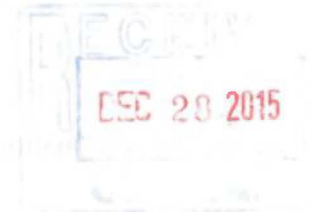




December 21, 2015



Mr. Shaun McGrath
Regional Administrator
c/o Carl Daly (8P-AR)
Director, Air Program
U.S. EPA, Region 8
1595 Wynkoop Street
Denver, CO 80202-1129

Re: Applicable SO₂ Sources Under the Data Requirements Rule

Dear Mr. Daly:

As required by 40 CFR 51.1203(a), following is a list of sources in North Dakota that are subject to the Data Requirements Rule (40 CFR 51, Subpart BB). The list was developed based on 2014 sulfur dioxide (SO₂) emissions data which has been entered into the National Emissions Inventory (NEI).

<u>Source</u>	<u>EIS Facility ID</u>	<u>2014 SO₂ Emissions (tons)</u>
Antelope Valley Station	8086511	12,484
M.R. Young Station	8087911	2,071
Coyote Station	8086611	12,777
R.M. Heskett Station	8087011	3,369
Stanton Station	8086411	2,589
Coal Creek Station	8011011	15,825
Great Plains Synfuels Plant	8086711	3,818

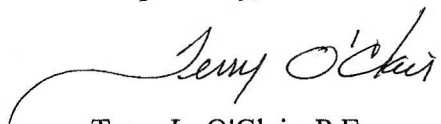
Although included on this list, dispersion modeling has been conducted for the following sources as part of the Consent Decree requirements and has demonstrated compliance with the 1-hour SO₂ NAAQS (see the Department's September 16, 2015 submittal):

Coyote Station
Coal Creek Station
Stanton Station

We believe no further characterization of the air quality around these plants is required.

If you have any questions, please contact Tom Bachman of my staff at (701)328-5188.

Respectfully,



Terry L. O'Clair, P.E.
Director
Division of Air Quality

TLO/TB:csc

xc: Gail Fallon, EPA

Lyle Witham, Basin Electric Power Cooperative

John Graves, Minnkota Power Cooperative

Abbie Krebsbach, Montana Dakota Utilities

Mary Jo Roth, Great River Energy

Daniel Whitley, Dakota Gasification Company

Mark Thoma, OtterTail Power Company