

Realistic Completion Emissions Stakeholder Workshop on Natural Gas in the Inventory of U.S. Greenhouse Gas Emissions and Sinks Jesse Sandlin – Devon Energy September 13, 2012

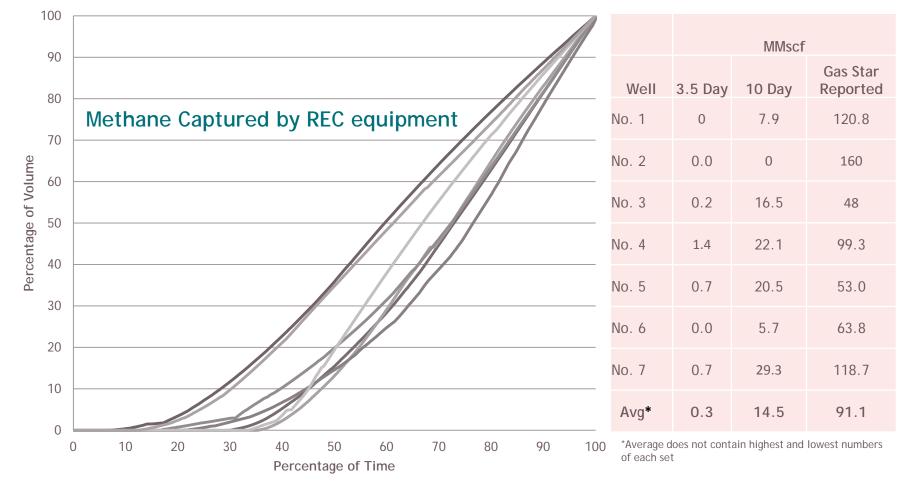


Preface

- EPA's estimates that 9.175 MMCF of natural gas is released per well completion¹
- These estimates are based on Natural Gas Star data, which measured gas **captured** by REC equipment during flowback
- Flowback with REC equipment is typically 8 to 12 days
- Without this equipment, industry averages 3.5 days of flowback²
- Wells typically increase methane production during flowback over time
- EPA therefore significantly overestimates methane releases from completion activities³

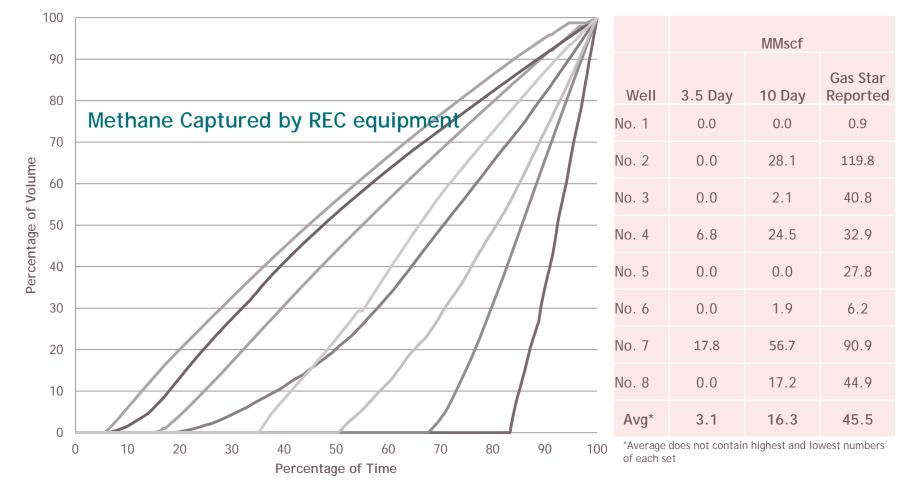


Area 1 - Cotton Valley



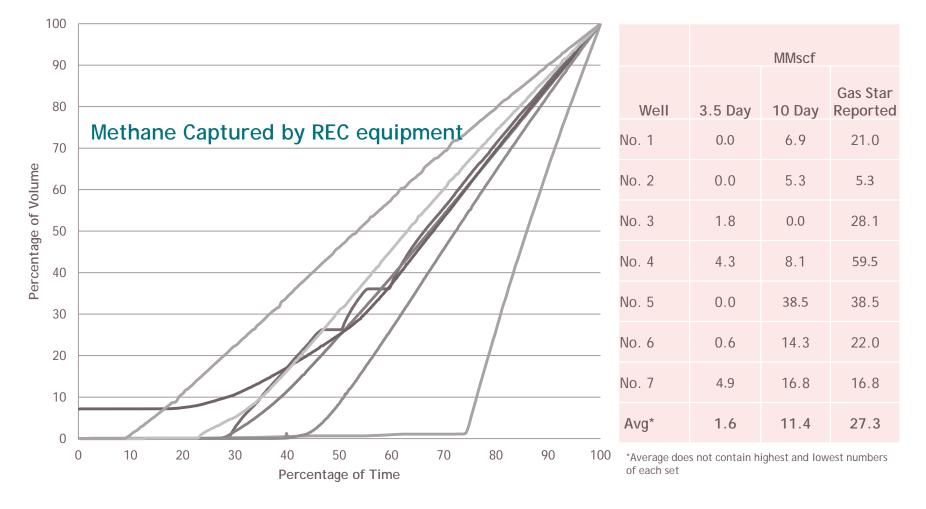


Area 2 - Western Oklahoma



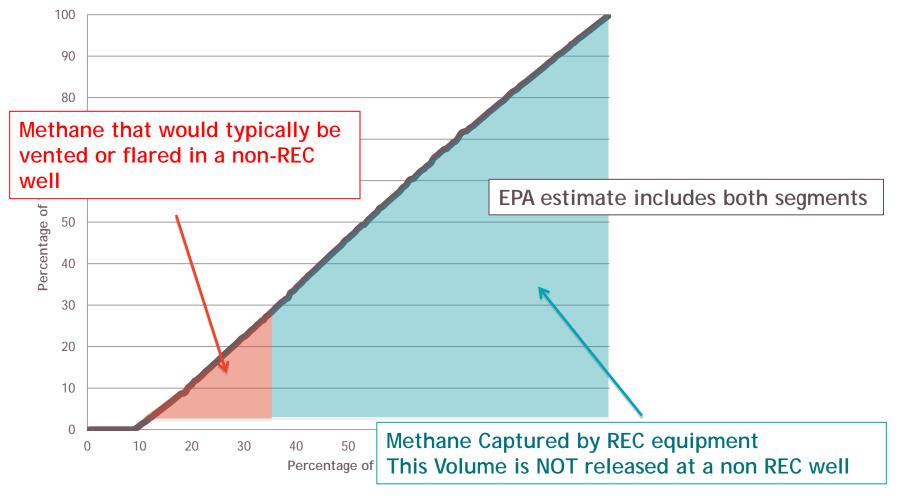


Area 3 - Barnett Shale





Data mock-up





Thank you!

Questions?

Thank You.



References

- 1. EPA Greenhouse gas emission inventory sources and sinks, 2011 -<u>http://www.epa.gov/climatechange/Downloads/ghgemissions/US-GHG-Inventory-2012-</u> <u>Annex-3-Additional-Source-or-Sink-Categories.pdf2</u>.
- 2. URS Study, Commissioned by Devon Energy http://anga.us/media/241555/angaaxpc%20nsps%20memo%20revised.pdf
- 3. See also the API/ANGA Report for additional data and evidence not yet released

