	42	17	31	48	4	4	0	4	4
NC	Rockingham Power	55116	CT4	41	16	31	47	2	2	0	2	2
NC	Rockingham Power	55116	CT5	41	21	31	52	3	3	0	3	3
NC	Rockingham Power	55116	OVERDF	0	0	0	0					0
NC	Rosemary Power Station	50555	1	43	32	20	52	37	37	0	37	32
NC	Rosemary Power Station	50555	2	31	21	12	33	24	24	0	24	21
NC	Rosemary Power Station	50555	OVERDF	0	0	0	0					0
NC	Rowan County Power, LLC	7826	1	27	3	0	3	3	3	0	3	3
NC	Rowan County Power, LLC	7826	2	27	3	0	3	3	3	0	3	3
NC	Rowan County Power, LLC	7826	3	27	3	0	3	3	3	0	3	3
NC	Rowan County Power, LLC	7826	4	27	60	0	60	92	92	0	92	60
NC	Rowan County Power, LLC	7826	5	28	67	0	67	89	89	0	89	67
NC	Rowan County Power, LLC	7826	OVERDF	0	0	89	89					0
NC	Roxboro	2712	1	934	448	0	448	448	448	0	448	448
NC	Roxboro	2712	2	1,738	672	0	672	672	672	0	672	672
NC	Roxboro	2712	CS0003 (3A, 3B)					687				
NC	Roxboro	2712	3A	1,922	344	0	344		344	0	344	344
NC	Roxboro	2712	3B	0	344	0	344		343	0	343	343
NC	Roxboro	2712	CS0004 (4A, 4B)					731				
NC	Roxboro	2712	4A	1,841	366	0	366		366	0	366	366
NC	Roxboro	2712	4B	0	366	0	366		365	0	365	365
NC	Roxboro	2712	OVERDF	0	0	25	25					0
NC	Tobaccoville	50221	1	243	0	0	0		0	0	0	0
NC	Tobaccoville	50221	2	273	0	0	0		0	0	0	0
NC	Tobaccoville	50221	3	223	0	0	0		0	0	0	0
NC	Tobaccoville	50221	4	238	0	0	0		0	0	0	0
NC	Tobaccoville	50221	OVERDF	0	0	0	0					0
NC	University of North Carolina	54276	ES001	145	0	0	0	113	113	0	113	0
NC	University of North Carolina	54276	ES002	0	0	0	0	180	180	0	180	0
NC	University of North Carolina	54276	ES003	150	0	0	0		0	0	0	0
NC	University of North Carolina	54276	OVERDF	0	295	91	386					293
NC	W H Weatherspoon	2716	CS0001 (1, 2)					902				
NC	W H Weatherspoon	2716	1	93	451	0	451		451	0	451	451
NC	W H Weatherspoon	2716	2	105	451	0	451		451	0	451	451
NC	W H Weatherspoon	2716	3	195	473	0	473	473	473	0	473	473
NC	W H Weatherspoon	2716	4	0	3	0	3	3	3	0	3	3
NC	W H Weatherspoon	2716	5	0	3	0	3	3	3	0	3	3
NC	W H Weatherspoon	2716	6	0	3	0	3	3	3	0	3	3
NC	W H Weatherspoon	2716	7	0	3	0	3	3	3	0	3	3
NC	W H Weatherspoon	2716	OVERDF	0	0	22	22					0
NC	Westmoreland-LG&E Roanoke Valley I	54035	1	558	665	0	665	649	649	0	649	649
NC	Westmoreland-LG&E Roanoke Valley II	54755	2	178	127	0	127	127	127	0	127	127
NC	Weyerhaeuser - New Bern	50188	6	226	133	0	133	133	133	0	133	133
NC	Weyerhaeuser - New Bern	50188	105	72	65	0	65	65	65	0	65	65
NC	Weyerhaeuser - New Bern	50188	OVERDF	0	0	35	35					0

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

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NC	Weyerhaeuser - Plymouth	50189	1	708	590	0	590	590	590	0	590	590
NC	Weyerhaeuser - Plymouth	50189	9	25	4	0	4	4	4	0	4	4
NC	Weyerhaeuser - Plymouth	50189	OVERDF	0	0	30	30					0
NJ	AES Red Oak	55239	1	28	28	0	28	28	28	0	28	28
NJ	AES Red Oak	55239	2	17	17	0	17	17	17	0	17	17
NJ	AES Red Oak	55239	3	28	28	0	28	28	28	0	28	28
NJ	B L England	2378	1	201	887	130	1,017	897	897	0	897	883
NJ	B L England	2378	2	256	905	100	1,005	898	898	0	898	898
NJ	B L England	2378	3	119	42	122	164	109	109	0	109	38
NJ	Bayonne Generating Station	2397	A01001	0	1	0	1	1	1	0	1	1
NJ	Bayonne Generating Station	2397	A02001	1	2	0	2	1	1	0	1	1
NJ	Bayonne Plant Holding, LLC	50497	001001	31	13	3	16	10	10	0	10	10
NJ	Bayonne Plant Holding, LLC	50497	002001	32	13	3	16	10	10	0	10	10
NJ	Bayonne Plant Holding, LLC	50497	004001	31	13	4	17	11	11	0	11	11
NJ	Bayway Refinery	880016	010001	149	29	67	96	45	45	0	45	29
NJ	Bayway Refinery	880016	010003	56	46	0	46	45	45	0	45	45
NJ	Bergen	2398	1101	43	29	0	29	28	28	0	28	28
NJ	Bergen	2398	1201	52	76	0	76	24	24	0	24	24
NJ	Bergen	2398	1301	55	35	0	35	32	32	0	32	32
NJ	Bergen	2398	1401	45	31	0	31	29	29	0	29	29
NJ	Bergen	2398	2101	13	13	0	13	13	13	0	13	13
NJ	Bergen	2398	2201	14	14	0	14	14	14	0	14	14
NJ	Bergen	2398	3001	1	4	0	4	4	4	0	4	4
NJ	Burlington Generating Station	2399	121	8	8	0	8	8	8	0	8	8
NJ	Burlington Generating Station	2399	122	8	8	0	8	8	8	0	8	8
NJ	Burlington Generating Station	2399	123	8	8	0	8	8	8	0	8	8
NJ	Burlington Generating Station	2399	124	8	8	0	8	8	8	0	8	8
NJ	Burlington Generating Station	2399	4001	1	3	0	3	3	3	0	3	3
NJ	Burlington Generating Station	2399	12001	2	25	0	25	24	24	0	24	24
NJ	Burlington Generating Station	2399	14001	3	21	0	21	21	21	0	21	21
NJ	Burlington Generating Station	2399	16001	2	22	0	22	21	21	0	21	21
NJ	Burlington Generating Station	2399	18001	2	28	0	28	27	27	0	27	27
NJ	Burlington Generating Station	2399	28001	2	11	0	11	11	11	0	11	11
NJ	Burlington Generating Station	2399	30001	3	12	0	12	12	12	0	12	12
NJ	Burlington Generating Station	2399	32001	2	10	0	10	10	10	0	10	10
NJ	Burlington Generating Station	2399	34001	2	13	0	13	13	13	0	13	13
NJ	Calpine Newark Cogeneration	50797	001001	60	13	0	13	12	12	0	12	12
NJ	Calpine Parlin	50799	001001	25	9	0	9	7	7	0	7	7
NJ	Calpine Parlin	50799	003001	19	12	0	12	7	7	0	7	7
NJ	Camden Plant Holding, LLC	10751	002001	62	32	6	38	31	31	0	31	31
NJ	Carlls Corner Station	2379	002001	4	43	15	58	49	49	0	49	43
NJ	Carlls Corner Station	2379	003001	3	43	38	81	64	64	0	64	43
NJ	Carneys Point	10566	1001	354	354	24	378	348	348	0	348	348
NJ	Carneys Point	10566	1002	344	344	24	368	338	338	0	338	338
NJ	Cedar Station	2380	002001	4	6	4	10	7	7	0	7	6

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

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NJ	Cedar Station	2380	003001	4	6	7	13	8	8	0	8	6
NJ	Cedar Station	2380	004001	6	7	6	13	9	9	0	9	7
NJ	Cumberland	5083	004001	21	7	14	21	14	14	0	14	7
NJ	Deepwater	2384	1	32	100	18	118	104	104	0	104	100
NJ	Deepwater	2384	8	141	437	29	466	428	428	0	428	428
NJ	DSM Nutritional Products, Inc	54416	189003	48	48	35	83	27	27	0	27	27
NJ	E F Kenilworth, Inc.	10805	002001	54	54	9	63	49	49	0	49	49
NJ	Edison	2400	1001	6	20	0	20	20	20	0	20	20
NJ	Edison	2400	3001	6	17	0	17	17	17	0	17	17
NJ	Edison	2400	5001	7	15	0	15	14	14	0	14	14
NJ	Edison	2400	7001	7	12	0	12	12	12	0	12	12
NJ	Edison	2400	9001	4	5	0	5	4	4	0	4	4
NJ	Edison	2400	11001	5	5	0	5	4	4	0	4	4
NJ	Edison	2400	13001	5	5	0	5	5	5	0	5	5
NJ	Edison	2400	15001	5	4	0	4	4	4	0	4	4
NJ	Edison	2400	17001	7	10	0	10	9	9	0	9	9
NJ	Edison	2400	19001	6	10	0	10	9	9	0	9	9
NJ	Edison	2400	21001	5	10	0	10	10	10	0	10	10
NJ	Edison	2400	23001	5	11	0	11	11	11	0	11	11
NJ	Essex	2401	2001	7	26	0	26	26	26	0	26	26
NJ	Essex	2401	4001	7	25	0	25	24	24	0	24	24
NJ	Essex	2401	10001	6	26	0	26	26	26	0	26	26
NJ	Essex	2401	12001	6	22	0	22	22	22	0	22	22
NJ	Essex	2401	14001	8	49	0	49	48	48	0	48	48
NJ	Essex	2401	16001	6	44	0	44	43	43	0	43	43
NJ	Essex	2401	18001	7	47	0	47	46	46	0	46	46
NJ	Essex	2401	20001	6	48	0	48	48	48	0	48	48
NJ	Essex	2401	22001	8	50	0	50	49	49	0	49	49
NJ	Essex	2401	24001	7	27	0	27	27	27	0	27	27
NJ	Essex	2401	26001	7	45	0	45	45	45	0	45	45
NJ	Essex	2401	28001	8	45	0	45	45	45	0	45	45
NJ	Essex	2401	35001	19	15	0	15	15	15	0	15	15
NJ	Forked River	7138	002001	16	17	11	28	16	16	0	16	16
NJ	Forked River	7138	003001	8	7	0	7	6	6	0	6	6
NJ	Gilbert Generating Station	2393	04	35	26	0	26	24	24	0	24	24
NJ	Gilbert Generating Station	2393	05	39	24	0	24	22	22	0	22	22
NJ	Gilbert Generating Station	2393	06	33	25	0	25	23	23	0	23	23
NJ	Gilbert Generating Station	2393	07	37	23	0	23	21	21	0	21	21
NJ	Gilbert Generating Station	2393	9	18	14	0	14	12	12	0	12	12
NJ	Gilbert Generating Station	2393	015001	1	2	0	2	1	1	0	1	1
NJ	Gilbert Generating Station	2393	016001	1	2	0	2	1	1	0	1	1
NJ	Gilbert Generating Station	2393	017001	1	2	0	2	1	1	0	1	1
NJ	Gilbert Generating Station	2393	018001	1	2	0	2	1	1	0	1	1
NJ	Glen Gardner	8227	003001	2	3	0	3	2	2	0	2	2
NJ	Glen Gardner	8227	004001	2	3	0	3	2	2	0	2	2

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

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NJ	Glen Gardner	8227	005001	2	3	0	3	2	2	0	2	2
NJ	Glen Gardner	8227	006001	2	3	0	3	2	2	0	2	2
NJ	Glen Gardner	8227	007001	2	4	0	4	3	3	0	3	3
NJ	Glen Gardner	8227	008001	2	4	0	4	3	3	0	3	3
NJ	Glen Gardner	8227	009001	2	4	0	4	3	3	0	3	3
NJ	Glen Gardner	8227	010001	2	3	0	3	2	2	0	2	2
NJ	Howard M Down	2434	005001	5	0	8	8	2	2	0	2	0
NJ	Howard M Down	2434	006001	22	85	239	324	144	144	0	144	85
NJ	Hudson Generating Station	2403	1	157	164	46	210	189	189	0	189	164
NJ	Hudson Generating Station	2403	2	882	2,965	767	3,732	3,413	3,413	0	3,413	2,965
NJ	Hudson Generating Station	2403	8001	4	0	0	0		0	0	0	0
NJ	Kearny Generating Station	2404	121	8	8	0	8	8	8	0	8	8
NJ	Kearny Generating Station	2404	122	8	8	0	8	8	8	0	8	8
NJ	Kearny Generating Station	2404	123	9	9	0	9	9	9	0	9	9
NJ	Kearny Generating Station	2404	124	7	7	0	7	7	7	0	7	7
NJ	Kearny Generating Station	2404	15001	2	8	0	8	8	8	0	8	8
NJ	Kearny Generating Station	2404	16001	6	44	0	44	43	43	0	43	43
NJ	Kearny Generating Station	2404	17001	8	42	0	42	42	42	0	42	42
NJ	Lakewood Cogeneration	54640	001001	22	22	14	36	14	14	0	14	5
NJ	Lakewood Cogeneration	54640	002001	24	24	18	42	13	13	0	13	4
NJ	Linden Cogeneration Facility	50006	004001	11	11	0	11	11	11	0	11	11
NJ	Linden Cogeneration Facility	50006	005001	44	44	9	53	39	39	0	39	39
NJ	Linden Cogeneration Facility	50006	006001	46	46	12	58	38	38	0	38	38
NJ	Linden Cogeneration Facility	50006	007001	44	44	9	53	37	37	0	37	37
NJ	Linden Cogeneration Facility	50006	008001	46	46	10	56	35	35	0	35	35
NJ	Linden Cogeneration Facility	50006	009001	45	45	11	56	38	38	0	38	38
NJ	Linden Generating Station	2406	5	13	5	0	5	3	3	0	3	3
NJ	Linden Generating Station	2406	6	12	5	0	5	5	5	0	5	5
NJ	Linden Generating Station	2406	7	14	5	0	5	4	4	0	4	4
NJ	Linden Generating Station	2406	8	16	4	2	6	6	6	0	6	4
NJ	Linden Generating Station	2406	1101	0	58	0	58	58	58	0	58	58
NJ	Linden Generating Station	2406	1201	0	31	0	31	31	31	0	31	31
NJ	Linden Generating Station	2406	2101	0	30	0	30	30	30	0	30	30
NJ	Linden Generating Station	2406	2201	0	6	0	6	5	5	0	5	5
NJ	Linden Generating Station	2406	7001	2	0	0	0		0	0	0	0
NJ	Logan Generating Plant	10043	1001	576	576	48	624	567	567	0	567	567
NJ	Mercer Generating Station	2408	1	449	360	0	360	345	345	0	345	345
NJ	Mercer Generating Station	2408	2	456	365	0	365	349	349	0	349	349
NJ	Mercer Generating Station	2408	7001	3	3	0	3	3	3	0	3	3
NJ	Mickleton	8008	001001	12	15	4	19	16	16	0	16	15
NJ	Middle Street	2382	003001	2	8	18	26	17	17	0	17	8
NJ	Middle Street	2382	004001	2	7	22	29	19	19	0	19	7
NJ	Middle Street	2382	005001	3	31	4	35	32	32	0	32	31
NJ	Missouri	2383	010001	2	2	5	7	4	4	0	4	2
NJ	Missouri	2383	011001	2	4	4	8	5	5	0	5	4

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

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NJ	Missouri	2383	012001	1	5	4	9	6	6	0	6	5
NJ	National Park	2409	1001	1	1	0	1	1	1	0	1	1
NJ	Newark Bay Cogen	50385	1001	20	13	2	15	12	12	0	12	12
NJ	Newark Bay Cogen	50385	2001	18	14	2	16	12	12	0	12	12
NJ	Newark Bay Cogen	50385	3001	2	2	4	6	2	2	0	2	2
NJ	North Jersey Energy Associates	10308	1001	195	86	0	86	72	72	0	72	72
NJ	North Jersey Energy Associates	10308	1002	189	89	0	89	77	77	0	77	77
NJ	Ocean Peaking Power, LP	55938	OPP3	7	7	0	7	7	7	0	7	7
NJ	Ocean Peaking Power, LP	55938	OPP4	11	11	0	11	11	11	0	11	11
NJ	Pedricktown Cogeneration Plant	10099	001001	29	17	0	17	14	14	0	14	14
NJ	Prime Energy	50852	002001	109	38	9	47	41	41	0	41	38
NJ	Salem	2410	2001	3	2	0	2	1	1	0	1	1
NJ	Sayreville	2390	012001	4	2	0	2	1	1	0	1	1
NJ	Sayreville	2390	014001	6	3	0	3	2	2	0	2	2
NJ	Sayreville	2390	015001	6	6	0	6	5	5	0	5	5
NJ	Sayreville	2390	016001	5	1	0	1		0	0	0	0
NJ	Sewaren Generating Station	2411	1	47	15	0	15	12	12	0	12	12
NJ	Sewaren Generating Station	2411	2	46	61	0	61	59	59	0	59	59
NJ	Sewaren Generating Station	2411	3	43	122	0	122	121	121	0	121	121
NJ	Sewaren Generating Station	2411	4	70	138	0	138	134	134	0	134	134
NJ	Sewaren Generating Station	2411	12001	2	6	0	6	6	6	0	6	6
NJ	Sherman Avenue	7288	1	26	20	12	32	24	24	0	24	20
NJ	Sunoco Power Generation, LLC	50561	0001	186	21	0	21	17	17	0	17	17
NJ	Sunoco Power Generation, LLC	50561	0002	178	17	0	17	12	12	0	12	12
NJ	Sunoco, Inc. (R&S) Eagle Point Facility	55113	034101	0	0	0	0		0	0	0	0
NJ	Sunoco, Inc. (R&S) Eagle Point Facility	55113	034201	1	1	0	1	1	1	0	1	1
NJ	Sunoco, Inc. (R&S) Eagle Point Facility	55113	034301	0	0	0	0		0	0	0	0
NJ	Sunoco, Inc. (R&S) Eagle Point Facility	55113	034401	0	0	0	0		0	0	0	0
NJ	Sunoco, Inc. (R&S) Eagle Point Facility	55113	088001	40	40	0	40	28	28	0	28	28
NJ	Valero Refining (NJ)	50628	748001	41	41	9	50	21	21	0	21	16
NJ	Valero Refining (NJ)	50628	749001	141	141	23	164	128	128	0	128	114
NJ	Valero Refining (NJ)	50628	751001	44	44	2	46	18	18	0	18	17
NJ	Valero Refining (NJ)	50628	752001	44	44	2	46	18	18	0	18	17
NJ	Valero Refining (NJ)	50628	780001	8	8	0	8	8	8	0	8	8
NJ	Werner	2385	009001	1	9	0	9	8	8	0	8	8
NJ	Werner	2385	010001	2	8	0	8	6	6	0	6	6
NJ	Werner	2385	011001	2	1	0	1		0	0	0	0
NJ	Werner	2385	012001	1	7	0	7	6	6	0	6	6
NJ	West Station	6776	002001	6	23	8	31	25	25	0	25	23
NY	23rd and 3rd	7910	2301	6	2	0	2	2	2	0	2	2
NY	23rd and 3rd	7910	2302	6	2	0	2	2	2	0	2	2
NY	23rd and 3rd	7910	OVERDF	0	0	0	0					0
NY	59th Street	2503	CS0001 (BLR114, BLR115, BLR116, BLR117, BLR118)					212				
NY	59th Street	2503	BLR114	48	0	10	10		42	0	42	0
NY	59th Street	2503	BLR115	37	37	0	37		42	0	42	37

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

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NY	59th Street	2503	BLR116	12	12	0	12		42	0	42	12
NY	59th Street	2503	BLR117	8	8	0	8		42	0	42	8
NY	59th Street	2503	BLR118	10	10	0	10		44	0	44	10
NY	59th Street	2503	CT0001	5	0	4	4	7	7	0	7	0
NY	59th Street	2503	OVERDF	0	283	0	283					142
NY	74th Street	2504	CS0002 (120, 121, 122)					207				
NY	74th Street	2504	120	148	0	62	62		69	0	69	0
NY	74th Street	2504	121	136	0	132	132		69	0	69	0
NY	74th Street	2504	122	80	0	77	77		69	0	69	0
NY	74th Street	2504	CT0001	1	1	0	1	3	3	0	3	1
NY	74th Street	2504	CT0002	0	0	0	0	3	3	0	3	0
NY	74th Street	2504	OVERDF	0	538	0	538					56
NY	AES Cayuga (Milliken)	2535	XS12 (1, 2)					978				
NY	AES Cayuga (Milliken)	2535	1	339	234	0	234		234	0	234	234
NY	AES Cayuga (Milliken)	2535	2	345	744	0	744		744	0	744	744
NY	AES Cayuga (Milliken)	2535	OVERDF	0	0	0	0					0
NY	AES Greenidge	2527	CSG003 (4, 5)					440				
NY	AES Greenidge	2527	4	53	0	0	0		0	0	0	0
NY	AES Greenidge	2527	5	51	440	0	440		440	0	440	440
NY	AES Greenidge	2527	6	221	465	0	465	465	465	0	465	465
NY	AES Greenidge	2527	OVERDF	0	0	0	0					0
NY	AES Hickling	2529	CSH001 (1, 2)					0				
NY	AES Hickling	2529	1	19	1	0	1		0	0	0	0
NY	AES Hickling	2529	2	20	1	0	1		0	0	0	0
NY	AES Hickling	2529	CSH002 (3, 4)					0				
NY	AES Hickling	2529	3	32	0	0	0		0	0	0	0
NY	AES Hickling	2529	4	32	0	0	0		0	0	0	0
NY	AES Hickling	2529	OVERDF	0	0	0	0					0
NY	AES Jennison	2531	CSJ001 (1, 2)					0				
NY	AES Jennison	2531	1	39	1	0	1		0	0	0	0
NY	AES Jennison	2531	2	34	1	0	1		0	0	0	0
NY	AES Jennison	2531	CSJ002 (3, 4)					0				
NY	AES Jennison	2531	3	34	1	0	1		0	0	0	0
NY	AES Jennison	2531	4	39	1	0	1		0	0	0	0
NY	AES Jennison	2531	OVERDF	0	0	0	0					0
NY	AES Somerset (Kintigh)	6082	1	1,306	1,218	0	1,218	1,216	1,216	0	1,216	1,216
NY	AES Westover (Goudey)	2526	CSW003 (11, 12, 13)					659				
NY	AES Westover (Goudey)	2526	11	50	0	0	0		0	0	0	0
NY	AES Westover (Goudey)	2526	12	48	0	0	0		0	0	0	0
NY	AES Westover (Goudey)	2526	13	168	659	0	659		659	0	659	659
NY	AES Westover (Goudey)	2526	OVERDF	0	0	0	0					0
NY	AG - Energy	10803	1	29	6	1	7	5	5	0	5	5
NY	AG - Energy	10803	2	17	2	0	2	2	2	0	2	2
NY	AG - Energy	10803	OVERDF	0	0	0	0					0
NY	Allegany Station No. 133	10619	00001	32	9	0	9	9	9	0	9	9

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

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NY	American Ref-Fuel Niagara	50472	R1B01	5	5	8	13	1	1	0	1	1
NY	Arthur Kill	2490	CS0002 (20, 30)					365				
NY	Arthur Kill	2490	20	453	0	0	0		182	0	182	0
NY	Arthur Kill	2490	30	475	0	0	0		183	0	183	0
NY	Arthur Kill	2490	CT0001	9	2	0	2	2	2	0	2	2
NY	Arthur Kill	2490	OVERDF	0	358	45	403					358
NY	Astoria Gas Turbine Power	55243	CT0005	34	0	0	0	6	6	0	6	0
NY	Astoria Gas Turbine Power	55243	CT0007	36	0	0	0	5	5	0	5	0
NY	Astoria Gas Turbine Power	55243	CT0008	35	0	0	0	6	6	0	6	0
NY	Astoria Gas Turbine Power	55243	CT0009	35	0	0	0		0	0	0	0
NY	Astoria Gas Turbine Power	55243	CT0010	33	0	0	0	21	21	0	21	0
NY	Astoria Gas Turbine Power	55243	CT0011	25	0	0	0	19	19	0	19	0
NY	Astoria Gas Turbine Power	55243	CT0012	31	0	0	0	24	24	0	24	0
NY	Astoria Gas Turbine Power	55243	CT0013	29	0	0	0	13	13	0	13	0
NY	Astoria Gas Turbine Power	55243	CT2-1A	12	12	0	12	41	41	0	41	12
NY	Astoria Gas Turbine Power	55243	CT2-1B	0	0	0	0	41	41	0	41	0
NY	Astoria Gas Turbine Power	55243	CT2-2A	14	14	0	14	41	41	0	41	14
NY	Astoria Gas Turbine Power	55243	CT2-2B	0	0	0	0	41	41	0	41	0
NY	Astoria Gas Turbine Power	55243	CT2-3A	10	10	0	10	49	49	0	49	10
NY	Astoria Gas Turbine Power	55243	CT2-3B	0	0	0	0	49	49	0	49	0
NY	Astoria Gas Turbine Power	55243	CT2-4A	10	10	0	10	47	47	0	47	10
NY	Astoria Gas Turbine Power	55243	CT2-4B	0	0	0	0	47	47	0	47	0
NY	Astoria Gas Turbine Power	55243	CT3-1A	9	9	0	9	43	43	0	43	9
NY	Astoria Gas Turbine Power	55243	CT3-1B	0	0	0	0	43	43	0	43	0
NY	Astoria Gas Turbine Power	55243	CT3-2A	8	8	0	8	46	46	0	46	8
NY	Astoria Gas Turbine Power	55243	CT3-2B	0	0	0	0	46	46	0	46	0
NY	Astoria Gas Turbine Power	55243	CT3-3A	9	9	0	9	43	43	0	43	9
NY	Astoria Gas Turbine Power	55243	CT3-3B	0	0	0	0	43	43	0	43	0
NY	Astoria Gas Turbine Power	55243	CT3-4A	5	5	0	5	39	39	0	39	5
NY	Astoria Gas Turbine Power	55243	CT3-4B	0	0	0	0	36	36	0	36	0
NY	Astoria Gas Turbine Power	55243	CT4-1A	14	14	0	14	43	43	0	43	14
NY	Astoria Gas Turbine Power	55243	CT4-1B	0	0	0	0	43	43	0	43	0
NY	Astoria Gas Turbine Power	55243	CT4-2A	14	14	0	14	37	37	0	37	14
NY	Astoria Gas Turbine Power	55243	CT4-2B	0	0	0	0	40	40	0	40	0
NY	Astoria Gas Turbine Power	55243	CT4-3A	15	15	0	15	41	41	0	41	15
NY	Astoria Gas Turbine Power	55243	CT4-3B	0	0	0	0	41	41	0	41	0
NY	Astoria Gas Turbine Power	55243	CT4-4A	15	15	0	15	44	44	0	44	15
NY	Astoria Gas Turbine Power	55243	CT4-4B	0	0	0	0	44	44	0	44	0
NY	Astoria Gas Turbine Power	55243	OVERDF	0	1,049	20	1,069					987
NY	Astoria Generating Station	8906	20	23	81	0	81	81	81	0	81	81
NY	Astoria Generating Station	8906	30	459	513	0	513	513	513	0	513	513
NY	Astoria Generating Station	8906	CPG45 (40, 50)					1,078				
NY	Astoria Generating Station	8906	40	626	538	0	538		538	0	538	538
NY	Astoria Generating Station	8906	50	671	449	146	595		540	0	540	449
NY	Astoria Generating Station	8906	CT0001	3	0	0	0		0	0	0	0

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

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NY	Astoria Generating Station	8906	OVERDF	0	15	0	15					0
NY	Athens Generating Company	55405	1	49	8	0	8	8	8	0	8	8
NY	Athens Generating Company	55405	2	49	25	0	25	25	25	0	25	25
NY	Athens Generating Company	55405	3	49	25	0	25	25	25	0	25	25
NY	Athens Generating Company	55405	OVERDF	0	0	0	0					0
NY	Batavia Energy	54593	1	29	25	2	27	24	24	0	24	23
NY	Bayswater Peaking Facility	55699	1	9	9	0	9	3	3	0	3	3
NY	Bayswater Peaking Facility	55699	2	15	15	0	15	2	2	0	2	2
NY	Bayswater Peaking Facility	55699	OVERDF	0	0	0	0					0
NY	Bethlehem Energy Center (Albany)	2539	1	115	0	0	0		0	0	0	0
NY	Bethlehem Energy Center (Albany)	2539	2	125	0	0	0		0	0	0	0
NY	Bethlehem Energy Center (Albany)	2539	3	135	0	0	0		0	0	0	0
NY	Bethlehem Energy Center (Albany)	2539	4	74	0	0	0		0	0	0	0
NY	Bethlehem Energy Center (Albany)	2539	10001	0	12	0	12	11	11	0	11	11
NY	Bethlehem Energy Center (Albany)	2539	10002	0	12	0	12	11	11	0	11	11
NY	Bethlehem Energy Center (Albany)	2539	10003	0	18	0	18	18	18	0	18	18
NY	Bethlehem Energy Center (Albany)	2539	OVERDF	0	84	0	84					0
NY	Bethpage Energy Center	50292	GT1	45	91	53	144	17	17	0	17	17
NY	Bethpage Energy Center	50292	GT2	47	93	26	119	18	18	0	18	18
NY	Bethpage Energy Center	50292	GT3	7	7	0	7	3	3	0	3	3
NY	Bethpage Energy Center	50292	GT4	0	34	0	34	12	12	0	12	12
NY	Bethpage Energy Center	50292	OVERDF	0	0	0	0					0
NY	Binghamton Cogen Plant	55600	1	70	70	2	72	10	10	0	10	10
NY	Black River Generation, LLC	10464	CS-1 (E0001, E0002, E0003)					149				
NY	Black River Generation, LLC	10464	E0001	52	1	2	3		50	0	50	1
NY	Black River Generation, LLC	10464	E0002	52	1	2	3		50	0	50	1
NY	Black River Generation, LLC	10464	E0003	52	1	1	2		49	0	49	1
NY	Black River Generation, LLC	10464	OVERDF	0	153	0	153					141
NY	Bowline Generating Station	2625	1	843	502	0	502	502	502	0	502	502
NY	Bowline Generating Station	2625	2	515	331	0	331	331	331	0	331	331
NY	Bowline Generating Station	2625	OVERDF	0	10	0	10					0
NY	Brentwood	7912	BW01	9	2	0	2	2	2	0	2	2
NY	Brooklyn Navy Yard Cogeneration	54914	1	30	0	0	0	13	13	0	13	0
NY	Brooklyn Navy Yard Cogeneration	54914	2	30	0	0	0	13	13	0	13	0
NY	Brooklyn Navy Yard Cogeneration	54914	OVERDF	0	35	0	35					26
NY	Carr Street Generating Station	50978	A	16	4	1	5	3	3	0	3	3
NY	Carr Street Generating Station	50978	B	16	3	0	3	3	3	0	3	3
NY	Carr Street Generating Station	50978	OVERDF	0	0	4	4					0
NY	Carthage Energy	10620	1	24	5	8	13	6	6	0	6	1
NY	Charles Poletti	2491	001	918	905	6	911	905	905	0	905	905
NY	Dunkirk	2554	1	190	0	0	0	271	271	0	271	0
NY	Dunkirk	2554	2	192	0	0	0	310	310	0	310	0
NY	Dunkirk	2554	CS0003 (3, 4)					783				
NY	Dunkirk	2554	3	320	0	0	0		392	0	392	0
NY	Dunkirk	2554	4	316	0	0	0		391	0	391	0

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NY	Dunkirk	2554	OVERDF	0	1,433	0	1,433					1,364
NY	Dynegy Danskammer	2480	1	37	93	0	93	93	93	0	93	93
NY	Dynegy Danskammer	2480	2	49	49	0	49	49	49	0	49	49
NY	Dynegy Danskammer	2480	3	224	421	0	421	516	516	0	516	421
NY	Dynegy Danskammer	2480	4	452	809	0	809	809	809	0	809	809
NY	Dynegy Danskammer	2480	OVERDF	0	0	380	380					0
NY	Dynegy Roseton	8006	1	751	1,070	0	1,070	1,070	1,070	0	1,070	1,070
NY	Dynegy Roseton	8006	2	790	880	0	880	880	880	0	880	880
NY	Dynegy Roseton	8006	OVERDF	0	0	22	22					0
NY	E F Barrett	2511	10	298	298	12	310	281	281	0	281	281
NY	E F Barrett	2511	20	305	305	12	317	190	190	0	190	190
NY	E F Barrett	2511	U00004	8	8	0	8	8	8	0	8	8
NY	E F Barrett	2511	U00005	8	8	0	8	10	10	0	10	8
NY	E F Barrett	2511	U00006	7	6	0	6	6	6	0	6	6
NY	E F Barrett	2511	U00007	8	7	0	7	7	7	0	7	7
NY	E F Barrett	2511	U00008	8	8	0	8	8	8	0	8	8
NY	E F Barrett	2511	U00009	8	8	0	8	8	8	0	8	8
NY	E F Barrett	2511	U00010	8	8	0	8	9	9	0	9	8
NY	E F Barrett	2511	U00011	8	8	0	8	10	10	0	10	8
NY	E F Barrett	2511	U00012	18	18	0	18	28	28	0	28	18
NY	E F Barrett	2511	U00013	18	18	0	18	28	28	0	28	18
NY	E F Barrett	2511	U00014	17	14	0	14	14	14	0	14	14
NY	E F Barrett	2511	U00015	17	14	0	14	14	14	0	14	14
NY	E F Barrett	2511	U00016	15	15	0	15	21	21	0	21	15
NY	E F Barrett	2511	U00017	15	15	0	15	21	21	0	21	15
NY	E F Barrett	2511	U00018	12	12	0	12	19	19	0	19	12
NY	E F Barrett	2511	U00019	12	12	0	12	19	19	0	19	12
NY	E F Barrett	2511	OVERDF	0	8	185	193					8
NY	East Hampton Facility	2512	UGT001	26	26	3	29	24	24	0	24	24
NY	East River	2493	1	62	62	0	62	20	20	0	20	20
NY	East River	2493	2	62	62	0	62	22	22	0	22	22
NY	East River	2493	60	337	0	349	349	222	222	0	222	0
NY	East River	2493	70	199	0	331	331	193	193	0	193	0
NY	East River	2493	OVERDF	0	536	0	536					4
NY	Eastman Kodak - Kodak Park	10025	CS1E1F (1E, 1F)					195				
NY	Eastman Kodak - Kodak Park	10025	1E	148	99	0	99		97	0	97	97
NY	Eastman Kodak - Kodak Park	10025	1F	148	100	0	100		98	0	98	98
NY	Eastman Kodak - Kodak Park	10025	2C	362	471	0	471	469	469	0	469	469
NY	Eastman Kodak - Kodak Park	10025	2D	43	2	0	2		0	0	0	0
NY	Eastman Kodak - Kodak Park	10025	3A	317	452	0	452	450	450	0	450	450
NY	Eastman Kodak - Kodak Park	10025	3B	317	368	0	368	366	366	0	366	366
NY	Eastman Kodak - Kodak Park	10025	4A	404	247	0	247	245	245	0	245	245
NY	Eastman Kodak - Kodak Park	10025	4B	297	332	0	332	330	330	0	330	330
NY	Eastman Kodak - Kodak Park	10025	OVERDF	0	0	0	0					0
NY	EPCOR Power (Castleton) LLC	10190	1	92	92	5	97	26	26	0	26	23

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NY	Equus Freeport Power Generating Station	56032	0001	10	4	0	4	3	3	0	3	3
NY	Far Rockaway	2513	40	136	136	70	206	79	79	0	79	79
NY	Fortistar North Tonawanda Inc	54131	NTCT1	82	28	5	33	30	30	0	30	28
NY	Freeport Power Plant No. 2	2679	5	10	10	1	11	3	3	0	3	3
NY	Fulton Cogeneration Associates	54138	01GTDB	57	13	13	26		0	0	0	0
NY	General Electric - Waterford	880024	U28006	63	30	0	30	25	25	0	25	25
NY	Glenwood	2514	40	153	43	0	43	39	39	0	39	39
NY	Glenwood	2514	50	134	44	0	44	38	38	0	38	38
NY	Glenwood	2514	U00020	10	10	0	10	17	17	0	17	10
NY	Glenwood	2514	U00021	9	9	0	9	36	36	0	36	9
NY	Glenwood	2514	OVERDF	0	40	13	53					34
NY	Glenwood Landing Energy Center	7869	UGT011	3	3	0	3		0	0	0	0
NY	Glenwood Landing Energy Center	7869	UGT012	9	9	7	16	2	2	0	2	2
NY	Glenwood Landing Energy Center	7869	UGT013	9	9	7	16	2	2	0	2	2
NY	Glenwood Landing Energy Center	7869	OVERDF	0	0	2	2					0
NY	Gowanus	2494	CT01-1	14	39	0	39	39	39	0	39	39
NY	Gowanus	2494	CT01-2	16	39	0	39	39	39	0	39	39
NY	Gowanus	2494	CT01-3	15	39	0	39	39	39	0	39	39
NY	Gowanus	2494	CT01-4	14	42	0	42	42	42	0	42	42
NY	Gowanus	2494	CT01-5	15	40	0	40	40	40	0	40	40
NY	Gowanus	2494	CT01-6	17	39	0	39	39	39	0	39	39
NY	Gowanus	2494	CT01-7	13	40	0	40	40	40	0	40	40
NY	Gowanus	2494	CT01-8	15	34	0	34	34	34	0	34	34
NY	Gowanus	2494	CT02-1	23	29	0	29	29	29	0	29	29
NY	Gowanus	2494	CT02-2	18	27	0	27	27	27	0	27	27
NY	Gowanus	2494	CT02-3	22	21	0	21	21	21	0	21	21
NY	Gowanus	2494	CT02-4	24	31	0	31	31	31	0	31	31
NY	Gowanus	2494	CT02-5	17	30	0	30	30	30	0	30	30
NY	Gowanus	2494	CT02-6	19	27	0	27	27	27	0	27	27
NY	Gowanus	2494	CT02-7	17	26	0	26	26	26	0	26	26
NY	Gowanus	2494	CT02-8	23	29	0	29	29	29	0	29	29
NY	Gowanus	2494	CT03-1	18	19	0	19	19	19	0	19	19
NY	Gowanus	2494	CT03-2	18	17	0	17	17	17	0	17	17
NY	Gowanus	2494	CT03-3	14	17	0	17	17	17	0	17	17
NY	Gowanus	2494	CT03-4	14	18	0	18	18	18	0	18	18
NY	Gowanus	2494	CT03-5	19	20	0	20	19	19	0	19	19
NY	Gowanus	2494	CT03-6	12	18	0	18	18	18	0	18	18
NY	Gowanus	2494	CT03-7	11	17	0	17	17	17	0	17	17
NY	Gowanus	2494	CT03-8	19	19	0	19	19	19	0	19	19
NY	Gowanus	2494	CT04-1	11	21	0	21	21	21	0	21	21
NY	Gowanus	2494	CT04-2	18	20	0	20	20	20	0	20	20
NY	Gowanus	2494	CT04-3	17	21	0	21	21	21	0	21	21
NY	Gowanus	2494	CT04-4	15	21	0	21	21	21	0	21	21
NY	Gowanus	2494	CT04-5	13	19	0	19	19	19	0	19	19
NY	Gowanus	2494	CT04-6	10	20	0	20	20	20	0	20	20

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NY	Gowanus	2494	CT04-7	18	22	0	22	22	22	0	22	22
NY	Gowanus	2494	CT04-8	18	21	0	21	21	21	0	21	21
NY	Gowanus	2494	OVERDF	0	30	0	30					0
NY	Harlem River Yard	7914	HR01	6	2	3	5	2	2	0	2	2
NY	Harlem River Yard	7914	HR02	6	2	1	3	2	2	0	2	2
NY	Harlem River Yard	7914	OVERDF	0	0	0	0					0
NY	Hawkeye Energy Greenport, LLC	55969	U-01	22	22	0	22	6	6	0	6	6
NY	Hell Gate	7913	HG01	6	2	0	2	2	2	0	2	2
NY	Hell Gate	7913	HG02	6	2	0	2	2	2	0	2	2
NY	Hell Gate	7913	OVERDF	0	0	0	0					0
NY	Hillburn	2628	001	4	4	0	4	3	3	0	3	3
NY	Holtsville Facility	8007	U00001	14	10	3	13	10	10	0	10	10
NY	Holtsville Facility	8007	U00002	14	10	3	13	10	10	0	10	10
NY	Holtsville Facility	8007	U00003	19	19	5	24	19	19	0	19	19
NY	Holtsville Facility	8007	U00004	19	19	5	24	19	19	0	19	19
NY	Holtsville Facility	8007	U00005	18	16	0	16	16	16	0	16	16
NY	Holtsville Facility	8007	U00006	18	16	0	16	16	16	0	16	16
NY	Holtsville Facility	8007	U00007	19	19	10	29	19	19	0	19	19
NY	Holtsville Facility	8007	U00008	19	19	10	29	19	19	0	19	19
NY	Holtsville Facility	8007	U00009	25	19	10	29	19	19	0	19	19
NY	Holtsville Facility	8007	U00010	25	19	10	29	19	19	0	19	19
NY	Holtsville Facility	8007	U00011	18	18	0	18	22	22	0	22	18
NY	Holtsville Facility	8007	U00012	18	18	0	18	22	22	0	22	18
NY	Holtsville Facility	8007	U00013	21	21	0	21	34	34	0	34	21
NY	Holtsville Facility	8007	U00014	21	21	0	21	34	34	0	34	21
NY	Holtsville Facility	8007	U00015	24	15	12	27	15	15	0	15	15
NY	Holtsville Facility	8007	U00016	24	15	12	27	15	15	0	15	15
NY	Holtsville Facility	8007	U00017	20	20	0	20	28	28	0	28	20
NY	Holtsville Facility	8007	U00018	20	20	0	20	28	28	0	28	20
NY	Holtsville Facility	8007	U00019	23	23	2	25	22	22	0	22	22
NY	Holtsville Facility	8007	U00020	23	23	2	25	22	22	0	22	22
NY	Holtsville Facility	8007	OVERDF	0	42	85	127					42
NY	Hudson Avenue	2496	CS0004 (BLR071, BLR072, BLR081, BLR082)					177				
NY	Hudson Avenue	2496	BLR071	45	45	0	45		44	0	44	44
NY	Hudson Avenue	2496	BLR072	45	45	0	45		44	0	44	44
NY	Hudson Avenue	2496	BLR081	45	45	0	45		44	0	44	44
NY	Hudson Avenue	2496	BLR082	45	45	0	45		45	0	45	45
NY	Hudson Avenue	2496	CT0003	6	6	0	6		0	0	0	0
NY	Hudson Avenue	2496	CT0004	6	6	0	6	5	5	0	5	5
NY	Hudson Avenue	2496	CT0005	8	8	0	8	6	6	0	6	6
NY	Hudson Avenue	2496	OVERDF	0	164	0	164					0
NY	Huntley Power	2549	CS0002 (63, 64, 65, 66)					1,188				
NY	Huntley Power	2549	63	83	0	0	0		0	0	0	0
NY	Huntley Power	2549	64	117	0	0	0		0	0	0	0
NY	Huntley Power	2549	65	111	1,159	117	1,276		1,188	0	1,188	1,159

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

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NY	Huntley Power	2549	66	123	0	0	0		0	0	0	0
NY	Huntley Power	2549	CS0001 (67, 68)					812				
NY	Huntley Power	2549	67	355	0	0	0		406	0	406	0
NY	Huntley Power	2549	68	277	0	0	0		406	0	406	0
NY	Huntley Power	2549	OVERDF	0	868	0	868					812
NY	Ilion Energy Center	50459	1	42	10	0	10	8	8	0	8	8
NY	Indeck-Corinth Energy Center	50458	1	82	42	0	42	41	41	0	41	41
NY	Indeck-Olean Energy Center	54076	1	53	9	1	10	9	9	0	9	9
NY	Indeck-Oswego Energy Center	50450	1	43	5	4	9	5	5	0	5	5
NY	Indeck-Silver Springs Energy Center	50449	1	98	26	4	30	25	25	0	25	25
NY	Indeck-Yerkes Energy Center	50451	1	44	11	4	15	11	11	0	11	11
NY	Independence	54547	1	62	28	0	28	27	27	0	27	27
NY	Independence	54547	2	62	27	0	27	25	25	0	25	25
NY	Independence	54547	3	62	26	0	26	25	25	0	25	25
NY	Independence	54547	4	62	26	0	26	26	26	0	26	26
NY	Independence	54547	OVERDF	0	0	5	5					0
NY	KIAC Cogeneration	54114	GT1	42	26	0	26	26	26	0	26	26
NY	KIAC Cogeneration	54114	GT2	42	26	0	26	26	26	0	26	26
NY	KIAC Cogeneration	54114	OVERDF	0	0	0	0					0
NY	Lafarge Building Materials, Inc.	880044	41000	5,246	3,326	266	3,592	2,270	2,270	0	2,270	2,104
NY	Lehigh Northeast Cement Company	880052	01070	624	324	140	464	325	325	0	325	238
NY	Lockport	54041	011854	99	79	0	79	79	79	0	79	79
NY	Lockport	54041	011855	96	68	0	68	68	68	0	68	68
NY	Lockport	54041	011856	97	88	0	88	87	87	0	87	87
NY	Lockport	54041	OVERDF	0	0	7	7					0
NY	Lovett Generating Station	2629	3	92	2	0	2	2	2	0	2	2
NY	Lovett Generating Station	2629	4	319	909	0	909	909	909	0	909	909
NY	Lovett Generating Station	2629	5	329	898	0	898	898	898	0	898	898
NY	Lovett Generating Station	2629	OVERDF	0	19	0	19					0
NY	Massena Energy Facility	54592	001	26	5	1	6	4	4	0	4	4
NY	Narrows	2499	CT01-1	35	45	0	45	45	45	0	45	45
NY	Narrows	2499	CT01-2	38	47	0	47	47	47	0	47	47
NY	Narrows	2499	CT01-3	35	46	0	46	46	46	0	46	46
NY	Narrows	2499	CT01-4	37	44	0	44	44	44	0	44	44
NY	Narrows	2499	CT01-5	33	44	0	44	44	44	0	44	44
NY	Narrows	2499	CT01-6	37	45	0	45	45	45	0	45	45
NY	Narrows	2499	CT01-7	34	44	0	44	44	44	0	44	44
NY	Narrows	2499	CT01-8	34	45	0	45	45	45	0	45	45
NY	Narrows	2499	CT02-1	29	47	0	47	47	47	0	47	47
NY	Narrows	2499	CT02-2	29	47	0	47	47	47	0	47	47
NY	Narrows	2499	CT02-3	24	45	0	45	45	45	0	45	45
NY	Narrows	2499	CT02-4	21	47	0	47	47	47	0	47	47
NY	Narrows	2499	CT02-5	29	47	0	47	47	47	0	47	47
NY	Narrows	2499	CT02-6	28	47	0	47	47	47	0	47	47
NY	Narrows	2499	CT02-7	28	21	0	21	21	21	0	21	21

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

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NY	Narrows	2499	CT02-8	29	47	0	47	47	47	0	47	47
NY	Narrows	2499	OVERDF	0	15	0	15					0
NY	Nissequogue Cogen	54149	1	86	64	0	64	64	64	0	64	64
NY	North 1st	7915	NO1	9	3	0	3	3	3	0	3	3
NY	Northport	2516	1	594	579	0	579	579	579	0	579	579
NY	Northport	2516	2	595	595	0	595	714	714	0	714	595
NY	Northport	2516	3	507	507	0	507	965	965	0	965	507
NY	Northport	2516	4	583	583	0	583	667	667	0	667	583
NY	Northport	2516	UGT001	4	1	0	1	1	1	0	1	1
NY	Northport	2516	OVERDF	0	401	1,099	1,500					401
NY	Onondaga Cogeneration	50855	1	33	12	6	18	3	3	0	3	0
NY	Onondaga Cogeneration	50855	2	24	12	5	17	2	2	0	2	0
NY	Onondaga Cogeneration	50855	OVERDF	0	0	0	0					0
NY	Oswego Harbor Power	2594	3	0	0	0	0		0	0	0	0
NY	Oswego Harbor Power	2594	4	0	0	0	0		0	0	0	0
NY	Oswego Harbor Power	2594	5	363	0	0	0	490	490	0	490	0
NY	Oswego Harbor Power	2594	6	376	0	0	0	244	244	0	244	0
NY	Oswego Harbor Power	2594	OVERDF	0	771	0	771					734
NY	Pinelawn Power	56188	00001	9	9	0	9	3	3	0	3	3
NY	Port Jefferson Energy Center	2517	1	0	0	0	0		0	0	0	0
NY	Port Jefferson Energy Center	2517	2	0	0	0	0		0	0	0	0
NY	Port Jefferson Energy Center	2517	3	306	250	0	250	249	249	0	249	249
NY	Port Jefferson Energy Center	2517	4	312	312	0	312	353	353	0	353	312
NY	Port Jefferson Energy Center	2517	UGT001	2	2	1	3	1	1	0	1	1
NY	Port Jefferson Energy Center	2517	UGT002	9	2	7	9	2	2	0	2	2
NY	Port Jefferson Energy Center	2517	UGT003	9	3	7	10	3	3	0	3	3
NY	Port Jefferson Energy Center	2517	OVERDF	0	56	47	103					41
NY	Pouch Terminal	7911	PT01	9	2	0	2	2	2	0	2	2
NY	PPL Edgewood Energy	55786	CT01	7	7	0	7	2	2	0	2	2
NY	PPL Edgewood Energy	55786	CT02	7	7	0	7	2	2	0	2	2
NY	PPL Edgewood Energy	55786	OVERDF	0	0	0	0					0
NY	PPL Shoreham Energy	55787	CT01	11	11	0	11	2	2	0	2	2
NY	PPL Shoreham Energy	55787	CT02	11	11	0	11	2	2	0	2	2
NY	PPL Shoreham Energy	55787	OVERDF	0	0	0	0					0
NY	Project Orange Facility	54425	001	31	31	3	34	24	24	0	24	24
NY	Project Orange Facility	54425	002	45	14	3	17	7	7	0	7	7
NY	Project Orange Facility	54425	OVERDF	0	31	0	31					0
NY	Ravenswood Generating Station	2500	10	442	345	0	345	345	345	0	345	345
NY	Ravenswood Generating Station	2500	20	494	494	0	494	494	494	0	494	494
NY	Ravenswood Generating Station	2500	30	1,599	1,094	0	1,094	1,094	1,094	0	1,094	1,094
NY	Ravenswood Generating Station	2500	CS0001 (BLR001, BLR003)					24				
NY	Ravenswood Generating Station	2500	BLR001	20	0	0	0		12	0	12	0
NY	Ravenswood Generating Station	2500	CS0002 (BLR002, BLR004)					63				
NY	Ravenswood Generating Station	2500	BLR002	20	0	0	0		32	0	32	0
NY	Ravenswood Generating Station	2500	BLR003	20	0	0	0		12	0	12	0

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

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NY	Ravenswood Generating Station	2500	BLR004	20	0	0	0		31	0	31	0
NY	Ravenswood Generating Station	2500	CT0001	3	2	0	2	2	2	0	2	2
NY	Ravenswood Generating Station	2500	CT0004	9	1	0	1	1	1	0	1	1
NY	Ravenswood Generating Station	2500	CT0005	9	1	0	1	1	1	0	1	1
NY	Ravenswood Generating Station	2500	CT0006	10	2	0	2	1	1	0	1	1
NY	Ravenswood Generating Station	2500	CT0007	9	1	0	1	1	1	0	1	1
NY	Ravenswood Generating Station	2500	CT0008	10	4	0	4	4	4	0	4	4
NY	Ravenswood Generating Station	2500	CT0009	10	7	0	7	6	6	0	6	6
NY	Ravenswood Generating Station	2500	CT0010	11	7	0	7	7	7	0	7	7
NY	Ravenswood Generating Station	2500	CT0011	11	4	0	4	4	4	0	4	4
NY	Ravenswood Generating Station	2500	CT02-1	8	8	0	8	8	8	0	8	8
NY	Ravenswood Generating Station	2500	CT02-2	8	4	0	4	4	4	0	4	4
NY	Ravenswood Generating Station	2500	CT02-3	8	8	0	8	13	13	0	13	8
NY	Ravenswood Generating Station	2500	CT02-4	8	8	0	8	14	14	0	14	8
NY	Ravenswood Generating Station	2500	CT03-1	6	6	0	6	13	13	0	13	6
NY	Ravenswood Generating Station	2500	CT03-2	7	7	0	7	15	15	0	15	7
NY	Ravenswood Generating Station	2500	CT03-3	8	5	0	5	5	5	0	5	5
NY	Ravenswood Generating Station	2500	CT03-4	7	7	0	7	17	17	0	17	7
NY	Ravenswood Generating Station	2500	UCC001	58	20	0	20	20	20	0	20	20
NY	Ravenswood Generating Station	2500	OVERDF	0	230	70	300					123
NY	Rensselaer Cogen	54034	1GTDBS	70	0	24	24	3	3	0	3	0
NY	Richard M Flynn (Holtsville)	7314	001	138	103	0	103	52	52	0	52	52
NY	Rochester 7 - Russell Station	2642	CS1 (1, 2)					468				
NY	Rochester 7 - Russell Station	2642	1	76	0	28	28		234	0	234	0
NY	Rochester 7 - Russell Station	2642	2	112	0	0	0		234	0	234	0
NY	Rochester 7 - Russell Station	2642	CS2 (3, 4)					506				
NY	Rochester 7 - Russell Station	2642	3	109	0	0	0		253	0	253	0
NY	Rochester 7 - Russell Station	2642	4	151	0	0	0		253	0	253	0
NY	Rochester 7 - Russell Station	2642	OVERDF	0	966	0	966					956
NY	S A Carlson	2682	CS0001 (9, 12)					100				
NY	S A Carlson	2682	9	9	34	11	45		45	0	45	34
NY	S A Carlson	2682	CS0002 (10, 11)					59				
NY	S A Carlson	2682	10	9	53	8	61		59	0	59	53
NY	S A Carlson	2682	11	0	0	0	0		0	0	0	0
NY	S A Carlson	2682	12	190	55	0	55		55	0	55	55
NY	S A Carlson	2682	20	17	3	0	3	3	3	0	3	3
NY	S A Carlson	2682	OVERDF	0	0	50	50					0
NY	Saranac Cogeneration	54574	00001	81	49	0	49	49	49	0	49	49
NY	Saranac Cogeneration	54574	00002	81	42	0	42	42	42	0	42	42
NY	Saranac Cogeneration	54574	OVERDF	0	0	0	0					0
NY	Selkirk Cogen Partners	10725	CTG101	188	5	0	5	90	90	0	90	5
NY	Selkirk Cogen Partners	10725	CTG201	85	0	0	0	20	20	0	20	0
NY	Selkirk Cogen Partners	10725	CTG301	85	0	0	0	23	23	0	23	0
NY	Selkirk Cogen Partners	10725	OVERDF	0	163	19	182					128
NY	Shoemaker	2632	1	18	5	0	5	4	4	0	4	4

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

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NY	South Glens Falls Energy	10618	1	43	12	11	23	12	12	0	12	5
NY	St. Lawrence Cement	880043	1	1,972	1,547	12	1,559	863	863	0	863	856
NY	Sterling Energy Facility	50744	00001	23	21	1	22	21	21	0	21	21
NY	Ticonderoga Mill	54099	000044	268	183	16	199	178	178	0	178	174
NY	Trigen Energy - Nassau Energy	52056	00004	109	109	8	117	110	110	0	110	105
NY	Trigen Energy - Syracuse	50651	CS0001 (BLR1, BLR2, BLR3, BLR4, BLR5)					325				
NY	Trigen Energy - Syracuse	50651	BLR1	50	4	80	84		54	0	54	4
NY	Trigen Energy - Syracuse	50651	BLR2	45	47	0	47		47	0	47	47
NY	Trigen Energy - Syracuse	50651	BLR3	46	77	0	77		77	0	77	77
NY	Trigen Energy - Syracuse	50651	BLR4	27	73	0	73		73	0	73	73
NY	Trigen Energy - Syracuse	50651	BLR5	53	74	0	74		74	0	74	74
NY	Trigen Energy - Syracuse	50651	OVERDF	0	12	0	12					0
NY	Vernon Boulevard	7909	VB01	6	2	0	2	2	2	0	2	2
NY	Vernon Boulevard	7909	VB02	6	2	0	2	2	2	0	2	2
NY	Vernon Boulevard	7909	OVERDF	0	0	0	0					0
NY	Wading River Facility	7146	UGT007	62	47	0	47	47	47	0	47	47
NY	Wading River Facility	7146	UGT008	45	45	0	45	56	56	0	56	45
NY	Wading River Facility	7146	UGT009	42	42	5	47	43	43	0	43	42
NY	Wading River Facility	7146	UGT013	13	13	1	14	12	12	0	12	12
NY	Wading River Facility	7146	UGT014	4	4	4	8	2	2	0	2	2
NY	Wading River Facility	7146	OVERDF	0	15	5	20					11
NY	West Babylon Facility	2521	UGT001	17	7	14	21	7	7	0	7	7
NY	WPS Beaver Falls Generation, LLC	10617	1	61	4	0	4	1	1	0	1	1
NY	WPS Empire State, Inc-Syracuse	10621	1	58	5	0	5		0	0	0	0
NY	WPS Niagara Generation, LLC	50202	1	132	132	57	189	143	143	0	143	108
OH	AK Steel Corporation - Middletown	880042	P009	66	36	0	36	35	35	0	35	35
OH	AK Steel Corporation - Middletown	880042	P010	66	31	0	31	29	29	0	29	29
OH	AK Steel Corporation - Middletown	880042	P011	66	26	0	26	23	23	0	23	23
OH	AK Steel Corporation - Middletown	880042	P012	66	46	0	46	42	42	0	42	42
OH	AK Steel Corporation - Middletown	880042	OVERDF	0	0	0	0					0
OH	AMP-Ohio Gas Turbines Bowling Green	55262	CT1	15	16	0	16	1	1	14	15	15
OH	AMP-Ohio Gas Turbines Galion	55263	CT1	15	16	0	16	0	0	15	15	15
OH	AMP-Ohio Gas Turbines Napoleon	55264	CT1	15	16	0	16	1	1	15	16	16
OH	Ashtabula	2835	7	333	525	0	525	525	525	0	525	525
OH	Ashtabula	2835	OVERDF	0	0	42	42					0
OH	Avon Lake Power Plant	2836	10	139	317	0	317	317	317	0	317	317
OH	Avon Lake Power Plant	2836	12	1,040	2,375	0	2,375	2,375	2,375	0	2,375	2,375
OH	Avon Lake Power Plant	2836	CT10	3	8	0	8	8	8	0	8	8
OH	Avon Lake Power Plant	2836	OVERDF	0	15	0	15					0
OH	Bay Shore	2878	1	208	244	0	244	244	244	0	244	244
OH	Bay Shore	2878	CS5 (2, 3, 4)					2,501				
OH	Bay Shore	2878	2	229	865	0	865		865	0	865	865
OH	Bay Shore	2878	3	213	537	0	537		538	0	538	537
OH	Bay Shore	2878	4	330	1,099	0	1,099		1,098	0	1,098	1,098
OH	Bay Shore	2878	OVERDF	0	0	100	100					0

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

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OH	BP Products North America, Inc.	880030	B004	39	0	2	2	12	12	0	12	0
OH	BP Products North America, Inc.	880030	B020	101	0	5	5	124	124	0	124	0
OH	BP Products North America, Inc.	880030	OVERDF	0	136	0	136					131
OH	Cardinal	2828	1	1,030	355	0	355	348	348	0	348	348
OH	Cardinal	2828	2	1,083	470	112	582	375	375	0	375	375
OH	Cardinal	2828	3	1,079	453	65	518	318	318	0	318	318
OH	Cardinal	2828	B008	0	5	0	5	3	3	0	3	3
OH	Cardinal	2828	OVERDF	0	0	0	0					0
OH	Cargill Incorporated	880039	B004	131	239	43	282	248	248	0	248	239
OH	Cargill Incorporated	880039	B006	1	1	1	2		0	0	0	0
OH	Cargill Incorporated	880039	OVERDF	0	0	0	0					0
OH	Chillicothe Paper Inc.	10244	B001	182	0	0	0		0	0	0	0
OH	Chillicothe Paper Inc.	10244	B002	205	180	0	180	180	180	0	180	180
OH	Chillicothe Paper Inc.	10244	B003	248	441	0	441	440	440	0	440	440
OH	Chillicothe Paper Inc.	10244	OVERDF	0	0	0	0					0
OH	Cognis Corporation-Cincinnati Plant	880033	B027	206	326	0	326	326	326	0	326	326
OH	Conesville	2840	CS012 (1, 2)					0				
OH	Conesville	2840	1	214	5	17	22		0	0	0	0
OH	Conesville	2840	2	203	16	13	29		0	0	0	0
OH	Conesville	2840	3	212	662	26	688	649	649	0	649	649
OH	Conesville	2840	4	1,119	2,391	250	2,641	2,192	2,192	0	2,192	2,192
OH	Conesville	2840	CS056 (5, 6)					2,279				
OH	Conesville	2840	5	731	1,351	70	1,421		1,323	0	1,323	1,323
OH	Conesville	2840	6	736	975	71	1,046		956	0	956	956
OH	Conesville	2840	OVERDF	0	0	0	0					0
OH	Darby Electric Generating Station	55247	CT1	23	23	0	23	1	1	21	22	22
OH	Darby Electric Generating Station	55247	CT2	23	23	0	23	1	1	20	21	21
OH	Darby Electric Generating Station	55247	CT3	23	23	0	23	1	1	20	21	21
OH	Darby Electric Generating Station	55247	CT4	23	23	0	23	1	1	21	22	22
OH	Darby Electric Generating Station	55247	CT5	23	23	0	23	1	1	21	22	22
OH	Darby Electric Generating Station	55247	CT6	23	23	0	23	1	1	21	22	22
OH	Darby Electric Generating Station	55247	OVERDF	0	0	24	24					0
OH	Dicks Creek Station	2831	1	7	3	0	3	1	1	0	1	1
OH	Eastlake	2837	1	214	450	0	450	450	450	0	450	450
OH	Eastlake	2837	2	230	359	0	359	359	359	0	359	359
OH	Eastlake	2837	3	251	339	0	339	339	339	0	339	339
OH	Eastlake	2837	4	371	618	19	637	728	728	0	728	618
OH	Eastlake	2837	5	974	2,858	50	2,908	2,958	2,958	0	2,958	2,858
OH	Eastlake	2837	6	1	1	0	1	15	15	0	15	1
OH	Eastlake	2837	OVERDF	0	0	376	376					0
OH	Edgewater (2857)	2857	A	1	22	0	22	22	22	0	22	22
OH	Edgewater (2857)	2857	B	1	20	0	20	20	20	0	20	20
OH	Edgewater (2857)	2857	OVERDF	0	0	16	16					0
OH	Frank M Tait Station	2847	1	23	0	0	0	1	1	0	1	0
OH	Frank M Tait Station	2847	2	25	0	0	0	1	1	0	1	0

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

STATE	PLANT NAME	ORIS	STACK/UNIT ID*	YEAR 2005 ALLOWANCES ALLOCATED	CURRENT YEAR (2005)	BANKED (YEARS 2003-2004)	TOTAL	2005 NOx EMISSIONS (TONS)	EMISSIONS	NEW UNIT TAKEBACK	TOTAL	CURRENT YEAR (2005)
OH	Frank M Tait Station	2847	3	62	62	0	62		0	61	61	61
OH	Frank M Tait Station	2847	OVERDF	0	0	52	52					0
OH	Gen J M Gavin	8102	1	2,744	1,181	0	1,181	1,132	1,132	0	1,132	1,132
OH	Gen J M Gavin	8102	2	2,981	1,185	0	1,185	1,127	1,127	0	1,127	1,127
OH	Gen J M Gavin	8102	B001	0	1	0	1		0	0	0	0
OH	Gen J M Gavin	8102	B002	0	1	0	1		0	0	0	0
OH	Gen J M Gavin	8102	OVERDF	0	0	0	0					0
OH	Goodyear Tire & Rubber Company	10114	B101	100	0	0	0	139	139	0	139	0
OH	Goodyear Tire & Rubber Company	10114	B102	106	0	0	0	154	154	0	154	0
OH	Goodyear Tire & Rubber Company	10114	OVERDF	0	256	78	334					256
OH	Greenville Electric Gen Station	55228	G1CT1	7	7	0	7	3	3	5	8	7
OH	Greenville Electric Gen Station	55228	G1CT2	7	7	0	7	3	3	5	8	7
OH	Greenville Electric Gen Station	55228	G2CT1	7	7	0	7	3	3	5	8	7
OH	Greenville Electric Gen Station	55228	G2CT2	7	7	0	7	3	3	5	8	7
OH	Greenville Electric Gen Station	55228	G3CT1	7	7	0	7	3	3	5	8	7
OH	Greenville Electric Gen Station	55228	G3CT2	7	7	0	7	2	2	5	7	7
OH	Greenville Electric Gen Station	55228	G4CT1	7	7	0	7	3	3	5	8	7
OH	Greenville Electric Gen Station	55228	G4CT2	7	7	0	7	3	3	5	8	7
OH	Greenville Electric Gen Station	55228	OVERDF	0	0	60	60					0
OH	Hamilton Municipal Power Plant	2917	8	476	0	0	0	189	189	0	189	0
OH	Hamilton Municipal Power Plant	2917	9	110	0	0	0	213	213	0	213	0
OH	Hamilton Municipal Power Plant	2917	OVERDF	0	402	0	402					402
OH	Hanging Rock Energy Facility	55736	CTG1	12	19	0	19	12	12	6	18	18
OH	Hanging Rock Energy Facility	55736	CTG2	12	14	0	14	7	7	7	14	14
OH	Hanging Rock Energy Facility	55736	CTG3	12	19	0	19	12	12	7	19	19
OH	Hanging Rock Energy Facility	55736	CTG4	11	19	0	19	14	14	5	19	19
OH	Hanging Rock Energy Facility	55736	OVERDF	0	0	0	0					0
OH	ISG Cleveland Inc	10398	B001	137	17	0	17	30	30	0	30	17
OH	ISG Cleveland Inc	10398	B002	148	0	0	0		0	0	0	0
OH	ISG Cleveland Inc	10398	B003	157	22	0	22	22	22	0	22	22
OH	ISG Cleveland Inc	10398	B004	156	0	0	0		0	0	0	0
OH	ISG Cleveland Inc	10398	B007	153	14	0	14	14	14	0	14	14
OH	ISG Cleveland Inc	10398	B905	14	0	0	0		0	0	0	0
OH	ISG Cleveland Inc	10398	OVERDF	0	0	51	51					0
OH	J M Stuart	2850	1	1,054	0	0	0	720	720	0	720	0
OH	J M Stuart	2850	2	1,228	0	0	0	809	809	0	809	0
OH	J M Stuart	2850	3	1,074	0	0	0	542	542	0	542	0
OH	J M Stuart	2850	4	1,106	0	0	0	1,067	1,067	0	1,067	0
OH	J M Stuart	2850	5	0	0	0	0	10	10	0	10	0
OH	J M Stuart	2850	OVERDF	0	3,148	248	3,396					3,148
OH	Killen Station	6031	2	1,706	639	52	691	639	639	0	639	639
OH	Kyger Creek	2876	CS001 (1, 2, 3, 4, 5)					1,223				
OH	Kyger Creek	2876	1	471	197	543	740		245	0	245	197
OH	Kyger Creek	2876	2	471	197	543	740		245	0	245	197
OH	Kyger Creek	2876	3	478	197	551	748		245	0	245	197

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

STATE	PLANT NAME	ORIS	STACK/UNIT ID*	YEAR 2005 ALLOWANCES ALLOCATED	CURRENT YEAR (2005)	BANKED (YEARS 2003-2004)	TOTAL	2005 NOx EMISSIONS (TONS)	EMISSIONS	NEW UNIT TAKEBACK	TOTAL	CURRENT YEAR (2005)
OH	Kyger Creek	2876	4	465	196	537	733		245	0	245	196
OH	Kyger Creek	2876	5	455	197	525	722		243	0	243	196
OH	Kyger Creek	2876	OVERDF	0	0	0	0					0
OH	Lake Shore	2838	18	195	297	690	987	719	719	0	719	297
OH	Mad River	2860	A	2	8	0	8	40	40	0	40	8
OH	Mad River	2860	B	2	9	0	9	41	41	0	41	9
OH	Mad River	2860	OVERDF	0	0	119	119					0
OH	Madison Generating Station	55110	1	52	52	0	52	8	8	42	50	50
OH	Madison Generating Station	55110	2	52	52	0	52	9	9	43	52	52
OH	Madison Generating Station	55110	3	52	52	0	52	9	9	43	52	52
OH	Madison Generating Station	55110	4	52	52	0	52	8	8	43	51	51
OH	Madison Generating Station	55110	5	52	52	0	52	6	6	43	49	49
OH	Madison Generating Station	55110	6	51	51	0	51	6	6	42	48	48
OH	Madison Generating Station	55110	7	51	51	0	51	6	6	42	48	48
OH	Madison Generating Station	55110	8	51	51	0	51	6	6	43	49	49
OH	Madison Generating Station	55110	OVERDF	0	16	0	16					0
OH	Miami Fort	2832	CS056 (5-1, 5-2, 6)					1,498				
OH	Miami Fort	2832	6	398	403	400	803		500	0	500	400
OH	Miami Fort	2832	7	1,044	293	292	585	362	362	0	362	289
OH	Miami Fort	2832	8	1,015	322	320	642	398	398	0	398	318
OH	Miami Fort	2832	5-1	35	404	400	804		499	0	499	399
OH	Miami Fort	2832	5-2	35	403	400	803		499	0	499	399
OH	Miami Fort	2832	OVERDF	0	0	0	0					0
OH	Muskingum River	2872	CS014 (1, 2, 3, 4)					2,430				
OH	Muskingum River	2872	1	309	753	0	753		738	0	738	738
OH	Muskingum River	2872	2	316	498	0	498		488	0	488	488
OH	Muskingum River	2872	3	347	642	0	642		627	0	627	627
OH	Muskingum River	2872	4	349	589	0	589		577	0	577	577
OH	Muskingum River	2872	5	1,105	603	0	603	509	509	0	509	509
OH	Muskingum River	2872	B001	0	3	0	3	2	2	0	2	2
OH	Muskingum River	2872	OVERDF	0	0	0	0					0
OH	New Boston Coke Corporation	880090	B008	20	0	1	1		0	0	0	0
OH	New Boston Coke Corporation	880090	B009	15	0	1	1		0	0	0	0
OH	New Boston Coke Corporation	880090	OVERDF	0	0	0	0					0
OH	Niles	2861	XS12 (1, 2)					1,059				
OH	Niles	2861	1	212	663	0	663		663	0	663	663
OH	Niles	2861	2	160	396	0	396		396	0	396	396
OH	Niles	2861	CTA	2	2	0	2	1	1	0	1	1
OH	Niles	2861	OVERDF	0	10	0	10					0
OH	O H Hutchings	2848	CS0001 (H-1, H-2)					259				
OH	O H Hutchings	2848	H-1	24	0	0	0		130	0	130	0
OH	O H Hutchings	2848	H-2	37	0	0	0		129	0	129	0
OH	O H Hutchings	2848	CS0002 (H-3, H-4)					498				
OH	O H Hutchings	2848	H-3	64	0	0	0		249	0	249	0
OH	O H Hutchings	2848	H-4	68	0	0	0		249	0	249	0

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

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OH	O H Hutchings	2848	CS0003 (H-5, H-6)					434				
OH	O H Hutchings	2848	H-5	62	0	0	0		217	0	217	0
OH	O H Hutchings	2848	H-6	69	0	0	0		217	0	217	0
OH	O H Hutchings	2848	H-7	1	0	0	0	1	1	0	1	0
OH	O H Hutchings	2848	OVERDF	0	617	2,372	2,989					617
OH	Omega JV2 Bowling Green	7783	P001	37	38	0	38	2	2	36	38	38
OH	Omega JV2 Hamilton	7782	P001	37	38	0	38	2	2	35	37	37
OH	Picway	2843	9	141	418	12	430	286	286	0	286	286
OH	Premcor Lima Refinery	880083	B026	16	29	3	32	29	29	0	29	29
OH	Proctor & Gamble Company-Ivorydale	880028	B021	71	0	0	0		0	0	0	0
OH	Proctor & Gamble Company-Ivorydale	880028	B022	292	263	0	263	205	205	0	205	205
OH	Proctor & Gamble Company-Ivorydale	880028	OVERDF	0	0	0	0					0
OH	R E Burger	2864	CS0001 (5, 6, 7, 8)					1,777				
OH	R E Burger	2864	5	14	65	0	65		66	0	66	65
OH	R E Burger	2864	6	13	44	0	44		44	0	44	44
OH	R E Burger	2864	7	337	787	0	787		787	0	787	787
OH	R E Burger	2864	8	274	882	0	882		880	0	880	880
OH	R E Burger	2864	OVERDF	0	0	63	63					0
OH	Republic Engineered Products-Lorain	880077	B013	157	12	10	22	17	17	0	17	12
OH	Richard Gorsuch	7253	CS0001 (1, 2, 3, 4)					909				
OH	Richard Gorsuch	7253	1	146	309	8	317		227	0	227	222
OH	Richard Gorsuch	7253	2	138	227	7	234		227	0	227	223
OH	Richard Gorsuch	7253	3	144	227	7	234		227	0	227	223
OH	Richard Gorsuch	7253	4	146	227	9	236		228	0	228	224
OH	Richard Gorsuch	7253	OVERDF	0	0	0	0					0
OH	Richland Peaking Station	2880	CTG4	23	23	0	23	13	13	20	33	23
OH	Richland Peaking Station	2880	CTG5	22	22	0	22	13	13	20	33	22
OH	Richland Peaking Station	2880	CTG6	22	22	0	22	14	14	19	33	22
OH	Richland Peaking Station	2880	OVERDF	0	0	90	90					0
OH	Robert P Mone	7872	1	46	47	0	47	3	3	42	45	45
OH	Robert P Mone	7872	2	46	47	0	47	3	3	42	45	45
OH	Robert P Mone	7872	3	45	48	0	48	4	4	41	45	45
OH	Robert P Mone	7872	OVERDF	0	0	0	0					0
OH	Rolling Hills Generating LLC	55401	CT-1	28	28	0	28	1	1	27	28	28
OH	Rolling Hills Generating LLC	55401	CT-2	28	28	0	28	1	1	27	28	28
OH	Rolling Hills Generating LLC	55401	CT-3	28	28	0	28	1	1	27	28	28
OH	Rolling Hills Generating LLC	55401	CT-4	27	27	0	27	1	1	26	27	27
OH	Rolling Hills Generating LLC	55401	CT-5	27	27	0	27	1	1	26	27	27
OH	Rolling Hills Generating LLC	55401	OVERDF	0	0	0	0					0
OH	Smart Papers LLC	50247	B010	264	147	0	147	147	147	0	147	147
OH	South Point Power	880084	B003	106	0	0	0		0	0	0	0
OH	South Point Power	880084	B004	106	0	0	0		0	0	0	0
OH	South Point Power	880084	B007	106	0	0	0		0	0	0	0
OH	South Point Power	880084	OVERDF	0	0	0	0					0
OH	Sunoco Inc (R&M) Haverhill Plant	880070	2001UF	23	23	4	27	0	0	23	23	23

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

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OH	Sunoco, Inc. (R&M) Toledo Refinery	50965	B044	47	17	2	19	2	2	0	2	2
OH	Tait Electric Generating Station	55248	CT4	166	166	0	166	1	1	162	163	163
OH	Tait Electric Generating Station	55248	CT5	166	166	0	166	1	1	162	163	163
OH	Tait Electric Generating Station	55248	CT6	166	166	0	166	1	1	162	163	163
OH	Tait Electric Generating Station	55248	CT7	165	165	0	165	1	1	161	162	162
OH	Tait Electric Generating Station	55248	OVERDF	0	0	0	0					0
OH	The Ohio State University	14013	B132	12	12	2	14	2	2	10	12	12
OH	Troy Energy, LLC	55348	1	34	34	13	47	8	8	30	38	34
OH	Troy Energy, LLC	55348	2	34	34	8	42	6	6	30	36	34
OH	Troy Energy, LLC	55348	3	34	34	0	34	5	5	29	34	34
OH	Troy Energy, LLC	55348	4	33	33	0	33	5	5	28	33	33
OH	Troy Energy, LLC	55348	OVERDF	0	0	1	1					0
OH	W H Sammis	2866	CS0001 (1, 2)					1,446				
OH	W H Sammis	2866	1	402	722	0	722		722	0	722	722
OH	W H Sammis	2866	2	418	724	0	724		724	0	724	724
OH	W H Sammis	2866	CS0002 (3, 4)					1,756				
OH	W H Sammis	2866	3	400	1,123	0	1,123		1,124	0	1,124	1,123
OH	W H Sammis	2866	4	415	633	0	633		632	0	632	632
OH	W H Sammis	2866	5	631	1,131	0	1,131	1,131	1,131	0	1,131	1,131
OH	W H Sammis	2866	6	1,221	2,232	0	2,232	2,232	2,232	0	2,232	2,232
OH	W H Sammis	2866	7	1,259	2,963	0	2,963	2,963	2,963	0	2,963	2,963
OH	W H Sammis	2866	OVERDF	0	0	354	354					0
OH	W H Zimmer	6019	1	2,918	890	1,152	2,042	1,174	1,174	0	1,174	886
OH	W H Zimmer	6019	A	0	2	0	2	2	2	0	2	2
OH	W H Zimmer	6019	B	0	1	0	1	1	1	0	1	1
OH	W H Zimmer	6019	OVERDF	0	4	0	4					0
OH	Walter C Beckjord	2830	1	167	482	480	962	598	598	0	598	478
OH	Walter C Beckjord	2830	2	198	493	488	981	611	611	0	611	489
OH	Walter C Beckjord	2830	3	281	567	560	1,127	703	703	0	703	563
OH	Walter C Beckjord	2830	4	347	626	620	1,246	777	777	0	777	622
OH	Walter C Beckjord	2830	5	481	642	636	1,278	797	797	0	797	638
OH	Walter C Beckjord	2830	6	850	1,006	1,340	2,346	1,337	1,337	0	1,337	1,002
OH	Walter C Beckjord	2830	CT1	3	6	0	6	6	6	0	6	6
OH	Walter C Beckjord	2830	CT2	3	8	0	8	8	8	0	8	8
OH	Walter C Beckjord	2830	CT3	4	12	0	12	12	12	0	12	12
OH	Walter C Beckjord	2830	CT4	2	16	0	16	16	16	0	16	16
OH	Walter C Beckjord	2830	OVERDF	0	8	0	8					0
OH	Washington Energy Facility	55397	CT1	26	27	0	27	7	7	20	27	27
OH	Washington Energy Facility	55397	CT2	26	28	0	28	7	7	21	28	28
OH	Washington Energy Facility	55397	OVERDF	0	0	0	0					0
OH	Waterford Plant	55503	1	20	26	0	26	9	9	15	24	24
OH	Waterford Plant	55503	2	20	25	1	26	9	9	16	25	25
OH	Waterford Plant	55503	3	19	25	0	25	7	7	16	23	23
OH	Waterford Plant	55503	OVERDF	0	0	0	0					0
OH	WCI Steel	54207	B001	111	0	0	0	230	230	0	230	0

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

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OH	WCI Steel	54207	B002	29	1	0	1	1	1	0	1	1
OH	WCI Steel	54207	B004	140	22	0	22	22	22	0	22	22
OH	WCI Steel	54207	OVERDF	0	221	37	258					221
OH	West Lorain	2869	2	71	71	0	71	4	4	59	63	63
OH	West Lorain	2869	3	71	71	0	71	2	2	64	66	66
OH	West Lorain	2869	4	71	71	0	71	2	2	64	66	66
OH	West Lorain	2869	5	71	71	0	71	1	1	66	67	67
OH	West Lorain	2869	6	70	70	0	70	1	1	66	67	67
OH	West Lorain	2869	1A	0	0	0	0	42	42	0	42	0
OH	West Lorain	2869	1B	0	0	0	0	43	43	0	43	0
OH	West Lorain	2869	OVERDF	0	0	183	183					0
OH	Woodsdale	7158	**GT1	30	2	0	2	2	2	0	2	2
OH	Woodsdale	7158	**GT2	30	2	0	2	2	2	0	2	2
OH	Woodsdale	7158	**GT3	39	16	0	16	16	16	0	16	16
OH	Woodsdale	7158	**GT4	37	2	0	2	2	2	0	2	2
OH	Woodsdale	7158	**GT5	40	15	0	15	15	15	0	15	15
OH	Woodsdale	7158	**GT6	39	2	0	2	1	1	0	1	1
OH	Woodsdale	7158	OVERDF	0	12	0	12					0
PA	AES Beaver Valley Partners	10676	032	144	283	0	283	283	283	0	283	283
PA	AES Beaver Valley Partners	10676	033	131	213	13	226	221	221	0	221	213
PA	AES Beaver Valley Partners	10676	034	133	278	0	278	278	278	0	278	278
PA	AES Beaver Valley Partners	10676	035	67	104	0	104	104	104	0	104	104
PA	AES Beaver Valley Partners	10676	OVERDF	0	8	0	8					0
PA	AES Ironwood	55337	0001	31	31	0	31	20	20	7	27	27
PA	AES Ironwood	55337	0002	31	31	5	36	21	21	8	29	29
PA	AES Ironwood	55337	OVERDF	0	0	0	0					0
PA	Allegheny Energy Unit 1 and Unit 2	55196	1	14	0	24	24	10	10	1	11	0
PA	Allegheny Energy Unit 1 and Unit 2	55196	2	14	0	24	24	10	10	0	10	0
PA	Allegheny Energy Unit 1 and Unit 2	55196	OVERDF	0	0	5	5					0
PA	Allegheny Energy Unit 8 and Unit 9	55377	8	18	0	32	32	8	8	9	17	0
PA	Allegheny Energy Unit 8 and Unit 9	55377	9	18	0	32	32	7	7	9	16	0
PA	Allegheny Energy Unit 8 and Unit 9	55377	OVERDF	0	0	6	6					0
PA	Allegheny Energy Units 3, 4 & 5	55710	3	13	0	28	28	3	3	11	14	0
PA	Allegheny Energy Units 3, 4 & 5	55710	4	13	0	28	28	3	3	10	13	0
PA	Allegheny Energy Units 3, 4 & 5	55710	OVERDF	0	0	6	6					0
PA	Armagh Compressor Station	880071	31301	18	18	0	18		0	18	18	18
PA	Armstrong Energy Ltd Part	55347	1	95	95	0	95	6	6	75	81	81
PA	Armstrong Energy Ltd Part	55347	2	95	95	0	95	4	4	83	87	87
PA	Armstrong Energy Ltd Part	55347	3	95	95	0	95	4	4	85	89	89
PA	Armstrong Energy Ltd Part	55347	4	95	95	0	95	5	5	81	86	86
PA	Armstrong Energy Ltd Part	55347	OVERDF	0	0	0	0					0
PA	Armstrong Power Station	3178	1	363	640	0	640	640	640	0	640	640
PA	Armstrong Power Station	3178	2	383	627	0	627	627	627	0	627	627
PA	Armstrong Power Station	3178	OVERDF	0	0	4	4					0
PA	Bernville Station	880049	32001	98	98	33	131		0	0	0	0

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

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PA	Bethlehem Power Plant	55690	1	9	9	13	22	14	14	3	17	9
PA	Bethlehem Power Plant	55690	2	9	9	13	22	13	13	3	16	9
PA	Bethlehem Power Plant	55690	3	9	9	13	22	13	13	3	16	9
PA	Bethlehem Power Plant	55690	5	9	9	9	18	10	10	4	14	9
PA	Bethlehem Power Plant	55690	6	9	9	9	18	9	9	4	13	9
PA	Bethlehem Power Plant	55690	7	9	9	9	18	9	9	5	14	9
PA	Bethlehem Power Plant	55690	OVERDF	0	2	7	9					0
PA	Bruce Mansfield	6094	1	1,657	1,008	0	1,008	1,008	1,008	0	1,008	1,008
PA	Bruce Mansfield	6094	2	1,672	1,099	0	1,099	1,099	1,099	0	1,099	1,099
PA	Bruce Mansfield	6094	3	1,636	948	0	948	948	948	0	948	948
PA	Bruce Mansfield	6094	OVERDF	0	0	603	603					0
PA	Brunner Island	3140	CS102 (1, 2)					2,194				
PA	Brunner Island	3140	1	568	1,095	0	1,095		1,095	0	1,095	1,095
PA	Brunner Island	3140	2	718	1,099	0	1,099		1,099	0	1,099	1,099
PA	Brunner Island	3140	3	1,539	1,355	5,169	6,524	2,647	2,647	0	2,647	1,355
PA	Brunner Island	3140	OVERDF	0	3	0	3					0
PA	Brunot Island Power Station	3096	3	0	1	0	1		0	0	0	0
PA	Brunot Island Power Station	3096	2A	0	1	0	1		0	0	0	0
PA	Brunot Island Power Station	3096	2B	0	1	0	1	1	1	0	1	1
PA	Brunot Island Power Station	3096	OVERDF	0	10	0	10					0
PA	Cambria Cogen	10641	1	155	155	3	158	98	98	0	98	98
PA	Cambria Cogen	10641	2	161	161	3	164	101	101	0	101	101
PA	Cambria Cogen	10641	OVERDF	0	0	0	0					0
PA	Chambersburg Units 12 and 13	55654	12	17	0	40	40	21	21	0	21	0
PA	Chambersburg Units 12 and 13	55654	13	17	0	40	40	22	22	0	22	0
PA	Chambersburg Units 12 and 13	55654	OVERDF	0	0	4	4					0
PA	Cheswick	8226	1	1,119	568	0	568	563	563	0	563	563
PA	Colver Power Project	10143	AAB01	291	231	7	238	233	233	0	233	231
PA	Conemaugh	3118	1	2,167	3,732	0	3,732	3,727	3,727	0	3,727	3,727
PA	Conemaugh	3118	2	1,995	3,910	0	3,910	3,905	3,905	0	3,905	3,905
PA	Conemaugh	3118	OVERDF	0	0	0	0					0
PA	ConocoPhillips Co., Trainer Refinery	880025	032	71	50	8	58	114	114	0	114	50
PA	ConocoPhillips Co., Trainer Refinery	880025	033	80	80	0	80	96	96	0	96	80
PA	ConocoPhillips Co., Trainer Refinery	880025	OVERDF	0	80	0	80					75
PA	Cromby	3159	1	377	614	0	614	609	609	0	609	609
PA	Cromby	3159	2	201	300	0	300	296	296	0	296	296
PA	Cromby	3159	OVERDF	0	0	0	0					0
PA	Croydon Generating Station	8012	11	11	2	0	2	1	1	0	1	1
PA	Croydon Generating Station	8012	12	9	13	0	13	11	11	0	11	11
PA	Croydon Generating Station	8012	21	5	33	0	33	31	31	0	31	31
PA	Croydon Generating Station	8012	22	11	25	0	25	23	23	0	23	23
PA	Croydon Generating Station	8012	31	13	20	0	20	18	18	0	18	18
PA	Croydon Generating Station	8012	32	6	11	0	11	6	6	0	6	6
PA	Croydon Generating Station	8012	41	11	17	0	17	15	15	0	15	15
PA	Croydon Generating Station	8012	42	9	18	0	18	16	16	0	16	16

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

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PA	Croydon Generating Station	8012	OVERDF	0	0	0	0					0
PA	Ebensburg Power Company	10603	031	191	60	94	154	83	83	0	83	59
PA	Eddystone Generating Station	3161	1	565	788	1,041	1,829	1,048	1,048	0	1,048	788
PA	Eddystone Generating Station	3161	2	636	1,187	0	1,187	1,182	1,182	0	1,182	1,182
PA	Eddystone Generating Station	3161	CS034 (3, 4)					716				
PA	Eddystone Generating Station	3161	3	207	354	0	354		351	0	351	351
PA	Eddystone Generating Station	3161	4	237	368	0	368		365	0	365	365
PA	Eddystone Generating Station	3161	OVERDF	0	0	0	0					0
PA	Elrama	3098	CS001 (1, 2, 3, 4)					2,431				
PA	Elrama	3098	1	214	485	0	485		485	0	485	485
PA	Elrama	3098	2	209	477	0	477		477	0	477	477
PA	Elrama	3098	3	208	418	0	418		418	0	418	418
PA	Elrama	3098	4	428	1,051	0	1,051		1,051	0	1,051	1,051
PA	Elrama	3098	OVERDF	0	20	0	20					0
PA	Entriken Compressor Station	880072	31601	18	18	0	18		0	18	18	18
PA	Fairless Energy, LLC	55298	1A	13	16	0	16	14	14	1	15	15
PA	Fairless Energy, LLC	55298	1B	13	20	0	20	18	18	1	19	19
PA	Fairless Energy, LLC	55298	2A	13	21	0	21	18	18	2	20	20
PA	Fairless Energy, LLC	55298	2B	13	21	0	21	17	17	3	20	20
PA	Fairless Energy, LLC	55298	OVERDF	0	2	1	3					0
PA	Fairless Hills Generating Station	7701	PHBLR3	15	0	0	0		0	0	0	0
PA	Fairless Hills Generating Station	7701	PHBLR4	32	12	0	12	10	10	0	10	10
PA	Fairless Hills Generating Station	7701	PHBLR5	77	14	0	14	12	12	0	12	12
PA	Fairless Hills Generating Station	7701	OVERDF	0	0	0	0					0
PA	Fayette Energy Facility	55516	CTG1	15	17	0	17	6	6	10	16	16
PA	Fayette Energy Facility	55516	CTG2	15	19	0	19	8	8	11	19	19
PA	Fayette Energy Facility	55516	OVERDF	0	0	0	0					0
PA	FPL Energy Marcus Hook, LP	55801	0001	18	27	0	27	27	27	2	29	27
PA	FPL Energy Marcus Hook, LP	55801	0002	18	18	0	18	29	29	0	29	18
PA	FPL Energy Marcus Hook, LP	55801	0003	18	18	0	18	28	28	1	29	18
PA	FPL Energy Marcus Hook, LP	55801	AB01	15	15	0	15	18	18	0	18	15
PA	FPL Energy Marcus Hook, LP	55801	AB02	15	15	0	15	16	16	0	16	15
PA	FPL Energy Marcus Hook, LP	55801	AB03	15	13	0	13	13	13	0	13	13
PA	FPL Energy Marcus Hook, LP	55801	AB04	15	15	0	15	18	18	0	18	15
PA	FPL Energy Marcus Hook, LP	55801	OVERDF	0	40	5	45					31
PA	FPL Energy MH50	50074	001	163	35	3	38	34	34	0	34	34
PA	G F Weaton	50130	34	176	270	19	289	284	284	0	284	270
PA	G F Weaton	50130	35	180	263	0	263	263	263	0	263	263
PA	G F Weaton	50130	OVERDF	0	4	0	4					2
PA	Gilberton Power Company	10113	CS001 (031, 032)					110				
PA	Gilberton Power Company	10113	031	137	56	9	65		55	0	55	55
PA	Gilberton Power Company	10113	032	136	55	8	63		55	0	55	55
PA	Gilberton Power Company	10113	OVERDF	0	0	0	0					0
PA	Grays Ferry Cogen Partnership	54785	2	106	106	105	211	42	42	0	42	42
PA	Grays Ferry Cogen Partnership	54785	25	70	70	22	92	15	15	45	60	60

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

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PA	Grays Ferry Cogen Partnership	54785	OVERDF	0	0	0	0					0
PA	Handsome Lake Energy	55233	EU-1A	19	19	0	19	2	2	16	18	18
PA	Handsome Lake Energy	55233	EU-1B	19	19	0	19	3	3	16	19	19
PA	Handsome Lake Energy	55233	EU-2A	19	19	0	19	3	3	15	18	18
PA	Handsome Lake Energy	55233	EU-2B	19	19	0	19	3	3	15	18	18
PA	Handsome Lake Energy	55233	EU-3A	19	19	0	19	2	2	17	19	19
PA	Handsome Lake Energy	55233	EU-3B	19	19	0	19	2	2	16	18	18
PA	Handsome Lake Energy	55233	EU-4A	19	19	0	19	3	3	16	19	19
PA	Handsome Lake Energy	55233	EU-4B	19	19	0	19	2	2	16	18	18
PA	Handsome Lake Energy	55233	EU-5A	19	19	0	19	2	2	16	18	18
PA	Handsome Lake Energy	55233	EU-5B	19	19	0	19	2	2	16	18	18
PA	Handsome Lake Energy	55233	OVERDF	0	0	0	0					0
PA	Hatfields Ferry Power Station	3179	XS123 (1, 2, 3)					4,988				
PA	Hatfields Ferry Power Station	3179	1	1,155	1,245	0	1,245		1,245	0	1,245	1,245
PA	Hatfields Ferry Power Station	3179	2	1,029	1,914	0	1,914		1,914	0	1,914	1,914
PA	Hatfields Ferry Power Station	3179	3	1,087	1,450	720	2,170		1,829	0	1,829	1,450
PA	Hatfields Ferry Power Station	3179	OVERDF	0	0	4	4					0
PA	Homer City	3122	1	1,471	696	0	696	696	696	0	696	696
PA	Homer City	3122	2	1,553	913	0	913	913	913	0	913	913
PA	Homer City	3122	3	1,437	714	0	714	714	714	0	714	714
PA	Homer City	3122	OVERDF	0	0	380	380					0
PA	Hunlock Power Station	3176	4	13	16	3	19	15	15	0	15	15
PA	Hunlock Power Station	3176	6	131	166	3	169	165	165	0	165	165
PA	Hunlock Power Station	3176	OVERDF	0	0	0	0					0
PA	Hunterstown	3110	CT101	18	19	3	22	13	13	8	21	19
PA	Hunterstown	3110	CT201	18	22	0	22	11	11	11	22	22
PA	Hunterstown	3110	CT301	18	23	0	23	15	15	8	23	23
PA	Hunterstown	3110	OVERDF	0	3	0	3					0
PA	Keystone	3136	1	2,154	606	0	606	601	601	0	601	601
PA	Keystone	3136	2	2,133	723	0	723	718	718	0	718	718
PA	Keystone	3136	OVERDF	0	0	0	0					0
PA	Kimberly-Clark Tissue Company	50410	034	1	1	0	1	6	6	0	6	1
PA	Kimberly-Clark Tissue Company	50410	035	345	0	30	30	82	82	0	82	0
PA	Kimberly-Clark Tissue Company	50410	OVERDF	0	95	0	95					68
PA	Liberty Electric Power Plant	55231	0001	26	26	5	31	2	2	23	25	25
PA	Liberty Electric Power Plant	55231	0002	26	26	3	29	2	2	23	25	25
PA	Liberty Electric Power Plant	55231	OVERDF	0	0	0	0					0
PA	Lower Mount Bethel Energy	55667	CT01	17	17	0	17	12	12	3	15	15
PA	Lower Mount Bethel Energy	55667	CT02	17	17	0	17	13	13	2	15	15
PA	Lower Mount Bethel Energy	55667	OVERDF	0	0	0	0					0
PA	Martins Creek	3148	CS102 (1, 2)					791				
PA	Martins Creek	3148	1	314	513	0	513		513	0	513	513
PA	Martins Creek	3148	2	293	278	0	278		278	0	278	278
PA	Martins Creek	3148	3	543	1,419	0	1,419	1,419	1,419	0	1,419	1,419
PA	Martins Creek	3148	4	500	805	0	805	805	805	0	805	805

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

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PA	Martins Creek	3148	AUX4B	0	0	0	0		0	0	0	0
PA	Martins Creek	3148	OVERDF	0	2	0	2					0
PA	Merck & Company - West Point	52149	039	126	36	14	50	45	45	0	45	36
PA	Merck & Company - West Point	52149	040	12	19	0	19	18	18	0	18	18
PA	Merck & Company - West Point	52149	OVERDF	0	8	0	8					0
PA	Mitchell Power Station	3181	1	10	0	0	0	1	1	0	1	0
PA	Mitchell Power Station	3181	2	6	0	12	12	2	2	0	2	0
PA	Mitchell Power Station	3181	3	9	0	0	0		0	0	0	0
PA	Mitchell Power Station	3181	33	556	347	580	927	697	697	0	697	347
PA	Mitchell Power Station	3181	OVERDF	0	0	4	4					0
PA	Montour	3149	1	1,560	720	0	720	720	720	0	720	720
PA	Montour	3149	2	1,673	638	0	638	638	638	0	638	638
PA	Montour	3149	AUX1	0	7	0	7	7	7	0	7	7
PA	Montour	3149	AUX2	0	10	0	10	10	10	0	10	10
PA	Montour	3149	OVERDF	0	2	0	2					0
PA	Mountain	3111	031	5	15	0	15	15	15	0	15	15
PA	Mountain	3111	032	5	14	0	14	14	14	0	14	14
PA	Mountain	3111	OVERDF	0	2	0	2					0
PA	Mt. Carmel Cogeneration	10343	SG-101	152	118	9	127	118	118	0	118	118
PA	New Castle	3138	3	190	253	0	253	253	253	0	253	253
PA	New Castle	3138	4	195	249	0	249	249	249	0	249	249
PA	New Castle	3138	5	245	446	0	446	446	446	0	446	446
PA	New Castle	3138	OVERDF	0	15	0	15					0
PA	North East Cogeneration Plant	54571	001	103	7	0	7	6	6	0	6	6
PA	North East Cogeneration Plant	54571	002	109	5	0	5	3	3	0	3	3
PA	North East Cogeneration Plant	54571	OVERDF	0	0	0	0					0
PA	Northampton Generating Plant	50888	NGC01	291	185	12	197	179	179	0	179	179
PA	Northeastern Power Company	50039	031	188	37	4	41	31	31	0	31	31
PA	Ontelaunee Energy Center	55193	CT1	9	9	0	9	8	8	1	9	9
PA	Ontelaunee Energy Center	55193	CT2	9	9	1	10	8	8	0	8	8
PA	Ontelaunee Energy Center	55193	OVERDF	0	0	0	0					0
PA	P H Glatfelter Company	50397	034	112	255	16	271	265	265	0	265	255
PA	P H Glatfelter Company	50397	035	137	198	0	198	198	198	0	198	198
PA	P H Glatfelter Company	50397	036	211	151	0	151	151	151	0	151	151
PA	P H Glatfelter Company	50397	OVERDF	0	6	0	6					0
PA	Panther Creek Energy Facility	50776	1	134	74	8	82	77	77	0	77	74
PA	Panther Creek Energy Facility	50776	2	130	83	8	91	86	86	0	86	83
PA	Panther Creek Energy Facility	50776	OVERDF	0	0	0	0					0
PA	PEI Power Power Corporation	50279	2	29	29	6	35	13	13	16	29	29
PA	PEI Power Power Corporation	50279	OVERDF	0	0	0	0					0
PA	Philadelphia Refinery	52106	CS0001 (150137, 150138, 150139, 150140)					395				
PA	Philadelphia Refinery	52106	150137	49	49	0	49		47	0	47	47
PA	Philadelphia Refinery	52106	150138	83	83	0	83		83	0	83	83
PA	Philadelphia Refinery	52106	150139	105	105	0	105		103	0	103	103
PA	Philadelphia Refinery	52106	150140	127	127	61	188		162	0	162	124

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

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PA	Philadelphia Refinery	52106	OVERDF	0	0	0	0					0
PA	Piney Creek Power Plant	54144	031	102	62	3	65	58	58	0	58	58
PA	Portland	3113	1	266	411	0	411	411	411	0	411	411
PA	Portland	3113	2	412	753	0	753	753	753	0	753	753
PA	Portland	3113	5	48	48	0	48	24	24	0	24	24
PA	Portland	3113	OVERDF	0	15	0	15					0
PA	Procter & Gamble Paper Products	50463	328001	199	140	0	140	140	140	0	140	140
PA	Richmond	3168	91	10	18	0	18	16	16	0	16	16
PA	Richmond	3168	92	9	18	0	18	17	17	0	17	17
PA	Richmond	3168	OVERDF	0	0	0	0					0
PA	Schuylkill	3169	1	84	108	0	108	105	105	0	105	105
PA	Schuylkill	3169	OVERDF	0	0	0	0					0
PA	Scrubgrass Generating Plant	50974	1	124	70	0	70	62	62	0	62	62
PA	Scrubgrass Generating Plant	50974	2	123	93	0	93	88	88	0	88	88
PA	Scrubgrass Generating Plant	50974	OVERDF	0	14	10	24					0
PA	Seward	3130	CS1 (1, 2)					674				
PA	Seward	3130	1	238	358	0	358		358	0	358	358
PA	Seward	3130	2	238	316	0	316		316	0	316	316
PA	Seward	3130	OVERDF	0	10	0	10					0
PA	Shawville	3131	1	295	665	0	665	665	665	0	665	665
PA	Shawville	3131	2	294	453	0	453	453	453	0	453	453
PA	Shawville	3131	CS1 (3, 4)					1,464				
PA	Shawville	3131	3	380	744	0	744		744	0	744	744
PA	Shawville	3131	4	392	720	0	720		720	0	720	720
PA	Shawville	3131	OVERDF	0	20	0	20					0
PA	Shenango Incorporated	54532	6	59	9	30	39		0	0	0	0
PA	Shenango Incorporated	54532	9	11	0	0	0		0	0	0	0
PA	Shenango Incorporated	54532	OVERDF	0	0	0	0					0
PA	Shermans Dale Station	880050	31801	0	0	0	0		0	0	0	0
PA	St. Nicholas Cogeneration Project	54634	1	289	115	18	133	124	124	0	124	113
PA	Sunbury	3152	3	263	325	5	330	311	311	0	311	308
PA	Sunbury	3152	4	302	311	6	317	295	295	0	295	291
PA	Sunbury	3152	CS1 (1A, 1B)					240				
PA	Sunbury	3152	1A	134	0	228	228		131	0	131	0
PA	Sunbury	3152	1B	122	0	182	182		109	0	109	0
PA	Sunbury	3152	CS2 (2A, 2B)					217				
PA	Sunbury	3152	2A	130	5	166	171		102	0	102	0
PA	Sunbury	3152	2B	134	119	3	122		115	0	115	113
PA	Sunbury	3152	OVERDF	0	50	0	50					0
PA	Sunoco Chemicals Frankford Plant	880007	052	86	86	2	88	62	62	0	62	62
PA	Titus	3115	CS1 (1, 2, 3)					763				
PA	Titus	3115	1	161	262	0	262		262	0	262	262
PA	Titus	3115	2	152	240	0	240		240	0	240	240
PA	Titus	3115	3	151	261	0	261		261	0	261	261
PA	Titus	3115	OVERDF	0	15	0	15					0

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

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PA	Tolna	3116	031	3	25	0	25	25	25	0	25	25
PA	Tolna	3116	032	4	26	0	26	26	26	0	26	26
PA	Tolna	3116	OVERDF	0	4	0	4					0
PA	Trigen Energy - Schuykill	50607	23	233	27	5	32	27	27	0	27	27
PA	Trigen Energy - Schuykill	50607	24	234	1	5	6	1	1	0	1	1
PA	Trigen Energy - Schuykill	50607	26	234	0	32	32		0	0	0	0
PA	Trigen Energy - Schuykill	50607	OVERDF	0	0	0	0					0
PA	Trigen Energy Corporation-Edison St	880006	1	12	9	0	9	8	8	0	8	8
PA	Trigen Energy Corporation-Edison St	880006	2	10	5	0	5	3	3	0	3	3
PA	Trigen Energy Corporation-Edison St	880006	3	5	20	0	20	20	20	0	20	20
PA	Trigen Energy Corporation-Edison St	880006	4	6	17	0	17	16	16	0	16	16
PA	Trigen Energy Corporation-Edison St	880006	OVERDF	0	0	0	0					0
PA	US Steel (Clariton Coke)	50729	CLBLR1	191	119	4	123	118	118	0	118	118
PA	US Steel (Clariton Coke)	50729	CLBLR2	118	71	3	74	71	71	0	71	71
PA	US Steel (Clariton Coke)	50729	OVERDF	0	1	0	1					0
PA	US Steel (Edgar Thompson)	50732	ETBLR1	142	24	3	27	24	24	0	24	24
PA	US Steel (Edgar Thompson)	50732	ETBLR2	157	22	3	25	21	21	0	21	21
PA	US Steel (Edgar Thompson)	50732	ETBLR3	151	18	4	22	17	17	0	17	17
PA	US Steel (Edgar Thompson)	50732	OVERDF	0	1	0	1					0
PA	Warren	3132	005	14	0	0	0		0	0	0	0
PA	Warren	3132	OVERDF	0	0	0	0					0
PA	Westwood	50611	031	98	131	49	180	154	154	0	154	124
PA	Wheelabrator - Frackville	50879	GEN1	161	105	3	108	104	104	0	104	104
PA	Willamette Industries	54638	CS1 (040, 041)					299				
PA	Willamette Industries	54638	040	90	150	0	150		150	0	150	150
PA	Willamette Industries	54638	041	89	141	0	141		149	0	149	141
PA	Willamette Industries	54638	OVERDF	0	0	36	36					0
PA	Williams Generation Co (Hazleton)	10870	TURB2	13	13	1	14	3	3	10	13	13
PA	Williams Generation Co (Hazleton)	10870	TURB3	13	13	1	14	3	3	10	13	13
PA	Williams Generation Co (Hazleton)	10870	TURB4	13	13	1	14	4	4	9	13	13
PA	Williams Generation Co (Hazleton)	10870	TURBIN	141	5	1	6	6	6	0	6	5
PA	Williams Generation Co (Hazleton)	10870	OVERDF	0	0	0	0					0
RI	Manchester Street	3236	9	87	36	0	36	36	36	0	36	36
RI	Manchester Street	3236	10	87	38	0	38	38	38	0	38	38
RI	Manchester Street	3236	11	88	37	0	37	37	37	0	37	37
RI	Manchester Street	3236	OVERDF	0	0	0	0					0
RI	Ocean State Power	51030	1	68	8	1	9	8	8	0	8	8
RI	Ocean State Power	51030	2	69	8	1	9	7	7	0	7	7
RI	Ocean State Power	51030	OVERDF	0	0	0	0					0
RI	Ocean State Power II	54324	3	69	19	0	19	16	16	0	16	16
RI	Ocean State Power II	54324	4	69	20	0	20	19	19	0	19	19
RI	Ocean State Power II	54324	OVERDF	0	0	0	0					0
RI	Pawtucket Power Associates, LP	54056	1	42	5	5	10	3	3	0	3	3
RI	Rhode Island State Energy Partners	55107	RISEP1	26	26	0	26	19	19	0	19	19
RI	Rhode Island State Energy Partners	55107	RISEP2	26	26	0	26	17	17	0	17	17

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

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RI	Rhode Island State Energy Partners	55107	OVERDF	0	0	0	0					0
RI	Tiverton Power Associates	55048	1	46	22	0	22	22	22	0	22	22
SC	Bowater Incorporated	2440	001	78	36	0	36	28	28	0	28	28
SC	Broad River Energy Center	55166	CT-1	34	34	23	57	24	24	0	24	24
SC	Broad River Energy Center	55166	CT-2	34	34	23	57	21	21	0	21	21
SC	Broad River Energy Center	55166	CT-3	34	34	24	58	25	25	0	25	25
SC	Broad River Energy Center	55166	CT-4	34	34	25	59	24	24	0	24	24
SC	Broad River Energy Center	55166	CT-5	34	34	24	58	25	25	0	25	25
SC	Broad River Energy Center	55166	OVERDF	0	0	0	0					0
SC	Canadys Steam	3280	CAN1	279	641	501	1,142	760	760	0	760	641
SC	Canadys Steam	3280	CAN2	295	751	115	866	774	774	0	774	751
SC	Canadys Steam	3280	CAN3	404	979	167	1,146	1,016	1,016	0	1,016	979
SC	Canadys Steam	3280	OVERDF	0	0	0	0					0
SC	Celanese Acetate, Celriver	880073	006	163	0	1	1		0	0	0	0
SC	Cherokee County Cogen	55043	CCCP1	160	90	9	99	12	12	0	12	12
SC	Cogen South	7737	B001	733	597	0	597	703	703	0	703	597
SC	Cogen South	7737	B002	5	9	0	9	8	8	0	8	8
SC	Cogen South	7737	B003	5	6	0	6	6	6	0	6	6
SC	Cogen South	7737	B004	5	4	0	4	4	4	0	4	4
SC	Cogen South	7737	OVERDF	0	150	0	150					106
SC	Columbia Energy Center (SC)	55386	B-1	7	7	3	10	6	6	0	6	6
SC	Columbia Energy Center (SC)	55386	B-2	7	7	4	11	7	7	0	7	7
SC	Columbia Energy Center (SC)	55386	B-3	12	12	7	19	7	7	0	7	7
SC	Columbia Energy Center (SC)	55386	CT-1	51	51	23	74	9	9	0	9	9
SC	Columbia Energy Center (SC)	55386	CT-2	52	52	20	72	9	9	0	9	9
SC	Columbia Energy Center (SC)	55386	OVERDF	0	0	0	0					0
SC	Cope Station	7210	COP1	1,181	1,867	504	2,371	1,981	1,981	0	1,981	1,867
SC	Cross	130	1	1,481	649	0	649	649	649	0	649	649
SC	Cross	130	2	1,366	593	0	593	593	593	0	593	593
SC	Cross	130	OVERDF	0	10	0	10					0
SC	Darlington County	3250	1	30	5	0	5	5	5	0	5	5
SC	Darlington County	3250	2	13	6	0	6	6	6	0	6	6
SC	Darlington County	3250	3	28	5	0	5	4	4	0	4	4
SC	Darlington County	3250	4	18	4	0	4	4	4	0	4	4
SC	Darlington County	3250	5	28	6	0	6	6	6	0	6	6
SC	Darlington County	3250	6	15	3	0	3	3	3	0	3	3
SC	Darlington County	3250	7	19	6	0	6	6	6	0	6	6
SC	Darlington County	3250	8	14	3	0	3	3	3	0	3	3
SC	Darlington County	3250	9	14	1	0	1	1	1	0	1	1
SC	Darlington County	3250	10	17	2	0	2	2	2	0	2	2
SC	Darlington County	3250	11	15	2	0	2	2	2	0	2	2
SC	Darlington County	3250	12	37	12	0	12	12	12	0	12	12
SC	Darlington County	3250	13	62	11	0	11	11	11	0	11	11
SC	Darlington County	3250	OVERDF	0	0	21	21					0
SC	Dolphus M Grainger	3317	1	209	577	0	577	577	577	0	577	577

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

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SC	Dolphus M Grainger	3317	2	189	624	0	624	623	623	0	623	623
SC	Dolphus M Grainger	3317	OVERDF	0	10	0	10					0
SC	H B Robinson	3251	1	414	713	11	724	713	713	0	713	713
SC	Hagood	3285	HAG4	0	6	16	22	8	8	0	8	6
SC	Hagood	3285	OVERDF	0	0	0	0					0
SC	Hilton Head Gas Turbine Site	3318	CT1	2	4	0	4	4	4	0	4	4
SC	Hilton Head Gas Turbine Site	3318	CT2	2	4	0	4	4	4	0	4	4
SC	Hilton Head Gas Turbine Site	3318	CT3	8	5	0	5	5	5	0	5	5
SC	Hilton Head Gas Turbine Site	3318	OVERDF	0	6	0	6					0
SC	International Paper-Eastover Mill	52151	001	366	191	9	200	187	187	0	187	185
SC	INVISTA S.a.r.l. May Plant	880057	CS01 (03, 04)					217				
SC	INVISTA S.a.r.l. May Plant	880057	03	178	178	101	279		108	0	108	83
SC	INVISTA S.a.r.l. May Plant	880057	04	169	169	92	261		109	0	109	86
SC	Jasper County Generating Facility	7996	CT01	43	15	28	43	18	18	0	18	15
SC	Jasper County Generating Facility	7996	CT02	42	19	24	43	21	21	0	21	19
SC	Jasper County Generating Facility	7996	CT03	43	18	28	46	21	21	0	21	18
SC	Jasper County Generating Facility	7996	OVERDF	0	0	0	0					0
SC	Jefferies	3319	1	43	47	0	47	47	47	0	47	47
SC	Jefferies	3319	2	46	59	0	59	59	59	0	59	59
SC	Jefferies	3319	3	351	1,185	0	1,185	1,185	1,185	0	1,185	1,185
SC	Jefferies	3319	4	408	1,194	0	1,194	1,194	1,194	0	1,194	1,194
SC	Jefferies	3319	OVERDF	0	10	0	10					0
SC	John S. Rainey Generating Station	7834	CT3	23	23	0	23	5	5	0	5	5
SC	John S. Rainey Generating Station	7834	CT4	24	24	0	24	4	4	3	7	7
SC	John S. Rainey Generating Station	7834	CT5	23	23	0	23	6	6	0	6	6
SC	John S. Rainey Generating Station	7834	CT1A	38	38	0	38	17	17	0	17	17
SC	John S. Rainey Generating Station	7834	CT1B	39	39	0	39	18	18	0	18	18
SC	John S. Rainey Generating Station	7834	CT2A	38	38	0	38	19	19	0	19	19
SC	John S. Rainey Generating Station	7834	CT2B	39	39	0	39	18	18	0	18	18
SC	John S. Rainey Generating Station	7834	OVERDF	0	0	0	0					0
SC	Marlboro Paper Mill	880074	15	22	22	13	35	7	7	0	7	7
SC	McMeekin	3287	MCM1	364	567	50	617	572	572	0	572	567
SC	McMeekin	3287	MCM2	340	568	151	719	601	601	0	601	568
SC	McMeekin	3287	OVERDF	0	0	0	0					0
SC	Mill Creek Combustion Turbine Sta	7981	1	16	16	0	16	2	2	11	13	13
SC	Mill Creek Combustion Turbine Sta	7981	2	17	17	0	17	2	2	12	14	14
SC	Mill Creek Combustion Turbine Sta	7981	3	16	16	0	16	1	1	10	11	11
SC	Mill Creek Combustion Turbine Sta	7981	4	17	17	0	17	2	2	11	13	13
SC	Mill Creek Combustion Turbine Sta	7981	5	16	16	0	16	1	1	10	11	11
SC	Mill Creek Combustion Turbine Sta	7981	6	17	17	0	17	2	2	10	12	12
SC	Mill Creek Combustion Turbine Sta	7981	7	16	16	0	16	1	1	10	11	11
SC	Mill Creek Combustion Turbine Sta	7981	8	16	16	0	16	1	1	10	11	11
SC	Mill Creek Combustion Turbine Sta	7981	OVERDF	0	0	0	0					0
SC	Myrtle Beach Gas Turbine Site	3320	CT3	2	12	0	12	12	12	0	12	12
SC	Myrtle Beach Gas Turbine Site	3320	CT4	2	12	0	12	12	12	0	12	12

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

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SC	Myrtle Beach Gas Turbine Site	3320	CT5	4	18	0	18	18	18	0	18	18
SC	Myrtle Beach Gas Turbine Site	3320	OVERDF	0	6	0	6					0
SC	Sonoco Products Company	880078	B04	218	218	95	313	202	202	0	202	202
SC	Springs Global US - Grace Facility	880068	03	98	43	1	44	43	43	0	43	43
SC	Springs Global US - Grace Facility	880068	04	19	4	0	4	4	4	0	4	4
SC	Springs Global US - Grace Facility	880068	OVERDF	0	0	0	0					0
SC	Stone Container Corporation	50806	16	755	567	0	567	567	567	0	567	567
SC	Urquhart	3295	URQ3	252	348	182	530	390	390	0	390	348
SC	Urquhart	3295	URQ4	0	5	5	10	4	4	0	4	1
SC	Urquhart	3295	URQ5	0	25	26	51	30	30	0	30	14
SC	Urquhart	3295	URQ6	0	22	24	46	25	25	0	25	10
SC	Urquhart	3295	OVERDF	0	0	0	0					0
SC	W S Lee	3264	1	173	0	0	0	404	404	0	404	0
SC	W S Lee	3264	2	187	0	0	0	370	370	0	370	0
SC	W S Lee	3264	3	334	0	0	0	411	411	0	411	0
SC	W S Lee	3264	4C	4	0	0	0	7	7	0	7	0
SC	W S Lee	3264	5C	3	0	0	0	13	13	0	13	0
SC	W S Lee	3264	6C	4	0	0	0	8	8	0	8	0
SC	W S Lee	3264	OVERDF	0	1,045	720	1,765					1,045
SC	Wateree	3297	WAT1	835	386	278	664	447	447	0	447	386
SC	Wateree	3297	WAT2	839	190	389	579	281	281	0	281	190
SC	Wateree	3297	OVERDF	0	0	0	0					0
SC	Williams	3298	WIL1	1,707	588	256	844	644	644	0	644	588
SC	Williams	3298	WIL4	3	6	3	9	4	4	0	4	4
SC	Williams	3298	WIL5	4	2	4	6		0	0	0	0
SC	Williams	3298	OVERDF	0	0	0	0					0
SC	Winyah	6249	1	707	271	0	271	271	271	0	271	271
SC	Winyah	6249	2	755	304	0	304	304	304	0	304	304
SC	Winyah	6249	3	712	398	0	398	398	398	0	398	398
SC	Winyah	6249	4	734	409	0	409	409	409	0	409	409
SC	Winyah	6249	OVERDF	0	10	0	10					0
TN	Allen	3393	1	583	234	0	234	244	244	0	244	234
TN	Allen	3393	2	619	236	0	236	246	246	0	246	236
TN	Allen	3393	3	639	229	0	229	239	239	0	239	229
TN	Allen	3393	ACT17	18	1	0	1	1	1	0	1	1
TN	Allen	3393	ACT18	18	1	0	1	1	1	0	1	1
TN	Allen	3393	ACT19	18	1	0	1	1	1	0	1	1
TN	Allen	3393	ACT20	18	1	0	1	1	1	0	1	1
TN	Allen	3393	OVERDF	0	0	198	198					0
TN	Bowater Newsprint - Calhoun Operation	50956	11	239	0	0	0	177	177	0	177	0
TN	Bowater Newsprint - Calhoun Operation	50956	12	239	0	0	0	94	94	0	94	0
TN	Bowater Newsprint - Calhoun Operation	50956	OVERDF	0	278	0	278					271
TN	Brownsville Power I, LLC	55081	AA-001	60	60	0	60	1	1	59	60	60
TN	Brownsville Power I, LLC	55081	AA-002	60	60	0	60	1	1	59	60	60
TN	Brownsville Power I, LLC	55081	AA-003	64	64	0	64	2	2	62	64	64

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

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TN	Brownsville Power I, LLC	55081	AA-004	64	64	0	64	2	2	62	64	64
TN	Brownsville Power I, LLC	55081	OVERDF	0	0	0	0					0
TN	Bull Run	3396	1	1,798	927	82	1,009	927	927	0	927	927
TN	Cargill Corn Milling	10729	8500	60	12	5	17	6	6	0	6	3
TN	Cumberland	3399	1	4,343	1,433	0	1,433	1,446	1,446	0	1,446	1,433
TN	Cumberland	3399	2	4,677	1,632	0	1,632	1,642	1,642	0	1,642	1,632
TN	Cumberland	3399	OVERDF	0	0	362	362					0
TN	DOE Oak Ridge Y-12	880055	31	61	61	3	64	53	53	0	53	53
TN	DOE Oak Ridge Y-12	880055	32	61	61	3	64	55	55	0	55	55
TN	DOE Oak Ridge Y-12	880055	33	61	61	3	64		0	0	0	0
TN	DOE Oak Ridge Y-12	880055	34	61	61	3	64	35	35	0	35	35
TN	DOE Oak Ridge Y-12	880055	OVERDF	0	0	125	125					0
TN	Dupont Old Hickory	10797	OP1	181	0	0	0	168	168	0	168	0
TN	Dupont Old Hickory	10797	OP3	205	0	0	0	96	96	0	96	0
TN	Dupont Old Hickory	10797	OVERDF	0	286	0	286					264
TN	Eastman Chemical Company	50481	83-23	229	226	11	237	226	226	0	226	226
TN	Eastman Chemical Company	50481	83-24	180	188	9	197	188	188	0	188	188
TN	Eastman Chemical Company	50481	253-25	337	304	0	304	304	304	0	304	304
TN	Eastman Chemical Company	50481	253-26	385	298	6	304	298	298	0	298	298
TN	Eastman Chemical Company	50481	253-27	386	287	216	503	340	340	0	340	287
TN	Eastman Chemical Company	50481	253-28	352	182	495	677	305	305	0	305	182
TN	Eastman Chemical Company	50481	253-29	310	220	376	596	314	314	0	314	220
TN	Eastman Chemical Company	50481	325-30	444	451	15	466	451	451	0	451	451
TN	Eastman Chemical Company	50481	325-31	437	304	3	307	304	304	0	304	304
TN	Eastman Chemical Company	50481	OVERDF	0	0	40	40					0
TN	Gallatin	3403	CSGA12 (1, 2)					1,518				
TN	Gallatin	3403	1	589	718	0	718		756	0	756	718
TN	Gallatin	3403	2	580	734	0	734		762	0	762	734
TN	Gallatin	3403	CSGA34 (3, 4)					1,751				
TN	Gallatin	3403	3	590	765	0	765		844	0	844	765
TN	Gallatin	3403	4	662	809	0	809		907	0	907	809
TN	Gallatin	3403	GCT1	7	7	0	7	10	10	0	10	7
TN	Gallatin	3403	GCT2	7	7	0	7	9	9	0	9	7
TN	Gallatin	3403	GCT3	7	7	0	7	11	11	0	11	7
TN	Gallatin	3403	GCT4	7	7	0	7	9	9	0	9	7
TN	Gallatin	3403	GCT5	18	18	0	18	3	3	15	18	18
TN	Gallatin	3403	GCT6	19	19	0	19	3	3	16	19	19
TN	Gallatin	3403	GCT7	19	19	0	19	3	3	16	19	19
TN	Gallatin	3403	GCT8	19	19	0	19	2	2	17	19	19
TN	Gallatin	3403	OVERDF	0	0	1,317	1,317					0
TN	Gleason Generating Facility	55251	CTG-1	81	81	0	81		0	81	81	81
TN	Gleason Generating Facility	55251	CTG-2	81	81	0	81		0	81	81	81
TN	Gleason Generating Facility	55251	CTG-3	83	83	0	83		0	83	83	83
TN	Gleason Generating Facility	55251	OVERDF	0	0	2	2					0
TN	John Sevier	3405	CSJS12 (1, 2)					1,742				

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

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TN	John Sevier	3405	1	495	795	0	795		820	0	820	795
TN	John Sevier	3405	2	495	895	0	895		922	0	922	895
TN	John Sevier	3405	CSJS34 (3, 4)					2,011				
TN	John Sevier	3405	3	522	905	0	905		990	0	990	905
TN	John Sevier	3405	4	517	988	0	988		1,021	0	1,021	988
TN	John Sevier	3405	OVERDF	0	0	1,009	1,009					0
TN	Johnsonville	3406	CSJO10 (1, 2, 3, 4, 5, 6, 7, 8, 9, 10)					7,831				
TN	Johnsonville	3406	1	315	639	0	639		657	0	657	639
TN	Johnsonville	3406	2	317	785	0	785		796	0	796	785
TN	Johnsonville	3406	3	310	810	0	810		843	0	843	810
TN	Johnsonville	3406	4	311	711	0	711		813	0	813	711
TN	Johnsonville	3406	5	308	608	0	608		631	0	631	608
TN	Johnsonville	3406	6	314	724	0	724		743	0	743	724
TN	Johnsonville	3406	7	395	795	0	795		832	0	832	795
TN	Johnsonville	3406	8	349	749	0	749		841	0	841	749
TN	Johnsonville	3406	9	338	548	0	548		860	0	860	548
TN	Johnsonville	3406	10	311	761	0	761		815	0	815	761
TN	Johnsonville	3406	JCT1	4	2	0	2	2	2	0	2	2
TN	Johnsonville	3406	JCT2	4	3	0	3	3	3	0	3	3
TN	Johnsonville	3406	JCT3	4	2	0	2	2	2	0	2	2
TN	Johnsonville	3406	JCT4	4	3	0	3	3	3	0	3	3
TN	Johnsonville	3406	JCT5	4	3	0	3	3	3	0	3	3
TN	Johnsonville	3406	JCT6	4	2	0	2	2	2	0	2	2
TN	Johnsonville	3406	JCT7	4	3	0	3	3	3	0	3	3
TN	Johnsonville	3406	JCT8	4	3	0	3	3	3	0	3	3
TN	Johnsonville	3406	JCT9	4	2	0	2	2	2	0	2	2
TN	Johnsonville	3406	JCT10	4	3	0	3	3	3	0	3	3
TN	Johnsonville	3406	JCT11	4	3	0	3	3	3	0	3	3
TN	Johnsonville	3406	JCT12	4	3	0	3	3	3	0	3	3
TN	Johnsonville	3406	JCT13	4	2	0	2	2	2	0	2	2
TN	Johnsonville	3406	JCT14	4	2	0	2	2	2	0	2	2
TN	Johnsonville	3406	JCT15	4	2	0	2	2	2	0	2	2
TN	Johnsonville	3406	JCT16	4	2	0	2	2	2	0	2	2
TN	Johnsonville	3406	JCT17	18	18	0	18	4	4	14	18	18
TN	Johnsonville	3406	JCT18	19	19	0	19	4	4	15	19	19
TN	Johnsonville	3406	JCT19	19	19	0	19	4	4	15	19	19
TN	Johnsonville	3406	JCT20	19	19	0	19	4	4	15	19	19
TN	Johnsonville	3406	OVERDF	0	0	3,526	3,526					0
TN	Kingston	3407	CSKI15 (1, 2, 3, 4, 5)					690				
TN	Kingston	3407	1	374	122	0	122		132	0	132	122
TN	Kingston	3407	2	381	117	0	117		127	0	127	117
TN	Kingston	3407	3	342	123	0	123		133	0	133	123
TN	Kingston	3407	4	380	119	0	119		129	0	129	119
TN	Kingston	3407	5	519	159	0	159		169	0	169	159
TN	Kingston	3407	CSKI69 (6, 7, 8, 9)					1,380				

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TN	Kingston	3407	6	494	340	0	340		350	0	350	340
TN	Kingston	3407	7	480	351	0	351		361	0	361	351
TN	Kingston	3407	8	490	343	0	343		353	0	353	343
TN	Kingston	3407	9	481	306	0	306		316	0	316	306
TN	Kingston	3407	OVERDF	0	0	536	536					0
TN	Lagoon Creek	7845	LCT1	0	0	0	0	4	4	0	4	0
TN	Lagoon Creek	7845	LCT2	0	0	0	0	4	4	0	4	0
TN	Lagoon Creek	7845	LCT3	0	0	0	0	4	4	0	4	0
TN	Lagoon Creek	7845	LCT4	0	0	0	0	15	15	0	15	0
TN	Lagoon Creek	7845	LCT5	0	0	0	0	4	4	0	4	0
TN	Lagoon Creek	7845	LCT6	0	0	0	0	4	4	0	4	0
TN	Lagoon Creek	7845	LCT7	0	0	0	0	4	4	0	4	0
TN	Lagoon Creek	7845	LCT8	0	0	0	0	3	3	0	3	0
TN	Lagoon Creek	7845	LCT9	0	0	0	0	5	5	0	5	0
TN	Lagoon Creek	7845	LCT10	0	0	0	0	4	4	0	4	0
TN	Lagoon Creek	7845	LCT11	0	0	0	0	4	4	0	4	0
TN	Lagoon Creek	7845	LCT12	0	0	0	0	4	4	0	4	0
TN	Lagoon Creek	7845	OVERDF	0	0	320	320					0
TN	**Liberty Fibers Corporation[3]**	**10321**	**8**	**178**	**95**	**0**	**95**	**137**	**137**	**0**	**137**	**95**
TN	**Liberty Fibers Corporation[3]**	**10321**	**9**	**123**	**23**	**0**	**23**	**69**	**69**	**0**	**69**	**23**
TN	**Liberty Fibers Corporation[3]**	**10321**	**OVERDF**	**0**	**0**	**0**	**0**					**0**
TN	Packaging Corporation of America	50296	017	89	29	0	29	8	8	0	8	8
TN	Tate & Lyle-Loudon,TN (ORIS 880079)	880079	34	139	0	0	0	114	114	0	114	0
TN	Tate & Lyle-Loudon,TN (ORIS 880079)	880079	35	139	0	0	0	137	137	0	137	0
TN	Tate & Lyle-Loudon,TN (ORIS 880079)	880079	OVERDF	0	278	0	278					251
TN	Weyerhaeuser Co, Kingsport Paper Mill	10252	09	623	0	0	0		0	0	0	0
VA	Altavista Power Station	10773	CS0 (1, 2)					207				
VA	Altavista Power Station	10773	1	22	99	36	135		108	0	108	99
VA	Altavista Power Station	10773	2	23	93	24	117		99	0	99	93
VA	Altavista Power Station	10773	OVERDF	0	0	0	0					0
VA	Bellemeade Power Station	50966	1	102	0	104	104	26	26	0	26	0
VA	Bellemeade Power Station	50966	2	96	0	100	100	25	25	0	25	0
VA	Bellemeade Power Station	50966	OVERDF	0	0	0	0					0
VA	Birchwood Power Facility	54304	001	340	243	0	243	243	243	0	243	243
VA	Bremo Power Station	3796	3	138	401	420	821	506	506	0	506	401
VA	Bremo Power Station	3796	4	348	474	348	822	561	561	0	561	474
VA	Bremo Power Station	3796	OVERDF	0	0	0	0					0
VA	Buchanan -- Units 1 and 2	55738	1	0	0	20	20	5	5	0	5	0
VA	Buchanan -- Units 1 and 2	55738	2	0	0	20	20	5	5	0	5	0
VA	Buchanan -- Units 1 and 2	55738	OVERDF	0	0	3	3					0
VA	Celanese Acetate LLC	52089	BLR007	154	0	0	0	197	197	0	197	0
VA	Celanese Acetate LLC	52089	BLR008	55	0	0	0	2	2	0	2	0
VA	Celanese Acetate LLC	52089	OVERDF	0	209	2	211					199
VA	Chesapeake Energy Center	3803	1	272	272	252	524	335	335	0	335	272
VA	Chesapeake Energy Center	3803	2	288	334	308	642	411	411	0	411	334

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

STATE	PLANT NAME	ORIS	STACK/UNIT ID*	YEAR 2005 ALLOWANCES ALLOCATED	CURRENT YEAR (2005)	BANKED (YEARS 2003-2004)	TOTAL	2005 NOx EMISSIONS (TONS)	EMISSIONS	NEW UNIT TAKEBACK	TOTAL	CURRENT YEAR (2005)
VA	Chesapeake Energy Center	3803	3	323	17	236	253	76	76	0	76	17
VA	Chesapeake Energy Center	3803	4	518	68	356	424	157	157	0	157	68
VA	Chesapeake Energy Center	3803	OVERDF	0	0	0	0					0
VA	Chesterfield Power Station	3797	**8A	272	42	180	222	87	87	0	87	42
VA	Chesterfield Power Station	3797	3	234	403	236	639	462	462	0	462	403
VA	Chesterfield Power Station	3797	4	364	59	256	315	123	123	0	123	59
VA	Chesterfield Power Station	3797	5	696	49	520	569	179	179	0	179	49
VA	Chesterfield Power Station	3797	6	1,177	106	788	894	303	303	0	303	106
VA	Chesterfield Power Station	3797	7	310	76	172	248	119	119	0	119	76
VA	Chesterfield Power Station	3797	OVERDF	0	0	0	0					0
VA	Clinch River	3775	CS012 (1, 2)					1,772				
VA	Clinch River	3775	1	479	853	0	853		844	0	844	844
VA	Clinch River	3775	2	455	938	0	938		928	0	928	928
VA	Clinch River	3775	3	507	731	0	731	723	723	0	723	723
VA	Clinch River	3775	OVERDF	0	0	0	0					0
VA	Clover Power Station	7213	1	1,031	1,429	1,028	2,457	1,686	1,686	0	1,686	1,429
VA	Clover Power Station	7213	2	1,074	1,351	1,168	2,519	1,643	1,643	0	1,643	1,351
VA	Clover Power Station	7213	OVERDF	0	0	0	0					0
VA	Cogentrix of Richmond	54081	CS001 (BLR01A, BLR01B)					351				
VA	Cogentrix of Richmond	54081	BLR01A	282	0	0	0		176	0	176	0
VA	Cogentrix of Richmond	54081	BLR01B	0	0	0	0		175	0	175	0
VA	Cogentrix of Richmond	54081	CS002 (BLR02A, BLR02B)					343				
VA	Cogentrix of Richmond	54081	BLR02A	208	0	0	0		172	0	172	0
VA	Cogentrix of Richmond	54081	BLR02B	0	0	0	0		171	0	171	0
VA	Cogentrix of Richmond	54081	CS003 (BLR03A, BLR03B)					367				
VA	Cogentrix of Richmond	54081	BLR03A	0	0	0	0		184	0	184	0
VA	Cogentrix of Richmond	54081	BLR03B	0	0	0	0		183	0	183	0
VA	Cogentrix of Richmond	54081	CS004 (BLR04A, BLR04B)					302				
VA	Cogentrix of Richmond	54081	BLR04A	0	0	0	0		151	0	151	0
VA	Cogentrix of Richmond	54081	BLR04B	0	0	0	0		151	0	151	0
VA	Cogentrix of Richmond	54081	OVERDF	0	1,396	38	1,434					1,363
VA	Cogentrix-Hopewell	10377	CS001 (BLR01A, BLR01B, BLR01C)					350				
VA	Cogentrix-Hopewell	10377	BLR01A	286	0	0	0		117	0	117	0
VA	Cogentrix-Hopewell	10377	BLR01B	0	0	0	0		117	0	117	0
VA	Cogentrix-Hopewell	10377	BLR01C	0	0	0	0		116	0	116	0
VA	Cogentrix-Hopewell	10377	CS002 (BLR02A, BLR02B, BLR02C)					324				
VA	Cogentrix-Hopewell	10377	BLR02A	0	0	0	0		108	0	108	0
VA	Cogentrix-Hopewell	10377	BLR02B	0	0	0	0		108	0	108	0
VA	Cogentrix-Hopewell	10377	BLR02C	0	0	0	0		108	0	108	0
VA	Cogentrix-Hopewell	10377	OVERDF	0	686	20	706					674
VA	Cogentrix-Portsmouth	10071	CS001 (BLR01A, BLR01B, BLR01C)					336				
VA	Cogentrix-Portsmouth	10071	BLR01A	311	0	0	0		112	0	112	0
VA	Cogentrix-Portsmouth	10071	BLR01B	0	0	0	0		112	0	112	0
VA	Cogentrix-Portsmouth	10071	BLR01C	0	0	0	0		112	0	112	0
VA	Cogentrix-Portsmouth	10071	CS002 (BLR02A, BLR02B, BLR02C)					351				

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

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VA	Cogentrix-Portsmouth	10071	BLR02A	0	0	0	0		117	0	117	0
VA	Cogentrix-Portsmouth	10071	BLR02B	0	0	0	0		117	0	117	0
VA	Cogentrix-Portsmouth	10071	BLR02C	0	0	0	0		117	0	117	0
VA	Cogentrix-Portsmouth	10071	OVERDF	0	704	15	719					687
VA	Commonwealth Chesapeake	55381	CT-001	0	0	0	0	12	12	0	12	0
VA	Commonwealth Chesapeake	55381	CT-002	0	0	0	0	9	9	0	9	0
VA	Commonwealth Chesapeake	55381	CT-003	0	0	0	0	12	12	0	12	0
VA	Commonwealth Chesapeake	55381	CT-004	0	0	0	0	2	2	0	2	0
VA	Commonwealth Chesapeake	55381	CT-005	0	0	0	0	3	3	0	3	0
VA	Commonwealth Chesapeake	55381	CT-006	0	0	0	0	2	2	0	2	0
VA	Commonwealth Chesapeake	55381	CT-007	0	0	0	0	3	3	0	3	0
VA	Commonwealth Chesapeake	55381	OVERDF	0	35	34	69					35
VA	Dan River Inc - Schoolfield Complex	50954	17	100	0	0	0		0	0	0	0
VA	Darbytown Combustion Turbine	7212	1	29	8	56	64	22	22	0	22	8
VA	Darbytown Combustion Turbine	7212	2	28	0	88	88	22	22	0	22	0
VA	Darbytown Combustion Turbine	7212	3	29	0	76	76	19	19	0	19	0
VA	Darbytown Combustion Turbine	7212	4	28	0	88	88	22	22	0	22	0
VA	Darbytown Combustion Turbine	7212	OVERDF	0	0	0	0					0
VA	Doswell Limited Partnership	52019	501	140	30	0	30	27	27	0	27	27
VA	Doswell Limited Partnership	52019	502	154	32	0	32	29	29	0	29	29
VA	Doswell Limited Partnership	52019	601	159	30	0	30	28	28	0	28	28
VA	Doswell Limited Partnership	52019	602	154	34	0	34	32	32	0	32	32
VA	Doswell Limited Partnership	52019	CT1	0	19	0	19	17	17	0	17	17
VA	Doswell Limited Partnership	52019	OVERDF	0	45	0	45					0
VA	Elizabeth River Combustion Turbine Sta	52087	CT-1	151	0	16	16	4	4	0	4	0
VA	Elizabeth River Combustion Turbine Sta	52087	CT-2	0	0	20	20	5	5	0	5	0
VA	Elizabeth River Combustion Turbine Sta	52087	CT-3	0	0	4	4	1	1	0	1	0
VA	Elizabeth River Combustion Turbine Sta	52087	OVERDF	0	0	0	0					0
VA	Georgia-Pacific Big Island Op	50479	4	89	0	0	0	62	62	0	62	0
VA	Georgia-Pacific Big Island Op	50479	6	103	0	0	0	6	6	0	6	0
VA	Georgia-Pacific Big Island Op	50479	OVERDF	0	82	0	82					68
VA	Glen Lyn	3776	6	467	0	6,180	6,180	1,403	1,403	0	1,403	0
VA	Glen Lyn	3776	51	88	192	0	192	187	187	0	187	187
VA	Glen Lyn	3776	52	104	202	0	202	197	197	0	197	197
VA	Glen Lyn	3776	OVERDF	0	0	0	0					0
VA	Gordonsville Power Station	54844	1	70	0	92	92	23	23	0	23	0
VA	Gordonsville Power Station	54844	2	65	0	92	92	23	23	0	23	0
VA	Gordonsville Power Station	54844	OVERDF	0	0	0	0					0
VA	Gravel Neck Combustion Turbine	7032	3	24	14	48	62	26	26	0	26	14
VA	Gravel Neck Combustion Turbine	7032	4	22	17	24	41	23	23	0	23	17
VA	Gravel Neck Combustion Turbine	7032	5	16	22	16	38	26	26	0	26	22
VA	Gravel Neck Combustion Turbine	7032	6	20	18	20	38	23	23	0	23	18
VA	Gravel Neck Combustion Turbine	7032	OVERDF	0	0	0	0					0
VA	Honeywell Intl, Inc Hopewell Plant	50232	10A	0	0	0	0		0	0	0	0
VA	Honeywell Intl, Inc Hopewell Plant	50232	10B	200	0	0	0		0	0	0	0

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

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VA	Honeywell Intl, Inc Hopewell Plant	50232	10C	156	356	217	573	179	179	0	179	179
VA	Honeywell Intl, Inc Hopewell Plant	50232	OVERDF	0	0	0	0					0
VA	Hopewell Cogeneration Facility	10633	1	69	69	30	99	74	74	0	74	69
VA	Hopewell Cogeneration Facility	10633	2	66	66	37	103	77	77	0	77	66
VA	Hopewell Cogeneration Facility	10633	3	65	65	38	103	84	84	0	84	65
VA	Hopewell Cogeneration Facility	10633	OVERDF	0	0	0	0					0
VA	Hopewell Power Station	10771	CS0 (1, 2)					0				
VA	Hopewell Power Station	10771	1	22	0	0	0		0	0	0	0
VA	Hopewell Power Station	10771	2	22	0	0	0		0	0	0	0
VA	Hopewell Power Station	10771	OVERDF	0	0	0	0					0
VA	International Paper-Franklin Mill	52152	003	306	186	9	195	181	181	0	181	179
VA	International Paper-Franklin Mill	52152	029	262	24	4	28	22	22	0	22	21
VA	International Paper-Franklin Mill	52152	OVERDF	0	0	0	0					0
VA	Ladysmith Combustion Turbine Sta	7838	1	0	0	32	32	8	8	0	8	0
VA	Ladysmith Combustion Turbine Sta	7838	2	0	2	24	26	8	8	0	8	2
VA	Ladysmith Combustion Turbine Sta	7838	OVERDF	0	0	0	0					0
VA	Louisa Generation Facility	7837	EU1	0	7	1	8	7	7	0	7	7
VA	Louisa Generation Facility	7837	EU2	0	7	1	8	7	7	0	7	7
VA	Louisa Generation Facility	7837	EU3	0	7	1	8	7	7	0	7	7
VA	Louisa Generation Facility	7837	EU4	0	5	1	6	5	5	0	5	5
VA	Louisa Generation Facility	7837	EU5	0	11	1	12	11	11	0	11	11
VA	Louisa Generation Facility	7837	OVERDF	0	10	0	10					0
VA	Marsh Run Generation Facility	7836	EU1	0	15	0	15	15	15	0	15	15
VA	Marsh Run Generation Facility	7836	EU2	0	10	0	10	10	10	0	10	10
VA	Marsh Run Generation Facility	7836	EU3	0	16	0	16	16	16	0	16	16
VA	Marsh Run Generation Facility	7836	OVERDF	0	14	6	20					0
VA	MeadWestvaco of Virginia, Covington	50900	CS001 (001, 002, 003, 004)					978				
VA	MeadWestvaco of Virginia, Covington	50900	001	293	242	0	242		242	0	242	242
VA	MeadWestvaco of Virginia, Covington	50900	002	158	146	0	146		146	0	146	146
VA	MeadWestvaco of Virginia, Covington	50900	003	243	215	0	215		215	0	215	215
VA	MeadWestvaco of Virginia, Covington	50900	004	429	376	0	376		375	0	375	375
VA	MeadWestvaco of Virginia, Covington	50900	005	87	18	0	18	18	18	0	18	18
VA	MeadWestvaco of Virginia, Covington	50900	011	70	7	0	7	7	7	0	7	7
VA	MeadWestvaco of Virginia, Covington	50900	OVERDF	0	38	0	38					0
VA	Mecklenburg Power Station	52007	1	221	207	116	323	236	236	0	236	207
VA	Mecklenburg Power Station	52007	2	0	252	8	260	254	254	0	254	252
VA	Mecklenburg Power Station	52007	OVERDF	0	0	0	0					0
VA	Possum Point Power Station	3804	3	202	0	124	124	31	31	0	31	0
VA	Possum Point Power Station	3804	4	472	0	172	172	43	43	0	43	0
VA	Possum Point Power Station	3804	5	371	892	732	1,624	1,075	1,075	0	1,075	892
VA	Possum Point Power Station	3804	6A	0	31	0	31	31	31	0	31	31
VA	Possum Point Power Station	3804	6B	0	22	0	22	22	22	0	22	22
VA	Possum Point Power Station	3804	OVERDF	0	0	0	0					0
VA	Potomac River	3788	1	194	330	0	330	347	347	0	347	330
VA	Potomac River	3788	2	154	154	0	154	243	243	0	243	154

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

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VA	Potomac River	3788	3	236	195	0	195	195	195	0	195	195
VA	Potomac River	3788	4	232	137	0	137	137	137	0	137	137
VA	Potomac River	3788	5	203	203	0	203	240	240	0	240	203
VA	Potomac River	3788	OVERDF	0	151	0	151					143
VA	Remington Combustion Turbine Station	7839	1	0	9	0	9	9	9	0	9	9
VA	Remington Combustion Turbine Station	7839	2	0	5	0	5	5	5	0	5	5
VA	Remington Combustion Turbine Station	7839	3	0	8	0	8	8	8	0	8	8
VA	Remington Combustion Turbine Station	7839	4	0	3	8	11	4	4	0	4	3
VA	Remington Combustion Turbine Station	7839	OVERDF	0	0	0	0					0
VA	Smurfit-Stone Container Enterprises, Inc	10017	002	292	220	2	222	220	220	0	220	219
VA	Southampton Power Station	10774	CS0 (1, 2)					396				
VA	Southampton Power Station	10774	1	25	11	764	775		188	0	188	11
VA	Southampton Power Station	10774	2	33	10	736	746		208	0	208	10
VA	Southampton Power Station	10774	OVERDF	0	0	0	0					0
VA	Tasley	3785	TA10	9	9	3	12	9	9	0	9	9
VA	Tenaska Virginia Generating Station	55439	CTGDB1	0	0	0	0	17	17	0	17	0
VA	Tenaska Virginia Generating Station	55439	CTGDB2	0	0	0	0	15	15	0	15	0
VA	Tenaska Virginia Generating Station	55439	CTGDB3	0	0	0	0	15	15	0	15	0
VA	Tenaska Virginia Generating Station	55439	OVERDF	0	12	140	152					12
VA	Wolf Hills Energy	55285	WH01	0	0	0	0	3	3	0	3	0
VA	Wolf Hills Energy	55285	WH02	0	0	0	0	3	3	0	3	0
VA	Wolf Hills Energy	55285	WH03	0	0	0	0	3	3	0	3	0
VA	Wolf Hills Energy	55285	WH04	0	0	0	0	3	3	0	3	0
VA	Wolf Hills Energy	55285	WH05	0	0	0	0	3	3	0	3	0
VA	Wolf Hills Energy	55285	WH06	0	0	0	0	3	3	0	3	0
VA	Wolf Hills Energy	55285	WH07	0	0	0	0	3	3	0	3	0
VA	Wolf Hills Energy	55285	WH08	0	0	0	0	3	3	0	3	0
VA	Wolf Hills Energy	55285	WH09	0	0	0	0	3	3	0	3	0
VA	Wolf Hills Energy	55285	WH10	0	0	0	0	3	3	0	3	0
VA	Wolf Hills Energy	55285	OVERDF	0	34	0	34					30
VA	Yorktown Power Station	3809	CS0 (1, 2)					1,042				
VA	Yorktown Power Station	3809	1	338	338	628	966		495	0	495	338
VA	Yorktown Power Station	3809	2	366	366	724	1,090		547	0	547	366
VA	Yorktown Power Station	3809	3	1,032	669	1,820	2,489	1,124	1,124	0	1,124	669
VA	Yorktown Power Station	3809	OVERDF	0	0	0	0					0
WV	Albright Power Station	3942	1	84	219	300	519	319	319	0	319	219
WV	Albright Power Station	3942	2	83	141	300	441	241	241	0	241	141
WV	Albright Power Station	3942	3	245	200	300	500	300	300	0	300	200
WV	Albright Power Station	3942	OVERDF	0	0	4	4					0
WV	Bayer Cropscience Institute Plant	880053	CS1 (070, 080, 090)					251				
WV	Bayer Cropscience Institute Plant	880053	070	115	115	4	119		84	0	84	84
WV	Bayer Cropscience Institute Plant	880053	080	104	104	4	108		84	0	84	84
WV	Bayer Cropscience Institute Plant	880053	090	107	107	14	121		83	0	83	83
WV	Bayer Cropscience Institute Plant	880053	OVERDF	0	0	0	0					0
WV	Big Sandy Peaker Plant	55284	GS01	20	20	0	20	2	2	18	20	20

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

STATE	PLANT NAME	ORIS	STACK/UNIT ID*	YEAR 2005 ALLOWANCES ALLOCATED	CURRENT YEAR (2005)	BANKED (YEARS 2003-2004)	TOTAL	2005 NOx EMISSIONS (TONS)	EMISSIONS	NEW UNIT TAKEBACK	TOTAL	CURRENT YEAR (2005)
WV	Big Sandy Peaker Plant	55284	GS02	20	20	0	20	2	2	18	20	20
WV	Big Sandy Peaker Plant	55284	GS03	20	20	0	20	2	2	18	20	20
WV	Big Sandy Peaker Plant	55284	GS04	20	20	0	20	2	2	18	20	20
WV	Big Sandy Peaker Plant	55284	GS05	20	20	0	20	2	2	18	20	20
WV	Big Sandy Peaker Plant	55284	GS06	20	20	0	20	2	2	18	20	20
WV	Big Sandy Peaker Plant	55284	GS07	20	20	0	20	2	2	18	20	20
WV	Big Sandy Peaker Plant	55284	GS08	20	20	0	20	2	2	18	20	20
WV	Big Sandy Peaker Plant	55284	GS09	20	20	0	20	2	2	18	20	20
WV	Big Sandy Peaker Plant	55284	GS10	20	20	0	20	2	2	18	20	20
WV	Big Sandy Peaker Plant	55284	GS11	20	20	0	20	2	2	18	20	20
WV	Big Sandy Peaker Plant	55284	GS12	20	20	0	20	2	2	18	20	20
WV	Big Sandy Peaker Plant	55284	OVERDF	0	0	0	0					0
WV	Ceredo Generating Station	55276	01	34	34	0	34		0	33	33	33
WV	Ceredo Generating Station	55276	02	34	34	0	34		0	33	33	33
WV	Ceredo Generating Station	55276	03	34	34	0	34	1	1	33	34	34
WV	Ceredo Generating Station	55276	04	34	34	0	34		0	34	34	34
WV	Ceredo Generating Station	55276	05	34	34	0	34		0	34	34	34
WV	Ceredo Generating Station	55276	06	34	34	0	34		0	34	34	34
WV	Ceredo Generating Station	55276	OVERDF	0	0	0	0					0
WV	Dupont Belle Plant	10788	612	55	55	37	92	13	13	0	13	13
WV	Fort Martin Power Station	3943	1	971	1,562	1,000	2,562	1,812	1,812	0	1,812	1,562
WV	Fort Martin Power Station	3943	2	957	1,630	200	1,830	1,680	1,680	0	1,680	1,630
WV	Fort Martin Power Station	3943	OVERDF	0	0	4	4					0
WV	Grant Town Power Plant	10151	CS1 (1A, 1B)					151				
WV	Grant Town Power Plant	10151	1A	113	78	0	78		76	0	76	76
WV	Grant Town Power Plant	10151	1B	113	77	0	77		75	0	75	75
WV	Grant Town Power Plant	10151	OVERDF	0	0	0	0					0
WV	Harrison Power Station	3944	XS123 (1, 2, 3)					1,766				
WV	Harrison Power Station	3944	1	1,340	466	56	522		480	0	480	466
WV	Harrison Power Station	3944	2	1,383	572	124	696		607	0	607	572
WV	Harrison Power Station	3944	3	1,452	679	0	679		679	0	679	679
WV	Harrison Power Station	3944	OVERDF	0	0	4	4					0
WV	ISG Weirton, Inc.	54344	089	3	0	0	0	24	24	0	24	0
WV	ISG Weirton, Inc.	54344	090	111	0	0	0	12	12	0	12	0
WV	ISG Weirton, Inc.	54344	091	256	0	0	0	72	72	0	72	0
WV	ISG Weirton, Inc.	54344	CS408 (092, 093)					25				
WV	ISG Weirton, Inc.	54344	092	211	0	0	0		12	0	12	0
WV	ISG Weirton, Inc.	54344	093	204	0	0	0		13	0	13	0
WV	ISG Weirton, Inc.	54344	OVERDF	0	133	0	133					133
WV	John E Amos	3935	CS012 (1, 2)					791				
WV	John E Amos	3935	1	1,201	449	0	449		422	0	422	422
WV	John E Amos	3935	2	1,268	415	0	415		369	0	369	369
WV	John E Amos	3935	3	1,898	1,568	0	1,568	1,539	1,539	0	1,539	1,539
WV	John E Amos	3935	AUX1	0	0	0	0		0	0	0	0
WV	John E Amos	3935	AUX3	0	2	0	2	1	1	0	1	1

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

STATE	PLANT NAME	ORIS	STACK/UNIT ID*	YEAR 2005 ALLOWANCES ALLOCATED	CURRENT YEAR (2005)	BANKED (YEARS 2003-2004)	TOTAL	2005 NOx EMISSIONS (TONS)	EMISSIONS	NEW UNIT TAKEBACK	TOTAL	CURRENT YEAR (2005)
WV	John E Amos	3935	OVERDF	0	0	0	0					0
WV	Kammer	3947	CS013 (1, 2, 3)					2,842				
WV	Kammer	3947	1	383	843	0	843		826	0	826	826
WV	Kammer	3947	2	400	1,015	0	1,015		1,004	0	1,004	1,004
WV	Kammer	3947	3	428	1,024	0	1,024		1,012	0	1,012	1,012
WV	Kammer	3947	OVERDF	0	0	0	0					0
WV	Kanawha River	3936	CS012 (1, 2)					1,148				
WV	Kanawha River	3936	1	322	566	0	566		560	0	560	560
WV	Kanawha River	3936	2	310	595	0	595		588	0	588	588
WV	Kanawha River	3936	OVERDF	0	0	0	0					0
WV	Mitchell (WV)	3948	CS012 (1, 2)					7,445				
WV	Mitchell (WV)	3948	1	1,233	0	14,873	14,873		3,688	0	3,688	0
WV	Mitchell (WV)	3948	2	1,141	3,788	0	3,788		3,757	0	3,757	3,757
WV	Mitchell (WV)	3948	AUX1	0	8	0	8	6	6	0	6	6
WV	Mitchell (WV)	3948	OVERDF	0	0	0	0					0
WV	Morgantown Energy Facility	10743	CS1 (CFB1, CFB2)					337				
WV	Morgantown Energy Facility	10743	CFB1	77	163	12	175		169	0	169	163
WV	Morgantown Energy Facility	10743	CFB2	77	166	11	177		168	0	168	166
WV	Morgantown Energy Facility	10743	OVERDF	0	0	0	0					0
WV	Mount Storm Power Station	3954	CS0 (1, 2)					937				
WV	Mount Storm Power Station	3954	1	1,036	475	0	475		475	0	475	475
WV	Mount Storm Power Station	3954	2	1,079	318	576	894		462	0	462	318
WV	Mount Storm Power Station	3954	3	1,184	549	712	1,261	727	727	0	727	549
WV	Mount Storm Power Station	3954	OVERDF	0	0	0	0					0
WV	Mountaineer (1301)	6264	1	1,972	883	0	883	874	874	0	874	874
WV	Mountaineer (1301)	6264	AUX1	0	0	0	0		0	0	0	0
WV	Mountaineer (1301)	6264	AUX2	0	0	0	0		0	0	0	0
WV	Mountaineer (1301)	6264	OVERDF	0	0	0	0					0
WV	North Branch Power Station	7537	CS1 (1A, 1B)					546				
WV	North Branch Power Station	7537	1A	99	241	104	345		267	0	267	241
WV	North Branch Power Station	7537	1B	97	253	104	357		279	0	279	253
WV	North Branch Power Station	7537	OVERDF	0	0	0	0					0
WV	Phil Sporn	3938	CS014 (11, 21, 31, 41)					2,051				
WV	Phil Sporn	3938	11	229	515	0	515		508	0	508	508
WV	Phil Sporn	3938	21	229	595	0	595		583	0	583	583
WV	Phil Sporn	3938	31	246	480	0	480		475	0	475	475
WV	Phil Sporn	3938	41	239	495	0	495		485	0	485	485
WV	Phil Sporn	3938	51	678	1,315	0	1,315	1,284	1,284	0	1,284	1,284
WV	Phil Sporn	3938	OVERDF	0	0	0	0					0
WV	Pleasants Energy, LLC	55349	1	119	119	8	127	5	5	116	121	119
WV	Pleasants Energy, LLC	55349	2	119	119	0	119	2	2	117	119	119
WV	Pleasants Energy, LLC	55349	OVERDF	0	0	1	1					0
WV	Pleasants Power Station	6004	1	1,241	353	0	353	353	353	0	353	353
WV	Pleasants Power Station	6004	2	1,160	288	0	288	288	288	0	288	288
WV	Pleasants Power Station	6004	OVERDF	0	0	4	4					0

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

STATE	PLANT NAME	ORIS	STACK/UNIT ID*	YEAR 2005 ALLOWANCES ALLOCATED	CURRENT YEAR (2005)	BANKED (YEARS 2003-2004)	TOTAL	2005 NOx EMISSIONS (TONS)	EMISSIONS	NEW UNIT TAKEBACK	TOTAL	CURRENT YEAR (2005)
WV	PPG Industries, Inc - Natrium Plant	50491	001	198	198	8	206	238	238	0	238	198
WV	PPG Industries, Inc - Natrium Plant	50491	002	458	84	1	85	155	155	0	155	84
WV	PPG Industries, Inc - Natrium Plant	50491	003	424	313	16	329	313	313	0	313	313
WV	PPG Industries, Inc - Natrium Plant	50491	OVERDF	0	111	16	127					105
WV	Rivesville Power Station	3945	7	40	2	0	2	2	2	0	2	2
WV	Rivesville Power Station	3945	8	120	120	300	420	267	267	0	267	120
WV	Rivesville Power Station	3945	OVERDF	0	0	4	4					0
WV	UCC South Charleston Plant	880026	B25	93	135	18	153	147	147	0	147	135
WV	UCC South Charleston Plant	880026	B26	45	3	0	3	3	3	0	3	3
WV	UCC South Charleston Plant	880026	B27	109	109	0	109	10	10	85	95	95
WV	UCC South Charleston Plant	880026	OVERDF	0	0	4	4					0
WV	Willow Island Power Station	3946	1	109	109	200	309	218	218	0	218	109
WV	Willow Island Power Station	3946	2	279	418	1,252	1,670	998	998	0	998	418
WV	Willow Island Power Station	3946	OVERDF	0	0	4	4					0
WV	WV Alloys, Inc.	50012	BLR4	0	190	5	195	190	190	0	190	190

[1] Dearborn Industrial Generation unit GTP1 had 9 year 2006 allowances deducted as a penalty for being 3 allowances short of covering its emissions.

[2] River Rouge unit 1 had 3 year 2006 allowances deducted as a penalty for being 1 allowance short of covering its emissions.

[3] Liberty Fibers Corporation units 8 and 9 were 88 allowances short of covering its emissions.

* CS stands for Common Stack, which includes emissions from more than one unit. XS stands for Complex Stack, which includes emissions from one or more Common Stacks and/or Multiple Stacks (MS).

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

ACTUAL ALLOWANCES DEDUCTED BY TYPE					
BANKED 1 FOR 1	BANKED 2 FOR 1	TOTAL BANKED	TOTAL DEDUCTED	2004 EARLY REDUCTION CREDIT ALLOWANCES TERMINATED	REMAINING ALLOWANCES (INCLUDES 2003-2005)
0	0	0	0	0	2
0	1	1	4	0	1
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
9	12	21	515	0	13
0	0	0	0	0	61
13	0	13	13	0	106
0	0	0	0	0	0
0	0	0	10	0	2
0	0	0	10	0	2
0	0	0	11	0	2
0	0	0	9	0	2
0	0	0	0	0	0
				0	
0	0	0	1,132	0	0
0	0	0	1,183	0	0
0	0	0	1,138	0	0
0	0	0	1,026	0	0
0	0	0	236	0	0
0	0	0	1	0	0
0	0	0	1	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	1	0	0
0	0	0	1	0	0
0	0	0	1	0	0
0	0	0	1	0	0
224	0	224	224	0	1,162
0	0	0	10	0	3
0	0	0	14	0	5
0	0	0	24	0	5
0	0	0	0	0	0
0	0	0	1	0	31
0	0	0	1	0	31
0	0	0	1	0	31
0	0	0	1	0	31
0	0	0	0	0	0
0	0	0	22	0	0
0	0	0	49	0	0

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

BANKED 1 FOR 1	BANKED 2 FOR 1	TOTAL BANKED	TOTAL DEDUCTED	2004 EARLY REDUCTION CREDIT ALLOWANCES TERMINATED	REMAINING ALLOWANCES (INCLUDES 2003-2005)
0	0	0	33	0	0
0	0	0	23	0	0
0	0	0	0	0	23
				0	
0	0	0	1,287	0	0
0	0	0	1,288	0	0
				0	
1	0	1	1,334	0	3
0	0	0	1,827	0	0
0	0	0	5,104	0	0
0	0	0	0	0	1,320
0	0	0	402	0	0
0	0	0	351	0	0
0	0	0	0	0	89
				0	
0	0	0	732	0	0
0	0	0	695	0	0
0	0	0	882	0	0
0	0	0	809	0	0
0	0	0	853	0	0
0	0	0	0	0	277
0	0	0	1,321	0	0
0	0	0	1,483	0	0
0	0	0	11	0	0
0	0	0	5	0	0
0	0	0	17	0	0
0	0	0	12	0	0
0	0	0	5	0	0
0	0	0	15	0	0
0	0	0	9	0	0
0	0	0	16	0	0
0	0	0	6	0	0
0	0	0	0	0	403
0	0	0	11	0	8
0	0	0	3	0	5
0	0	0	0	0	0
0	1	1	153	0	0
1	4	5	421	0	0
0	0	0	1	0	40
0	0	0	74	0	15
0	0	0	6	0	7
0	0	0	0	0	0
0	0	0	820	0	0
0	0	0	849	0	0
0	0	0	844	0	0

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

BANKED 1 FOR 1	BANKED 2 FOR 1	TOTAL BANKED	TOTAL DEDUCTED	2004 EARLY REDUCTION CREDIT ALLOWANCES TERMINATED	REMAINING ALLOWANCES (INCLUDES 2003-2005)
0	0	0	798	0	0
0	0	0	0	0	1,127
0	0	0	15	0	0
0	0	0	63	0	1
0	0	0	0	0	4
0	0	0	16	0	4
0	0	0	22	0	4
0	0	0	20	0	5
0	0	0	0	0	0
0	0	0	24	0	11
0	0	0	26	0	10
0	0	0	27	0	9
1	0	1	34	0	2
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	1
				0	
0	0	0	0	0	0
2	6	8	8	0	0
0	0	0	0	0	0
0	0	0	299	0	9
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
21	0	21	21	0	63
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
22	0	22	31	0	66
0	0	0	0	0	1
0	0	0	2	0	1
0	0	0	63	0	8
0	0	0	15	0	6
0	0	0	0	0	6
				0	
0	0	0	234	0	0
0	0	0	256	0	0
0	0	0	589	0	0
0	0	0	283	0	0
0	0	0	610	0	0
0	0	0	277	0	0
0	0	0	445	0	0
0	0	0	297	0	0
1,826	0	1,826	1,826	0	5,989
				0	

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

BANKED 1 FOR 1	BANKED 2 FOR 1	TOTAL BANKED	TOTAL DEDUCTED	2004 EARLY REDUCTION CREDIT ALLOWANCES TERMINATED	REMAINING ALLOWANCES (INCLUDES 2003-2005)
5	5	10	78	0	15
0	0	0	50	0	4
0	0	0	0	0	0
0	0	0	107	0	22
0	0	0	2	0	2
0	0	0	43	0	1
0	0	0	40	0	1
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	24	0	5
0	0	0	863	0	6
0	0	0	1	0	1
0	0	0	0	0	20
0	0	0	1	0	43
0	0	0	1	0	0
0	0	0	1	0	0
0	0	0	1	0	0
0	0	0	17	0	2
				0	
0	0	0	0	0	3
0	0	0	0	0	1
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	5	0	19
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	1	0	1
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	35	0	15
0	0	0	7	0	0
0	0	0	9	0	0
0	0	0	1	0	0
0	0	0	0	0	0
106	102	208	722	0	215
0	0	0	20	0	1
0	0	0	19	0	5
0	0	0	0	0	23
0	0	0	1	0	0
0	0	0	4	0	0

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

BANKED 1 FOR 1	BANKED 2 FOR 1	TOTAL BANKED	TOTAL DEDUCTED	2004 EARLY REDUCTION CREDIT ALLOWANCES TERMINATED	REMAINING ALLOWANCES (INCLUDES 2003-2005)
35	0	35	292	0	203
0	0	0	276	0	24
				0	
0	0	0	4	0	0
0	0	0	9	0	0
0	0	0	0	0	0
0	0	0	221	0	25
1	0	1	1	0	1
0	0	0	36	0	7
0	0	0	5	0	11
0	0	0	0	0	10
0	0	0	5	0	23
0	0	0	1	0	0
0	0	0	1	0	0
0	0	0	2	0	1
0	0	0	2	0	2
0	0	0	2	0	1
0	0	0	2	0	1
0	0	0	4	0	0
0	0	0	3	0	0
0	0	0	0	0	5
0	0	0	0	0	0
22	33	55	158	0	76
0	0	0	1	0	2
0	0	0	5	0	3
0	0	0	2	0	0
0	0	0	1	0	0
0	0	0	1	0	0
0	0	0	1	0	0
0	0	0	1	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	1	0	0
0	0	0	0	0	0
0	0	0	3	0	0
39	68	107	155	0	49
117	22	139	160	0	330
0	0	0	0	0	0
1	0	1	1	0	1
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	9	0	29
1	0	1	6	0	3
0	0	0	4	0	2
0	0	0	0	0	0

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

BANKED 1 FOR 1	BANKED 2 FOR 1	TOTAL BANKED	TOTAL DEDUCTED	2004 EARLY REDUCTION CREDIT ALLOWANCES TERMINATED	REMAINING ALLOWANCES (INCLUDES 2003-2005)
0	0	0	2	0	1
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
68	202	270	270	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	1,001	0	388
15	12	27	319	0	32
0	0	0	491	0	24
20	18	38	725	0	43
1	0	1	5	0	3
0	0	0	0	0	0
16	42	58	70	0	6
18	46	64	67	0	7
10	26	36	66	0	5
0	0	0	105	0	6
7	10	17	112	0	10
3	0	3	115	0	10
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
3	8	11	11	0	0
0	0	0	0	0	0
77	0	77	2,996	0	577
0	0	0	0	0	0
0	0	0	20	0	0
0	0	0	21	0	0
0	0	0	104	0	0
0	0	0	0	0	0
0	0	0	180	0	0
0	0	0	5	0	0
0	0	0	4	0	1
0	0	0	12	0	7
0	0	0	2	0	0
2	0	2	2	0	4
0	0	0	5	0	2
1	0	1	1	0	10

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

BANKED 1 FOR 1	BANKED 2 FOR 1	TOTAL BANKED	TOTAL DEDUCTED	2004 EARLY REDUCTION CREDIT ALLOWANCES TERMINATED	REMAINING ALLOWANCES (INCLUDES 2003-2005)
1	0	1	1	0	10
1	0	1	1	0	9
0	0	0	0	0	0
				0	
0	0	0	0	0	0
0	0	0	0	0	0
				0	
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
78	0	78	1,744	0	272
3	0	3	3	0	7
0	0	0	252	0	25
554	2	556	556	0	1,658
242	301	543	694	0	425
324	322	646	1,175	0	650
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	6	0	0
				0	
592	0	592	592	0	1,776
781	0	781	915	0	2,343
0	0	0	0	0	10
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	37	0	17
0	0	0	288	0	0
0	0	0	278	0	0
0	0	0	302	0	0
0	0	0	0	0	0
0	0	0	12	0	0
0	0	0	6	0	0
0	0	0	11	0	0
0	0	0	0	0	51
0	0	0	396	0	8
0	0	0	560	0	12
0	0	0	0	0	0
0	0	0	0	0	0

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

BANKED 1 FOR 1	BANKED 2 FOR 1	TOTAL BANKED	TOTAL DEDUCTED	2004 EARLY REDUCTION CREDIT ALLOWANCES TERMINATED	REMAINING ALLOWANCES (INCLUDES 2003-2005)
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	10
				0	
0	0	0	147	0	0
0	0	0	147	0	0
0	0	0	245	0	0
0	0	0	0	0	10
5	0	5	388	0	22
				0	
0	0	0	554	0	0
11	0	11	1,039	0	33
0	0	0	335	0	0
0	0	0	0	0	44
0	0	0	3	0	0
0	0	0	2	0	0
0	0	0	3	0	0
0	0	0	2	0	0
0	0	0	0	0	2
0	0	0	14	0	0
0	0	0	23	0	0
0	0	0	13	0	0
0	0	0	16	0	0
0	0	0	3	0	1
0	0	0	3	0	1
0	0	0	4	0	0
0	0	0	4	0	0
0	0	0	3	0	0
0	0	0	17	0	9
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	75	0	237
0	0	0	0	0	3
0	0	0	566	0	11
2	0	2	2	0	6
2	0	2	2	0	6
5	0	5	5	0	15
2	0	2	2	0	6
1	0	1	1	0	3
1	0	1	1	0	3
0	0	0	0	0	0
0	0	0	0	0	4
0	0	0	0	0	0
0	0	0	6	0	1

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

BANKED 1 FOR 1	BANKED 2 FOR 1	TOTAL BANKED	TOTAL DEDUCTED	2004 EARLY REDUCTION CREDIT ALLOWANCES TERMINATED	REMAINING ALLOWANCES (INCLUDES 2003-2005)
1	1	2	3	0	4
0	0	0	8	0	0
0	0	0	10	0	0
0	0	0	0	0	2
0	0	0	2	0	3
0	0	0	1	0	4
0	0	0	1	0	4
0	0	0	2	0	3
0	0	0	2	0	3
0	0	0	2	0	3
0	0	0	0	0	0
0	0	0	30	0	0
0	0	0	46	0	0
0	0	0	0	0	4
1	1	2	2	0	0
1	0	1	1	0	1
1	1	2	2	0	0
1	1	2	2	0	0
1	1	2	2	0	0
1	1	2	2	0	0
1	1	2	2	0	0
1	1	2	2	0	0
1	1	2	2	0	0
0	0	0	291	0	29
				0	
1	1	2	2	0	0
1	1	2	2	0	0
0	0	0	556	0	27
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	43	0	15
0	0	0	323	0	0
0	0	0	393	0	0
0	0	0	1	0	7
0	0	0	13	0	13
				0	
0	0	0	352	0	7
0	0	0	351	0	8
				0	
0	0	0	444	0	10
0	0	0	445	0	9
0	0	0	0	0	0
0	0	0	1,660	0	34
				0	
3	0	3	374	0	14

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

BANKED 1 FOR 1	BANKED 2 FOR 1	TOTAL BANKED	TOTAL DEDUCTED	2004 EARLY REDUCTION CREDIT ALLOWANCES TERMINATED	REMAINING ALLOWANCES (INCLUDES 2003-2005)
0	0	0	373	0	2
				0	
0	0	0	374	0	1
0	0	0	373	0	2
				0	
0	0	0	417	0	1
0	0	0	417	0	1
0	0	0	0	0	21
17	0	17	20	0	52
0	0	0	19	0	3
0	0	0	19	0	3
0	0	0	20	0	3
0	0	0	0	0	72
				0	
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	993	0	7
0	0	0	8	0	1
0	0	0	6	0	6
0	0	0	0	0	30
				0	
0	0	0	251	0	0
81	0	81	251	0	281
1	0	1	1	0	9
0	0	0	2	0	0
0	0	0	1	0	0
0	0	0	2	0	0
0	0	0	2	0	0
0	0	0	2	0	0
0	0	0	1	0	0
0	0	0	2	0	0
0	0	0	2	0	0
0	0	0	0	0	0
0	0	0	26	0	1
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	9	0	60
0	0	0	0	0	0
0	0	0	0	0	0

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

BANKED 1 FOR 1	BANKED 2 FOR 1	TOTAL BANKED	TOTAL DEDUCTED	2004 EARLY REDUCTION CREDIT ALLOWANCES TERMINATED	REMAINING ALLOWANCES (INCLUDES 2003-2005)
0	0	0	78	0	53
0	0	0	174	0	0
0	0	0	0	0	1
0	0	0	2	0	0
0	0	0	197	0	0
133	0	133	133	0	416
0	0	0	5	0	3
0	0	0	2	0	3
0	0	0	2	0	3
0	0	0	2	0	3
0	0	0	0	0	11
0	0	0	4	0	3
0	0	0	5	0	1
0	0	0	5	0	1
1	0	1	3	0	4
0	0	0	2	0	1
0	0	0	0	0	36
				0	
0	0	0	81	0	0
0	0	0	120	0	0
0	0	0	84	0	0
0	0	0	161	0	0
0	0	0	739	0	0
0	0	0	59	0	0
0	0	0	0	0	10
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	35	0	5
0	0	0	2	0	30
0	0	0	10	0	42
0	0	0	0	0	0
0	0	0	1,058	0	0
0	0	0	1,142	0	0
0	0	0	0	0	9
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	7	0	1
0	0	0	10	0	1
0	0	0	12	0	0

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

BANKED 1 FOR 1	BANKED 2 FOR 1	TOTAL BANKED	TOTAL DEDUCTED	2004 EARLY REDUCTION CREDIT ALLOWANCES TERMINATED	REMAINING ALLOWANCES (INCLUDES 2003-2005)
0	0	0	12	0	0
0	0	0	12	0	0
0	0	0	12	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	61
				0	
191	572	763	1,953	0	0
0	0	0	1,667	0	2
0	0	0	1,667	0	0
0	0	0	1,668	0	1
0	0	0	0	0	316
0	0	0	2	0	0
0	0	0	3	0	0
0	0	0	3	0	0
0	0	0	3	0	0
0	0	0	1	0	2
0	0	0	2	0	0
0	0	0	2	0	0
0	0	0	2	0	0
0	0	0	1	0	0
0	0	0	1	0	0
0	0	0	1	0	0
0	0	0	1	0	0
0	0	0	0	0	0
0	0	0	13	0	0
0	0	0	11	0	0
0	0	0	5	0	0
0	0	0	6	0	0
0	0	0	8	0	0
0	0	0	7	0	0
0	0	0	7	0	0
0	0	0	7	0	0
0	0	0	5	0	0
0	0	0	5	0	0
0	0	0	0	0	10
0	0	0	7	0	0
0	0	0	6	0	0
0	0	0	6	0	0
0	0	0	5	0	0
0	0	0	4	0	0
0	0	0	5	0	0
0	0	0	4	0	0

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

BANKED 1 FOR 1	BANKED 2 FOR 1	TOTAL BANKED	TOTAL DEDUCTED	2004 EARLY REDUCTION CREDIT ALLOWANCES TERMINATED	REMAINING ALLOWANCES (INCLUDES 2003-2005)
0	0	0	3	0	0
0	0	0	0	0	8
0	0	0	1	0	14
0	0	0	1	0	11
0	0	0	1	0	4
0	0	0	1	0	7
0	0	0	0	0	0
0	0	0	1	0	1
0	0	0	1	0	1
0	0	0	1	0	1
0	0	0	1	0	1
0	0	0	1	0	1
0	0	0	1	0	1
0	0	0	1	0	1
0	0	0	1	0	1
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	128	0	22
1	1	2	2	0	0
1	1	2	2	0	0
1	1	2	2	0	0
1	1	2	2	0	0
0	0	0	34	0	9
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	390	0	43
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	85	0	6
0	0	0	0	0	6
0	0	0	0	0	4

BANKED 1 FOR 1	BANKED 2 FOR 1	TOTAL BANKED	TOTAL DEDUCTED	2004 EARLY REDUCTION CREDIT ALLOWANCES TERMINATED	REMAINING ALLOWANCES (INCLUDES 2003-2005)
0	0	0	0	0	0
0	0	0	0	0	4
0	0	0	9	0	5
0	0	0	3	0	12
2	0	2	4	0	10
2	0	2	4	0	14
0	0	0	0	0	58
				0	
1	1	2	2	0	0
1	1	2	2	0	0
0	0	0	460	0	23
0	0	0	583	0	12
0	0	0	643	0	13
0	0	0	700	0	15
3	0	3	3	0	9
7	0	7	7	0	21
5	0	5	5	0	15
5	0	5	5	0	15
0	0	0	0	0	0
0	0	0	769	0	17
0	0	0	597	0	13
0	0	0	355	0	7
0	0	0	771	0	16
0	0	0	0	0	0
				0	
1	1	2	2	0	0
1	0	1	1	0	1
1	0	1	1	0	1
1	1	2	2	0	0
1	1	2	2	0	0
0	0	0	1,011	0	50
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	143	0	50
0	0	0	3	0	0
0	0	0	2	0	0
0	0	0	2	0	4
0	0	0	0	0	0
0	0	0	320	0	8
0	0	0	404	0	10
1	0	1	11	0	4
0	0	0	6	0	0
0	0	0	0	0	0
0	0	0	0	0	20

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

BANKED 1 FOR 1	BANKED 2 FOR 1	TOTAL BANKED	TOTAL DEDUCTED	2004 EARLY REDUCTION CREDIT ALLOWANCES TERMINATED	REMAINING ALLOWANCES (INCLUDES 2003-2005)
0	0	0	1	0	17
0	0	0	51	0	0
0	0	0	0	0	0
				0	
0	0	0	764	0	0
0	0	0	765	0	0
0	0	0	2	0	0
1,136	0	1,136	1,136	0	3,419
				0	
0	0	0	22	0	0
0	0	0	22	0	0
				0	
0	0	0	22	0	0
0	0	0	22	0	0
0	0	0	23	0	0
0	0	0	57	0	34
0	0	0	23	0	28
0	0	0	64	0	27
0	0	0	33	0	38
0	0	0	38	0	28
0	0	0	55	0	45
4	8	12	17	0	4
7	10	17	22	0	14
0	0	0	0	0	0
				0	
0	0	0	112	0	4
0	0	0	111	0	13
0	0	0	30	0	10
0	0	0	10	0	10
				0	
0	0	0	80	0	6
0	0	0	69	0	5
0	0	0	0	0	0
120	0	120	1,998	0	364
165	0	165	2,746	0	499
0	0	0	7	0	2
0	0	0	0	0	0
				0	
80	0	80	245	0	548
80	0	80	245	0	534
78	0	78	252	0	547
				0	
0	0	0	912	0	306
0	0	0	912	0	341
19	0	19	941	0	245

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

BANKED 1 FOR 1	BANKED 2 FOR 1	TOTAL BANKED	TOTAL DEDUCTED	2004 EARLY REDUCTION CREDIT ALLOWANCES TERMINATED	REMAINING ALLOWANCES (INCLUDES 2003-2005)
0	0	0	0	0	0
0	0	0	1	0	0
0	0	0	1	0	1
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	8
				0	
0	0	0	0	0	0
0	0	0	0	0	0
				0	
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
18	0	18	289	0	58
12	0	12	220	0	40
14	0	14	227	0	46
0	0	0	0	0	0
68	154	222	519	0	49
				0	
8	22	30	1,071	0	23
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	742	0	94
0	0	0	397	0	49
0	0	0	0	0	0
0	0	0	26	0	0
0	0	0	26	0	0
0	0	0	26	0	0
0	0	0	26	0	0
0	0	0	0	0	0
				0	
48	0	48	792	0	148
48	0	48	792	0	148
				0	
44	0	44	734	0	136
45	0	45	733	0	140
39	0	39	776	0	121
0	0	0	0	0	0
0	0	0	0	0	2
0	0	0	1	0	1
0	0	0	362	0	1
0	0	0	344	0	1
0	0	0	664	0	2
0	0	0	11	0	1

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

BANKED 1 FOR 1	BANKED 2 FOR 1	TOTAL BANKED	TOTAL DEDUCTED	2004 EARLY REDUCTION CREDIT ALLOWANCES TERMINATED	REMAINING ALLOWANCES (INCLUDES 2003-2005)
0	0	0	10	0	2
0	0	0	40	0	0
0	0	0	0	0	0
0	0	0	21	0	0
0	0	0	21	0	0
0	0	0	21	0	0
0	0	0	0	0	6
0	0	0	25	0	0
0	0	0	25	0	0
0	0	0	25	0	0
0	0	0	25	0	0
0	0	0	25	0	0
0	0	0	25	0	0
0	0	0	0	0	0
0	0	0	1	0	1
0	0	0	2	0	1
				0	
0	0	0	231	0	1
0	0	0	341	0	2
				0	
0	0	0	188	0	2
0	0	0	350	0	1
0	0	0	0	0	0
0	0	0	809	0	747
0	0	0	991	0	627
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
689	0	689	689	0	2,076
0	0	0	49	0	0
0	0	0	49	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	4	0	0
0	1	1	1	0	0
				0	
3	6	9	56	0	1
5	16	21	61	0	0
5	16	21	61	0	0
0	0	0	0	0	0
0	0	0	19	0	0
0	0	0	19	0	0
0	0	0	19	0	0

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

BANKED 1 FOR 1	BANKED 2 FOR 1	TOTAL BANKED	TOTAL DEDUCTED	2004 EARLY REDUCTION CREDIT ALLOWANCES TERMINATED	REMAINING ALLOWANCES (INCLUDES 2003-2005)
0	0	0	19	0	0
0	0	0	19	0	0
0	0	0	19	0	0
0	0	0	19	0	0
0	0	0	19	0	0
0	0	0	0	0	128
13	32	45	361	0	5
0	0	0	30	0	0
0	0	0	30	0	0
0	0	0	30	0	0
0	0	0	0	0	6
101	0	101	975	0	303
0	0	0	360	0	1
0	0	0	331	0	1
0	0	0	2,219	0	1
0	0	0	0	0	0
0	0	0	16	0	0
0	0	0	3	0	0
0	0	0	3	0	0
0	0	0	0	0	12
0	0	0	34	0	0
0	0	0	34	0	1
0	0	0	34	0	2
0	0	0	34	0	2
0	0	0	0	0	0
10	30	40	137	0	0
0	0	0	98	0	0
0	0	0	0	0	10
2	6	8	44	0	0
0	0	0	17	0	25
				0	
24	0	24	500	0	76
24	0	24	499	0	77
				0	
27	0	27	433	0	85
27	0	27	433	0	85
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
4,928	0	4,928	4,928	0	14,792
0	0	0	1	0	17

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

BANKED 1 FOR 1	BANKED 2 FOR 1	TOTAL BANKED	TOTAL DEDUCTED	2004 EARLY REDUCTION CREDIT ALLOWANCES TERMINATED	REMAINING ALLOWANCES (INCLUDES 2003-2005)
0	0	0	1	0	17
0	0	0	0	0	0
0	0	0	2	0	1
0	0	0	1	0	0
				0	
0	0	0	3,702	0	111
0	0	0	4,253	0	116
0	0	0	0	0	0
0	0	0	471	0	3
0	0	0	1,837	0	6
0	0	0	0	0	0
				0	
461	0	461	461	0	1,431
500	0	500	500	0	1,541
504	0	504	504	0	1,566
0	0	0	1,884	0	35
0	0	0	0	0	0
0	0	0	21	0	0
0	0	0	41	0	0
0	0	0	80	0	0
0	0	0	37	0	0
0	0	0	31	0	0
0	0	0	14	0	1
0	0	0	12	0	2
0	0	0	14	0	1
0	0	0	0	0	5
0	0	0	32	0	0
0	0	0	32	0	0
0	0	0	32	0	0
0	0	0	32	0	0
0	0	0	32	0	0
0	0	0	32	0	0
0	0	0	32	0	0
0	0	0	32	0	0
0	0	0	0	0	0
6	0	6	119	0	22
				0	
37	0	37	636	0	115
37	0	37	636	0	115
37	0	37	636	0	115
37	0	37	636	0	115
37	0	37	635	0	116
0	0	0	0	0	0
				0	
0	0	0	905	0	1

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

BANKED 1 FOR 1	BANKED 2 FOR 1	TOTAL BANKED	TOTAL DEDUCTED	2004 EARLY REDUCTION CREDIT ALLOWANCES TERMINATED	REMAINING ALLOWANCES (INCLUDES 2003-2005)
0	0	0	865	0	0
0	0	0	917	0	0
6	19	25	533	0	0
0	0	0	8	0	15
0	0	0	25	0	0
0	0	0	25	0	0
0	0	0	25	0	0
0	0	0	25	0	0
0	0	0	0	0	8
				0	
0	0	0	170	0	10
0	0	0	267	0	17
0	0	0	0	0	0
0	0	0	131	0	0
0	0	0	131	0	0
0	0	0	0	0	0
0	0	0	25	0	0
0	0	0	25	0	0
0	0	0	25	0	0
0	0	0	25	0	0
0	0	0	0	0	0
0	0	0	1	0	1
				0	
336	0	336	336	0	1,507
0	0	0	1,105	0	12
0	0	0	0	0	0
0	0	0	3	0	1
0	0	0	3	0	1
0	0	0	5	0	1
0	0	0	0	0	0
0	0	0	9	0	3
0	0	0	11	0	3
0	0	0	29	0	3
0	0	0	0	0	0
152	0	152	862	0	536
0	0	0	997	0	83
147	0	147	1,145	0	609
0	0	0	0	0	0
6	10	16	45	0	6
20	0	20	737	0	67
20	0	20	636	0	64
9	0	9	756	0	77
0	0	0	0	0	30
12	0	12	424	0	67
0	0	0	646	0	511

BANKED 1 FOR 1	BANKED 2 FOR 1	TOTAL BANKED	TOTAL DEDUCTED	2004 EARLY REDUCTION CREDIT ALLOWANCES TERMINATED	REMAINING ALLOWANCES (INCLUDES 2003-2005)
				0	
0	0	0	560	0	43
0	0	0	1,085	0	321
0	0	0	46	0	14
0	0	0	38	0	25
0	0	0	23	0	43
0	0	0	1	0	91
0	0	0	1	0	87
0	0	0	1	0	81
0	0	0	1	0	63
0	0	0	0	0	0
180	0	180	660	0	544
0	0	0	432	0	0
4	11	15	769	0	0
5	0	5	5	0	40
0	0	0	339	0	294
0	0	0	1,620	0	688
				0	
118	0	118	189	0	446
0	0	0	189	0	410
0	0	0	0	0	0
0	0	0	334	0	209
0	0	0	145	0	132
0	0	0	0	0	0
0	0	0	601	0	1
0	0	0	717	0	1
0	0	0	367	0	1
0	0	0	0	0	10
0	0	0	11	0	51
0	0	0	213	0	1
0	0	0	204	0	1
0	0	0	0	0	12
				0	
0	0	0	1,045	0	0
1	3	4	851	0	0
181	28	209	209	0	516
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

BANKED 1 FOR 1	BANKED 2 FOR 1	TOTAL BANKED	TOTAL DEDUCTED	2004 EARLY REDUCTION CREDIT ALLOWANCES TERMINATED	REMAINING ALLOWANCES (INCLUDES 2003-2005)
0	0	0	1,280	0	108
164	0	164	1,129	0	554
60	0	60	261	0	227
0	0	0	233	0	62
0	0	0	0	0	0
0	0	0	47	0	57
0	0	0	784	0	0
0	0	0	962	0	0
0	0	0	1,117	0	0
30	0	30	30	0	397
44	0	44	887	0	135
44	0	44	882	0	139
0	0	0	0	0	20
0	0	0	2	0	1
0	0	0	3	0	1
0	0	0	2	0	1
0	0	0	3	0	1
0	0	0	3	0	1
0	0	0	0	0	0
47	0	47	433	0	149
12	0	12	23	0	36
0	0	0	0	0	10
				0	
0	0	0	836	0	0
0	0	0	805	0	0
0	0	0	890	0	0
0	0	0	850	0	0
0	0	0	600	0	0
				0	
0	0	0	594	0	0
0	0	0	581	0	0
0	0	0	632	0	0
0	0	0	722	0	0
0	0	0	294	0	0
1,744	0	1,744	1,744	0	6,742
0	0	0	3	0	1
0	0	0	34	0	1
0	0	0	10	0	0
0	0	0	17	0	0
0	0	0	5	0	0
0	0	0	11	0	1
0	0	0	9	0	0
0	0	0	0	0	5
158	0	158	246	0	580
1	0	1	1	0	18

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

BANKED 1 FOR 1	BANKED 2 FOR 1	TOTAL BANKED	TOTAL DEDUCTED	2004 EARLY REDUCTION CREDIT ALLOWANCES TERMINATED	REMAINING ALLOWANCES (INCLUDES 2003-2005)
4	0	4	4	0	64
0	0	0	6	0	61
0	0	0	9	0	60
0	0	0	6	0	61
11	0	11	11	0	113
0	0	0	0	0	0
0	0	0	0	0	2
0	0	0	0	0	2
0	0	0	0	0	2
0	0	0	0	0	4
0	0	0	322	0	204
0	0	0	0	0	0
0	0	0	3	0	1
0	0	0	2	0	1
0	0	0	0	0	0
				0	
0	0	0	512	0	1
0	0	0	513	0	0
0	0	0	0	0	5
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	36	0	6
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	44	0	2
				0	
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	92	0	60
0	0	0	26	0	21
				0	
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	6	0	7
0	0	0	808	0	0
0	0	0	892	0	0
0	0	0	2,113	0	0
0	0	0	179	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	1,202	0	20
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	56	0	193

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

BANKED 1 FOR 1	BANKED 2 FOR 1	TOTAL BANKED	TOTAL DEDUCTED	2004 EARLY REDUCTION CREDIT ALLOWANCES TERMINATED	REMAINING ALLOWANCES (INCLUDES 2003-2005)
0	0	0	14	0	3
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	8	0	104
0	0	0	14	0	0
1	0	1	1	0	4
21	0	21	21	0	85
21	0	21	21	0	89
0	0	0	0	0	84
0	0	0	2	0	0
0	0	0	2	0	0
0	0	0	2	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	21	0	124
0	0	0	0	0	0
				0	
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	55	0	17
0	0	0	2	0	0
0	0	0	1	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	141	0	11
0	0	0	8	0	21
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	54	0	0
0	0	0	3	0	0
0	0	0	2	0	0
0	0	0	1	0	1
0	0	0	2	0	0
0	0	0	2	0	0
0	0	0	1	0	1
0	0	0	0	0	3
0	0	0	32	0	6
3	10	13	31	0	1
0	0	0	26	0	4
0	0	0	560	0	12

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

BANKED 1 FOR 1	BANKED 2 FOR 1	TOTAL BANKED	TOTAL DEDUCTED	2004 EARLY REDUCTION CREDIT ALLOWANCES TERMINATED	REMAINING ALLOWANCES (INCLUDES 2003-2005)
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
114	0	114	114	0	461
19	0	19	19	0	81
19	0	19	19	0	81
19	0	19	19	0	86
17	0	17	17	0	73
1	0	1	1	0	4
0	0	0	0	0	563
0	0	0	132	0	5
0	0	0	0	0	0
0	0	0	3	0	1
0	0	0	0	0	120
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	10	0	7
0	0	0	14	0	205
0	0	0	215	0	0
0	0	0	204	0	0
0	0	0	323	0	0
0	0	0	256	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	280	0	19
0	0	0	0	0	6
0	0	0	0	0	0
0	0	0	0	0	10
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	50	0	3
0	0	0	0	0	0
0	0	0	0	0	0
2	0	2	58	0	7
0	0	0	46	0	0
6	0	6	6	0	20
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	2	0	19

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

BANKED 1 FOR 1	BANKED 2 FOR 1	TOTAL BANKED	TOTAL DEDUCTED	2004 EARLY REDUCTION CREDIT ALLOWANCES TERMINATED	REMAINING ALLOWANCES (INCLUDES 2003-2005)
7	10	17	17	0	11
2	2	4	180	0	2
182	0	182	666	7	567
367	0	367	694	0	1,129
0	0	0	0	0	0
0	0	0	843	0	9
0	0	0	1,115	0	11
0	0	0	0	0	0
0	0	0	20	0	0
0	0	0	19	0	0
0	0	0	7	0	0
0	0	0	21	0	0
				0	
0	0	0	793	0	0
0	0	0	818	0	0
0	0	0	339	0	0
0	0	0	441	0	0
0	0	0	60	0	0
0	0	0	33	0	0
0	0	0	3,851	0	31
				0	
0	0	0	452	0	0
0	0	0	441	0	0
0	0	0	570	0	0
0	0	0	31	0	0
0	0	0	26	0	0
0	0	0	626	0	100
0	0	0	171	0	2
0	0	0	920	0	9
0	0	0	360	0	4
0	0	0	525	0	5
0	0	0	0	0	0
				0	
0	0	0	509	0	1
0	0	0	389	0	1
0	0	0	2	0	0
0	0	0	0	0	0
0	0	0	1,231	0	0
0	0	0	1,316	0	0
0	0	0	11	0	0
0	0	0	13	0	0
0	0	0	13	0	0
0	0	0	12	0	0
0	0	0	2,520	0	134
0	0	0	16	0	2

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

BANKED 1 FOR 1	BANKED 2 FOR 1	TOTAL BANKED	TOTAL DEDUCTED	2004 EARLY REDUCTION CREDIT ALLOWANCES TERMINATED	REMAINING ALLOWANCES (INCLUDES 2003-2005)
0	0	0	16	0	2
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	146	0	5
0	0	0	135	0	0
0	0	0	314	0	1
0	0	0	0	0	4
0	0	0	46	0	1
0	0	0	25	0	1
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	34	0	0
1	1	2	204	0	11
0	0	0	0	0	0
0	0	0	16	0	1
0	0	0	0	0	0
0	0	0	2	0	1
0	0	0	2	0	1
0	0	0	2	0	1
0	0	0	0	0	0
0	0	0	8	0	0
0	0	0	7	0	0
0	0	0	8	0	0
0	0	0	928	0	0
0	0	0	445	0	0
0	0	0	0	0	18
137	0	137	1,779	0	418
408	0	408	1,878	0	1,223
0	0	0	7	0	0
0	0	0	6	0	0
0	0	0	7	0	0
0	0	0	0	0	0
8	0	8	19	0	24
10	0	10	15	0	30
7	0	7	11	0	22
2	0	2	18	0	6
0	0	0	0	0	0
0	0	0	301	0	0

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

BANKED 1 FOR 1	BANKED 2 FOR 1	TOTAL BANKED	TOTAL DEDUCTED	2004 EARLY REDUCTION CREDIT ALLOWANCES TERMINATED	REMAINING ALLOWANCES (INCLUDES 2003-2005)
0	0	0	207	0	0
				0	
0	0	0	344	0	0
0	0	0	318	0	0
0	0	0	5	0	0
0	0	0	6	0	0
0	0	0	0	0	19
0	**0**	**0**	**18**	**0**	**0**
2	0	2	11	0	43
0	0	0	9	0	46
2	0	2	11	0	43
0	0	0	43	0	23
0	0	0	43	0	24
0	0	0	0	0	0
1	0	1	3	0	3
1	0	1	6	0	3
0	0	0	0	0	0
1	0	1	9	0	4
1	0	1	9	0	4
1	2	3	11	0	2
1	2	3	11	0	2
0	0	0	0	0	0
2	0	2	114	0	16
2	0	2	126	0	16
2	0	2	110	0	25
3	0	3	166	0	24
3	0	3	200	0	25
3	0	3	220	0	26
0	0	0	0	0	0
0	0	0	263	0	6
8	0	8	461	0	43
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	76
0	0	0	0	0	0
0	0	0	79	0	22
93	0	93	380	0	278
1	0	1	7	0	3
1	0	1	6	0	3
1	0	1	3	0	3
0	0	0	0	0	0
0	0	0	7	0	0
0	0	0	2	0	0

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

BANKED 1 FOR 1	BANKED 2 FOR 1	TOTAL BANKED	TOTAL DEDUCTED	2004 EARLY REDUCTION CREDIT ALLOWANCES TERMINATED	REMAINING ALLOWANCES (INCLUDES 2003-2005)
0	0	0	0	0	0
0	0	0	440	0	0
0	0	0	237	0	0
				0	
0	0	0	830	0	0
330	0	330	710	0	988
0	0	0	0	0	15
				0	
0	0	0	755	0	0
0	0	0	1,726	0	0
0	0	0	4,448	0	1
0	0	0	0	0	16
206	0	206	429	0	616
244	0	244	461	0	730
71	0	71	377	0	211
0	0	0	0	0	17
1	0	1	50	0	36
5	10	15	39	0	3
5	10	15	40	0	3
5	8	13	38	0	5
5	10	15	40	0	3
5	8	13	38	0	5
5	10	15	40	0	3
0	0	0	0	0	0
8	18	26	181	0	6
0	0	0	4	0	2
				0	
0	0	0	0	0	0
0	0	0	0	0	0
				0	
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
1	0	1	11	0	3
0	0	0	11	0	2
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

BANKED 1 FOR 1	BANKED 2 FOR 1	TOTAL BANKED	TOTAL DEDUCTED	2004 EARLY REDUCTION CREDIT ALLOWANCES TERMINATED	REMAINING ALLOWANCES (INCLUDES 2003-2005)
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	1,285	0	27
4	10	14	40	0	2
4	13	17	42	0	0
2	5	7	31	0	0
2	4	6	26	0	1
0	0	0	0	0	6
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
32	82	114	383	0	14
				0	
4	0	4	2,438	0	10
0	0	0	2,580	0	0
				0	
0	0	0	3,426	0	0
190	0	190	3,466	0	575
0	0	0	0	0	0
2	5	7	18	0	0
2	5	7	17	0	0
2	6	8	20	0	0
0	0	0	0	0	0
3	4	7	21	0	5
3	4	7	20	0	5
3	8	11	28	0	1
3	8	11	26	0	1
0	0	0	0	0	0
0	**0**	**0**	**3**	**0**	**0**
0	0	0	555	0	0
0	0	0	1,041	0	0
0	0	0	0	0	0
25	0	25	1,259	0	75
25	0	25	645	0	75
25	0	25	661	0	75
15	0	15	602	0	46
0	0	0	0	0	0
45	0	45	492	0	135
21	0	21	768	0	64
0	0	0	0	0	0
2	2	4	16	0	5
2	2	4	16	0	4
2	2	4	16	0	4

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

BANKED 1 FOR 1	BANKED 2 FOR 1	TOTAL BANKED	TOTAL DEDUCTED	2004 EARLY REDUCTION CREDIT ALLOWANCES TERMINATED	REMAINING ALLOWANCES (INCLUDES 2003-2005)
2	4	6	18	0	2
0	0	0	0	0	14
0	1	1	1	0	0
0	0	0	0	0	0
0	1	1	1	0	0
0	1	1	1	0	0
0	0	0	341	0	0
0	0	0	17	0	0
0	0	0	19	0	0
0	0	0	20	0	0
0	0	0	21	0	0
0	0	0	0	0	13
				0	
1	0	1	346	0	3
1	0	1	333	0	4
1	0	1	333	0	4
1	0	1	336	0	4
250	0	250	1,104	0	751
0	0	0	0	0	0
6	0	6	55	0	17
7	0	7	36	0	20
3	0	3	3	0	11
0	0	0	0	0	0
0	0	0	0	0	0
13	37	50	215	0	0
0	0	0	57	0	0
0	0	0	4	0	0
0	0	0	842	0	0
0	0	0	906	0	0
0	0	0	28	0	0
0	0	0	21	0	0
2	0	2	2	0	22
0	0	0	0	0	0
101	0	101	944	0	304
70	0	70	1,125	0	251
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
9	22	31	952	0	4
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

BANKED 1 FOR 1	BANKED 2 FOR 1	TOTAL BANKED	TOTAL DEDUCTED	2004 EARLY REDUCTION CREDIT ALLOWANCES TERMINATED	REMAINING ALLOWANCES (INCLUDES 2003-2005)
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
179	0	179	1,078	0	560
0	0	0	36	0	14
0	0	0	27	0	17
0	0	0	24	0	20
0	0	0	3	0	64
0	0	0	3	0	59
0	0	0	28	0	26
0	0	0	33	0	24
0	0	0	30	0	15
0	0	0	0	0	0
0	0	0	329	0	0
0	0	0	518	0	0
0	0	0	0	0	13
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
170	0	170	1,235	0	551
				0	
0	0	0	0	0	0
0	0	0	0	0	0
				0	
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	665	0	33
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
170	0	170	907	0	554
				0	
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

BANKED 1 FOR 1	BANKED 2 FOR 1	TOTAL BANKED	TOTAL DEDUCTED	2004 EARLY REDUCTION CREDIT ALLOWANCES TERMINATED	REMAINING ALLOWANCES (INCLUDES 2003-2005)
0	0	0	0	0	0
170	0	170	2,792	0	553
				0	
1	0	1	154	0	2
0	0	0	152	0	0
0	0	0	0	0	0
3	0	3	427	0	25
0	0	0	34	0	7
0	0	0	0	0	0
				0	
0	0	0	565	0	0
1	3	4	397	0	0
0	0	0	1,597	0	0
0	0	0	8	0	0
0	0	0	4	0	0
73	192	265	265	0	28
0	0	0	410	0	0
0	0	0	542	0	0
0	0	0	1,066	0	0
0	0	0	2	0	0
0	0	0	2	0	0
0	0	0	2	0	0
0	0	0	16	0	0
0	0	0	16	0	0
0	0	0	12	0	0
0	0	0	10	0	0
1	0	1	1	0	23
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
1	0	1	21	0	24
				0	

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

BANKED 1 FOR 1	BANKED 2 FOR 1	TOTAL BANKED	TOTAL DEDUCTED	2004 EARLY REDUCTION CREDIT ALLOWANCES TERMINATED	REMAINING ALLOWANCES (INCLUDES 2003-2005)
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	3	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
169	0	169	6,016	0	551
				0	
0	0	0	278	0	0
0	0	0	278	0	0
1	0	1	1	0	9
				0	
3	9	12	12	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	261	0	9
				0	
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
				0	
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	638	0	17
0	0	0	19	0	0
0	0	0	18	0	0
0	0	0	18	0	0
0	0	0	19	0	0
0	0	0	13	0	0
0	0	0	12	0	0
0	0	0	14	0	0
0	0	0	0	0	13
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
167	0	167	1,172	0	553
0	0	0	3	0	55
0	0	0	3	0	51

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

BANKED 1 FOR 1	BANKED 2 FOR 1	TOTAL BANKED	TOTAL DEDUCTED	2004 EARLY REDUCTION CREDIT ALLOWANCES TERMINATED	REMAINING ALLOWANCES (INCLUDES 2003-2005)
0	0	0	4	0	44
0	0	0	2	0	45
0	0	0	3	0	49
0	0	0	0	0	0
5	0	5	37	0	15
3	0	3	24	0	9
0	0	0	0	0	0
0	0	0	3	0	0
0	0	0	3	0	0
0	0	0	3	0	0
0	0	0	60	0	0
0	0	0	67	0	0
22	64	86	86	0	3
0	0	0	448	0	0
0	0	0	672	0	0
				0	
0	0	0	344	0	0
0	0	0	343	0	1
				0	
0	0	0	366	0	0
0	0	0	365	0	1
0	0	0	0	0	25
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	293	0	93
				0	
0	0	0	451	0	0
0	0	0	451	0	0
0	0	0	473	0	0
0	0	0	3	0	0
0	0	0	3	0	0
0	0	0	3	0	0
0	0	0	3	0	0
0	0	0	0	0	22
0	0	0	649	0	16
0	0	0	127	0	0
0	0	0	133	0	0
0	0	0	65	0	0
0	0	0	0	0	35

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

BANKED 1 FOR 1	BANKED 2 FOR 1	TOTAL BANKED	TOTAL DEDUCTED	2004 EARLY REDUCTION CREDIT ALLOWANCES TERMINATED	REMAINING ALLOWANCES (INCLUDES 2003-2005)
0	0	0	590	0	0
0	0	0	4	0	0
0	0	0	0	0	30
0	0	0	28	0	0
0	0	0	17	0	0
0	0	0	28	0	0
14	0	14	897	0	120
0	0	0	898	0	107
31	80	111	149	0	15
0	0	0	1	0	0
0	0	0	1	0	1
0	0	0	10	0	6
0	0	0	10	0	6
0	0	0	11	0	6
16	0	16	45	0	51
0	0	0	45	0	1
0	0	0	28	0	1
0	0	0	24	0	52
0	0	0	32	0	3
0	0	0	29	0	2
0	0	0	13	0	0
0	0	0	14	0	0
0	0	0	4	0	0
0	0	0	8	0	0
0	0	0	8	0	0
0	0	0	8	0	0
0	0	0	8	0	0
0	0	0	3	0	0
0	0	0	24	0	1
0	0	0	21	0	0
0	0	0	21	0	1
0	0	0	27	0	1
0	0	0	11	0	0
0	0	0	12	0	0
0	0	0	10	0	0
0	0	0	13	0	0
0	0	0	12	0	1
0	0	0	7	0	2
0	0	0	7	0	5
0	0	0	31	0	7
4	4	8	51	0	7
10	22	32	75	0	6
0	0	0	348	0	30
0	0	0	338	0	30
1	0	1	7	0	3

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

BANKED 1 FOR 1	BANKED 2 FOR 1	TOTAL BANKED	TOTAL DEDUCTED	2004 EARLY REDUCTION CREDIT ALLOWANCES TERMINATED	REMAINING ALLOWANCES (INCLUDES 2003-2005)
2	0	2	8	0	5
2	0	2	9	0	4
4	6	10	17	0	4
4	0	4	104	0	14
0	0	0	428	0	38
0	0	0	27	0	56
0	0	0	49	0	14
0	0	0	20	0	0
0	0	0	17	0	0
0	0	0	14	0	1
0	0	0	12	0	0
0	0	0	4	0	1
0	0	0	4	0	1
0	0	0	5	0	0
0	0	0	4	0	0
0	0	0	9	0	1
0	0	0	9	0	1
0	0	0	10	0	0
0	0	0	11	0	0
0	0	0	26	0	0
0	0	0	24	0	1
0	0	0	26	0	0
0	0	0	22	0	0
0	0	0	48	0	1
0	0	0	43	0	1
0	0	0	46	0	1
0	0	0	48	0	0
0	0	0	49	0	1
0	0	0	27	0	0
0	0	0	45	0	0
0	0	0	45	0	0
0	0	0	15	0	0
0	0	0	16	0	12
0	0	0	6	0	1
0	0	0	24	0	2
0	0	0	22	0	2
0	0	0	23	0	2
0	0	0	21	0	2
0	0	0	12	0	2
0	0	0	1	0	1
0	0	0	1	0	1
0	0	0	1	0	1
0	0	0	1	0	1
0	0	0	2	0	1
0	0	0	2	0	1

BANKED 1 FOR 1	BANKED 2 FOR 1	TOTAL BANKED	TOTAL DEDUCTED	2004 EARLY REDUCTION CREDIT ALLOWANCES TERMINATED	REMAINING ALLOWANCES (INCLUDES 2003-2005)
0	0	0	2	0	1
0	0	0	2	0	1
0	0	0	3	0	1
0	0	0	3	0	1
0	0	0	3	0	1
0	0	0	2	0	1
2	0	2	2	0	6
59	0	59	144	0	180
12	26	38	202	0	8
192	512	704	3,669	0	63
0	0	0	0	0	0
0	0	0	8	0	0
0	0	0	8	0	0
0	0	0	9	0	0
0	0	0	7	0	0
0	0	0	8	0	0
0	0	0	43	0	1
0	0	0	42	0	0
4	10	14	19	0	17
5	8	13	17	0	25
0	0	0	11	0	0
0	0	0	39	0	14
0	0	0	38	0	20
0	0	0	37	0	16
0	0	0	35	0	21
0	0	0	38	0	18
0	0	0	3	0	2
0	0	0	5	0	0
0	0	0	4	0	1
1	1	2	6	0	0
0	0	0	58	0	0
0	0	0	31	0	0
0	0	0	30	0	0
0	0	0	5	0	1
0	0	0	0	0	0
0	0	0	567	0	57
0	0	0	345	0	15
0	0	0	349	0	16
0	0	0	3	0	0
1	0	1	16	0	3
5	8	13	21	0	5
6	12	18	25	0	4
1	0	1	32	0	3
1	2	3	5	0	2
1	0	1	5	0	3

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

BANKED 1 FOR 1	BANKED 2 FOR 1	TOTAL BANKED	TOTAL DEDUCTED	2004 EARLY REDUCTION CREDIT ALLOWANCES TERMINATED	REMAINING ALLOWANCES (INCLUDES 2003-2005)
1	0	1	6	0	3
0	0	0	1	0	0
0	0	0	12	0	3
0	0	0	12	0	4
0	0	0	2	0	4
0	0	0	72	0	14
0	0	0	77	0	12
0	0	0	7	0	0
0	0	0	11	0	0
0	0	0	14	0	3
2	2	4	42	0	5
0	0	0	1	0	1
0	0	0	1	0	1
0	0	0	2	0	1
0	0	0	5	0	1
0	0	0	0	0	1
0	0	0	12	0	3
0	0	0	59	0	2
0	0	0	121	0	1
0	0	0	134	0	4
0	0	0	6	0	0
3	2	5	25	0	7
0	0	0	17	0	4
0	0	0	12	0	5
0	0	0	0	0	0
0	0	0	1	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	28	0	12
2	7	9	25	0	25
6	17	23	137	0	27
1	1	2	19	0	27
1	1	2	19	0	27
0	0	0	8	0	0
0	0	0	8	0	1
0	0	0	6	0	2
0	0	0	0	0	1
0	0	0	6	0	1
2	0	2	25	0	6
0	0	0	2	0	0
0	0	0	2	0	0
0	0	0	0	0	0
				0	
3	7	10	10	0	0
0	0	0	37	0	0

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

BANKED 1 FOR 1	BANKED 2 FOR 1	TOTAL BANKED	TOTAL DEDUCTED	2004 EARLY REDUCTION CREDIT ALLOWANCES TERMINATED	REMAINING ALLOWANCES (INCLUDES 2003-2005)
0	0	0	12	0	0
0	0	0	8	0	0
0	0	0	10	0	0
1	3	4	4	0	0
0	0	0	142	0	141
				0	
16	46	62	62	0	0
33	72	105	105	0	27
19	58	77	77	0	0
0	0	0	1	0	0
0	0	0	0	0	0
0	0	0	56	0	482
				0	
0	0	0	234	0	0
0	0	0	744	0	0
0	0	0	0	0	0
				0	
0	0	0	0	0	0
0	0	0	440	0	0
0	0	0	465	0	0
0	0	0	0	0	0
				0	
0	0	0	0	0	1
0	0	0	0	0	1
				0	
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
				0	
0	0	0	0	0	1
0	0	0	0	0	1
				0	
0	0	0	0	0	1
0	0	0	0	0	1
0	0	0	0	0	0
0	0	0	1,216	0	2
				0	
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	659	0	0
0	0	0	0	0	0
0	1	1	6	0	1
0	0	0	2	0	0
0	0	0	0	0	0
0	0	0	9	0	0

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

BANKED 1 FOR 1	BANKED 2 FOR 1	TOTAL BANKED	TOTAL DEDUCTED	2004 EARLY REDUCTION CREDIT ALLOWANCES TERMINATED	REMAINING ALLOWANCES (INCLUDES 2003-2005)
0	0	0	1	0	12
				0	
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	2	0	0
7	0	7	365	0	38
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	12	0	0
0	0	0	0	0	0
0	0	0	14	0	0
0	0	0	0	0	0
0	0	0	10	0	0
0	0	0	0	0	0
0	0	0	10	0	0
0	0	0	0	0	0
0	0	0	9	0	0
0	0	0	0	0	0
0	0	0	8	0	0
0	0	0	0	0	0
0	0	0	9	0	0
0	0	0	0	0	0
0	0	0	5	0	0
0	0	0	0	0	0
0	0	0	14	0	0
0	0	0	0	0	0
0	0	0	14	0	0
0	0	0	0	0	0
0	0	0	15	0	0
0	0	0	0	0	0
0	0	0	15	0	0
0	0	0	0	0	0
0	0	0	987	0	82
0	0	0	81	0	0
0	0	0	513	0	0
				0	
0	0	0	538	0	0
37	109	146	595	0	0
0	0	0	0	0	0

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

BANKED 1 FOR 1	BANKED 2 FOR 1	TOTAL BANKED	TOTAL DEDUCTED	2004 EARLY REDUCTION CREDIT ALLOWANCES TERMINATED	REMAINING ALLOWANCES (INCLUDES 2003-2005)
0	0	0	0	0	15
0	0	0	8	0	0
0	0	0	25	0	0
0	0	0	25	0	0
0	0	0	0	0	0
1	1	2	25	0	2
0	0	0	3	0	6
0	0	0	2	0	13
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	11	0	1
0	0	0	11	0	1
0	0	0	18	0	0
0	0	0	0	0	84
0	0	0	17	0	127
0	0	0	18	0	101
0	0	0	3	0	4
0	0	0	12	0	22
0	0	0	0	0	0
0	0	0	10	0	62
				0	
1	1	2	3	0	0
1	1	2	3	0	0
0	1	1	2	0	0
0	0	0	141	0	12
0	0	0	502	0	0
0	0	0	331	0	0
0	0	0	0	0	10
0	0	0	2	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	26	0	9
0	0	0	3	0	2
0	0	0	3	0	0
0	0	0	0	0	4
2	6	8	9	0	4
0	0	0	905	0	6
0	0	0	0	0	0
0	0	0	0	0	0
				0	
0	0	0	0	0	0
0	0	0	0	0	0

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

BANKED 1 FOR 1	BANKED 2 FOR 1	TOTAL BANKED	TOTAL DEDUCTED	2004 EARLY REDUCTION CREDIT ALLOWANCES TERMINATED	REMAINING ALLOWANCES (INCLUDES 2003-2005)
0	0	0	1,364	0	69
0	0	0	93	0	0
0	0	0	49	0	0
0	0	0	421	0	0
0	0	0	809	0	0
95	0	95	95	0	285
0	0	0	1,070	0	0
0	0	0	880	0	0
0	0	0	0	0	22
0	0	0	281	0	29
0	0	0	190	0	127
0	0	0	8	0	0
0	0	0	8	0	0
0	0	0	6	0	0
0	0	0	7	0	0
0	0	0	8	0	0
0	0	0	8	0	0
0	0	0	8	0	0
0	0	0	8	0	0
0	0	0	18	0	0
0	0	0	18	0	0
0	0	0	14	0	0
0	0	0	14	0	0
0	0	0	15	0	0
0	0	0	15	0	0
0	0	0	12	0	0
0	0	0	12	0	0
43	0	43	51	0	142
0	0	0	24	0	5
0	0	0	20	0	42
0	0	0	22	0	40
87	262	349	349	0	0
83	220	303	303	0	28
0	0	0	4	0	532
				0	
0	0	0	97	0	2
0	0	0	98	0	2
0	0	0	469	0	2
0	0	0	0	0	2
0	0	0	450	0	2
0	0	0	366	0	2
0	0	0	245	0	2
0	0	0	330	0	2
0	0	0	0	0	0
1	4	5	28	0	69

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

BANKED 1 FOR 1	BANKED 2 FOR 1	TOTAL BANKED	TOTAL DEDUCTED	2004 EARLY REDUCTION CREDIT ALLOWANCES TERMINATED	REMAINING ALLOWANCES (INCLUDES 2003-2005)
0	0	0	3	0	1
0	0	0	79	0	127
1	2	3	31	0	2
0	0	0	3	0	8
0	0	0	0	0	26
0	0	0	25	0	5
0	0	0	39	0	4
0	0	0	38	0	6
0	0	0	10	0	0
0	0	0	9	0	0
0	0	0	34	0	19
0	0	0	0	0	3
0	0	0	2	0	14
0	0	0	2	0	14
0	0	0	0	0	2
0	0	0	39	0	0
0	0	0	39	0	0
0	0	0	39	0	0
0	0	0	42	0	0
0	0	0	40	0	0
0	0	0	39	0	0
0	0	0	40	0	0
0	0	0	34	0	0
0	0	0	29	0	0
0	0	0	27	0	0
0	0	0	21	0	0
0	0	0	31	0	0
0	0	0	30	0	0
0	0	0	27	0	0
0	0	0	26	0	0
0	0	0	29	0	0
0	0	0	19	0	0
0	0	0	17	0	0
0	0	0	17	0	0
0	0	0	18	0	0
0	0	0	19	0	1
0	0	0	18	0	0
0	0	0	17	0	0
0	0	0	19	0	0
0	0	0	21	0	0
0	0	0	20	0	0
0	0	0	21	0	0
0	0	0	21	0	0
0	0	0	19	0	0
0	0	0	20	0	0

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

BANKED 1 FOR 1	BANKED 2 FOR 1	TOTAL BANKED	TOTAL DEDUCTED	2004 EARLY REDUCTION CREDIT ALLOWANCES TERMINATED	REMAINING ALLOWANCES (INCLUDES 2003-2005)
0	0	0	22	0	0
0	0	0	21	0	0
0	0	0	0	0	30
0	0	0	2	0	3
0	0	0	2	0	1
0	0	0	0	0	0
0	0	0	6	0	16
0	0	0	2	0	0
0	0	0	2	0	0
0	0	0	0	0	0
0	0	0	3	0	1
0	0	0	10	0	3
0	0	0	10	0	3
0	0	0	19	0	5
0	0	0	19	0	5
0	0	0	16	0	0
0	0	0	16	0	0
0	0	0	19	0	10
0	0	0	19	0	10
0	0	0	19	0	10
0	0	0	19	0	10
0	0	0	18	0	0
0	0	0	18	0	0
0	0	0	21	0	0
0	0	0	21	0	0
0	0	0	15	0	12
0	0	0	15	0	12
0	0	0	20	0	0
0	0	0	20	0	0
0	0	0	22	0	3
0	0	0	22	0	3
8	0	8	50	0	77
				0	
0	0	0	44	0	1
0	0	0	44	0	1
0	0	0	44	0	1
0	0	0	45	0	0
0	0	0	0	0	6
0	0	0	5	0	1
0	0	0	6	0	2
0	0	0	0	0	164
				0	
0	0	0	0	0	0
0	0	0	0	0	0
29	0	29	1,188	0	88

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

BANKED 1 FOR 1	BANKED 2 FOR 1	TOTAL BANKED	TOTAL DEDUCTED	2004 EARLY REDUCTION CREDIT ALLOWANCES TERMINATED	REMAINING ALLOWANCES (INCLUDES 2003-2005)
0	0	0	0	0	0
				0	
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	812	0	56
0	0	0	8	0	2
0	0	0	41	0	1
0	0	0	9	0	1
0	0	0	5	0	4
0	0	0	25	0	5
0	0	0	11	0	4
0	0	0	27	0	1
0	0	0	25	0	2
0	0	0	25	0	1
0	0	0	26	0	0
0	0	0	0	0	5
0	0	0	26	0	0
0	0	0	26	0	0
0	0	0	0	0	0
67	199	266	2,370	0	1,222
35	105	140	378	0	86
0	0	0	79	0	0
0	0	0	68	0	0
0	0	0	87	0	1
0	0	0	0	0	7
0	0	0	2	0	0
0	0	0	909	0	0
0	0	0	898	0	0
0	0	0	0	0	19
0	1	1	5	0	1
0	0	0	45	0	0
0	0	0	47	0	0
0	0	0	46	0	0
0	0	0	44	0	0
0	0	0	44	0	0
0	0	0	45	0	0
0	0	0	44	0	0
0	0	0	45	0	0
0	0	0	47	0	0
0	0	0	47	0	0
0	0	0	45	0	0
0	0	0	47	0	0
0	0	0	47	0	0
0	0	0	47	0	0
0	0	0	21	0	0

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

BANKED 1 FOR 1	BANKED 2 FOR 1	TOTAL BANKED	TOTAL DEDUCTED	2004 EARLY REDUCTION CREDIT ALLOWANCES TERMINATED	REMAINING ALLOWANCES (INCLUDES 2003-2005)
0	0	0	47	0	0
0	0	0	0	0	15
0	0	0	64	0	0
0	0	0	3	0	0
0	0	0	579	0	0
0	0	0	595	0	0
0	0	0	507	0	0
0	0	0	583	0	0
0	0	0	1	0	0
260	0	260	661	0	839
2	2	4	4	0	14
1	2	3	3	0	14
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	734	0	37
0	0	0	3	0	6
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	249	0	1
0	0	0	312	0	0
0	0	0	1	0	2
0	0	0	2	0	7
0	0	0	3	0	7
0	0	0	41	0	62
0	0	0	2	0	0
0	0	0	2	0	5
0	0	0	2	0	5
0	0	0	0	0	0
0	0	0	2	0	9
0	0	0	2	0	9
0	0	0	0	0	0
0	0	0	24	0	10
0	0	0	7	0	10
0	0	0	0	0	31
0	0	0	345	0	0
0	0	0	494	0	0
0	0	0	1,094	0	0
				0	
0	0	0	0	0	0
				0	
0	0	0	0	0	0
0	0	0	0	0	0

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

BANKED 1 FOR 1	BANKED 2 FOR 1	TOTAL BANKED	TOTAL DEDUCTED	2004 EARLY REDUCTION CREDIT ALLOWANCES TERMINATED	REMAINING ALLOWANCES (INCLUDES 2003-2005)
0	0	0	0	0	0
0	0	0	2	0	0
0	0	0	1	0	0
0	0	0	1	0	0
0	0	0	1	0	1
0	0	0	1	0	0
0	0	0	4	0	0
0	0	0	6	0	1
0	0	0	7	0	0
0	0	0	4	0	0
0	0	0	8	0	0
0	0	0	4	0	0
0	0	0	8	0	0
0	0	0	8	0	0
0	0	0	6	0	0
0	0	0	7	0	0
0	0	0	5	0	0
0	0	0	7	0	0
0	0	0	20	0	0
0	0	0	123	0	177
3	0	3	3	0	21
0	0	0	52	0	51
				0	
7	21	28	28	0	0
0	0	0	0	0	0
				0	
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	956	0	10
				0	
3	8	11	45	0	0
				0	
2	6	8	61	0	0
0	0	0	0	0	0
0	0	0	55	0	0
0	0	0	3	0	0
5	0	5	5	0	45
0	0	0	49	0	0
0	0	0	42	0	0
0	0	0	0	0	0
0	0	0	5	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	128	0	54
0	0	0	4	0	1

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

BANKED 1 FOR 1	BANKED 2 FOR 1	TOTAL BANKED	TOTAL DEDUCTED	2004 EARLY REDUCTION CREDIT ALLOWANCES TERMINATED	REMAINING ALLOWANCES (INCLUDES 2003-2005)
3	8	11	16	0	7
3	9	12	868	0	691
0	1	1	22	0	0
4	0	4	178	0	21
2	6	8	113	0	4
				0	
20	60	80	84	0	0
0	0	0	47	0	0
0	0	0	77	0	0
0	0	0	73	0	0
0	0	0	74	0	0
0	0	0	0	0	12
0	0	0	2	0	0
0	0	0	2	0	0
0	0	0	0	0	0
0	0	0	47	0	0
0	0	0	45	0	0
1	0	1	43	0	4
0	0	0	12	0	2
0	0	0	2	0	6
0	0	0	11	0	9
0	0	0	7	0	14
0	0	0	1	0	3
0	0	0	0	0	5
14	43	57	165	0	24
0	0	0	35	0	1
0	0	0	29	0	2
0	0	0	23	0	3
0	0	0	42	0	4
0	0	0	0	0	0
0	0	0	15	0	1
0	0	0	15	0	1
0	0	0	16	0	0
0	0	0	525	0	0
0	0	0	0	0	42
0	0	0	317	0	0
0	0	0	2,375	0	0
0	0	0	8	0	0
0	0	0	0	0	15
0	0	0	244	0	0
				0	
0	0	0	865	0	0
0	0	0	537	0	0
0	0	0	1,098	0	1
1	0	1	1	0	99

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

BANKED 1 FOR 1	BANKED 2 FOR 1	TOTAL BANKED	TOTAL DEDUCTED	2004 EARLY REDUCTION CREDIT ALLOWANCES TERMINATED	REMAINING ALLOWANCES (INCLUDES 2003-2005)
1	1	2	2	0	0
1	4	5	5	0	0
0	0	0	131	0	5
0	0	0	348	0	7
0	0	0	375	0	207
0	0	0	318	0	200
0	0	0	3	0	2
0	0	0	0	0	0
9	0	9	248	0	34
0	0	0	0	0	2
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	180	0	0
0	0	0	440	0	1
0	0	0	0	0	0
0	0	0	326	0	0
				0	
0	0	0	0	0	22
0	0	0	0	0	29
0	0	0	649	0	39
0	0	0	2,192	0	449
				0	
0	0	0	1,323	0	98
0	0	0	956	0	90
0	0	0	0	0	0
0	0	0	22	0	1
0	0	0	21	0	2
0	0	0	21	0	2
0	0	0	22	0	1
0	0	0	22	0	1
0	0	0	22	0	1
0	0	0	0	0	24
0	0	0	1	0	2
0	0	0	450	0	0
0	0	0	359	0	0
0	0	0	339	0	0
5	14	19	637	0	0
13	37	50	2,908	0	0
0	0	0	1	0	0
94	172	266	266	0	110
0	0	0	22	0	0
0	0	0	20	0	0
0	0	0	0	0	16
0	0	0	0	0	0
0	0	0	0	0	0

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

BANKED 1 FOR 1	BANKED 2 FOR 1	TOTAL BANKED	TOTAL DEDUCTED	2004 EARLY REDUCTION CREDIT ALLOWANCES TERMINATED	REMAINING ALLOWANCES (INCLUDES 2003-2005)
0	0	0	61	0	1
2	0	2	2	0	50
0	0	0	1,132	0	49
0	0	0	1,127	0	58
0	0	0	0	0	1
0	0	0	0	0	1
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
20	34	54	310	0	24
0	0	0	7	0	0
0	0	0	7	0	0
0	0	0	7	0	0
0	0	0	7	0	0
0	0	0	7	0	0
0	0	0	7	0	0
0	0	0	7	0	0
0	0	0	7	0	0
7	0	7	7	0	53
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	402	0	0
0	0	0	18	0	1
0	0	0	14	0	0
0	0	0	19	0	0
0	0	0	19	0	0
0	0	0	0	0	0
0	0	0	17	0	0
0	0	0	0	0	0
0	0	0	22	0	0
0	0	0	0	0	0
0	0	0	14	0	0
0	0	0	0	0	0
13	0	13	13	0	38
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	3,148	0	248
0	0	0	639	0	52
				0	
48	0	48	245	0	495
48	0	48	245	0	495
48	0	48	245	0	503

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

BANKED 1 FOR 1	BANKED 2 FOR 1	TOTAL BANKED	TOTAL DEDUCTED	2004 EARLY REDUCTION CREDIT ALLOWANCES TERMINATED	REMAINING ALLOWANCES (INCLUDES 2003-2005)
49	0	49	245	0	488
47	0	47	243	0	479
0	0	0	0	0	0
173	498	671	968	0	19
0	0	0	8	0	0
0	0	0	9	0	0
30	68	98	98	0	21
0	0	0	50	0	2
0	0	0	52	0	0
0	0	0	52	0	0
0	0	0	51	0	1
0	0	0	49	0	3
0	0	0	48	0	3
0	0	0	48	0	3
0	0	0	49	0	2
0	0	0	0	0	16
				0	
100	0	100	500	0	303
73	0	73	362	0	223
80	0	80	398	0	244
100	0	100	499	0	305
100	0	100	499	0	304
0	0	0	0	0	0
				0	
0	0	0	738	0	15
0	0	0	488	0	10
0	0	0	627	0	15
0	0	0	577	0	12
0	0	0	509	0	94
0	0	0	2	0	1
0	0	0	0	0	0
0	0	0	0	0	1
0	0	0	0	0	1
0	0	0	0	0	0
				0	
0	0	0	663	0	0
0	0	0	396	0	0
0	0	0	1	0	1
0	0	0	0	0	10
				0	
0	0	0	0	0	0
0	0	0	0	0	0
				0	
0	0	0	0	0	0
0	0	0	0	0	0

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

BANKED 1 FOR 1	BANKED 2 FOR 1	TOTAL BANKED	TOTAL DEDUCTED	2004 EARLY REDUCTION CREDIT ALLOWANCES TERMINATED	REMAINING ALLOWANCES (INCLUDES 2003-2005)
				0	
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
575	0	575	1,192	0	1,797
0	0	0	38	0	0
0	0	0	37	0	1
0	0	0	286	0	144
0	0	0	29	0	3
0	0	0	0	0	0
0	0	0	205	0	58
0	0	0	0	0	0
				0	
0	0	0	65	0	0
0	0	0	44	0	0
0	0	0	787	0	0
0	0	0	880	0	2
1	0	1	1	0	62
3	4	7	19	0	3
				0	
2	6	8	230	0	87
2	5	7	230	0	4
2	5	7	230	0	4
2	5	7	231	0	5
0	0	0	0	0	0
0	0	0	23	0	0
0	0	0	22	0	0
0	0	0	22	0	0
23	18	41	41	0	49
0	0	0	45	0	2
0	0	0	45	0	2
0	0	0	45	0	3
0	0	0	0	0	0
0	0	0	28	0	0
0	0	0	28	0	0
0	0	0	28	0	0
0	0	0	27	0	0
0	0	0	27	0	0
0	0	0	0	0	0
0	0	0	147	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	23	0	4

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

BANKED 1 FOR 1	BANKED 2 FOR 1	TOTAL BANKED	TOTAL DEDUCTED	2004 EARLY REDUCTION CREDIT ALLOWANCES TERMINATED	REMAINING ALLOWANCES (INCLUDES 2003-2005)
0	0	0	2	0	17
0	0	0	163	0	3
0	0	0	163	0	3
0	0	0	163	0	3
0	0	0	162	0	3
0	0	0	0	0	0
0	0	0	12	0	2
3	2	5	39	0	8
2	0	2	36	0	6
0	0	0	34	0	0
0	0	0	33	0	0
0	0	0	0	0	1
				0	
0	0	0	722	0	0
0	0	0	724	0	0
				0	
0	0	0	1,123	0	0
0	0	0	632	0	1
0	0	0	1,131	0	0
0	0	0	2,232	0	0
0	0	0	2,963	0	0
1	0	1	1	0	353
288	0	288	1,174	0	868
0	0	0	2	0	0
0	0	0	1	0	0
0	0	0	0	0	4
120	0	120	598	0	364
122	0	122	611	0	370
140	0	140	703	0	424
155	0	155	777	0	469
159	0	159	797	0	481
335	0	335	1,337	0	1,009
0	0	0	6	0	0
0	0	0	8	0	0
0	0	0	12	0	0
0	0	0	16	0	0
0	0	0	0	0	8
0	0	0	27	0	0
0	0	0	28	0	0
0	0	0	0	0	0
0	0	0	24	0	2
0	0	0	25	0	1
0	0	0	23	0	2
0	0	0	0	0	0
0	0	0	0	0	0

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

BANKED 1 FOR 1	BANKED 2 FOR 1	TOTAL BANKED	TOTAL DEDUCTED	2004 EARLY REDUCTION CREDIT ALLOWANCES TERMINATED	REMAINING ALLOWANCES (INCLUDES 2003-2005)
0	0	0	1	0	0
0	0	0	22	0	0
9	0	9	230	0	28
0	0	0	63	0	8
0	0	0	66	0	5
0	0	0	66	0	5
0	0	0	67	0	4
0	0	0	67	0	3
0	0	0	0	0	0
0	0	0	0	0	0
46	78	124	124	0	59
0	0	0	2	0	0
0	0	0	2	0	0
0	0	0	16	0	0
0	0	0	2	0	0
0	0	0	15	0	0
0	0	0	1	0	1
0	0	0	0	0	12
0	0	0	283	0	0
3	10	13	226	0	0
0	0	0	278	0	0
0	0	0	104	0	0
0	0	0	0	0	8
0	0	0	27	0	4
0	0	0	29	0	7
0	0	0	0	0	0
6	10	16	16	0	8
6	8	14	14	0	10
0	0	0	0	0	5
8	18	26	26	0	6
8	16	24	24	0	8
0	0	0	0	0	6
7	14	21	21	0	7
7	12	19	19	0	9
0	0	0	0	0	6
0	0	0	18	0	0
0	0	0	81	0	14
0	0	0	87	0	8
0	0	0	89	0	6
0	0	0	86	0	9
0	0	0	0	0	0
0	0	0	640	0	0
0	0	0	627	0	0
0	0	0	0	0	4
0	0	0	0	0	131

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

BANKED 1 FOR 1	BANKED 2 FOR 1	TOTAL BANKED	TOTAL DEDUCTED	2004 EARLY REDUCTION CREDIT ALLOWANCES TERMINATED	REMAINING ALLOWANCES (INCLUDES 2003-2005)
3	10	13	22	0	0
3	8	11	20	0	2
3	8	11	20	0	2
2	6	8	17	0	1
2	4	6	15	0	3
2	6	8	17	0	1
0	0	0	0	0	9
0	0	0	1,008	0	0
0	0	0	1,099	0	0
0	0	0	948	0	0
0	0	0	0	0	603
				0	
0	0	0	1,095	0	0
0	0	0	1,099	0	0
1,292	0	1,292	2,647	0	3,877
0	0	0	0	0	3
0	0	0	0	0	1
0	0	0	0	0	1
0	0	0	1	0	0
0	0	0	0	0	10
0	0	0	98	0	60
0	0	0	101	0	63
0	0	0	0	0	0
10	22	32	32	0	8
10	24	34	34	0	6
0	0	0	0	0	4
0	0	0	563	0	5
2	0	2	233	0	5
0	0	0	3,727	0	5
0	0	0	3,905	0	5
0	0	0	0	0	0
2	6	8	58	0	0
0	0	0	80	0	0
0	0	0	75	0	5
0	0	0	609	0	5
0	0	0	296	0	4
0	0	0	0	0	0
0	0	0	1	0	1
0	0	0	11	0	2
0	0	0	31	0	2
0	0	0	23	0	2
0	0	0	18	0	2
0	0	0	6	0	5
0	0	0	15	0	2
0	0	0	16	0	2

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

BANKED 1 FOR 1	BANKED 2 FOR 1	TOTAL BANKED	TOTAL DEDUCTED	2004 EARLY REDUCTION CREDIT ALLOWANCES TERMINATED	REMAINING ALLOWANCES (INCLUDES 2003-2005)
0	0	0	0	0	0
24	0	24	83	0	71
260	0	260	1,048	0	781
0	0	0	1,182	0	5
				0	
0	0	0	351	0	3
0	0	0	365	0	3
0	0	0	0	0	0
				0	
0	0	0	485	0	0
0	0	0	477	0	0
0	0	0	418	0	0
0	0	0	1,051	0	0
0	0	0	0	0	20
0	0	0	18	0	0
0	0	0	15	0	1
0	0	0	19	0	1
0	0	0	20	0	1
0	0	0	20	0	1
0	0	0	0	0	3
0	0	0	0	0	0
0	0	0	10	0	2
0	0	0	12	0	2
0	0	0	0	0	0
0	0	0	16	0	1
0	0	0	19	0	0
0	0	0	0	0	0
0	0	0	27	0	0
0	0	0	18	0	0
0	0	0	18	0	0
0	0	0	15	0	0
0	0	0	15	0	0
0	0	0	13	0	0
0	0	0	15	0	0
0	0	0	31	0	14
0	0	0	34	0	4
5	14	19	289	0	0
0	0	0	263	0	0
0	0	0	2	0	2
				0	
0	0	0	55	0	10
0	0	0	55	0	8
0	0	0	0	0	0
0	0	0	42	0	169
0	0	0	60	0	32

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

BANKED 1 FOR 1	BANKED 2 FOR 1	TOTAL BANKED	TOTAL DEDUCTED	2004 EARLY REDUCTION CREDIT ALLOWANCES TERMINATED	REMAINING ALLOWANCES (INCLUDES 2003-2005)
0	0	0	0	0	0
0	0	0	18	0	1
0	0	0	19	0	0
0	0	0	18	0	1
0	0	0	18	0	1
0	0	0	19	0	0
0	0	0	18	0	1
0	0	0	19	0	0
0	0	0	18	0	1
0	0	0	18	0	1
0	0	0	18	0	1
0	0	0	0	0	0
				0	
0	0	0	1,245	0	0
0	0	0	1,914	0	0
180	398	578	2,028	0	142
0	0	0	0	0	4
0	0	0	696	0	0
0	0	0	913	0	0
0	0	0	714	0	0
0	0	0	0	0	380
0	0	0	15	0	4
0	0	0	165	0	4
0	0	0	0	0	0
1	2	3	22	0	0
0	0	0	22	0	0
0	0	0	23	0	0
0	0	0	0	0	3
0	0	0	601	0	5
0	0	0	718	0	5
0	0	0	0	0	0
0	0	0	1	0	0
8	22	30	30	0	0
0	0	0	68	0	27
0	0	0	25	0	6
0	0	0	25	0	4
0	0	0	0	0	0
0	0	0	15	0	2
0	0	0	15	0	2
0	0	0	0	0	0
				0	
0	0	0	513	0	0
0	0	0	278	0	0
0	0	0	1,419	0	0
0	0	0	805	0	0

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

BANKED 1 FOR 1	BANKED 2 FOR 1	TOTAL BANKED	TOTAL DEDUCTED	2004 EARLY REDUCTION CREDIT ALLOWANCES TERMINATED	REMAINING ALLOWANCES (INCLUDES 2003-2005)
0	0	0	0	0	0
0	0	0	0	0	2
4	10	14	50	0	0
0	0	0	18	0	1
0	0	0	0	0	8
0	0	0	0	0	0
2	0	2	2	0	10
0	0	0	0	0	0
145	410	555	902	0	25
1	0	1	1	0	3
0	0	0	720	0	0
0	0	0	638	0	0
0	0	0	7	0	0
0	0	0	10	0	0
0	0	0	0	0	2
0	0	0	15	0	0
0	0	0	14	0	0
0	0	0	0	0	2
0	0	0	118	0	9
0	0	0	253	0	0
0	0	0	249	0	0
0	0	0	446	0	0
0	0	0	0	0	15
0	0	0	6	0	1
0	0	0	3	0	2
0	0	0	0	0	0
0	0	0	179	0	18
0	0	0	31	0	10
0	0	0	9	0	0
0	0	0	8	0	2
0	0	0	0	0	0
4	12	16	271	0	0
0	0	0	198	0	0
0	0	0	151	0	0
0	0	0	0	0	6
2	2	4	78	0	4
2	2	4	87	0	4
0	0	0	0	0	0
0	0	0	29	0	6
0	0	0	0	0	0
				0	
0	0	0	47	0	2
0	0	0	83	0	0
0	0	0	103	0	2
15	46	61	185	0	3

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

BANKED 1 FOR 1	BANKED 2 FOR 1	TOTAL BANKED	TOTAL DEDUCTED	2004 EARLY REDUCTION CREDIT ALLOWANCES TERMINATED	REMAINING ALLOWANCES (INCLUDES 2003-2005)
0	0	0	0	0	0
0	0	0	58	0	7
0	0	0	411	0	0
0	0	0	753	0	0
0	0	0	24	0	24
0	0	0	0	0	15
0	0	0	140	0	0
0	0	0	16	0	2
0	0	0	17	0	1
0	0	0	0	0	0
0	0	0	105	0	3
0	0	0	0	0	0
0	0	0	62	0	8
0	0	0	88	0	5
0	0	0	0	0	24
				0	
0	0	0	358	0	0
0	0	0	316	0	0
0	0	0	0	0	10
0	0	0	665	0	0
0	0	0	453	0	0
				0	
0	0	0	744	0	0
0	0	0	720	0	0
0	0	0	0	0	20
0	0	0	0	0	39
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
5	13	18	131	0	2
1	4	5	313	0	17
2	4	6	297	0	20
				0	
57	148	205	205	0	23
46	126	172	172	0	10
				0	
42	120	162	162	0	9
1	2	3	116	0	6
0	0	0	0	0	50
0	0	0	62	0	26
				0	
0	0	0	262	0	0
0	0	0	240	0	0
0	0	0	261	0	0
0	0	0	0	0	15

BANKED 1 FOR 1	BANKED 2 FOR 1	TOTAL BANKED	TOTAL DEDUCTED	2004 EARLY REDUCTION CREDIT ALLOWANCES TERMINATED	REMAINING ALLOWANCES (INCLUDES 2003-2005)
0	0	0	25	0	0
0	0	0	26	0	0
0	0	0	0	0	4
0	0	0	27	0	5
0	0	0	1	0	5
0	0	0	0	0	32
0	0	0	0	0	0
0	0	0	8	0	1
0	0	0	3	0	2
0	0	0	20	0	0
0	0	0	16	0	1
0	0	0	0	0	0
0	0	0	118	0	5
0	0	0	71	0	3
0	0	0	0	0	1
0	0	0	24	0	3
0	0	0	21	0	4
0	0	0	17	0	5
0	0	0	0	0	1
0	0	0	0	0	0
0	0	0	0	0	0
12	37	49	173	0	7
0	0	0	104	0	4
				0	
0	0	0	150	0	0
0	0	0	141	0	0
8	0	8	8	0	28
0	1	1	14	0	0
0	1	1	14	0	0
0	1	1	14	0	0
0	1	1	6	0	0
0	0	0	0	0	0
0	0	0	36	0	0
0	0	0	38	0	0
0	0	0	37	0	0
0	0	0	0	0	0
0	1	1	9	0	0
0	1	1	8	0	1
0	0	0	0	0	0
0	0	0	16	0	3
0	0	0	19	0	1
0	0	0	0	0	0
0	0	0	3	0	7
0	0	0	19	0	7
0	0	0	17	0	9

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

BANKED 1 FOR 1	BANKED 2 FOR 1	TOTAL BANKED	TOTAL DEDUCTED	2004 EARLY REDUCTION CREDIT ALLOWANCES TERMINATED	REMAINING ALLOWANCES (INCLUDES 2003-2005)
0	0	0	0	0	0
0	0	0	22	0	0
0	0	0	28	0	8
0	0	0	24	0	33
0	0	0	21	0	36
0	0	0	25	0	33
0	0	0	24	0	35
0	0	0	25	0	33
0	0	0	0	0	0
119	0	119	760	0	382
23	0	23	774	0	92
37	0	37	1,016	0	130
0	0	0	0	0	0
0	0	0	0	0	1
0	0	0	12	0	87
0	0	0	597	0	0
0	0	0	8	0	1
0	0	0	6	0	0
0	0	0	4	0	0
0	0	0	106	0	44
0	0	0	6	0	4
0	0	0	7	0	4
0	0	0	7	0	12
0	0	0	9	0	65
0	0	0	9	0	63
0	0	0	0	0	0
114	0	114	1,981	0	390
0	0	0	649	0	0
0	0	0	593	0	0
0	0	0	0	0	10
0	0	0	5	0	0
0	0	0	6	0	0
0	0	0	4	0	1
0	0	0	4	0	0
0	0	0	6	0	0
0	0	0	3	0	0
0	0	0	6	0	0
0	0	0	3	0	0
0	0	0	1	0	0
0	0	0	2	0	0
0	0	0	2	0	0
0	0	0	12	0	0
0	0	0	11	0	0
0	0	0	0	0	21
0	0	0	577	0	0

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

BANKED 1 FOR 1	BANKED 2 FOR 1	TOTAL BANKED	TOTAL DEDUCTED	2004 EARLY REDUCTION CREDIT ALLOWANCES TERMINATED	REMAINING ALLOWANCES (INCLUDES 2003-2005)
0	0	0	623	0	1
0	0	0	0	0	10
0	0	0	713	0	11
2	0	2	8	0	14
0	0	0	0	0	0
0	0	0	4	0	0
0	0	0	4	0	0
0	0	0	5	0	0
0	0	0	0	0	6
2	0	2	187	0	13
				0	
25	0	25	108	0	171
23	0	23	109	0	152
3	0	3	18	0	25
2	0	2	21	0	22
3	0	3	21	0	25
0	0	0	0	0	0
0	0	0	47	0	0
0	0	0	59	0	0
0	0	0	1,185	0	0
0	0	0	1,194	0	0
0	0	0	0	0	10
0	0	0	5	0	18
0	0	0	7	0	17
0	0	0	6	0	17
0	0	0	17	0	21
0	0	0	18	0	21
0	0	0	19	0	19
0	0	0	18	0	21
0	0	0	0	0	0
0	0	0	7	0	28
5	0	5	572	0	45
33	0	33	601	0	118
0	0	0	0	0	0
0	0	0	13	0	3
0	0	0	14	0	3
0	0	0	11	0	5
0	0	0	13	0	4
0	0	0	11	0	5
0	0	0	12	0	5
0	0	0	11	0	5
0	0	0	11	0	5
0	0	0	0	0	0
0	0	0	12	0	0
0	0	0	12	0	0

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

BANKED 1 FOR 1	BANKED 2 FOR 1	TOTAL BANKED	TOTAL DEDUCTED	2004 EARLY REDUCTION CREDIT ALLOWANCES TERMINATED	REMAINING ALLOWANCES (INCLUDES 2003-2005)
0	0	0	18	0	0
0	0	0	0	0	6
0	0	0	202	0	111
0	0	0	43	0	1
0	0	0	4	0	0
0	0	0	0	0	0
0	0	0	567	0	0
42	0	42	390	0	140
1	4	5	6	0	4
7	19	26	40	0	11
6	18	24	34	0	12
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
168	0	168	1,213	0	552
61	0	61	447	0	217
91	0	91	281	0	298
0	0	0	0	0	0
56	0	56	644	0	200
0	0	0	4	0	5
0	0	0	0	0	6
0	0	0	0	0	0
0	0	0	271	0	0
0	0	0	304	0	0
0	0	0	398	0	0
0	0	0	409	0	0
0	0	0	0	0	10
0	0	0	234	0	0
0	0	0	236	0	0
0	0	0	229	0	0
0	0	0	1	0	0
0	0	0	1	0	0
0	0	0	1	0	0
0	0	0	1	0	0
30	0	30	30	0	168
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	271	0	7
0	0	0	60	0	0
0	0	0	60	0	0
0	0	0	64	0	0

BANKED 1 FOR 1	BANKED 2 FOR 1	TOTAL BANKED	TOTAL DEDUCTED	2004 EARLY REDUCTION CREDIT ALLOWANCES TERMINATED	REMAINING ALLOWANCES (INCLUDES 2003-2005)
0	0	0	64	0	0
0	0	0	0	0	0
0	0	0	927	0	82
1	4	5	8	0	9
0	0	0	1,433	0	0
0	0	0	1,632	0	0
23	0	23	23	0	339
0	0	0	53	0	11
0	0	0	55	0	9
0	0	0	0	0	64
0	0	0	35	0	29
0	0	0	0	0	125
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	264	0	22
0	0	0	226	0	11
0	0	0	188	0	9
0	0	0	304	0	0
0	0	0	298	0	6
53	0	53	340	0	163
123	0	123	305	0	372
94	0	94	314	0	282
0	0	0	451	0	15
0	0	0	304	0	3
0	0	0	0	0	40
				0	
0	0	0	718	0	0
0	0	0	734	0	0
				0	
0	0	0	765	0	0
0	0	0	809	0	0
0	0	0	7	0	0
0	0	0	7	0	0
0	0	0	7	0	0
0	0	0	7	0	0
0	0	0	18	0	0
0	0	0	19	0	0
0	0	0	19	0	0
0	0	0	19	0	0
254	0	254	254	0	1,063
0	0	0	81	0	0
0	0	0	81	0	0
0	0	0	83	0	0
0	0	0	0	0	2
				0	

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

BANKED 1 FOR 1	BANKED 2 FOR 1	TOTAL BANKED	TOTAL DEDUCTED	2004 EARLY REDUCTION CREDIT ALLOWANCES TERMINATED	REMAINING ALLOWANCES (INCLUDES 2003-2005)
0	0	0	795	0	0
0	0	0	895	0	0
				0	
0	0	0	905	0	0
0	0	0	988	0	0
170	0	170	170	0	839
				0	
0	0	0	639	0	0
0	0	0	785	0	0
0	0	0	810	0	0
0	0	0	711	0	0
0	0	0	608	0	0
0	0	0	724	0	0
0	0	0	795	0	0
0	0	0	749	0	0
0	0	0	548	0	0
0	0	0	761	0	0
0	0	0	2	0	0
0	0	0	3	0	0
0	0	0	2	0	0
0	0	0	3	0	0
0	0	0	3	0	0
0	0	0	2	0	0
0	0	0	3	0	0
0	0	0	3	0	0
0	0	0	2	0	0
0	0	0	3	0	0
0	0	0	3	0	0
0	0	0	3	0	0
0	0	0	2	0	0
0	0	0	2	0	0
0	0	0	2	0	0
0	0	0	2	0	0
0	0	0	18	0	0
0	0	0	19	0	0
0	0	0	19	0	0
0	0	0	19	0	0
701	0	701	701	0	2,825
				0	
0	0	0	122	0	0
0	0	0	117	0	0
0	0	0	123	0	0
0	0	0	119	0	0
0	0	0	159	0	0
				0	

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

BANKED 1 FOR 1	BANKED 2 FOR 1	TOTAL BANKED	TOTAL DEDUCTED	2004 EARLY REDUCTION CREDIT ALLOWANCES TERMINATED	REMAINING ALLOWANCES (INCLUDES 2003-2005)
0	0	0	340	0	0
0	0	0	351	0	0
0	0	0	343	0	0
0	0	0	306	0	0
90	0	90	90	0	446
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
59	0	59	59	0	261
0	**0**	**0**	**95**	**0**	**0**
0	**0**	**0**	**23**	**0**	**0**
0	**0**	**0**	**0**	**0**	**0**
0	0	0	8	0	21
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	251	0	27
0	0	0	0	0	0
				0	
9	0	9	108	0	27
6	0	6	99	0	18
0	0	0	0	0	0
26	0	26	26	0	78
25	0	25	25	0	75
0	0	0	0	0	0
0	0	0	243	0	0
105	0	105	506	0	315
87	0	87	561	0	261
0	0	0	0	0	0
5	0	5	5	0	15
5	0	5	5	0	15
0	0	0	0	0	3
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	199	0	12
63	0	63	335	0	189
77	0	77	411	0	231

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

BANKED 1 FOR 1	BANKED 2 FOR 1	TOTAL BANKED	TOTAL DEDUCTED	2004 EARLY REDUCTION CREDIT ALLOWANCES TERMINATED	REMAINING ALLOWANCES (INCLUDES 2003-2005)
59	0	59	76	0	177
89	0	89	157	0	267
0	0	0	0	0	0
45	0	45	87	0	135
59	0	59	462	0	177
64	0	64	123	0	192
130	0	130	179	0	390
197	0	197	303	0	591
43	0	43	119	0	129
0	0	0	0	0	0
				0	
0	0	0	844	0	9
0	0	0	928	0	10
0	0	0	723	0	8
0	0	0	0	0	0
257	0	257	1,686	0	771
292	0	292	1,643	0	876
0	0	0	0	0	0
				0	
0	0	0	0	0	0
0	0	0	0	0	0
				0	
0	0	0	0	0	0
0	0	0	0	0	0
				0	
0	0	0	0	0	0
0	0	0	0	0	0
				0	
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	1,363	0	71
				0	
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
				0	
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	674	0	32
				0	
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
				0	

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

BANKED 1 FOR 1	BANKED 2 FOR 1	TOTAL BANKED	TOTAL DEDUCTED	2004 EARLY REDUCTION CREDIT ALLOWANCES TERMINATED	REMAINING ALLOWANCES (INCLUDES 2003-2005)
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	687	0	32
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
8	0	8	43	0	26
0	0	0	0	0	0
14	0	14	22	0	42
22	0	22	22	0	66
19	0	19	19	0	57
22	0	22	22	0	66
0	0	0	0	0	0
0	0	0	27	0	3
0	0	0	29	0	3
0	0	0	28	0	2
0	0	0	32	0	2
0	0	0	17	0	2
0	0	0	0	0	45
4	0	4	4	0	12
5	0	5	5	0	15
1	0	1	1	0	3
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	68	0	14
1,403	0	1,403	1,403	0	4,777
0	0	0	187	0	5
0	0	0	197	0	5
0	0	0	0	0	0
23	0	23	23	0	69
23	0	23	23	0	69
0	0	0	0	0	0
12	0	12	26	0	36
6	0	6	23	0	18
4	0	4	26	0	12
5	0	5	23	0	15
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0

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BANKED 1 FOR 1	BANKED 2 FOR 1	TOTAL BANKED	TOTAL DEDUCTED	2004 EARLY REDUCTION CREDIT ALLOWANCES TERMINATED	REMAINING ALLOWANCES (INCLUDES 2003-2005)
0	0	0	179	0	394
0	0	0	0	0	0
5	0	5	74	0	25
9	4	13	79	0	24
10	18	28	93	0	10
0	0	0	0	0	0
				0	
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
2	0	2	181	0	14
1	0	1	22	0	6
0	0	0	0	0	0
8	0	8	8	0	24
6	0	6	8	0	18
0	0	0	0	0	0
0	1	1	8	0	0
0	1	1	8	0	0
0	1	1	8	0	0
0	1	1	6	0	0
0	1	1	12	0	0
0	0	0	0	0	10
0	0	0	15	0	0
0	0	0	10	0	0
0	0	0	16	0	0
0	0	0	0	0	20
				0	
0	0	0	242	0	0
0	0	0	146	0	0
0	0	0	215	0	0
0	0	0	375	0	1
0	0	0	18	0	0
0	0	0	7	0	0
0	0	0	0	0	38
29	0	29	236	0	87
2	0	2	254	0	6
0	0	0	0	0	0
31	0	31	31	0	93
43	0	43	43	0	129
183	0	183	1,075	0	549
0	0	0	31	0	0
0	0	0	22	0	0
0	0	0	0	0	0
0	0	0	330	0	0
0	0	0	154	0	0

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BANKED 1 FOR 1	BANKED 2 FOR 1	TOTAL BANKED	TOTAL DEDUCTED	2004 EARLY REDUCTION CREDIT ALLOWANCES TERMINATED	REMAINING ALLOWANCES (INCLUDES 2003-2005)
0	0	0	195	0	0
0	0	0	137	0	0
0	0	0	203	0	0
0	0	0	143	0	8
0	0	0	9	0	0
0	0	0	5	0	0
0	0	0	8	0	0
1	0	1	4	0	7
0	0	0	0	0	0
1	1	2	221	0	1
				0	
177	0	177	188	0	587
184	28	212	222	0	524
0	0	0	0	0	0
0	0	0	9	0	3
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
35	0	35	47	0	105
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	30	0	4
				0	
157	0	157	495	0	471
181	0	181	547	0	543
455	0	455	1,124	0	1,365
0	0	0	0	0	0
75	50	125	344	0	175
75	50	125	266	0	175
75	50	125	325	0	175
0	0	0	0	0	4
				0	
0	0	0	84	0	35
0	0	0	84	0	24
0	0	0	83	0	38
0	0	0	0	0	0
0	0	0	20	0	0

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BANKED 1 FOR 1	BANKED 2 FOR 1	TOTAL BANKED	TOTAL DEDUCTED	2004 EARLY REDUCTION CREDIT ALLOWANCES TERMINATED	REMAINING ALLOWANCES (INCLUDES 2003-2005)
0	0	0	20	0	0
0	0	0	20	0	0
0	0	0	20	0	0
0	0	0	20	0	0
0	0	0	20	0	0
0	0	0	20	0	0
0	0	0	20	0	0
0	0	0	20	0	0
0	0	0	20	0	0
0	0	0	20	0	0
0	0	0	20	0	0
0	0	0	20	0	0
0	0	0	0	0	0
0	0	0	33	0	1
0	0	0	33	0	1
0	0	0	34	0	0
0	0	0	34	0	0
0	0	0	34	0	0
0	0	0	34	0	0
0	0	0	0	0	0
0	0	0	13	0	79
250	0	250	1,812	0	750
50	0	50	1,680	0	150
0	0	0	0	0	4
				0	
0	0	0	76	0	2
0	0	0	75	0	2
0	0	0	0	0	0
				0	
14	0	14	480	0	42
31	8	39	611	0	85
0	0	0	679	0	0
0	0	0	0	0	4
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
				0	
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	133	0	0
				0	
0	0	0	422	0	27
0	0	0	369	0	46
0	0	0	1,539	0	29
0	0	0	0	0	0
0	0	0	1	0	1

APPENDIX A: 2005 EMISSIONS AND ALLOWANCE HOLDINGS OF NOx BUDGET SOURCES

BANKED 1 FOR 1	BANKED 2 FOR 1	TOTAL BANKED	TOTAL DEDUCTED	2004 EARLY REDUCTION CREDIT ALLOWANCES TERMINATED	REMAINING ALLOWANCES (INCLUDES 2003-2005)
0	0	0	0	0	0
				0	
0	0	0	826	0	17
0	0	0	1,004	0	11
0	0	0	1,012	0	12
0	0	0	0	0	0
				0	
0	0	0	560	0	6
0	0	0	588	0	7
0	0	0	0	0	0
				0	
3,688	0	3,688	3,688	0	11,185
0	0	0	3,757	0	31
0	0	0	6	0	2
0	0	0	0	0	0
				0	
3	6	9	172	0	3
2	0	2	168	0	9
0	0	0	0	0	0
				0	
0	0	0	475	0	0
144	0	144	462	0	432
178	0	178	727	0	534
0	0	0	0	0	0
0	0	0	874	0	9
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
				0	
26	0	26	267	0	78
26	0	26	279	0	78
0	0	0	0	0	0
				0	
0	0	0	508	0	7
0	0	0	583	0	12
0	0	0	475	0	5
0	0	0	485	0	10
0	0	0	1,284	0	31
0	0	0	0	0	0
2	0	2	121	0	6
0	0	0	119	0	0
0	0	0	0	0	1
0	0	0	353	0	0
0	0	0	288	0	0
0	0	0	0	0	4

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BANKED 1 FOR 1	BANKED 2 FOR 1	TOTAL BANKED	TOTAL DEDUCTED	2004 EARLY REDUCTION CREDIT ALLOWANCES TERMINATED	REMAINING ALLOWANCES (INCLUDES 2003-2005)
2	6	8	206	0	0
0	1	1	85	0	0
0	0	0	313	0	16
0	0	0	105	0	22
0	0	0	2	0	0
75	144	219	339	0	81
0	0	0	0	0	4
5	13	18	153	0	0
0	0	0	3	0	0
0	0	0	95	0	14
0	0	0	0	0	4
50	118	168	277	0	32
313	534	847	1,265	0	405
0	0	0	0	0	4
0	0	0	190	0	5

United States
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Office of Air and Radiation
Office of Atmospheric Programs
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