

Plant Name	State	ORIS ID	Boiler ID	SO2 Allocation 2012 (tons)	SO2 Allocation 2014 (tons)	NOx Annual Allocation 2012 (tons)	NOx Annual Allocation 2014 (tons)	NOx OS Allocation 2012 (tons)	NOx OS Allocation 2014 (tons)
AMEA Sylacauga Plant	Alabama	56018	1	0	0	9	9	9	9
AMEA Sylacauga Plant	Alabama	56018	2	0	0	10	9	9	9
Barry	Alabama	3	1	2,595	2,558	834	825	382	379
Barry	Alabama	3	2	2,553	2,516	820	812	380	376
Barry	Alabama	3	3	4,374	4,311	1,405	1,391	617	611
Barry	Alabama	3	4	5,721	5,639	1,838	1,819	949	941
Barry	Alabama	3	5	12,704	12,521	4,082	4,039	2,185	2,165
Barry	Alabama	3	6A	4	4	64	64	27	27
Barry	Alabama	3	6B	4	4	63	63	25	25
Barry	Alabama	3	7A	4	4	67	67	27	27
Barry	Alabama	3	7B	4	4	65	65	26	26
Calhoun Power Company I, LLC	Alabama	55409	CT1	3	3	20	20	18	18
Calhoun Power Company I, LLC	Alabama	55409	CT2	2	2	20	20	18	18
Calhoun Power Company I, LLC	Alabama	55409	CT3	3	3	23	23	20	20
Calhoun Power Company I, LLC	Alabama	55409	CT4	3	3	22	22	20	20
Charles R Lowman	Alabama	56	1	1,733	1,708	557	551	260	257
Charles R Lowman	Alabama	56	2	4,576	4,511	1,470	1,455	721	714
Charles R Lowman	Alabama	56	3	5,093	5,019	1,636	1,619	745	739
Colbert	Alabama	47	1	3,539	3,488	1,137	1,125	497	492
Colbert	Alabama	47	2	3,394	3,345	1,090	1,079	467	462
Colbert	Alabama	47	3	3,473	3,424	1,116	1,104	470	465
Colbert	Alabama	47	4	3,384	3,335	1,087	1,076	492	487
Colbert	Alabama	47	5	6,859	6,760	2,204	2,181	1,184	1,174
Colbert	Alabama	47	CCT1	2	2	1	1	1	1
Colbert	Alabama	47	CCT2	1	1	0	0	0	0
Colbert	Alabama	47	CCT3	1	1	0	0	0	0
Colbert	Alabama	47	CCT4	1	1	0	0	0	0
Colbert	Alabama	47	CCT5	0	0	0	0	0	0
Colbert	Alabama	47	CCT6	0	0	0	0	0	0
Colbert	Alabama	47	CCT7	1	1	0	0	0	0
Colbert	Alabama	47	CCT8	1	1	0	0	0	0
Decatur Energy Center	Alabama	55292	CTG-1	3	3	42	42	20	20
Decatur Energy Center	Alabama	55292	CTG-2	3	3	40	40	22	22
Decatur Energy Center	Alabama	55292	CTG-3	3	3	82	82	73	73
Discover	Alabama	55138	1A	0	0	2	2	2	2
Discover	Alabama	55138	1B	0	0	2	2	2	2
Discover	Alabama	55138	2A	0	0	2	2	2	2

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Discover	Alabama	55138	2B	0	0	2	2	2	2
E B Harris Generating Plant	Alabama	7897	1A	2	2	46	46	28	28
E B Harris Generating Plant	Alabama	7897	1B	2	2	59	59	49	49
E B Harris Generating Plant	Alabama	7897	2A	2	2	53	53	33	33
E B Harris Generating Plant	Alabama	7897	2B	2	2	47	47	23	23
E C Gaston	Alabama	26	1	3,986	3,928	1,280	1,267	567	562
E C Gaston	Alabama	26	2	3,857	3,801	1,239	1,226	503	499
E C Gaston	Alabama	26	3	4,223	4,162	1,357	1,343	617	611
E C Gaston	Alabama	26	4	3,944	3,888	1,267	1,254	552	547
E C Gaston	Alabama	26	5	15,693	15,467	5,042	4,990	2,477	2,455
Gadsden	Alabama	7	1	990	975	318	315	154	153
Gadsden	Alabama	7	2	924	911	297	294	133	132
Gorgas	Alabama	8	10	12,426	12,247	3,992	3,951	2,031	2,013
Gorgas	Alabama	8	6	1,487	1,466	478	473	237	235
Gorgas	Alabama	8	7	1,750	1,725	562	556	248	246
Gorgas	Alabama	8	8	2,703	2,664	868	859	422	418
Gorgas	Alabama	8	9	2,748	2,709	883	874	401	398
Greene County	Alabama	10	1	5,104	5,030	1,640	1,623	713	706
Greene County	Alabama	10	2	5,287	5,211	1,699	1,681	777	770
Greene County	Alabama	10	CT10	33	33	19	19	11	11
Greene County	Alabama	10	CT2	31	31	28	28	20	20
Greene County	Alabama	10	CT3	30	30	21	21	17	17
Greene County	Alabama	10	CT4	22	22	24	24	17	17
Greene County	Alabama	10	CT5	34	34	21	21	12	12
Greene County	Alabama	10	CT6	32	32	25	25	13	13
Greene County	Alabama	10	CT7	34	34	23	23	15	15
Greene County	Alabama	10	CT8	34	34	17	17	10	10
Greene County	Alabama	10	CT9	36	36	22	22	15	15
Hillabee Energy Center	Alabama	55411	CT1	3	3	50	50	32	32
Hillabee Energy Center	Alabama	55411	CT2	3	3	41	41	23	23
Hog Bayou Energy Center	Alabama	55241	COG01	1	1	29	29	15	15
James H Miller Jr	Alabama	6002	1	15,581	15,357	5,006	4,954	2,321	2,300
James H Miller Jr	Alabama	6002	2	14,956	14,741	4,805	4,755	2,297	2,276
James H Miller Jr	Alabama	6002	3	15,305	15,305	5,000	4,948	901	901
James H Miller Jr	Alabama	6002	4	14,234	14,029	4,573	4,526	805	805
McIntosh (7063)	Alabama	7063	**1	0	0	14	14	9	9
McIntosh (7063)	Alabama	7063	**2	0	0	8	8	4	4

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McIntosh (7063)	Alabama	7063	**3	0	0	9	9	6	6
McWilliams	Alabama	533	**4	1	1	115	114	60	60
McWilliams	Alabama	533	**V1	3	3	72	72	69	69
McWilliams	Alabama	533	**V2	3	3	53	53	26	26
Morgan Energy Center	Alabama	55293	CT-1	4	4	83	83	44	44
Morgan Energy Center	Alabama	55293	CT-2	3	3	112	112	109	109
Morgan Energy Center	Alabama	55293	CT-3	3	3	159	159	157	157
Plant H. Allen Franklin	Alabama	7710	1A	3	3	47	47	24	24
Plant H. Allen Franklin	Alabama	7710	1B	3	3	44	44	26	26
Plant H. Allen Franklin	Alabama	7710	2A	3	3	45	45	27	27
Plant H. Allen Franklin	Alabama	7710	2B	3	3	42	42	34	34
Plant H. Allen Franklin	Alabama	7710	3A	4	4	156	156	28	28
Plant H. Allen Franklin	Alabama	7710	3B	4	4	111	111	28	28
SABIC Innovative Plastics - Burdette	Alabama	7698	CC1	2	2	103	103	40	40
Tenaska Central Alabama Gen Station	Alabama	55440	CTGDB1	1	1	23	23	17	17
Tenaska Central Alabama Gen Station	Alabama	55440	CTGDB2	1	1	21	21	13	13
Tenaska Central Alabama Gen Station	Alabama	55440	CTGDB3	1	1	20	20	13	13
Tenaska Lindsay Hill	Alabama	55271	CT1	1	1	26	26	23	23
Tenaska Lindsay Hill	Alabama	55271	CT2	1	1	17	17	17	17
Tenaska Lindsay Hill	Alabama	55271	CT3	2	2	19	19	19	19
Theodore Cogeneration	Alabama	7721	CC1	4	4	54	54	23	23
Washington County Cogen (Olin)	Alabama	7697	CC1	3	3	280	280	108	108
Widows Creek	Alabama	50	1	1,881	1,854	604	598	282	279
Widows Creek	Alabama	50	2	1,815	1,789	583	577	275	273
Widows Creek	Alabama	50	3	1,958	1,930	629	622	276	274
Widows Creek	Alabama	50	4	2,040	2,011	656	649	286	283
Widows Creek	Alabama	50	5	1,776	1,750	571	565	261	258
Widows Creek	Alabama	50	6	2,054	2,024	660	653	311	308
Widows Creek	Alabama	50	7	7,735	7,624	2,485	2,459	1,104	1,104
Widows Creek	Alabama	50	8	6,863	6,863	2,770	2,741	1,227	1,216
Carl Bailey	Arkansas	202	01					28	28
Cecil Lynch	Arkansas	167	2					11	11
Cecil Lynch	Arkansas	167	3					46	46
City Water & Light - City of Jonesboro	Arkansas	56505	SN04					12	12
City Water & Light - City of Jonesboro	Arkansas	56505	SN06					12	12
City Water & Light - City of Jonesboro	Arkansas	56505	SN07					14	14
Dell Power Plant	Arkansas	55340	1					15	15

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Dell Power Plant	Arkansas	55340	2					14	14
Flint Creek Power Plant	Arkansas	6138	1					1,747	1,747
Fulton	Arkansas	7825	CT1					8	8
Hamilton Moses	Arkansas	168	1					4	4
Hamilton Moses	Arkansas	168	2					3	3
Harry D. Mattison Power Plant	Arkansas	56328	1					11	11
Harry D. Mattison Power Plant	Arkansas	56328	2					7	7
Harry D. Mattison Power Plant	Arkansas	56328	3					10	10
Harry D. Mattison Power Plant	Arkansas	56328	4					10	10
Harvey Couch	Arkansas	169	1					18	18
Harvey Couch	Arkansas	169	2					70	70
Hot Spring Energy Facility	Arkansas	55418	CT-1					28	28
Hot Spring Energy Facility	Arkansas	55418	CT-2					21	21
Hot Spring Power Co., LLC	Arkansas	55714	SN-01					45	45
Hot Spring Power Co., LLC	Arkansas	55714	SN-02					44	44
Independence	Arkansas	6641	1					3,077	3,077
Independence	Arkansas	6641	2					3,110	3,110
Lake Catherine	Arkansas	170	1					0	0
Lake Catherine	Arkansas	170	2					0	0
Lake Catherine	Arkansas	170	3					1	1
Lake Catherine	Arkansas	170	4					148	148
McClellan	Arkansas	203	01					141	141
Oswald Generating Station	Arkansas	55221	G1					17	17
Oswald Generating Station	Arkansas	55221	G2					14	14
Oswald Generating Station	Arkansas	55221	G3					16	16
Oswald Generating Station	Arkansas	55221	G4					14	14
Oswald Generating Station	Arkansas	55221	G5					14	14
Oswald Generating Station	Arkansas	55221	G6					18	18
Oswald Generating Station	Arkansas	55221	G7					19	19
Pine Bluff Energy Center	Arkansas	55075	CT-1					231	231
Robert E Ritchie	Arkansas	173	2						
Thomas Fitzhugh	Arkansas	201	2					78	78
Union Power Station	Arkansas	55380	CTG-1					31	31
Union Power Station	Arkansas	55380	CTG-2					34	34
Union Power Station	Arkansas	55380	CTG-3					32	32
Union Power Station	Arkansas	55380	CTG-4					28	28
Union Power Station	Arkansas	55380	CTG-5					31	31

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Union Power Station	Arkansas	55380	CTG-6					31	31
Union Power Station	Arkansas	55380	CTG-7					33	33
Union Power Station	Arkansas	55380	CTG-8					34	34
White Bluff	Arkansas	6009	1					2,710	2,710
White Bluff	Arkansas	6009	2					2,696	2,696
Anclote	Florida	8048	1					399	399
Anclote	Florida	8048	2					408	408
Arvah B Hopkins	Florida	688	1					35	35
Arvah B Hopkins	Florida	688	2A					42	42
Arvah B Hopkins	Florida	688	HC2					1	1
Arvah B Hopkins	Florida	688	HC3					12	12
Arvah B Hopkins	Florida	688	HC4					3	3
Auburndale Cogeneration Facility	Florida	54658	1					59	59
Auburndale Peaker Energy Center	Florida	55833	6					10	10
Avon Park	Florida	624	P1					4	4
Avon Park	Florida	624	P2					1	1
Bayboro	Florida	627	1A					1	1
Bayboro	Florida	627	1B					1	1
Bayboro	Florida	627	2A					0	0
Bayboro	Florida	627	2B					0	0
Bayboro	Florida	627	3A					0	0
Bayboro	Florida	627	3B					1	1
Bayboro	Florida	627	4A					1	1
Bayboro	Florida	627	4B					1	1
Bayside Power Station	Florida	7873	CT1A					35	35
Bayside Power Station	Florida	7873	CT1B					33	33
Bayside Power Station	Florida	7873	CT1C					32	32
Bayside Power Station	Florida	7873	CT2A					33	33
Bayside Power Station	Florida	7873	CT2B					31	31
Bayside Power Station	Florida	7873	CT2C					30	30
Bayside Power Station	Florida	7873	CT2D					169	169
Bayside Power Station	Florida	7873	CT3A					5	5
Bayside Power Station	Florida	7873	CT3B					5	5
Bayside Power Station	Florida	7873	CT4A					5	5
Bayside Power Station	Florida	7873	CT4B					5	5
Bayside Power Station	Florida	7873	CT5A					7	7
Bayside Power Station	Florida	7873	CT5B					7	7

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Bayside Power Station	Florida	7873	CT6A					7	7
Bayside Power Station	Florida	7873	CT6B					7	7
Big Bend	Florida	645	BB01					512	512
Big Bend	Florida	645	BB02					512	512
Big Bend	Florida	645	BB03					523	523
Big Bend	Florida	645	BB04					594	594
Big Bend	Florida	645	CT4A					3	3
Big Bend	Florida	645	CT4B					4	4
Brandy Branch	Florida	7846	1					11	11
Brandy Branch	Florida	7846	2					49	49
Brandy Branch	Florida	7846	3					23	23
C D McIntosh Jr Power Plant	Florida	676	1					12	12
C D McIntosh Jr Power Plant	Florida	676	2					26	26
C D McIntosh Jr Power Plant	Florida	676	3					447	447
C D McIntosh Jr Power Plant	Florida	676	5					76	76
Cane Island	Florida	7238	**1					2	2
Cane Island	Florida	7238	2					35	35
Cane Island	Florida	7238	3					27	27
Cape Canaveral	Florida	609	PCC1					236	236
Cape Canaveral	Florida	609	PCC2					234	234
Cedar Bay Generating Co. LP	Florida	10672	CBA					146	146
Cedar Bay Generating Co. LP	Florida	10672	CBB					150	150
Cedar Bay Generating Co. LP	Florida	10672	CBC					139	139
Central Power & Lime	Florida	10333	1					181	181
Charles Larsen Memorial Power Plant	Florida	675	**8					41	41
Crist Electric Generating Plant	Florida	641	4					111	111
Crist Electric Generating Plant	Florida	641	5					105	105
Crist Electric Generating Plant	Florida	641	6					378	378
Crist Electric Generating Plant	Florida	641	7					666	666
Crystal River	Florida	628	1					382	382
Crystal River	Florida	628	2					479	479
Crystal River	Florida	628	4					971	971
Crystal River	Florida	628	5					919	919
Curtis H. Stanton Energy Center	Florida	564	1					620	620
Curtis H. Stanton Energy Center	Florida	564	2					607	607
Curtis H. Stanton Energy Center	Florida	564	CCB					12	12
Cutler	Florida	610	PCU5					3	3

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Cutler	Florida	610	PCU6					22	22
Debary	Florida	6046	**10					5	5
Debary	Florida	6046	**7					18	18
Debary	Florida	6046	**8					19	19
Debary	Florida	6046	**9					19	19
Debary	Florida	6046	P1					1	1
Debary	Florida	6046	P2					1	1
Debary	Florida	6046	P3					1	1
Debary	Florida	6046	P4					1	1
Debary	Florida	6046	P5					1	1
Debary	Florida	6046	P6					1	1
Deerhaven	Florida	663	B1					50	50
Deerhaven	Florida	663	B2					300	300
Deerhaven	Florida	663	CT3					7	7
Desoto County Energy Park	Florida	55422	CT1					7	7
Desoto County Energy Park	Florida	55422	CT2					6	6
Fort Myers	Florida	612	FMCT2A					75	75
Fort Myers	Florida	612	FMCT2B					77	77
Fort Myers	Florida	612	FMCT2C					73	73
Fort Myers	Florida	612	FMCT2D					75	75
Fort Myers	Florida	612	FMCT2E					76	76
Fort Myers	Florida	612	FMCT2F					75	75
Fort Myers	Florida	612	GFM01					0	0
Fort Myers	Florida	612	GFM02					0	0
Fort Myers	Florida	612	GFM03					0	0
Fort Myers	Florida	612	GFM04					0	0
Fort Myers	Florida	612	GFM05					0	0
Fort Myers	Florida	612	GFM06					0	0
Fort Myers	Florida	612	GFM07					0	0
Fort Myers	Florida	612	GFM08					0	0
Fort Myers	Florida	612	GFM09					0	0
Fort Myers	Florida	612	GFM10					0	0
Fort Myers	Florida	612	GFM11					0	0
Fort Myers	Florida	612	GFM12					0	0
Fort Myers	Florida	612	PFM3A					37	37
Fort Myers	Florida	612	PFM3B					46	46
G E Turner	Florida	629	P3					3	3

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G E Turner	Florida	629	P4					3	3
Hardee Power Station	Florida	50949	CT1A					55	55
Hardee Power Station	Florida	50949	CT1B					54	54
Hardee Power Station	Florida	50949	CT2A					5	5
Hardee Power Station	Florida	50949	CT2B					4	4
Higgins	Florida	630	P1					2	2
Higgins	Florida	630	P2					4	4
Higgins	Florida	630	P3					3	3
Higgins	Florida	630	P4					4	4
Hines Energy Complex	Florida	7302	1A					98	98
Hines Energy Complex	Florida	7302	1B					92	92
Hines Energy Complex	Florida	7302	2A					35	35
Hines Energy Complex	Florida	7302	2B					213	213
Hines Energy Complex	Florida	7302	3A					25	25
Hines Energy Complex	Florida	7302	3B					24	24
Hines Energy Complex	Florida	7302	4A					20	20
Hines Energy Complex	Florida	7302	4B					21	21
Indian River (55318)	Florida	55318	1					10	10
Indian River (55318)	Florida	55318	2					24	24
Indian River (55318)	Florida	55318	3					75	75
Indian River (683)	Florida	683	**C					5	5
Indian River (683)	Florida	683	**D					7	7
Indian River (683)	Florida	683	A					0	0
Indian River (683)	Florida	683	B					0	0
Indiantown Cogeneration, LP	Florida	50976	01					426	426
Intercession City	Florida	8049	**10					27	27
Intercession City	Florida	8049	**11					3	3
Intercession City	Florida	8049	**12					15	15
Intercession City	Florida	8049	**13					14	14
Intercession City	Florida	8049	**14					18	18
Intercession City	Florida	8049	**7					29	29
Intercession City	Florida	8049	**8					28	28
Intercession City	Florida	8049	**9					28	28
Intercession City	Florida	8049	1A					0	0
Intercession City	Florida	8049	1B					0	0
Intercession City	Florida	8049	2A					0	0
Intercession City	Florida	8049	2B					1	1

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Intercession City	Florida	8049	3A					1	1
Intercession City	Florida	8049	3B					1	1
Intercession City	Florida	8049	4A					1	1
Intercession City	Florida	8049	4B					1	1
Intercession City	Florida	8049	5A					0	0
Intercession City	Florida	8049	5B					1	1
Intercession City	Florida	8049	6A					1	1
Intercession City	Florida	8049	6B					1	1
J D Kennedy	Florida	666	7					18	18
J D Kennedy	Florida	666	CT8					18	18
J R Kelly	Florida	664	CC1					20	20
Lake Cogeneration	Florida	54423	EU003					42	42
Lake Cogeneration	Florida	54423	EU004					41	41
Lansing Smith Generating Plant	Florida	643	1					219	219
Lansing Smith Generating Plant	Florida	643	2					254	254
Lansing Smith Generating Plant	Florida	643	4					99	99
Lansing Smith Generating Plant	Florida	643	5					97	97
Lansing Smith Generating Plant	Florida	643	AA					0	0
Lansing Smith Generating Plant	Florida	643	AB					0	0
Lauderdale	Florida	613	4GT1					188	188
Lauderdale	Florida	613	4GT2					198	198
Lauderdale	Florida	613	5GT1					207	207
Lauderdale	Florida	613	5GT2					207	207
Lauderdale	Florida	613	GFL01					0	0
Lauderdale	Florida	613	GFL02					1	1
Lauderdale	Florida	613	GFL03					1	1
Lauderdale	Florida	613	GFL04					0	0
Lauderdale	Florida	613	GFL05					1	1
Lauderdale	Florida	613	GFL06					1	1
Lauderdale	Florida	613	GFL07					0	0
Lauderdale	Florida	613	GFL08					0	0
Lauderdale	Florida	613	GFL09					0	0
Lauderdale	Florida	613	GFL10					1	1
Lauderdale	Florida	613	GFL11					1	1
Lauderdale	Florida	613	GFL12					1	1
Lauderdale	Florida	613	GFL13					0	0
Lauderdale	Florida	613	GFL14					0	0

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Lauderdale	Florida	613	GFL15					0	0
Lauderdale	Florida	613	GFL16					0	0
Lauderdale	Florida	613	GFL17					0	0
Lauderdale	Florida	613	GFL18					0	0
Lauderdale	Florida	613	GFL19					0	0
Lauderdale	Florida	613	GFL20					0	0
Lauderdale	Florida	613	GFL21					0	0
Lauderdale	Florida	613	GFL22					0	0
Lauderdale	Florida	613	GFL23					0	0
Lauderdale	Florida	613	GFL24					0	0
Manatee	Florida	6042	MTCT3A					28	28
Manatee	Florida	6042	MTCT3B					28	28
Manatee	Florida	6042	MTCT3C					26	26
Manatee	Florida	6042	MTCT3D					27	27
Manatee	Florida	6042	PMT1					514	514
Manatee	Florida	6042	PMT2					490	490
Martin	Florida	6043	HRSG3A					106	106
Martin	Florida	6043	HRSG3B					98	98
Martin	Florida	6043	HRSG4A					103	103
Martin	Florida	6043	HRSG4B					103	103
Martin	Florida	6043	PMR1					566	566
Martin	Florida	6043	PMR2					592	592
Martin	Florida	6043	PMR8A					42	42
Martin	Florida	6043	PMR8B					52	52
Martin	Florida	6043	PMR8C					33	33
Martin	Florida	6043	PMR8D					26	26
Midulla Generating Station	Florida	7380	1					66	66
Midulla Generating Station	Florida	7380	2					78	78
Midulla Generating Station	Florida	7380	4A					10	10
Midulla Generating Station	Florida	7380	4B					9	9
Midulla Generating Station	Florida	7380	5A					10	10
Midulla Generating Station	Florida	7380	5B					10	10
Midulla Generating Station	Florida	7380	6A					10	10
Midulla Generating Station	Florida	7380	6B					10	10
Midulla Generating Station	Florida	7380	7A					10	10
Midulla Generating Station	Florida	7380	7B					10	10
Midulla Generating Station	Florida	7380	8A					10	10

Plant Name	State	ORIS ID	Boiler ID	SO2 Allocation 2012 (tons)	SO2 Allocation 2014 (tons)	NOx Annual Allocation 2012 (tons)	NOx Annual Allocation 2014 (tons)	NOx OS Allocation 2012 (tons)	NOx OS Allocation 2014 (tons)
Midulla Generating Station	Florida	7380	8B					9	9
Mulberry Cogeneration Facility	Florida	54426	1					29	29
Northside	Florida	667	1A					419	419
Northside	Florida	667	2A					402	402
Northside	Florida	667	3					283	283
Northside	Florida	667	GT3					0	0
Northside	Florida	667	GT4					0	0
Northside	Florida	667	GT5					0	0
Northside	Florida	667	GT6					1	1
Oleander Power Project	Florida	55286	O-1					37	37
Oleander Power Project	Florida	55286	O-2					23	23
Oleander Power Project	Florida	55286	O-3					25	25
Oleander Power Project	Florida	55286	O-4					28	28
Oleander Power Project	Florida	55286	O-5					6	6
Orange Cogeneration Facility	Florida	54365	1					25	25
Orange Cogeneration Facility	Florida	54365	2					23	23
Orlando CoGen	Florida	54466	1					101	101
Osceola	Florida	55192	OSC1					30	30
Osceola	Florida	55192	OSC2					30	30
Osceola	Florida	55192	OSC3					19	19
Osprey Energy Center	Florida	55412	CT1					156	156
Osprey Energy Center	Florida	55412	CT2					87	87
P L Bartow	Florida	634	4A					59	59
P L Bartow	Florida	634	4B					52	52
P L Bartow	Florida	634	4C					60	60
P L Bartow	Florida	634	4D					66	66
P L Bartow	Florida	634	P1					1	1
P L Bartow	Florida	634	P2					7	7
P L Bartow	Florida	634	P3					2	2
P L Bartow	Florida	634	P4					8	8
Pasco Cogeneration	Florida	54424	EU001					28	28
Pasco Cogeneration	Florida	54424	EU002					27	27
Polk	Florida	7242	**1					187	187
Polk	Florida	7242	**2					15	15
Polk	Florida	7242	**3					20	20
Polk	Florida	7242	**4					12	12
Polk	Florida	7242	**5					7	7

Plant Name	State	ORIS ID	Boiler ID	SO2 Allocation 2012 (tons)	SO2 Allocation 2014 (tons)	NOx Annual Allocation 2012 (tons)	NOx Annual Allocation 2014 (tons)	NOx OS Allocation 2012 (tons)	NOx OS Allocation 2014 (tons)
Port Everglades	Florida	617	GPE01					1	1
Port Everglades	Florida	617	GPE02					1	1
Port Everglades	Florida	617	GPE03					1	1
Port Everglades	Florida	617	GPE04					0	0
Port Everglades	Florida	617	GPE05					0	0
Port Everglades	Florida	617	GPE06					1	1
Port Everglades	Florida	617	GPE07					0	0
Port Everglades	Florida	617	GPE08					0	0
Port Everglades	Florida	617	GPE09					1	1
Port Everglades	Florida	617	GPE10					1	1
Port Everglades	Florida	617	GPE11					1	1
Port Everglades	Florida	617	GPE12					1	1
Port Everglades	Florida	617	PPE1					93	93
Port Everglades	Florida	617	PPE2					97	97
Port Everglades	Florida	617	PPE3					263	263
Port Everglades	Florida	617	PPE4					275	275
Putnam	Florida	6246	HRSG11					78	78
Putnam	Florida	6246	HRSG12					77	77
Putnam	Florida	6246	HRSG21					78	78
Putnam	Florida	6246	HRSG22					77	77
Reedy Creek	Florida	7254	32432					56	56
Ridge Generating Station	Florida	54529	001						
Riviera	Florida	619	PRV3					190	190
Riviera	Florida	619	PRV4					212	212
Roy E Hansel Power Plant	Florida	672	CT21					4	4
S O Purdom	Florida	689	7					13	13
S O Purdom	Florida	689	8					82	82
Sanford	Florida	620	PSN3					22	22
Sanford	Florida	620	SNCT4A					74	74
Sanford	Florida	620	SNCT4B					80	80
Sanford	Florida	620	SNCT4C					82	82
Sanford	Florida	620	SNCT4D					82	82
Sanford	Florida	620	SNCT5A					79	79
Sanford	Florida	620	SNCT5B					80	80
Sanford	Florida	620	SNCT5C					81	81
Sanford	Florida	620	SNCT5D					78	78
Santa Rosa Energy Center	Florida	55242	CT-1					42	42

Plant Name	State	ORIS ID	Boiler ID	SO2 Allocation 2012 (tons)	SO2 Allocation 2014 (tons)	NOx Annual Allocation 2012 (tons)	NOx Annual Allocation 2014 (tons)	NOx OS Allocation 2012 (tons)	NOx OS Allocation 2014 (tons)
Scholz Electric Generating Plant	Florida	642	1					43	43
Scholz Electric Generating Plant	Florida	642	2					41	41
Seminole (136)	Florida	136	1					888	888
Seminole (136)	Florida	136	2					924	924
Shady Hills	Florida	55414	GT101					37	37
Shady Hills	Florida	55414	GT201					39	39
Shady Hills	Florida	55414	GT301					41	41
St. Johns River Power	Florida	207	1					872	872
St. Johns River Power	Florida	207	2					932	932
Stanton A	Florida	55821	25					37	37
Stanton A	Florida	55821	26					36	36
Stock Island	Florida	6584	CT4					0	0
Suwannee River	Florida	638	1					32	32
Suwannee River	Florida	638	1A					6	6
Suwannee River	Florida	638	1B					5	5
Suwannee River	Florida	638	2					34	34
Suwannee River	Florida	638	2A					1	1
Suwannee River	Florida	638	2B					1	1
Suwannee River	Florida	638	3					72	72
Suwannee River	Florida	638	3A					7	7
Suwannee River	Florida	638	3B					6	6
Tiger Bay	Florida	7699	1					83	83
Tom G Smith	Florida	673	GT1					0	0
Tom G Smith	Florida	673	S-3					2	2
Treasure Coast Energy Center	Florida	56400	1					26	26
Turkey Point	Florida	621	PTP1					199	199
Turkey Point	Florida	621	PTP2					231	231
Turkey Point	Florida	621	TPCT5A					65	65
Turkey Point	Florida	621	TPCT5B					25	25
Turkey Point	Florida	621	TPCT5C					22	22
Turkey Point	Florida	621	TPCT5D					24	24
University of Florida	Florida	7345	1					52	52
Vandolah Power Project	Florida	55415	GT101					19	19
Vandolah Power Project	Florida	55415	GT201					19	19
Vandolah Power Project	Florida	55415	GT301					18	18
Vandolah Power Project	Florida	55415	GT401					19	19
Vero Beach Municipal	Florida	693	**5					5	5

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Vero Beach Municipal	Florida	693	3					2	2
Vero Beach Municipal	Florida	693	4					5	5
West County Energy Center	Florida	56407	WCCT1A					20	20
West County Energy Center	Florida	56407	WCCT1B					16	16
West County Energy Center	Florida	56407	WCCT1C					18	18
West County Energy Center	Florida	56407	WCCT2A					25	25
West County Energy Center	Florida	56407	WCCT2B					21	21
West County Energy Center	Florida	56407	WCCT2C					22	22
AL Sandersville	Georgia	55672	CT1	0	0	2	2	2	2
AL Sandersville	Georgia	55672	CT2	0	0	1	1	1	1
AL Sandersville	Georgia	55672	CT3	0	0	2	2	2	2
AL Sandersville	Georgia	55672	CT4	0	0	1	1	1	1
AL Sandersville	Georgia	55672	CT5	0	0	2	2	2	2
AL Sandersville	Georgia	55672	CT6	0	0	2	2	2	2
AL Sandersville	Georgia	55672	CT7	0	0	2	2	1	1
AL Sandersville	Georgia	55672	CT8	0	0	1	1	1	1
Allen B Wilson Combustion Turbine Plant	Georgia	6258	1A	2	1	1	1	0	0
Allen B Wilson Combustion Turbine Plant	Georgia	6258	1B	2	1	1	1	1	0
Allen B Wilson Combustion Turbine Plant	Georgia	6258	1C	2	1	1	1	0	0
Allen B Wilson Combustion Turbine Plant	Georgia	6258	1D	2	1	1	1	0	0
Allen B Wilson Combustion Turbine Plant	Georgia	6258	1E	2	1	1	1	0	0
Allen B Wilson Combustion Turbine Plant	Georgia	6258	1F	2	1	1	1	0	0
Baconton	Georgia	55304	CT1	1	1	18	12	17	11
Baconton	Georgia	55304	CT4	1	1	20	13	16	12
Baconton	Georgia	55304	CT5	1	1	20	13	18	12
Baconton	Georgia	55304	CT6	1	1	18	12	18	11
Bowen	Georgia	703	1BLR	8,520	5,101	3,223	2,081	646	646
Bowen	Georgia	703	2BLR	8,949	5,358	3,385	2,185	669	669
Bowen	Georgia	703	3BLR	11,601	6,946	4,388	2,833	850	850
Bowen	Georgia	703	4BLR	10,753	6,438	4,067	2,626	803	803
Bowen	Georgia	703	6A	0	0	0	0	0	0
Bowen	Georgia	703	6B	0	0	0	0	0	0
Chattahoochee Energy Facility	Georgia	7917	8A	3	3	52	52	25	25
Chattahoochee Energy Facility	Georgia	7917	8B	2	2	50	50	23	23
Dahlberg (Jackson County)	Georgia	7765	1	1	1	5	5	3	3
Dahlberg (Jackson County)	Georgia	7765	10	0	0	10	10	7	7
Dahlberg (Jackson County)	Georgia	7765	2	1	1	7	7	3	3

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Dahlberg (Jackson County)	Georgia	7765	3	0	0	4	4	3	3
Dahlberg (Jackson County)	Georgia	7765	4	1	1	15	15	13	13
Dahlberg (Jackson County)	Georgia	7765	5	1	1	4	4	2	2
Dahlberg (Jackson County)	Georgia	7765	6	0	0	11	11	9	9
Dahlberg (Jackson County)	Georgia	7765	7	0	0	4	4	2	2
Dahlberg (Jackson County)	Georgia	7765	8	1	1	6	6	3	3
Dahlberg (Jackson County)	Georgia	7765	9	0	0	14	14	12	12
Doyle Generating Facility	Georgia	55244	CTG-1	0	0	5	3	5	4
Doyle Generating Facility	Georgia	55244	CTG-2	0	0	6	4	9	5
Doyle Generating Facility	Georgia	55244	CTG-3	0	0	6	4	9	5
Doyle Generating Facility	Georgia	55244	CTG-4	0	0	9	6	12	6
Doyle Generating Facility	Georgia	55244	CTG-5	0	0	10	6	13	7
Effingham County Power, LLC	Georgia	55406	1	3	3	56	56	29	29
Effingham County Power, LLC	Georgia	55406	2	3	3	53	53	25	25
Hammond	Georgia	708	1	939	562	355	229	250	129
Hammond	Georgia	708	2	1,020	611	386	249	259	134
Hammond	Georgia	708	3	1,010	605	382	247	256	132
Hammond	Georgia	708	4	4,954	2,966	1,874	1,210	1,152	710
Harlee Branch	Georgia	709	1	2,705	1,620	1,023	661	650	336
Harlee Branch	Georgia	709	2	3,400	2,036	1,286	830	828	427
Harlee Branch	Georgia	709	3	5,468	3,274	2,068	1,335	1,356	700
Harlee Branch	Georgia	709	4	5,161	3,090	1,952	1,260	1,318	680
Hartwell Energy Facility	Georgia	70454	MAG1	1	1	55	43	54	46
Hartwell Energy Facility	Georgia	70454	MAG2	1	1	60	43	59	47
Hawk Road Energy Facility	Georgia	55141	CT1	0	0	38	26	34	28
Hawk Road Energy Facility	Georgia	55141	CT2	0	0	37	26	33	28
Hawk Road Energy Facility	Georgia	55141	CT3	0	0	13	8	16	10
Jack McDonough	Georgia	710	3AA	0	0	0	0	0	0
Jack McDonough	Georgia	710	3AB	0	0	0	0	0	0
Jack McDonough	Georgia	710	3BA	0	0	0	0	0	0
Jack McDonough	Georgia	710	3BB	0	0	0	0	0	0
Jack McDonough	Georgia	710	MB1	2,833	1,696	1,072	692	694	358
Jack McDonough	Georgia	710	MB2	3,022	1,809	1,143	738	716	369
Kraft	Georgia	733	1	650	389	246	159	174	90
Kraft	Georgia	733	2	612	366	232	149	162	84
Kraft	Georgia	733	3	1,324	793	501	323	316	163
Kraft	Georgia	733	4	32	19	12	8	14	7

Plant Name	State	ORIS ID	Boiler ID	SO2 Allocation 2012 (tons)	SO2 Allocation 2014 (tons)	NOx Annual Allocation 2012 (tons)	NOx Annual Allocation 2014 (tons)	NOx OS Allocation 2012 (tons)	NOx OS Allocation 2014 (tons)
MPC Generating, LLC	Georgia	7764	1	2	2	6	4	5	3
MPC Generating, LLC	Georgia	7764	2	3	3	5	3	3	3
McIntosh (6124)	Georgia	6124	1	1,520	910	575	371	416	215
McIntosh (6124)	Georgia	6124	CT1	10	8	5	3	4	2
McIntosh (6124)	Georgia	6124	CT2	8	8	5	3	3	2
McIntosh (6124)	Georgia	6124	CT3	11	11	7	5	6	3
McIntosh (6124)	Georgia	6124	CT4	7	7	6	4	4	3
McIntosh (6124)	Georgia	6124	CT5	10	10	7	4	6	3
McIntosh (6124)	Georgia	6124	CT6	9	9	6	4	7	3
McIntosh (6124)	Georgia	6124	CT7	9	9	6	4	6	3
McIntosh (6124)	Georgia	6124	CT8	8	8	7	5	4	3
McIntosh Combined Cycle Facility	Georgia	56150	10A	4	4	47	47	23	23
McIntosh Combined Cycle Facility	Georgia	56150	10B	4	4	45	45	22	22
McIntosh Combined Cycle Facility	Georgia	56150	11A	4	4	49	49	24	24
McIntosh Combined Cycle Facility	Georgia	56150	11B	4	4	52	52	24	24
McManus	Georgia	715	1	18	11	7	4	5	3
McManus	Georgia	715	2	26	16	10	6	9	5
McManus	Georgia	715	3A	2	1	1	1	0	0
McManus	Georgia	715	3B	2	1	1	1	0	0
McManus	Georgia	715	3C	2	1	1	1	0	0
McManus	Georgia	715	4A	2	1	1	1	1	0
McManus	Georgia	715	4B	2	1	1	1	1	0
McManus	Georgia	715	4C	3	2	1	1	1	0
McManus	Georgia	715	4D	2	1	1	1	0	0
McManus	Georgia	715	4E	2	1	1	0	0	0
McManus	Georgia	715	4F	2	1	1	1	0	0
Mid-Georgia Cogeneration	Georgia	55040	1	2	2	21	21	14	14
Mid-Georgia Cogeneration	Georgia	55040	2	1	1	21	21	15	15
Mitchell (GA)	Georgia	727	3	1,054	631	398	257	278	143
Mitchell (GA)	Georgia	727	4AA	1	0	0	0	0	0
Mitchell (GA)	Georgia	727	4AB	0	0	0	0	0	0
Mitchell (GA)	Georgia	727	4BA	0	0	0	0	0	0
Mitchell (GA)	Georgia	727	4BB	1	0	0	0	0	0
Mitchell (GA)	Georgia	727	4CA	1	0	0	0	0	0
Mitchell (GA)	Georgia	727	4CB	1	0	0	0	0	0
Murray Energy Facility	Georgia	55382	CCCT1	2	2	36	36	24	24
Murray Energy Facility	Georgia	55382	CCCT2	2	2	32	32	21	21

Plant Name	State	ORIS ID	Boiler ID	SO2 Allocation 2012 (tons)	SO2 Allocation 2014 (tons)	NOx Annual Allocation 2012 (tons)	NOx Annual Allocation 2014 (tons)	NOx OS Allocation 2012 (tons)	NOx OS Allocation 2014 (tons)
Murray Energy Facility	Georgia	55382	CCCT3	2	2	36	36	25	25
Murray Energy Facility	Georgia	55382	CCCT4	2	2	35	35	25	25
Robins	Georgia	7348	CT1	6	6	13	9	9	6
Robins	Georgia	7348	CT2	6	6	15	10	8	6
SEGCO Bainbridge	Georgia	56015	P1A	0	0	0	0	0	0
SEGCO Bainbridge	Georgia	56015	P1B	0	0	0	0	0	0
SEGCO Bainbridge	Georgia	56015	P2A	0	0	0	0	0	0
SEGCO Bainbridge	Georgia	56015	P2B	0	0	0	0	0	0
Scherer	Georgia	6257	1	11,465	6,864	4,336	2,800	2,395	1,409
Scherer	Georgia	6257	2	11,782	7,054	4,456	2,877	2,580	1,427
Scherer	Georgia	6257	3	11,372	6,809	4,301	2,777	2,081	1,443
Scherer	Georgia	6257	4	11,621	6,958	4,396	2,838	2,215	1,474
Sewell Creek Energy	Georgia	7813	1	0	0	3	3	3	3
Sewell Creek Energy	Georgia	7813	2	0	0	5	5	5	5
Sewell Creek Energy	Georgia	7813	3	0	0	44	40	44	44
Sewell Creek Energy	Georgia	7813	4	0	0	50	32	50	37
Smarr Energy Facility	Georgia	7829	1	0	0	18	18	18	18
Smarr Energy Facility	Georgia	7829	2	0	0	20	20	20	20
Sowega Power Project	Georgia	7768	CT2	0	0	9	6	8	6
Sowega Power Project	Georgia	7768	CT3	0	0	10	6	10	6
Talbot Energy Facility	Georgia	7916	1	0	0	11	11	9	9
Talbot Energy Facility	Georgia	7916	2	0	0	7	7	6	6
Talbot Energy Facility	Georgia	7916	3	0	0	7	7	7	7
Talbot Energy Facility	Georgia	7916	4	0	0	7	7	7	7
Talbot Energy Facility	Georgia	7916	5	1	1	10	10	7	7
Talbot Energy Facility	Georgia	7916	6	1	1	8	8	6	6
Tenaska Georgia Generating Station	Georgia	55061	CT1	0	0	4	4	3	3
Tenaska Georgia Generating Station	Georgia	55061	CT2	0	0	5	5	4	4
Tenaska Georgia Generating Station	Georgia	55061	CT3	0	0	7	7	7	7
Tenaska Georgia Generating Station	Georgia	55061	CT4	1	1	5	5	4	4
Tenaska Georgia Generating Station	Georgia	55061	CT5	1	1	4	4	4	4
Tenaska Georgia Generating Station	Georgia	55061	CT6	1	1	5	5	4	4
Walton County Power, LLC	Georgia	55128	T1	0	0	32	29	21	21
Walton County Power, LLC	Georgia	55128	T2	0	0	39	28	26	26
Walton County Power, LLC	Georgia	55128	T3	0	0	30	28	21	21
Wansley (6052)	Georgia	6052	1	10,672	6,389	4,036	2,606	757	757
Wansley (6052)	Georgia	6052	2	10,276	6,152	3,887	2,509	776	776

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Wansley (6052)	Georgia	6052	5A	1	1	0	0	0	0
Wansley (6052)	Georgia	6052	6A	3	3	58	58	32	32
Wansley (6052)	Georgia	6052	6B	3	3	57	57	28	28
Wansley (6052)	Georgia	6052	7A	3	3	67	67	49	49
Wansley (6052)	Georgia	6052	7B	3	3	55	55	27	27
Wansley (7946)	Georgia	7946	CT9A	1	1	57	57	23	23
Wansley (7946)	Georgia	7946	CT9B	1	1	66	66	23	23
Washington County Power, LLC	Georgia	55332	T1	0	0	10	10	8	8
Washington County Power, LLC	Georgia	55332	T2	0	0	18	18	12	12
Washington County Power, LLC	Georgia	55332	T3	0	0	17	17	11	11
Washington County Power, LLC	Georgia	55332	T4	0	0	8	8	8	8
West Georgia Generating Facility	Georgia	55267	1	0	0	13	13	12	12
West Georgia Generating Facility	Georgia	55267	2	3	3	14	14	12	12
West Georgia Generating Facility	Georgia	55267	3	0	0	14	14	12	12
West Georgia Generating Facility	Georgia	55267	4	0	0	9	9	8	8
Yates	Georgia	728	Y1BR	613	613	422	272	286	148
Yates	Georgia	728	Y2BR	1,002	600	379	245	272	140
Yates	Georgia	728	Y3BR	929	556	351	227	255	132
Yates	Georgia	728	Y4BR	1,334	799	505	326	318	164
Yates	Georgia	728	Y5BR	1,255	751	475	306	357	184
Yates	Georgia	728	Y6BR	3,712	2,222	1,404	906	978	505
Yates	Georgia	728	Y7BR	3,545	2,122	1,341	866	965	498
Alsey Station	Illinois	7818	ACT1	0	0	1	1	0	0
Alsey Station	Illinois	7818	ACT2	0	0	1	1	0	0
Alsey Station	Illinois	7818	ACT5	0	0	0	0	0	0
Aurora	Illinois	55279	AGS01	0	0	8	8	7	7
Aurora	Illinois	55279	AGS02	0	0	8	8	8	8
Aurora	Illinois	55279	AGS03	0	0	6	6	5	5
Aurora	Illinois	55279	AGS04	0	0	7	7	6	6
Aurora	Illinois	55279	AGS05	0	0	2	2	2	2
Aurora	Illinois	55279	AGS06	0	0	2	2	2	2
Aurora	Illinois	55279	AGS07	0	0	3	3	2	2
Aurora	Illinois	55279	AGS08	0	0	3	3	2	2
Aurora	Illinois	55279	AGS09	0	0	2	2	2	2
Aurora	Illinois	55279	AGS10	0	0	2	2	2	2
Baldwin Energy Complex	Illinois	889	1	8,788	4,835	1,753	1,753	757	757
Baldwin Energy Complex	Illinois	889	2	8,981	5,137	1,862	1,862	796	796

Plant Name	State	ORIS ID	Boiler ID	SO2 Allocation 2012 (tons)	SO2 Allocation 2014 (tons)	NOx Annual Allocation 2012 (tons)	NOx Annual Allocation 2014 (tons)	NOx OS Allocation 2012 (tons)	NOx OS Allocation 2014 (tons)
Baldwin Energy Complex	Illinois	889	3	9,481	4,942	1,792	1,792	832	832
Calumet Energy Team, LLC	Illinois	55296	**1	0	0	11	11	10	10
Calumet Energy Team, LLC	Illinois	55296	**2	0	0	10	10	9	9
Coffeen	Illinois	861	01	5,270	2,747	996	996	443	443
Coffeen	Illinois	861	02	8,489	4,425	1,604	1,604	716	716
Cordova Energy Company	Illinois	55188	1	1	1	18	18	15	15
Cordova Energy Company	Illinois	55188	2	1	1	30	30	22	22
Crawford	Illinois	867	7	2,783	1,451	526	526	243	243
Crawford	Illinois	867	8	3,784	1,973	715	715	314	314
Crete Energy Park	Illinois	55253	GT1	0	0	2	2	1	1
Crete Energy Park	Illinois	55253	GT2	0	0	1	1	1	1
Crete Energy Park	Illinois	55253	GT3	0	0	1	1	1	1
Crete Energy Park	Illinois	55253	GT4	0	0	1	1	1	1
Dallman	Illinois	963	31	826	589	214	214	108	108
Dallman	Illinois	963	32	833	679	246	246	119	119
Dallman	Illinois	963	33	2,368	1,344	487	487	204	204
Dallman	Illinois	963	4	692	692	315	315	139	139
Duck Creek	Illinois	6016	1	5,391	2,810	1,019	1,019	471	471
Duke Energy Lee, II LLC	Illinois	55236	CT1	0	0	2	2	2	2
Duke Energy Lee, II LLC	Illinois	55236	CT2	0	0	2	2	1	1
Duke Energy Lee, II LLC	Illinois	55236	CT3	0	0	2	2	2	2
Duke Energy Lee, II LLC	Illinois	55236	CT4	0	0	2	2	2	2
Duke Energy Lee, II LLC	Illinois	55236	CT5	0	0	2	2	1	1
Duke Energy Lee, II LLC	Illinois	55236	CT6	0	0	2	2	1	1
Duke Energy Lee, II LLC	Illinois	55236	CT7	0	0	2	2	1	1
Duke Energy Lee, II LLC	Illinois	55236	CT8	0	0	2	2	1	1
E D Edwards	Illinois	856	1	1,940	1,011	367	367	151	151
E D Edwards	Illinois	856	2	4,127	2,151	780	780	329	329
E D Edwards	Illinois	856	3	5,523	2,879	1,044	1,044	470	470
Elgin Energy Center	Illinois	55438	CT01	0	0	5	5	5	5
Elgin Energy Center	Illinois	55438	CT02	0	0	5	5	5	5
Elgin Energy Center	Illinois	55438	CT03	0	0	14	14	12	12
Elgin Energy Center	Illinois	55438	CT04	0	0	4	4	3	3
Elwood Energy Facility	Illinois	55199	1	0	0	13	13	13	13
Elwood Energy Facility	Illinois	55199	2	0	0	17	17	16	16
Elwood Energy Facility	Illinois	55199	3	0	0	15	15	14	14
Elwood Energy Facility	Illinois	55199	4	0	0	16	16	15	15

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Elwood Energy Facility	Illinois	55199	5	0	0	14	14	13	13
Elwood Energy Facility	Illinois	55199	6	0	0	15	15	14	14
Elwood Energy Facility	Illinois	55199	7	0	0	13	13	12	12
Elwood Energy Facility	Illinois	55199	8	0	0	13	13	12	12
Elwood Energy Facility	Illinois	55199	9	0	0	6	6	6	6
Factory Gas Turbine	Illinois	8016	2	0	0	0	0	0	0
Fisk	Illinois	886	19	3,934	2,051	744	744	336	336
Fisk	Illinois	886	311	0	0	0	0	0	0
Fisk	Illinois	886	312	0	0	0	0	0	0
Fisk	Illinois	886	321	0	0	0	0	0	0
Fisk	Illinois	886	322	0	0	0	0	0	0
Fisk	Illinois	886	331	0	0	0	0	0	0
Fisk	Illinois	886	332	0	0	0	0	0	0
Fisk	Illinois	886	341	0	0	0	0	0	0
Fisk	Illinois	886	342	0	0	0	0	0	0
Freedom Power Project	Illinois	7842	CT1	0	0	2	2	2	2
Geneva Energy, LLC	Illinois	55174	1	74	67	24	24	14	14
Gibson City Power Plant	Illinois	55201	GCTG1	0	0	8	8	6	6
Gibson City Power Plant	Illinois	55201	GCTG2	0	0	4	4	2	2
Goose Creek Power Plant	Illinois	55496	CT-01	0	0	4	4	3	3
Goose Creek Power Plant	Illinois	55496	CT-02	0	0	4	4	2	2
Goose Creek Power Plant	Illinois	55496	CT-03	0	0	4	4	2	2
Goose Creek Power Plant	Illinois	55496	CT-04	0	0	3	3	2	2
Goose Creek Power Plant	Illinois	55496	CT-05	0	0	4	4	2	2
Goose Creek Power Plant	Illinois	55496	CT-06	0	0	3	3	2	2
Grand Tower	Illinois	862	CT01	1	1	49	49	43	43
Grand Tower	Illinois	862	CT02	1	1	72	72	60	60
Havana	Illinois	891	1	0	0	0	0	0	0
Havana	Illinois	891	2	1	0	0	0	0	0
Havana	Illinois	891	3	1	1	0	0	0	0
Havana	Illinois	891	4	3	2	1	1	1	1
Havana	Illinois	891	5	3	1	1	1	0	0
Havana	Illinois	891	6	5	3	1	1	1	1
Havana	Illinois	891	7	2	1	0	0	0	0
Havana	Illinois	891	8	1	0	0	0	0	0
Havana	Illinois	891	9	7,091	3,696	1,340	1,340	592	592
Hennepin Power Station	Illinois	892	1	1,171	610	221	221	96	96

Plant Name	State	ORIS ID	Boiler ID	SO2 Allocation 2012 (tons)	SO2 Allocation 2014 (tons)	NOx Annual Allocation 2012 (tons)	NOx Annual Allocation 2014 (tons)	NOx OS Allocation 2012 (tons)	NOx OS Allocation 2014 (tons)
Hennepin Power Station	Illinois	892	2	3,803	1,982	719	719	315	315
Holland Energy Facility	Illinois	55334	CTG1	1	1	40	40	21	21
Holland Energy Facility	Illinois	55334	CTG2	1	1	42	42	22	22
Hutsonville	Illinois	863	05	1,074	560	203	203	83	83
Hutsonville	Illinois	863	06	1,113	580	210	210	91	91
Interstate	Illinois	7425	1	1	1	11	11	8	8
Joliet 29	Illinois	384	71	3,388	1,766	640	640	314	314
Joliet 29	Illinois	384	72	3,304	1,722	624	624	302	302
Joliet 29	Illinois	384	81	3,373	1,758	637	637	277	277
Joliet 29	Illinois	384	82	3,403	1,774	643	643	285	285
Joliet 9	Illinois	874	5	4,027	2,099	761	761	305	305
Joppa Steam	Illinois	887	1	3,186	1,661	602	602	255	255
Joppa Steam	Illinois	887	2	3,259	1,699	616	616	267	267
Joppa Steam	Illinois	887	3	3,069	1,600	580	580	252	252
Joppa Steam	Illinois	887	4	3,145	1,640	594	594	261	261
Joppa Steam	Illinois	887	5	3,056	1,593	578	578	246	246
Joppa Steam	Illinois	887	6	3,281	1,710	620	620	266	266
Kendall Energy Facility	Illinois	55131	GTG-1	1	1	55	55	31	31
Kendall Energy Facility	Illinois	55131	GTG-2	1	1	54	54	29	29
Kendall Energy Facility	Illinois	55131	GTG-3	1	1	34	34	26	26
Kendall Energy Facility	Illinois	55131	GTG-4	1	1	52	52	29	29
Kincaid Station	Illinois	876	1	7,976	4,158	1,507	1,507	664	664
Kincaid Station	Illinois	876	2	8,515	4,439	1,609	1,609	650	650
Kinmundy Power Plant	Illinois	55204	KCTG1	0	0	3	3	2	2
Kinmundy Power Plant	Illinois	55204	KCTG2	0	0	4	4	3	3
LSP University Park, LLC	Illinois	55640	CT01	0	0	10	10	5	5
LSP University Park, LLC	Illinois	55640	CT02	0	0	9	9	5	5
LSP University Park, LLC	Illinois	55640	CT03	0	0	10	10	5	5
LSP University Park, LLC	Illinois	55640	CT04	0	0	10	10	5	5
LSP University Park, LLC	Illinois	55640	CT05	0	0	5	5	2	2
LSP University Park, LLC	Illinois	55640	CT06	0	0	7	7	4	4
LSP University Park, LLC	Illinois	55640	CT07	0	0	10	10	5	5
LSP University Park, LLC	Illinois	55640	CT08	0	0	10	10	5	5
LSP University Park, LLC	Illinois	55640	CT09	0	0	9	9	6	6
LSP University Park, LLC	Illinois	55640	CT10	0	0	8	8	5	5
LSP University Park, LLC	Illinois	55640	CT11	0	0	6	6	4	4
LSP University Park, LLC	Illinois	55640	CT12	0	0	5	5	4	4

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Lincoln Generating Facility	Illinois	55222	CTG-1	0	0	1	1	1	1
Lincoln Generating Facility	Illinois	55222	CTG-2	0	0	1	1	1	1
Lincoln Generating Facility	Illinois	55222	CTG-3	0	0	1	1	1	1
Lincoln Generating Facility	Illinois	55222	CTG-4	0	0	1	1	1	1
Lincoln Generating Facility	Illinois	55222	CTG-5	0	0	1	1	1	1
Lincoln Generating Facility	Illinois	55222	CTG-6	0	0	1	1	1	1
Lincoln Generating Facility	Illinois	55222	CTG-7	0	0	1	1	1	1
Lincoln Generating Facility	Illinois	55222	CTG-8	0	0	1	1	1	1
MEPI Gt Facility	Illinois	7858	1	0	0	2	2	2	2
MEPI Gt Facility	Illinois	7858	2	0	0	2	2	2	2
MEPI Gt Facility	Illinois	7858	3	0	0	2	2	2	2
MEPI Gt Facility	Illinois	7858	4	0	0	1	1	1	1
MEPI Gt Facility	Illinois	7858	5	0	0	1	1	1	1
Marion	Illinois	976	123	2,328	1,214	440	440	189	189
Marion	Illinois	976	4	3,046	1,588	576	576	263	263
Marion	Illinois	976	5	23	12	4	4	2	2
Marion	Illinois	976	6	15	8	3	3	1	1
Meredosia	Illinois	864	01	206	107	39	39	16	16
Meredosia	Illinois	864	02	233	121	44	44	20	20
Meredosia	Illinois	864	03	235	123	45	45	18	18
Meredosia	Illinois	864	04	231	120	44	44	17	17
Meredosia	Illinois	864	05	2,845	1,483	538	538	236	236
Meredosia	Illinois	864	06	13	7	2	2	2	2
NRG Rockford Energy Center	Illinois	55238	0001	0	0	6	6	5	5
NRG Rockford Energy Center	Illinois	55238	0002	0	0	4	4	4	4
NRG Rockford II Energy Center	Illinois	55936	U1	0	0	13	13	10	10
Newton	Illinois	6017	1	9,511	4,958	1,797	1,797	737	737
Newton	Illinois	6017	2	9,200	4,796	1,739	1,739	694	694
Pinckneyville Power Plant	Illinois	55202	CT01	0	0	14	14	11	11
Pinckneyville Power Plant	Illinois	55202	CT02	0	0	13	13	11	11
Pinckneyville Power Plant	Illinois	55202	CT03	0	0	13	13	11	11
Pinckneyville Power Plant	Illinois	55202	CT04	0	0	13	13	11	11
Pinckneyville Power Plant	Illinois	55202	CT05	0	0	1	1	1	1
Pinckneyville Power Plant	Illinois	55202	CT06	0	0	1	1	1	1
Pinckneyville Power Plant	Illinois	55202	CT07	0	0	1	1	0	0
Pinckneyville Power Plant	Illinois	55202	CT08	0	0	1	1	0	0
Powerton	Illinois	879	51	5,562	2,899	1,051	1,051	422	422

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Powerton	Illinois	879	52	5,615	2,927	1,061	1,061	395	395
Powerton	Illinois	879	61	5,468	2,850	1,033	1,033	441	441
Powerton	Illinois	879	62	5,469	2,851	1,034	1,034	431	431
Raccoon Creek Power Plant	Illinois	55417	CT-01	0	0	4	4	3	3
Raccoon Creek Power Plant	Illinois	55417	CT-02	0	0	3	3	2	2
Raccoon Creek Power Plant	Illinois	55417	CT-03	0	0	2	2	2	2
Raccoon Creek Power Plant	Illinois	55417	CT-04	0	0	2	2	2	2
Rocky Road Power, LLC	Illinois	55109	T1	0	0	7	7	6	6
Rocky Road Power, LLC	Illinois	55109	T2	0	0	8	8	6	6
Rocky Road Power, LLC	Illinois	55109	T3	0	0	1	1	1	1
Rocky Road Power, LLC	Illinois	55109	T4	0	0	6	6	5	5
Shelby County	Illinois	55237	SCE1	0	0	2	2	2	2
Shelby County	Illinois	55237	SCE2	0	0	1	1	1	1
Shelby County	Illinois	55237	SCE3	0	0	2	2	2	2
Shelby County	Illinois	55237	SCE4	0	0	1	1	1	1
Shelby County	Illinois	55237	SCE5	0	0	1	1	1	1
Shelby County	Illinois	55237	SCE6	0	0	2	2	2	2
Shelby County	Illinois	55237	SCE7	0	0	2	2	1	1
Shelby County	Illinois	55237	SCE8	0	0	2	2	2	2
Southeast Chicago Energy Project	Illinois	55281	CTG10	0	0	1	1	1	1
Southeast Chicago Energy Project	Illinois	55281	CTG11	0	0	1	1	0	0
Southeast Chicago Energy Project	Illinois	55281	CTG12	0	0	1	1	0	0
Southeast Chicago Energy Project	Illinois	55281	CTG5	0	0	1	1	1	1
Southeast Chicago Energy Project	Illinois	55281	CTG6	0	0	1	1	1	1
Southeast Chicago Energy Project	Illinois	55281	CTG7	0	0	1	1	1	1
Southeast Chicago Energy Project	Illinois	55281	CTG8	0	0	1	1	1	1
Southeast Chicago Energy Project	Illinois	55281	CTG9	0	0	1	1	1	1
Tilton Power Station	Illinois	7760	1	0	0	9	9	4	4
Tilton Power Station	Illinois	7760	2	0	0	8	8	4	4
Tilton Power Station	Illinois	7760	3	0	0	8	8	4	4
Tilton Power Station	Illinois	7760	4	0	0	8	8	4	4
University Park Energy	Illinois	55250	UP1	0	0	7	7	5	5
University Park Energy	Illinois	55250	UP10	0	0	8	8	5	5
University Park Energy	Illinois	55250	UP11	0	0	8	8	5	5
University Park Energy	Illinois	55250	UP12	0	0	8	8	5	5
University Park Energy	Illinois	55250	UP2	0	0	7	7	5	5
University Park Energy	Illinois	55250	UP3	0	0	9	9	5	5

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University Park Energy	Illinois	55250	UP4	0	0	9	9	5	5
University Park Energy	Illinois	55250	UP5	0	0	7	7	4	4
University Park Energy	Illinois	55250	UP6	0	0	8	8	5	5
University Park Energy	Illinois	55250	UP7	0	0	7	7	4	4
University Park Energy	Illinois	55250	UP8	0	0	5	5	3	3
University Park Energy	Illinois	55250	UP9	0	0	8	8	4	4
Venice	Illinois	913	CT03	0	0	27	27	18	18
Venice	Illinois	913	CT04	0	0	32	32	19	19
Venice	Illinois	913	CT05	0	0	4	4	4	4
Venice	Illinois	913	CT1						
Venice	Illinois	913	CT2A	0	0	5	5	4	4
Venice	Illinois	913	CT2B	0	0	5	5	4	4
Vermilion Power Station	Illinois	897	1	817	426	154	154	69	69
Vermilion Power Station	Illinois	897	2	1,330	693	251	251	108	108
Waukegan	Illinois	883	311	0	0	0	0	0	0
Waukegan	Illinois	883	312	1	0	0	0	0	0
Waukegan	Illinois	883	321	1	0	0	0	0	0
Waukegan	Illinois	883	322	0	0	0	0	0	0
Waukegan	Illinois	883	7	4,256	2,218	804	804	378	378
Waukegan	Illinois	883	8	5,095	2,656	963	963	422	422
Will County	Illinois	884	1	1,978	1,031	374	374	170	170
Will County	Illinois	884	2	2,038	1,063	385	385	171	171
Will County	Illinois	884	3	3,234	1,686	611	611	296	296
Will County	Illinois	884	4	6,306	3,287	1,192	1,192	557	557
Wood River Power Station	Illinois	898	1	0	0	0	0	0	0
Wood River Power Station	Illinois	898	2	0	0	0	0	0	0
Wood River Power Station	Illinois	898	3	0	0	0	0	0	0
Wood River Power Station	Illinois	898	4	1,779	927	336	336	143	143
Wood River Power Station	Illinois	898	5	5,755	3,000	1,088	1,088	456	456
Zion Energy Center	Illinois	55392	CT-1	0	0	13	13	10	10
Zion Energy Center	Illinois	55392	CT-2	0	0	13	13	10	10
Zion Energy Center	Illinois	55392	CT-3	0	0	29	29	25	25
A B Brown Generating Station	Indiana	6137	1	3,761	2,080	1,393	1,376	595	586
A B Brown Generating Station	Indiana	6137	2	3,889	2,151	1,440	1,422	601	591
A B Brown Generating Station	Indiana	6137	3	1	1	19	19	14	14
A B Brown Generating Station	Indiana	6137	4	0	0	6	6	4	4
Alcoa Allowance Management Inc	Indiana	6705	4	5,605	3,100	2,075	2,050	889	875

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Anderson	Indiana	7336	ACT1	1	1	2	2	1	1
Anderson	Indiana	7336	ACT2	1	1	2	2	1	1
Anderson	Indiana	7336	ACT3	0	0	1	1	1	1
Bailly Generating Station	Indiana	995	10	0	0	0	0	0	0
Bailly Generating Station	Indiana	995	7	2,613	1,445	967	956	371	365
Bailly Generating Station	Indiana	995	8	4,486	2,481	1,661	1,641	640	631
Broadway Avenue Generating Station	Indiana	1011	1	0	0	4	4	3	3
Broadway Avenue Generating Station	Indiana	1011	2	0	0	26	26	18	18
Cayuga	Indiana	1001	1	7,064	3,907	2,616	2,584	1,136	1,119
Cayuga	Indiana	1001	2	6,966	3,853	2,579	2,548	1,080	1,063
Cayuga	Indiana	1001	4	1	1	8	8	5	5
Clifty Creek	Indiana	983	1	2,993	1,655	1,108	1,095	455	448
Clifty Creek	Indiana	983	2	3,222	1,782	1,193	1,178	477	469
Clifty Creek	Indiana	983	3	3,072	1,699	1,137	1,124	448	441
Clifty Creek	Indiana	983	4	2,995	1,656	1,109	1,095	465	458
Clifty Creek	Indiana	983	5	3,220	1,781	1,192	1,178	490	483
Clifty Creek	Indiana	983	6	3,073	1,700	1,138	1,124	436	429
Connersville Peaking Station	Indiana	1002	1A	0	0	0	0	0	0
Connersville Peaking Station	Indiana	1002	1B	0	0	0	0	0	0
Connersville Peaking Station	Indiana	1002	2A	0	0	0	0	0	0
Connersville Peaking Station	Indiana	1002	2B	0	0	0	0	0	0
Dean H Mitchell Generating Station	Indiana	996	11						
Dean H Mitchell Generating Station	Indiana	996	4						
Dean H Mitchell Generating Station	Indiana	996	5						
Dean H Mitchell Generating Station	Indiana	996	6						
Duke Energy Vermillion, II LLC	Indiana	55111	1	0	0	5	5	2	2
Duke Energy Vermillion, II LLC	Indiana	55111	2	0	0	5	5	2	2
Duke Energy Vermillion, II LLC	Indiana	55111	3	0	0	4	4	4	4
Duke Energy Vermillion, II LLC	Indiana	55111	4	0	0	4	4	2	2
Duke Energy Vermillion, II LLC	Indiana	55111	5	0	0	5	5	3	3
Duke Energy Vermillion, II LLC	Indiana	55111	6	0	0	4	4	3	3
Duke Energy Vermillion, II LLC	Indiana	55111	7	0	0	4	4	2	2
Duke Energy Vermillion, II LLC	Indiana	55111	8	0	0	4	4	4	4
Edwardsport	Indiana	1004	6-1	1	1	1	1	1	1
Edwardsport	Indiana	1004	7-1	240	133	89	88	32	32
Edwardsport	Indiana	1004	7-2	205	113	76	75	27	26
Edwardsport	Indiana	1004	8-1	248	137	92	91	35	35

Plant Name	State	ORIS ID	Boiler ID	SO2 Allocation 2012 (tons)	SO2 Allocation 2014 (tons)	NOx Annual Allocation 2012 (tons)	NOx Annual Allocation 2014 (tons)	NOx OS Allocation 2012 (tons)	NOx OS Allocation 2014 (tons)
F B Culley Generating Station	Indiana	1012	2	1,488	925	619	612	268	264
F B Culley Generating Station	Indiana	1012	3	2,923	2,799	1,874	1,851	792	780
Frank E Ratts	Indiana	1043	1SG1	1,959	1,084	725	717	307	303
Frank E Ratts	Indiana	1043	2SG1	2,058	1,138	762	753	308	304
Georgetown Substation	Indiana	7759	GT1	0	0	3	3	2	2
Georgetown Substation	Indiana	7759	GT2	0	0	4	4	3	3
Georgetown Substation	Indiana	7759	GT3	0	0	4	4	3	3
Georgetown Substation	Indiana	7759	GT4	0	0	5	5	4	4
Gibson	Indiana	6113	1	9,850	5,448	3,647	3,603	1,600	1,576
Gibson	Indiana	6113	2	9,728	5,381	3,602	3,559	1,532	1,509
Gibson	Indiana	6113	3	10,521	5,819	3,895	3,849	1,632	1,608
Gibson	Indiana	6113	4	9,178	5,372	3,596	3,553	1,526	1,503
Gibson	Indiana	6113	5	8,346	4,616	3,090	3,053	1,310	1,290
Harding Street Station (EW Stout)	Indiana	990	10	1	1	1	1	0	0
Harding Street Station (EW Stout)	Indiana	990	50	1,503	832	557	550	220	217
Harding Street Station (EW Stout)	Indiana	990	60	1,434	793	531	525	213	210
Harding Street Station (EW Stout)	Indiana	990	70	5,665	3,133	2,098	2,072	940	926
Harding Street Station (EW Stout)	Indiana	990	9	1	1	2	2	1	1
Harding Street Station (EW Stout)	Indiana	990	GT4	2	2	15	15	12	12
Harding Street Station (EW Stout)	Indiana	990	GT5	2	2	14	14	11	11
Harding Street Station (EW Stout)	Indiana	990	GT6	0	0	9	9	6	6
Henry County Generating Station	Indiana	7763	1	0	0	16	16	10	10
Henry County Generating Station	Indiana	7763	2	0	0	16	16	10	10
Henry County Generating Station	Indiana	7763	3	0	0	17	17	11	11
Hoosier Energy Lawrence Co Station	Indiana	7948	1	0	0	8	8	5	5
Hoosier Energy Lawrence Co Station	Indiana	7948	2	0	0	8	8	6	6
Hoosier Energy Lawrence Co Station	Indiana	7948	3	0	0	8	8	7	7
Hoosier Energy Lawrence Co Station	Indiana	7948	4	0	0	7	7	5	5
Hoosier Energy Lawrence Co Station	Indiana	7948	5	0	0	6	6	4	4
Hoosier Energy Lawrence Co Station	Indiana	7948	6	0	0	6	6	5	5
IPL Eagle Valley Generating Station	Indiana	991	1	1	1	2	2	2	2
IPL Eagle Valley Generating Station	Indiana	991	2	1	1	2	2	2	2
IPL Eagle Valley Generating Station	Indiana	991	3	506	280	188	185	76	75
IPL Eagle Valley Generating Station	Indiana	991	4	815	451	302	298	136	134
IPL Eagle Valley Generating Station	Indiana	991	5	682	377	253	250	109	107
IPL Eagle Valley Generating Station	Indiana	991	6	1,270	703	470	465	183	180
Lawrenceburg Energy Facility	Indiana	55502	1	1	1	18	18	13	13

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Lawrenceburg Energy Facility	Indiana	55502	2	1	1	16	16	11	11
Lawrenceburg Energy Facility	Indiana	55502	3	1	1	21	21	14	14
Lawrenceburg Energy Facility	Indiana	55502	4	1	1	19	19	13	13
Merom	Indiana	6213	1SG1	8,483	4,692	3,141	3,103	1,232	1,214
Merom	Indiana	6213	2SG1	8,381	4,636	3,103	3,066	1,289	1,269
Michigan City Generating Station	Indiana	997	12	6,249	3,456	2,313	2,286	1,100	1,084
Michigan City Generating Station	Indiana	997	4						
Michigan City Generating Station	Indiana	997	5						
Michigan City Generating Station	Indiana	997	6						
Montpelier Electric Gen Station	Indiana	55229	G1CT1	0	0	6	6	4	4
Montpelier Electric Gen Station	Indiana	55229	G1CT2	0	0	7	7	5	5
Montpelier Electric Gen Station	Indiana	55229	G2CT1	0	0	6	6	4	4
Montpelier Electric Gen Station	Indiana	55229	G2CT2	0	0	5	5	4	4
Montpelier Electric Gen Station	Indiana	55229	G3CT1	0	0	6	6	4	4
Montpelier Electric Gen Station	Indiana	55229	G3CT2	0	0	5	5	4	4
Montpelier Electric Gen Station	Indiana	55229	G4CT1	0	0	6	6	4	4
Montpelier Electric Gen Station	Indiana	55229	G4CT2	0	0	6	6	4	4
Noblesville	Indiana	1007	CT3	0	0	74	73	40	40
Noblesville	Indiana	1007	CT4	0	0	78	77	41	41
Noblesville	Indiana	1007	CT5	0	0	84	83	47	47
Petersburg	Indiana	994	1	3,722	2,059	1,378	1,362	593	584
Petersburg	Indiana	994	2	2,358	2,358	2,436	2,406	1,077	1,061
Petersburg	Indiana	994	3	9,479	5,243	3,509	3,467	1,438	1,417
Petersburg	Indiana	994	4	9,144	5,058	3,386	3,345	1,438	1,416
Portside Energy	Indiana	55096	GT	8	8	200	200	26	26
R Gallagher	Indiana	1008	1	1,452	803	538	531	243	239
R Gallagher	Indiana	1008	2	1,639	907	607	600	270	266
R Gallagher	Indiana	1008	3	1,535	849	568	562	246	242
R Gallagher	Indiana	1008	4	1,569	868	581	574	268	264
R M Schahfer Generating Station	Indiana	6085	14	6,700	3,706	2,481	2,451	1,177	1,159
R M Schahfer Generating Station	Indiana	6085	15	7,903	4,371	2,926	2,891	1,165	1,148
R M Schahfer Generating Station	Indiana	6085	16A	0	0	7	7	6	5
R M Schahfer Generating Station	Indiana	6085	16B	0	0	10	10	9	9
R M Schahfer Generating Station	Indiana	6085	17	6,289	3,478	2,328	2,300	1,017	1,002
R M Schahfer Generating Station	Indiana	6085	18	6,439	3,562	2,384	2,355	1,020	1,004
Richmond (IN)	Indiana	7335	RCT1	1	1	2	2	1	1
Richmond (IN)	Indiana	7335	RCT2	0	0	1	1	1	1

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Rockport	Indiana	6166	MB1	21,292	11,776	7,883	7,788	3,316	3,265
Rockport	Indiana	6166	MB2	19,923	11,019	7,376	7,288	3,148	3,100
State Line Generating Station (IN)	Indiana	981	3	3,020	1,671	1,118	1,105	496	489
State Line Generating Station (IN)	Indiana	981	4	4,793	2,651	1,774	1,753	721	710
Sugar Creek Generating Station	Indiana	55364	CT11	2	2	189	189	142	139
Sugar Creek Generating Station	Indiana	55364	CT12	2	2	101	101	92	92
Tanners Creek	Indiana	988	U1	1,980	1,095	733	724	295	290
Tanners Creek	Indiana	988	U2	1,920	1,062	711	702	311	307
Tanners Creek	Indiana	988	U3	2,634	1,457	975	963	424	418
Tanners Creek	Indiana	988	U4	5,819	3,219	2,154	2,129	1,058	1,042
Wabash River Gen Station	Indiana	1010	1	1,112	1,112	442	442	212	212
Wabash River Gen Station	Indiana	1010	2	1,299	719	481	475	189	186
Wabash River Gen Station	Indiana	1010	3	1,257	695	465	460	186	184
Wabash River Gen Station	Indiana	1010	4	1,452	803	538	531	227	224
Wabash River Gen Station	Indiana	1010	5	1,332	737	493	487	199	196
Wabash River Gen Station	Indiana	1010	6	4,942	2,733	1,830	1,808	821	808
Wheatland Generating Facility LLC	Indiana	55224	EU-01	0	0	12	12	9	9
Wheatland Generating Facility LLC	Indiana	55224	EU-02	0	0	11	11	7	7
Wheatland Generating Facility LLC	Indiana	55224	EU-03	0	0	9	9	7	7
Wheatland Generating Facility LLC	Indiana	55224	EU-04	0	0	10	10	7	7
Whitewater Valley	Indiana	1040	1	294	163	109	108	53	52
Whitewater Valley	Indiana	1040	2	829	459	307	303	150	147
Whiting Clean Energy, Inc.	Indiana	55259	CT1	4	4	54	54	26	26
Whiting Clean Energy, Inc.	Indiana	55259	CT2	3	3	48	48	16	16
Worthington Generation	Indiana	55148	1	0	0	7	7	5	5
Worthington Generation	Indiana	55148	2	0	0	7	7	5	5
Worthington Generation	Indiana	55148	3	0	0	5	5	4	4
Worthington Generation	Indiana	55148	4	0	0	7	7	5	5
Ames	Iowa	1122	7	610	423	206	201	81	79
Ames	Iowa	1122	8	940	813	396	387	189	185
Burlington (IA)	Iowa	1104	1	3,883	2,688	1,244	1,244	577	577
Centerville	Iowa	1105	1	2	2	1	1	1	1
Centerville	Iowa	1105	2	0	0	1	1	0	0
Dayton Avenue Substation	Iowa	6463	GT2	1	1	1	1	1	1
Dubuque	Iowa	1046	1	603	417	203	199	78	77
Dubuque	Iowa	1046	5	475	329	160	157	74	73
Dubuque	Iowa	1046	6	36	25	12	12	10	10

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Earl F Wisdom	Iowa	1217	1	240	166	81	79	45	44
Earl F Wisdom	Iowa	1217	2	0	0	2	2	2	2
Electrifarm	Iowa	6063	1	0	0	18	18	10	10
Electrifarm	Iowa	6063	2	0	0	22	21	10	10
Electrifarm	Iowa	6063	3	0	0	33	32	18	18
Emery Station	Iowa	8031	11	3	3	41	41	20	20
Emery Station	Iowa	8031	12	2	2	36	36	17	17
Exira Station	Iowa	56013	U-1	1	1	9	9	6	6
Exira Station	Iowa	56013	U-2	1	1	15	15	8	8
Exira Station	Iowa	56013	U-3	0	0	5	5	5	5
Fair Station	Iowa	1218	2	701	486	237	231	108	106
George Neal North	Iowa	1091	1	2,808	1,944	947	925	441	432
George Neal North	Iowa	1091	2	5,277	3,653	1,781	1,738	752	736
George Neal North	Iowa	1091	3	10,322	7,145	3,483	3,400	1,526	1,494
George Neal South	Iowa	7343	4	12,904	8,933	4,354	4,250	1,858	1,818
Greater Des Moines Energy Center	Iowa	7985	1	1	1	21	21	9	9
Greater Des Moines Energy Center	Iowa	7985	2	1	1	24	24	8	8
Grinnell	Iowa	7137	1	1	1	1	1	1	1
Grinnell	Iowa	7137	2	1	1	1	1	1	1
Lansing	Iowa	1047	1	4	3	1	1	2	2
Lansing	Iowa	1047	2	5	4	2	2	2	2
Lansing	Iowa	1047	3	525	364	177	173	82	80
Lansing	Iowa	1047	4	4,627	3,203	1,561	1,524	646	632
Lime Creek	Iowa	7155	**1	43	29	14	14	7	6
Lime Creek	Iowa	7155	**2	46	32	15	15	7	6
Louisa	Iowa	6664	101	13,031	9,021	4,397	4,292	1,893	1,852
Marshalltown CTs	Iowa	1068	1A	2	2	4	4	2	2
Marshalltown CTs	Iowa	1068	1B	2	2	4	4	2	2
Marshalltown CTs	Iowa	1068	2A	1	1	2	2	1	1
Marshalltown CTs	Iowa	1068	2B	1	1	2	2	1	1
Marshalltown CTs	Iowa	1068	3A	2	2	3	3	1	1
Marshalltown CTs	Iowa	1068	3B	2	2	3	3	1	1
Milton L Kapp	Iowa	1048	2	2,955	2,045	997	973	459	450
Muscatine	Iowa	1167	8	1,791	1,240	604	590	235	230
Muscatine	Iowa	1167	9	665	665	1,147	1,120	519	508
Ottumwa	Iowa	6254	1	12,881	8,917	4,346	4,243	1,842	1,803
Pella	Iowa	1175	6	125	87	42	41	18	18

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Pella	Iowa	1175	7	219	151	74	72	30	29
Pella	Iowa	1175	8	0	0	5	5	5	5
Pleasant Hill Energy Center	Iowa	7145	1	0	0	4	3	3	3
Pleasant Hill Energy Center	Iowa	7145	2	0	0	4	3	3	3
Pleasant Hill Energy Center	Iowa	7145	3	3	3	17	17	10	10
Prairie Creek	Iowa	1073	3	950	658	321	313	145	142
Prairie Creek	Iowa	1073	4	2,158	1,494	728	711	346	339
Riverside (1081)	Iowa	1081	9	2,100	1,453	708	692	305	298
Sixth Street	Iowa	1058	2	167	116	56	55	22	21
Sixth Street	Iowa	1058	3	252	175	85	83	25	25
Sixth Street	Iowa	1058	4	163	113	55	54	20	19
Sixth Street	Iowa	1058	5	435	301	147	143	78	76
Streeter Station	Iowa	1131	7	252	174	85	83	35	35
Summit Lake	Iowa	1206	1G	0	0	7	7	3	3
Summit Lake	Iowa	1206	2G	0	0	8	8	3	3
Sutherland	Iowa	1077	1	832	576	281	274	118	115
Sutherland	Iowa	1077	2	863	598	291	284	128	125
Sutherland	Iowa	1077	3	1,655	1,146	558	545	247	242
Sycamore Combustion Turbine	Iowa	8029	1	2	2	16	16	9	9
Sycamore Combustion Turbine	Iowa	8029	2	2	2	18	17	11	11
Walter Scott Jr. Energy Center	Iowa	1082	1	1,173	812	396	386	172	168
Walter Scott Jr. Energy Center	Iowa	1082	2	1,777	1,230	599	585	246	241
Walter Scott Jr. Energy Center	Iowa	1082	3	14,288	9,891	4,821	4,706	2,021	1,978
Walter Scott Jr. Energy Center	Iowa	1082	4	2,132	2,132	1,625	1,625	641	641
Abilene Energy Center Combustion Turbine	Kansas	1251	GT1	0	0	17	14	16	13
Chanute 2	Kansas	1268	14	0	0	25	20	24	19
Cimarron River	Kansas	1230	1	1	1	114	95	63	51
Clifton	Kansas	8037	T1	3	3	23	19	15	12
Coffeyville	Kansas	1271	4	0	0	7	6	7	5
East 12th Street	Kansas	7013	4	4	4	7	6	6	5
Emporia Energy Center	Kansas	56502	EEC1	0	0	30	30	17	16
Emporia Energy Center	Kansas	56502	EEC2	0	0	33	33	17	17
Emporia Energy Center	Kansas	56502	EEC3	0	0	33	33	17	17
Emporia Energy Center	Kansas	56502	EEC4	0	0	31	31	16	16
Emporia Energy Center	Kansas	56502	EEC5	0	0	8	8	6	6
Emporia Energy Center	Kansas	56502	EEC6	0	0	11	11	8	8
Emporia Energy Center	Kansas	56502	EEC7	0	0	7	7	5	5

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Fort Dodge aka Judson Large	Kansas	1233	4	2	2	354	294	167	135
Garden City	Kansas	1336	S-2	0	0	57	48	41	34
Garden City	Kansas	1336	S4	0	0	7	6	5	4
Garden City	Kansas	1336	S5	0	0	7	6	5	4
Gordon Evans Energy Center	Kansas	1240	1	217	217	151	126	89	72
Gordon Evans Energy Center	Kansas	1240	2	475	475	330	275	223	181
Gordon Evans Energy Center	Kansas	1240	E1CT	0	0	4	4	2	2
Gordon Evans Energy Center	Kansas	1240	E2CT	0	0	5	5	3	3
Gordon Evans Energy Center	Kansas	1240	E3CT	0	0	12	12	9	9
Great Bend Station aka Arthur Mullergren	Kansas	1235	3	1	1	123	102	93	76
Holcomb	Kansas	108	SGU1	2,228	2,228	2,074	1,724	866	702
Hutchinson Energy Center	Kansas	1248	4	228	228	159	132	107	86
Hutchinson Energy Center	Kansas	1248	GT1	0	0	0	0	0	0
Hutchinson Energy Center	Kansas	1248	GT2	0	0	0	0	0	0
Hutchinson Energy Center	Kansas	1248	GT3	0	0	0	0	0	0
Hutchinson Energy Center	Kansas	1248	GT4	1	1	0	0	0	0
Jeffrey Energy Center	Kansas	6068	1	5,697	5,697	3,965	3,295	1,620	1,313
Jeffrey Energy Center	Kansas	6068	2	5,515	5,515	3,838	3,189	1,655	1,341
Jeffrey Energy Center	Kansas	6068	3	5,353	5,353	3,726	3,096	1,588	1,287
La Cygne	Kansas	1241	1	5,445	5,445	3,790	3,149	1,683	1,364
La Cygne	Kansas	1241	2	5,354	5,354	3,727	3,097	1,632	1,323
Lawrence Energy Center	Kansas	1250	3	492	492	343	285	150	122
Lawrence Energy Center	Kansas	1250	4	619	619	669	556	275	223
Lawrence Energy Center	Kansas	1250	5	2,844	2,844	1,979	1,645	829	672
McPherson 2	Kansas	1305	GT1	0	0	2	2	2	2
McPherson 2	Kansas	1305	GT2	0	0	2	2	2	2
McPherson 2	Kansas	1305	GT3	0	0	2	2	2	2
McPherson 3	Kansas	7515	1	0	0	18	15	13	11
Murray Gill Energy Center	Kansas	1242	1	0	0	8	6	7	6
Murray Gill Energy Center	Kansas	1242	2	30	30	21	17	20	17
Murray Gill Energy Center	Kansas	1242	3	157	157	109	91	71	58
Murray Gill Energy Center	Kansas	1242	4	112	112	78	65	59	48
Nearman Creek	Kansas	6064	CT4	7	7	29	24	21	17
Nearman Creek	Kansas	6064	N1	1,987	1,987	1,383	1,149	600	486
Neosho Energy Center	Kansas	1243	7	10	10	7	6	7	5
Osawatomie Generating Station	Kansas	7928	1	0	0	2	2	2	2
Quindaro	Kansas	1295	1	632	632	440	366	187	151

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Quindaro	Kansas	1295	2	808	808	562	467	258	209
Quindaro	Kansas	1295	GT2	3	3	2	2	1	1
Quindaro	Kansas	1295	GT3	3	3	2	2	1	1
Riverton	Kansas	1239	12	1	1	32	32	21	21
Riverton	Kansas	1239	39	267	267	186	154	78	64
Riverton	Kansas	1239	40	451	451	314	261	129	105
Tecumseh Energy Center	Kansas	1252	10	1,079	1,079	751	624	315	256
Tecumseh Energy Center	Kansas	1252	9	668	668	465	386	193	156
West Gardner Generating Station	Kansas	7929	1	0	0	4	4	3	3
West Gardner Generating Station	Kansas	7929	2	0	0	4	4	3	3
West Gardner Generating Station	Kansas	7929	3	0	0	4	4	3	3
West Gardner Generating Station	Kansas	7929	4	0	0	4	4	4	4
Big Sandy	Kentucky	1353	BSU1	3,399	1,462	1,181	1,070	523	463
Big Sandy	Kentucky	1353	BSU2	11,926	5,131	4,143	3,755	1,706	1,511
Bluegrass Generation Company, LLC	Kentucky	55164	GTG1	0	0	12	12	11	11
Bluegrass Generation Company, LLC	Kentucky	55164	GTG2	0	0	9	9	8	8
Bluegrass Generation Company, LLC	Kentucky	55164	GTG3	0	0	8	8	7	7
Cane Run	Kentucky	1363	4	2,540	1,093	882	800	404	358
Cane Run	Kentucky	1363	5	2,553	1,098	887	804	384	340
Cane Run	Kentucky	1363	6	3,281	1,411	1,140	1,033	481	426
Coleman	Kentucky	1381	C1	2,672	1,150	928	841	402	356
Coleman	Kentucky	1381	C2	2,673	1,150	928	842	407	360
Coleman	Kentucky	1381	C3	2,850	1,226	990	898	439	389
D B Wilson	Kentucky	6823	W1	8,400	3,614	2,918	2,645	1,333	1,180
E W Brown	Kentucky	1355	1	1,243	535	432	391	209	185
E W Brown	Kentucky	1355	10	0	0	13	12	11	9
E W Brown	Kentucky	1355	11	1	1	11	10	8	7
E W Brown	Kentucky	1355	2	2,329	1,002	809	733	359	318
E W Brown	Kentucky	1355	3	5,387	2,318	1,871	1,696	852	755
E W Brown	Kentucky	1355	5	0	0	23	21	18	16
E W Brown	Kentucky	1355	6	5	5	49	49	38	38
E W Brown	Kentucky	1355	7	2	2	62	57	23	23
E W Brown	Kentucky	1355	8	1	1	29	26	21	19
E W Brown	Kentucky	1355	9	1	1	18	16	14	12
East Bend	Kentucky	6018	2	10,100	4,346	3,508	3,180	1,248	1,248
Elmer Smith	Kentucky	1374	1	2,366	1,018	822	745	374	332
Elmer Smith	Kentucky	1374	2	3,973	1,709	1,380	1,251	671	594

Plant Name	State	ORIS ID	Boiler ID	SO2 Allocation 2012 (tons)	SO2 Allocation 2014 (tons)	NOx Annual Allocation 2012 (tons)	NOx Annual Allocation 2014 (tons)	NOx OS Allocation 2012 (tons)	NOx OS Allocation 2014 (tons)
Ghent	Kentucky	1356	1	6,046	3,500	2,826	2,562	1,338	1,185
Ghent	Kentucky	1356	2	7,276	3,130	2,527	2,291	1,044	924
Ghent	Kentucky	1356	3	7,951	3,421	2,762	2,504	1,240	1,098
Ghent	Kentucky	1356	4	6,849	2,947	2,379	2,157	1,070	948
Green River	Kentucky	1357	4	1,066	459	370	336	173	154
Green River	Kentucky	1357	5	1,376	592	478	433	213	189
H L Spurlock	Kentucky	6041	1	4,891	2,104	1,699	1,540	753	666
H L Spurlock	Kentucky	6041	2	8,730	3,756	3,032	2,749	1,398	1,238
H L Spurlock	Kentucky	6041	3	1,539	1,539	1,528	1,385	367	367
H L Spurlock	Kentucky	6041	4	1,024	1,024	664	664	267	267
HMP&L Station 2	Kentucky	1382	H1	2,518	1,251	1,010	916	447	396
HMP&L Station 2	Kentucky	1382	H2	2,997	1,289	1,041	944	464	411
John S. Cooper	Kentucky	1384	1	1,471	633	511	463	211	187
John S. Cooper	Kentucky	1384	2	2,783	1,197	967	876	406	359
Marshall	Kentucky	55232	CT1	0	0	3	3	2	2
Marshall	Kentucky	55232	CT2	0	0	4	4	2	2
Marshall	Kentucky	55232	CT3	0	0	3	3	2	2
Marshall	Kentucky	55232	CT4	0	0	4	4	2	2
Marshall	Kentucky	55232	CT5	0	0	4	4	2	2
Marshall	Kentucky	55232	CT6	0	0	4	4	2	2
Marshall	Kentucky	55232	CT7	0	0	4	4	2	2
Marshall	Kentucky	55232	CT8	0	0	4	4	2	2
Mill Creek	Kentucky	1364	1	4,531	1,950	1,574	1,427	674	597
Mill Creek	Kentucky	1364	2	4,892	2,105	1,699	1,540	731	648
Mill Creek	Kentucky	1364	3	6,769	2,912	2,351	2,131	1,098	973
Mill Creek	Kentucky	1364	4	7,964	3,427	2,766	2,508	1,282	1,135
Paddy's Run	Kentucky	1366	12	0	0	2	2	3	3
Paddy's Run	Kentucky	1366	13	0	0	45	41	39	34
Paradise	Kentucky	1378	1	10,059	4,328	3,494	3,168	1,253	1,253
Paradise	Kentucky	1378	2	10,644	4,579	3,697	3,352	1,293	1,293
Paradise	Kentucky	1378	3	14,307	6,156	4,970	4,505	2,366	2,095
R D Green	Kentucky	6639	G1	2,078	1,964	1,585	1,437	696	616
R D Green	Kentucky	6639	G2	1,771	1,771	1,603	1,453	702	622
Riverside Generating Company	Kentucky	55198	GTG101	0	0	5	5	3	3
Riverside Generating Company	Kentucky	55198	GTG201	0	0	6	6	3	3
Riverside Generating Company	Kentucky	55198	GTG301	0	0	4	4	3	3
Riverside Generating Company	Kentucky	55198	GTG401	0	0	6	6	4	4

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Riverside Generating Company	Kentucky	55198	GTG501	0	0	5	5	3	3
Robert Reid	Kentucky	1383	R1	508	219	176	160	77	68
Robert Reid	Kentucky	1383	RT	11	9	7	6	5	4
Shawnee	Kentucky	1379	1	2,357	1,014	819	742	357	316
Shawnee	Kentucky	1379	10	2,015	867	700	634	336	298
Shawnee	Kentucky	1379	2	2,379	1,024	826	749	361	320
Shawnee	Kentucky	1379	3	2,393	1,029	831	753	374	331
Shawnee	Kentucky	1379	4	2,275	979	790	716	358	317
Shawnee	Kentucky	1379	5	2,362	1,016	820	744	366	324
Shawnee	Kentucky	1379	6	2,333	1,004	810	735	355	314
Shawnee	Kentucky	1379	7	2,464	1,060	856	776	377	334
Shawnee	Kentucky	1379	8	2,369	1,019	823	746	374	331
Shawnee	Kentucky	1379	9	2,295	987	797	723	375	332
Smith Generating Facility	Kentucky	54	SCT1	4	4	49	49	26	26
Smith Generating Facility	Kentucky	54	SCT10	0	0	6	6	3	3
Smith Generating Facility	Kentucky	54	SCT2	3	3	44	41	23	20
Smith Generating Facility	Kentucky	54	SCT3	2	2	39	39	17	17
Smith Generating Facility	Kentucky	54	SCT4	2	2	24	24	17	17
Smith Generating Facility	Kentucky	54	SCT5	0	0	9	9	6	6
Smith Generating Facility	Kentucky	54	SCT6	1	1	69	63	11	11
Smith Generating Facility	Kentucky	54	SCT7	1	1	41	37	9	9
Smith Generating Facility	Kentucky	54	SCT9	0	0	6	6	3	3
Trimble County	Kentucky	6071	1	5,945	3,743	3,022	2,739	722	722
Trimble County	Kentucky	6071	10	0	0	24	24	15	15
Trimble County	Kentucky	6071	5	0	0	21	21	15	15
Trimble County	Kentucky	6071	6	0	0	17	17	13	13
Trimble County	Kentucky	6071	7	0	0	21	21	15	15
Trimble County	Kentucky	6071	8	1	1	24	24	13	13
Trimble County	Kentucky	6071	9	1	1	21	21	14	14
Tyrone	Kentucky	1361	5	972	418	338	306	155	137
William C. Dale	Kentucky	1385	1	343	147	119	108	52	46
William C. Dale	Kentucky	1385	2	343	148	119	108	51	46
William C. Dale	Kentucky	1385	3	1,071	461	372	337	161	142
William C. Dale	Kentucky	1385	4	1,015	437	353	320	148	131
Acadia Power Station	Louisiana	55173	CT1					34	34
Acadia Power Station	Louisiana	55173	CT2					54	54
Acadia Power Station	Louisiana	55173	CT3					44	44

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Acadia Power Station	Louisiana	55173	CT4					40	40
Arsenal Hill Power Plant	Louisiana	1416	5A					47	47
Bayou Cove Peaking Power Plant	Louisiana	55433	CTG-1					3	3
Bayou Cove Peaking Power Plant	Louisiana	55433	CTG-2					3	3
Bayou Cove Peaking Power Plant	Louisiana	55433	CTG-3					3	3
Bayou Cove Peaking Power Plant	Louisiana	55433	CTG-4					4	4
Big Cajun 1	Louisiana	1464	1B1					3	3
Big Cajun 1	Louisiana	1464	1B2						
Big Cajun 1	Louisiana	1464	CTG1					13	13
Big Cajun 1	Louisiana	1464	CTG2					14	14
Big Cajun 2	Louisiana	6055	2B1					959	959
Big Cajun 2	Louisiana	6055	2B2					944	944
Big Cajun 2	Louisiana	6055	2B3					939	939
Brame Energy Center	Louisiana	6190	1					208	208
Brame Energy Center	Louisiana	6190	2					764	764
Brame Energy Center	Louisiana	6190	3-1					140	140
Brame Energy Center	Louisiana	6190	3-2					154	154
Calcasieu Plant	Louisiana	55165	GTG1					26	26
Calcasieu Plant	Louisiana	55165	GTG2					31	31
Carville Energy Center	Louisiana	55404	COG01					78	78
Carville Energy Center	Louisiana	55404	COG02					85	85
Coughlin Power Station	Louisiana	1396	6-1					58	58
Coughlin Power Station	Louisiana	1396	7-1					81	81
Coughlin Power Station	Louisiana	1396	7-2					92	92
D G Hunter	Louisiana	6558	3					4	4
D G Hunter	Louisiana	6558	4					7	7
Doc Bonin	Louisiana	1443	1					5	5
Doc Bonin	Louisiana	1443	2					58	58
Doc Bonin	Louisiana	1443	3					65	65
Dolet Hills Power Station	Louisiana	51	1					1,056	1,056
Hargis-Hebert Electric Generating Statio	Louisiana	56283	U-1					21	21
Hargis-Hebert Electric Generating Statio	Louisiana	56283	U-2					17	17
Houma	Louisiana	1439	15					9	9
Houma	Louisiana	1439	16					12	12
Lieberman Power Plant	Louisiana	1417	3					28	28
Lieberman Power Plant	Louisiana	1417	4					27	27
Little Gypsy	Louisiana	1402	1					133	133

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Little Gypsy	Louisiana	1402	2					207	207
Little Gypsy	Louisiana	1402	3					345	345
Louisiana 1	Louisiana	1391	1A					71	71
Louisiana 1	Louisiana	1391	2A					64	64
Louisiana 1	Louisiana	1391	3A					75	75
Louisiana 1	Louisiana	1391	4A					231	231
Louisiana 1	Louisiana	1391	5A					138	138
Michoud	Louisiana	1409	1					0	0
Michoud	Louisiana	1409	2					169	169
Michoud	Louisiana	1409	3					423	423
Morgan City Electrical Gen Facility	Louisiana	1449	4					34	34
Natchitoches	Louisiana	1450	10					0	0
Nelson Industrial Steam Company	Louisiana	50030	1A					210	210
Nelson Industrial Steam Company	Louisiana	50030	2A					205	205
Ninemile Point	Louisiana	1403	1					31	31
Ninemile Point	Louisiana	1403	2					17	17
Ninemile Point	Louisiana	1403	3					61	61
Ninemile Point	Louisiana	1403	4					636	636
Ninemile Point	Louisiana	1403	5					700	700
Ouachita Plant	Louisiana	55467	CTGEN1					24	24
Ouachita Plant	Louisiana	55467	CTGEN2					26	26
Ouachita Plant	Louisiana	55467	CTGEN3					28	28
Perryville Power Station	Louisiana	55620	1-1					33	33
Perryville Power Station	Louisiana	55620	1-2					33	33
Perryville Power Station	Louisiana	55620	2-1					2	2
Plaquemine Cogen Facility	Louisiana	55419	500					50	50
Plaquemine Cogen Facility	Louisiana	55419	600					49	49
Plaquemine Cogen Facility	Louisiana	55419	700					46	46
Plaquemine Cogen Facility	Louisiana	55419	800					59	59
R S Cogen	Louisiana	55117	RS-5					163	163
R S Cogen	Louisiana	55117	RS-6					166	166
R S Nelson	Louisiana	1393	3					65	65
R S Nelson	Louisiana	1393	4					358	358
R S Nelson	Louisiana	1393	6					958	958
Sterlington	Louisiana	1404	10					0	0
Sterlington	Louisiana	1404	7AB					3	3
Sterlington	Louisiana	1404	7C					5	5

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T J Labbe Electric Generating Station	Louisiana	56108	U-1					25	25
T J Labbe Electric Generating Station	Louisiana	56108	U-2					15	15
Taft Cogeneration Facility	Louisiana	55089	CT1					83	83
Taft Cogeneration Facility	Louisiana	55089	CT2					80	80
Taft Cogeneration Facility	Louisiana	55089	CT3					87	87
Teche Power Station	Louisiana	1400	2					2	2
Teche Power Station	Louisiana	1400	3					239	239
Waterford 1 & 2	Louisiana	8056	1					167	167
Waterford 1 & 2	Louisiana	8056	2					182	182
Waterford 1 & 2	Louisiana	8056	4					0	0
Willow Glen	Louisiana	1394	1					17	17
Willow Glen	Louisiana	1394	2					42	42
Willow Glen	Louisiana	1394	3					1	1
Willow Glen	Louisiana	1394	4					124	124
Willow Glen	Louisiana	1394	5					18	18
AES Warrior Run	Maryland	10678	001	1,247	1,247	611	611	260	260
Brandon Shores	Maryland	602	1	3,578	3,339	1,955	1,948	780	780
Brandon Shores	Maryland	602	2	3,973	3,708	2,171	2,163	929	929
C P Crane	Maryland	1552	1	985	919	538	536	213	213
C P Crane	Maryland	1552	2	979	914	535	533	203	203
Chalk Point	Maryland	1571	**GT3	22	21	12	12	9	9
Chalk Point	Maryland	1571	**GT4	23	21	12	12	9	9
Chalk Point	Maryland	1571	**GT5	33	31	18	18	12	12
Chalk Point	Maryland	1571	**GT6	31	29	17	17	12	12
Chalk Point	Maryland	1571	1	2,041	1,905	1,115	1,111	487	487
Chalk Point	Maryland	1571	2	2,020	1,885	1,104	1,100	475	475
Chalk Point	Maryland	1571	3	518	484	283	282	196	196
Chalk Point	Maryland	1571	4	564	526	308	307	220	220
Chalk Point	Maryland	1571	GT2	1	1	2	2	2	2
Chalk Point	Maryland	1571	SMECO	6	6	9	9	8	8
Dickerson	Maryland	1572	1	934	871	510	508	222	222
Dickerson	Maryland	1572	2	939	876	513	511	231	231
Dickerson	Maryland	1572	3	1,014	947	554	552	240	240
Dickerson	Maryland	1572	GT2	44	41	24	24	17	17
Dickerson	Maryland	1572	GT3	46	43	25	25	18	18
Gould Street	Maryland	1553	3	25	24	14	14	13	13
Herbert A Wagner	Maryland	1554	1	70	66	38	38	29	29

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Herbert A Wagner	Maryland	1554	2	819	764	447	446	172	172
Herbert A Wagner	Maryland	1554	3	1,791	1,671	978	975	360	360
Herbert A Wagner	Maryland	1554	4	138	129	75	75	57	57
Morgantown	Maryland	1573	1	3,662	3,418	2,001	1,993	737	737
Morgantown	Maryland	1573	2	3,309	3,089	1,808	1,801	788	788
Morgantown	Maryland	1573	GT3	5	5	7	6	5	5
Morgantown	Maryland	1573	GT4	5	5	7	7	4	4
Morgantown	Maryland	1573	GT5	4	4	7	7	6	6
Morgantown	Maryland	1573	GT6	5	5	8	8	6	6
Panda Brandywine	Maryland	54832	1	3	3	47	47	21	21
Panda Brandywine	Maryland	54832	2	4	4	56	56	20	20
Perryman	Maryland	1556	**51	37	37	34	34	29	29
Perryman	Maryland	1556	CT1	2	2	3	3	3	3
Perryman	Maryland	1556	CT2	2	2	3	3	2	2
Perryman	Maryland	1556	CT3	2	2	4	4	3	3
Perryman	Maryland	1556	CT4	2	2	2	2	2	2
R. Paul Smith Power Station	Maryland	1570	11	454	424	248	247	100	100
R. Paul Smith Power Station	Maryland	1570	9	135	126	74	73	30	30
Riverside	Maryland	1559	4	0	0	11	11	10	10
Riverside	Maryland	1559	CT6	2	2	5	5	4	4
Rock Springs Generating Facility	Maryland	7835	1	0	0	13	13	13	13
Rock Springs Generating Facility	Maryland	7835	2	0	0	16	16	15	15
Rock Springs Generating Facility	Maryland	7835	3	0	0	22	22	20	20
Rock Springs Generating Facility	Maryland	7835	4	0	0	24	24	23	23
Vienna	Maryland	1564	8	40	37	22	22	12	12
Westport	Maryland	1560	CT5	0	0	8	8	8	8
48th Street Peaking Station	Michigan	7258	**7	0	0	4	4	4	4
48th Street Peaking Station	Michigan	7258	**8	0	0	3	3	3	3
48th Street Peaking Station	Michigan	7258	9	0	0	7	7	5	5
B C Cobb	Michigan	1695	4	2,941	1,830	691	663	308	295
B C Cobb	Michigan	1695	5	3,397	2,114	799	766	323	310
Belle River	Michigan	6034	1	13,230	8,234	3,111	2,982	1,285	1,231
Belle River	Michigan	6034	2	13,913	8,659	3,271	3,136	1,346	1,290
Belle River	Michigan	6034	CTG121	0	0	10	10	7	7
Belle River	Michigan	6034	CTG122	0	0	9	9	6	6
Belle River	Michigan	6034	CTG131	0	0	10	10	7	7
Cadillac Renewable Energy	Michigan	54415	EUBLR	87	87	226	216	89	86

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Conners Creek	Michigan	1726	15	0	0	18	17	18	17
Conners Creek	Michigan	1726	16	0	0	19	18	18	17
Conners Creek	Michigan	1726	17	0	0	18	17	18	17
Conners Creek	Michigan	1726	18	0	0	15	14	14	14
DTE East China	Michigan	55718	1	0	0	5	5	3	3
DTE East China	Michigan	55718	2	0	0	6	6	3	3
DTE East China	Michigan	55718	3	0	0	6	6	4	4
DTE East China	Michigan	55718	4	0	0	6	6	3	3
DTE Pontiac North LLC	Michigan	10111	EUBHB9	598	372	129	129	38	37
Dan E Karn	Michigan	1702	1	5,190	3,230	1,220	1,170	567	544
Dan E Karn	Michigan	1702	2	5,443	3,388	1,280	1,227	305	305
Dan E Karn	Michigan	1702	3	553	344	130	125	101	97
Dan E Karn	Michigan	1702	4	516	321	121	116	75	71
Dearborn Industrial Generation	Michigan	55088	BL1100	88	88	68	68	43	43
Dearborn Industrial Generation	Michigan	55088	BL2100	72	72	38	38	38	38
Dearborn Industrial Generation	Michigan	55088	BL3100	85	85	54	54	31	31
Dearborn Industrial Generation	Michigan	55088	GT2100	2	2	98	98	59	59
Dearborn Industrial Generation	Michigan	55088	GT3100	2	2	106	106	60	60
Dearborn Industrial Generation	Michigan	55088	GTP1	1	1	58	58	21	21
Delray	Michigan	1728	CTG111	0	0	7	7	3	3
Delray	Michigan	1728	CTG121	0	0	9	9	6	6
Eckert Station	Michigan	1831	1	805	529	200	192	91	87
Eckert Station	Michigan	1831	2	846	530	200	192	82	79
Eckert Station	Michigan	1831	3	835	525	198	190	85	81
Eckert Station	Michigan	1831	4	1,427	888	336	322	151	145
Eckert Station	Michigan	1831	5	1,656	1,048	396	379	160	154
Eckert Station	Michigan	1831	6	1,540	973	368	352	154	147
Endicott Generating	Michigan	4259	1	1,542	1,155	436	418	173	166
Erickson	Michigan	1832	1	3,770	2,346	886	850	369	353
Genesee Power Station	Michigan	54751	01	193	193	172	165	72	69
Grayling Generating Station	Michigan	10822	1	21	21	233	224	93	89
Greenwood	Michigan	6035	1	1,317	819	310	297	230	221
Greenwood	Michigan	6035	CTG111	0	0	8	8	7	7
Greenwood	Michigan	6035	CTG112	0	0	7	7	6	6
Greenwood	Michigan	6035	CTG121	0	0	7	7	5	5
Hancock Peak	Michigan	1730	CTG121	0	0	1	1	1	1
Hancock Peak	Michigan	1730	CTG122	0	0	1	1	1	1

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Harbor Beach	Michigan	1731	1	677	421	159	153	71	68
J B Sims	Michigan	1825	3	1,052	772	292	280	125	120
J C Weadock	Michigan	1720	7	2,859	1,780	672	645	287	275
J C Weadock	Michigan	1720	8	2,930	1,823	689	660	302	289
J H Campbell	Michigan	1710	1	6,007	3,739	1,413	1,354	592	567
J H Campbell	Michigan	1710	2	7,040	4,382	1,655	1,587	668	640
J H Campbell	Michigan	1710	3	19,163	11,927	4,506	4,320	1,780	1,705
J R Whiting	Michigan	1723	1	2,459	1,531	578	554	248	238
J R Whiting	Michigan	1723	2	2,516	1,566	592	567	250	239
J R Whiting	Michigan	1723	3	3,075	1,914	723	693	291	279
Jackson MI Facility	Michigan	55270	7EA	1	1	29	29	14	14
Jackson MI Facility	Michigan	55270	LM1	0	0	31	31	17	17
Jackson MI Facility	Michigan	55270	LM2	0	0	28	28	16	16
Jackson MI Facility	Michigan	55270	LM3	0	0	30	30	16	16
Jackson MI Facility	Michigan	55270	LM4	0	0	30	30	16	16
Jackson MI Facility	Michigan	55270	LM5	0	0	30	30	16	16
Jackson MI Facility	Michigan	55270	LM6	0	0	29	29	16	16
James De Young	Michigan	1830	5	493	307	116	111	43	41
Kalamazoo River Generating Station	Michigan	55101	1	0	0	4	4	4	4
Kalkaska Ct Project #1	Michigan	7984	1A	0	0	5	5	4	4
Kalkaska Ct Project #1	Michigan	7984	1B	0	0	5	5	4	4
Livingston Generating Station	Michigan	55102	1	0	0	8	8	2	2
Livingston Generating Station	Michigan	55102	2	0	0	5	5	4	4
Livingston Generating Station	Michigan	55102	3	0	0	12	11	5	5
Livingston Generating Station	Michigan	55102	4	0	0	7	7	3	3
Michigan Power Limited Partnership	Michigan	54915	1	3	3	210	210	85	85
Midland Cogeneration Venture	Michigan	10745	003	1	1	164	157	110	106
Midland Cogeneration Venture	Michigan	10745	004	1	1	166	165	86	82
Midland Cogeneration Venture	Michigan	10745	005	0	0	161	155	95	91
Midland Cogeneration Venture	Michigan	10745	006	1	1	233	233	163	156
Midland Cogeneration Venture	Michigan	10745	007	1	1	137	137	92	88
Midland Cogeneration Venture	Michigan	10745	008	1	1	249	239	120	115
Midland Cogeneration Venture	Michigan	10745	009	1	1	153	146	97	93
Midland Cogeneration Venture	Michigan	10745	010	1	1	244	236	131	126
Midland Cogeneration Venture	Michigan	10745	011	1	1	182	174	118	114
Midland Cogeneration Venture	Michigan	10745	012	2	2	375	375	158	158
Midland Cogeneration Venture	Michigan	10745	013	1	1	191	183	119	114

Plant Name	State	ORIS ID	Boiler ID	SO2 Allocation 2012 (tons)	SO2 Allocation 2014 (tons)	NOx Annual Allocation 2012 (tons)	NOx Annual Allocation 2014 (tons)	NOx OS Allocation 2012 (tons)	NOx OS Allocation 2014 (tons)
Midland Cogeneration Venture	Michigan	10745	014	1	1	206	206	150	144
Midland Cogeneration Venture	Michigan	10745	016	0	0	22	22	8	8
Midland Cogeneration Venture	Michigan	10745	017	0	0	22	22	10	10
Midland Cogeneration Venture	Michigan	10745	018	0	0	18	18	8	8
Midland Cogeneration Venture	Michigan	10745	019	0	0	20	20	9	9
Midland Cogeneration Venture	Michigan	10745	020	0	0	16	16	9	9
Midland Cogeneration Venture	Michigan	10745	021	0	0	15	15	6	6
Mistersky	Michigan	1822	5	1	1	38	36	4	4
Mistersky	Michigan	1822	6	1	1	137	132	71	68
Mistersky	Michigan	1822	7	1	1	25	24	10	10
Mistersky	Michigan	1822	GT-1	0	0	1	1	1	1
Monroe	Michigan	1733	1	14,967	9,315	3,519	3,374	1,517	1,453
Monroe	Michigan	1733	2	13,480	8,390	3,170	3,038	1,279	1,225
Monroe	Michigan	1733	3	14,702	9,151	3,457	3,314	1,482	1,420
Monroe	Michigan	1733	4	14,979	9,323	3,522	3,376	1,404	1,345
New Covert Generating Project	Michigan	55297	001	2	2	253	243	68	68
New Covert Generating Project	Michigan	55297	002	2	2	302	290	183	175
New Covert Generating Project	Michigan	55297	003	1	1	218	209	13	13
Presque Isle	Michigan	1769	5	1,664	1,035	391	375	171	164
Presque Isle	Michigan	1769	6	1,709	1,064	402	385	181	174
Presque Isle	Michigan	1769	7	1,877	1,202	454	435	197	189
Presque Isle	Michigan	1769	8	1,878	1,306	493	473	215	206
Presque Isle	Michigan	1769	9	1,997	1,325	500	480	219	210
Renaissance Power	Michigan	55402	CT1	0	0	26	26	20	20
Renaissance Power	Michigan	55402	CT2	0	0	25	25	16	16
Renaissance Power	Michigan	55402	CT3	0	0	37	37	25	25
Renaissance Power	Michigan	55402	CT4	0	0	34	34	23	23
River Rouge	Michigan	1740	1						
River Rouge	Michigan	1740	2	5,219	3,248	1,227	1,176	498	477
River Rouge	Michigan	1740	3	5,370	3,342	1,263	1,210	562	539
Shiras	Michigan	1843	3	259	259	284	272	114	109
St. Clair	Michigan	1743	1	2,678	1,667	630	604	260	249
St. Clair	Michigan	1743	2	2,703	1,682	635	609	274	262
St. Clair	Michigan	1743	3	2,863	1,782	673	645	288	276
St. Clair	Michigan	1743	4	2,808	1,748	660	633	277	265
St. Clair	Michigan	1743	6	5,121	3,187	1,204	1,154	528	506
St. Clair	Michigan	1743	7	7,106	4,422	1,671	1,602	734	703

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Sumpter Plant	Michigan	7972	1	0	0	5	5	3	3
Sumpter Plant	Michigan	7972	2	0	0	5	5	3	3
Sumpter Plant	Michigan	7972	3	0	0	5	5	3	3
Sumpter Plant	Michigan	7972	4	0	0	6	6	3	3
TES Filer City Station	Michigan	50835	1	322	322	227	218	96	92
TES Filer City Station	Michigan	50835	2	352	352	231	221	96	92
Thetford	Michigan	1719	1	0	0	2	2	2	2
Thetford	Michigan	1719	2	0	0	1	1	1	1
Thetford	Michigan	1719	3	0	0	1	1	1	1
Thetford	Michigan	1719	4	0	0	1	1	1	1
Trenton Channel	Michigan	1745	16	1,164	725	274	262	111	107
Trenton Channel	Michigan	1745	17	1,123	699	264	253	111	106
Trenton Channel	Michigan	1745	18	1,123	699	264	253	106	101
Trenton Channel	Michigan	1745	19	1,104	687	260	249	104	100
Trenton Channel	Michigan	1745	9A	8,364	5,205	1,967	1,885	867	830
Wyandotte	Michigan	1866	5	0	0	1	1	0	0
Wyandotte	Michigan	1866	7	930	579	219	210	89	86
Wyandotte	Michigan	1866	8	481	348	132	126	61	58
Zeeland Generating Station	Michigan	55087	CC1	0	0	24	24	16	16
Zeeland Generating Station	Michigan	55087	CC2	0	0	27	27	18	18
Zeeland Generating Station	Michigan	55087	CC3	1	1	41	41	24	24
Zeeland Generating Station	Michigan	55087	CC4	1	1	37	37	23	23
Allen S King	Minnesota	1915	1	3,900	3,900	2,632	2,632		
Black Dog	Minnesota	1904	3	684	684	462	462		
Black Dog	Minnesota	1904	4	1,364	1,364	920	920		
Black Dog	Minnesota	1904	5	2	2	44	44		
Blue Lake Generating Plant	Minnesota	8027	1	0	0	0	0		
Blue Lake Generating Plant	Minnesota	8027	2	0	0	0	0		
Blue Lake Generating Plant	Minnesota	8027	3	0	0	0	0		
Blue Lake Generating Plant	Minnesota	8027	4	0	0	0	0		
Blue Lake Generating Plant	Minnesota	8027	7	0	0	10	10		
Blue Lake Generating Plant	Minnesota	8027	8	0	0	13	13		
Boswell Energy Center	Minnesota	1893	1	736	736	497	497		
Boswell Energy Center	Minnesota	1893	2	674	674	455	455		
Boswell Energy Center	Minnesota	1893	3	3,174	3,174	2,142	2,142		
Boswell Energy Center	Minnesota	1893	4	4,437	4,437	3,136	3,136		
Cambridge Station	Minnesota	2038	1	1	1	2	2		

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Cambridge Station	Minnesota	2038	2	0	0	38	38		
Cannon Falls Energy Center	Minnesota	56241	CT-01	0	0	16	16		
Cannon Falls Energy Center	Minnesota	56241	CT-02	0	0	22	22		
Cascade Creek	Minnesota	6058	CT1	0	0	3	3		
Cascade Creek	Minnesota	6058	CT2	0	0	15	15		
Cascade Creek	Minnesota	6058	CT3	0	0	15	15		
Cottage Grove Cogeneration	Minnesota	55010	01	3	3	42	42		
Elk River	Minnesota	2039	ERPS11	0	0	8	8		
Faribault Energy Park	Minnesota	56164	EU006	3	3	59	59		
Fibrominn Biomass Power Plant	Minnesota	55867	BLR-1	184	184	406	406		
Fox Lake	Minnesota	1888	3	70	70	47	47		
Fox Lake	Minnesota	1888	4						
Hibbard Energy Center	Minnesota	1897	3	221	221	175	175		
Hibbard Energy Center	Minnesota	1897	4	253	253	192	192		
High Bridge	Minnesota	1912	7	1	1	27	27		
High Bridge	Minnesota	1912	8	1	1	23	23		
Hoot Lake	Minnesota	1943	2	524	524	354	354		
Hoot Lake	Minnesota	1943	3	731	731	493	493		
Hutchinson - Plant 2	Minnesota	6358	1	0	0	18	18		
Inver Hills	Minnesota	1913	1	0	0	6	6		
Inver Hills	Minnesota	1913	2	0	0	4	4		
Inver Hills	Minnesota	1913	3	0	0	3	3		
Inver Hills	Minnesota	1913	4	0	0	6	6		
Inver Hills	Minnesota	1913	5	0	0	3	3		
Inver Hills	Minnesota	1913	6	0	0	4	4		
Lakefield Junction Generating	Minnesota	7925	CT01	0	0	9	9		
Lakefield Junction Generating	Minnesota	7925	CT02	0	0	11	11		
Lakefield Junction Generating	Minnesota	7925	CT03	0	0	11	11		
Lakefield Junction Generating	Minnesota	7925	CT04	0	0	14	14		
Lakefield Junction Generating	Minnesota	7925	CT05	0	0	12	12		
Lakefield Junction Generating	Minnesota	7925	CT06	0	0	14	14		
Laskin Energy Center	Minnesota	1891	1	509	509	343	343		
Laskin Energy Center	Minnesota	1891	2	482	482	326	326		
Mankato Energy Center	Minnesota	56104	CT-2	17	17	27	27		
Maple Lake Station	Minnesota	2042	1	1	1	0	0		
Minnesota River Station	Minnesota	7844	U001	0	0	7	7		
Montgomery	Minnesota	8025	1	1	1	0	0		

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Northeast Station	Minnesota	1961	NEPP	124	124	84	84		
Northshore Mining Silver Bay Power	Minnesota	10849	PB1	439	439	296	296		
Northshore Mining Silver Bay Power	Minnesota	10849	PB2	587	587	396	396		
Pleasant Valley Station	Minnesota	7843	11	2	2	107	107		
Pleasant Valley Station	Minnesota	7843	12	1	1	37	37		
Pleasant Valley Station	Minnesota	7843	13	1	1	26	26		
Riverside (1927)	Minnesota	1927	10	1	1	35	35		
Riverside (1927)	Minnesota	1927	9	1	1	47	47		
Rock Lake Station	Minnesota	6741	1	1	1	0	0		
Sherburne County	Minnesota	6090	1	5,790	5,790	3,908	3,908		
Sherburne County	Minnesota	6090	2	5,789	5,789	3,907	3,907		
Sherburne County	Minnesota	6090	3	8,269	8,269	5,581	5,581		
Silver Lake	Minnesota	2008	4	215	215	145	145		
Solway Plant	Minnesota	7947	1	1	1	29	29		
St. Bonifacius Station	Minnesota	6824	1	2	2	2	2		
St. Bonifacius Station	Minnesota	6824	2	2	2	2	2		
Taconite Harbor Energy Center	Minnesota	10075	1	636	636	429	429		
Taconite Harbor Energy Center	Minnesota	10075	2	666	666	449	449		
Taconite Harbor Energy Center	Minnesota	10075	3	639	639	431	431		
Attala Generating Plant	Mississippi	55220	A01					18	18
Attala Generating Plant	Mississippi	55220	A02					19	19
Batesville Generation Facility	Mississippi	55063	1					61	61
Batesville Generation Facility	Mississippi	55063	2					70	70
Batesville Generation Facility	Mississippi	55063	3					74	74
Baxter Wilson	Mississippi	2050	1					712	712
Baxter Wilson	Mississippi	2050	2					573	573
Caledonia	Mississippi	55197	AA-001					25	25
Caledonia	Mississippi	55197	AA-002					28	28
Caledonia	Mississippi	55197	AA-003					26	26
Chevron Cogenerating Station	Mississippi	2047	5					113	113
Choctaw County Gen	Mississippi	55706	CTG1					12	12
Choctaw County Gen	Mississippi	55706	CTG2					16	16
Choctaw County Gen	Mississippi	55706	CTG3					16	16
Choctaw Gas Generation, LLC	Mississippi	55694	AA-001					37	37
Choctaw Gas Generation, LLC	Mississippi	55694	AA-002					35	35
Crossroads Energy Center (CPU)	Mississippi	55395	CT01					1	1
Crossroads Energy Center (CPU)	Mississippi	55395	CT02					1	1

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Crossroads Energy Center (CPU)	Mississippi	55395	CT03					3	3
Crossroads Energy Center (CPU)	Mississippi	55395	CT04					1	1
Daniel Electric Generating Plant	Mississippi	6073	1					1,271	1,271
Daniel Electric Generating Plant	Mississippi	6073	2					1,258	1,258
Daniel Electric Generating Plant	Mississippi	6073	3A					21	21
Daniel Electric Generating Plant	Mississippi	6073	3B					21	21
Daniel Electric Generating Plant	Mississippi	6073	4A					20	20
Daniel Electric Generating Plant	Mississippi	6073	4B					18	18
Delta	Mississippi	2051	1					6	6
Delta	Mississippi	2051	2					4	4
Gerald Andrus	Mississippi	8054	1					786	786
Hinds Energy Facility	Mississippi	55218	H01					13	13
Hinds Energy Facility	Mississippi	55218	H02					14	14
Kemper County	Mississippi	7960	KCT1					8	8
Kemper County	Mississippi	7960	KCT2					7	7
Kemper County	Mississippi	7960	KCT3					6	6
Kemper County	Mississippi	7960	KCT4					6	6
Magnolia Facility	Mississippi	55451	CTG-1					24	24
Magnolia Facility	Mississippi	55451	CTG-2					23	23
Magnolia Facility	Mississippi	55451	CTG-3					28	28
Moselle Generating Plant	Mississippi	2070	**4					3	3
Moselle Generating Plant	Mississippi	2070	1					48	48
Moselle Generating Plant	Mississippi	2070	2					36	36
Moselle Generating Plant	Mississippi	2070	3					43	43
Moselle Generating Plant	Mississippi	2070	5					1	1
R D Morrow Senior Generating Plant	Mississippi	6061	1					522	522
R D Morrow Senior Generating Plant	Mississippi	6061	2					541	541
Red Hills Generation Facility	Mississippi	55076	AA001					657	657
Red Hills Generation Facility	Mississippi	55076	AA002					653	653
Rex Brown	Mississippi	2053	3					9	9
Rex Brown	Mississippi	2053	4					144	144
Silver Creek Generating Plant	Mississippi	7988	1					5	5
Silver Creek Generating Plant	Mississippi	7988	2					9	9
Silver Creek Generating Plant	Mississippi	7988	3					8	8
Southaven Combined Cycle	Mississippi	55269	AA-001					29	29
Southaven Combined Cycle	Mississippi	55269	AA-002					32	32
Southaven Combined Cycle	Mississippi	55269	AA-003					75	75

Plant Name	State	ORIS ID	Boiler ID	SO2 Allocation 2012 (tons)	SO2 Allocation 2014 (tons)	NOx Annual Allocation 2012 (tons)	NOx Annual Allocation 2014 (tons)	NOx OS Allocation 2012 (tons)	NOx OS Allocation 2014 (tons)
Sweatt Electric Generating Plant	Mississippi	2048	1					4	4
Sweatt Electric Generating Plant	Mississippi	2048	2					4	4
Sweatt Electric Generating Plant	Mississippi	2048	CTA					0	0
Sweatt Electric Generating Plant	Mississippi	2048	CTB					0	0
Sylvarena Generating Plant	Mississippi	7989	1					13	13
Sylvarena Generating Plant	Mississippi	7989	2					19	19
Sylvarena Generating Plant	Mississippi	7989	3					21	21
Watson Electric Generating Plant	Mississippi	2049	1					5	5
Watson Electric Generating Plant	Mississippi	2049	2					6	6
Watson Electric Generating Plant	Mississippi	2049	3					7	7
Watson Electric Generating Plant	Mississippi	2049	4					536	536
Watson Electric Generating Plant	Mississippi	2049	5					1,152	1,152
Watson Electric Generating Plant	Mississippi	2049	CTA					0	0
Watson Electric Generating Plant	Mississippi	2049	CTB					0	0
Asbury	Missouri	2076	1	4,179	3,215	1,037	927	465	413
Audrain Power Plant	Missouri	55234	CT1	0	0	2	2	1	1
Audrain Power Plant	Missouri	55234	CT2	0	0	2	2	1	1
Audrain Power Plant	Missouri	55234	CT3	0	0	2	2	1	1
Audrain Power Plant	Missouri	55234	CT4	0	0	2	2	1	1
Audrain Power Plant	Missouri	55234	CT5	0	0	1	1	1	1
Audrain Power Plant	Missouri	55234	CT6	0	0	1	1	1	1
Audrain Power Plant	Missouri	55234	CT7	0	0	1	1	1	1
Audrain Power Plant	Missouri	55234	CT8	0	0	1	1	1	1
Blue Valley	Missouri	2132	3	594	457	147	132	77	68
Chamois Power Plant	Missouri	2169	2	1,174	903	291	261	120	106
Chillicothe	Missouri	2122	GT1A	0	0	0	0	0	0
Chillicothe	Missouri	2122	GT1B	0	0	0	0	0	0
Chillicothe	Missouri	2122	GT2A	1	1	0	0	0	0
Chillicothe	Missouri	2122	GT2B	0	0	0	0	0	0
Columbia	Missouri	2123	6	103	79	26	23	21	19
Columbia	Missouri	2123	7	283	218	70	63	30	27
Columbia	Missouri	2123	8	0	0	0	0	0	0
Columbia Energy Center (MO)	Missouri	55447	CT01	0	0	1	1	1	1
Columbia Energy Center (MO)	Missouri	55447	CT02	0	0	2	2	1	1
Columbia Energy Center (MO)	Missouri	55447	CT03	0	0	1	1	1	1
Columbia Energy Center (MO)	Missouri	55447	CT04	0	0	1	1	0	0
Dogwood Energy Facility	Missouri	55178	CT-1	1	1	33	33	23	23

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Dogwood Energy Facility	Missouri	55178	CT-2	1	1	30	30	18	18
Empire District Elec Co Energy Ctr	Missouri	6223	1	0	0	1	1	1	1
Empire District Elec Co Energy Ctr	Missouri	6223	2	0	0	2	2	2	2
Empire District Elec Co Energy Ctr	Missouri	6223	3A	1	1	11	11	6	6
Empire District Elec Co Energy Ctr	Missouri	6223	3B	1	1	11	11	6	6
Empire District Elec Co Energy Ctr	Missouri	6223	4A	1	1	12	12	6	6
Empire District Elec Co Energy Ctr	Missouri	6223	4B	1	1	12	12	6	6
Essex Power Plant	Missouri	7749	1	0	0	9	9	8	8
Fairgrounds	Missouri	2082	CT01	1	1	0	0	0	0
Greenwood Energy Center	Missouri	6074	1	1	1	7	6	3	2
Greenwood Energy Center	Missouri	6074	2	0	0	5	4	2	2
Greenwood Energy Center	Missouri	6074	3	0	0	7	6	3	3
Greenwood Energy Center	Missouri	6074	4	1	1	9	8	4	3
Hawthorn	Missouri	2079	5A	2,643	2,643	2,445	2,445	1,082	1,082
Hawthorn	Missouri	2079	6	0	0	1	1	1	1
Hawthorn	Missouri	2079	7	0	0	7	7	6	6
Hawthorn	Missouri	2079	8	0	0	8	8	7	7
Hawthorn	Missouri	2079	9	1	1	21	21	21	21
Higginsville Municipal Power Plant	Missouri	2131	4A	0	0	0	0	0	0
Higginsville Municipal Power Plant	Missouri	2131	4B	0	0	0	0	0	0
Holden Power Plant	Missouri	7848	1	0	0	5	5	3	3
Holden Power Plant	Missouri	7848	2	1	1	6	6	4	4
Holden Power Plant	Missouri	7848	3	0	0	5	5	3	3
Howard Bend	Missouri	2102	CT1A	1	1	0	0	0	0
Howard Bend	Missouri	2102	CT1B	1	1	0	0	0	0
Iatan	Missouri	6065	1	14,632	11,256	3,631	3,247	1,623	1,441
James River	Missouri	2161	**GT1	0	0	8	7	7	6
James River	Missouri	2161	**GT2	0	0	15	14	14	12
James River	Missouri	2161	3	978	755	243	218	103	92
James River	Missouri	2161	4	1,114	857	276	247	120	107
James River	Missouri	2161	5	2,058	1,583	511	457	219	195
Labadie	Missouri	2103	1	11,902	9,156	2,321	2,321	986	986
Labadie	Missouri	2103	2	12,176	9,367	2,495	2,495	1,038	1,038
Labadie	Missouri	2103	3	12,660	9,739	2,695	2,695	1,121	1,121
Labadie	Missouri	2103	4	13,049	10,038	2,613	2,613	1,100	1,100
Lake Road	Missouri	2098	6	1,958	1,506	486	435	210	186
Lake Road	Missouri	2098	GT5	2	2	2	2	1	1

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McCartney Generating Station	Missouri	7903	MGS1A	0	0	12	11	11	10
McCartney Generating Station	Missouri	7903	MGS1B	0	0	12	11	11	9
McCartney Generating Station	Missouri	7903	MGS2A	0	0	11	10	10	9
McCartney Generating Station	Missouri	7903	MGS2B	0	0	11	10	10	9
Meramec	Missouri	2104	1	3,057	2,352	759	678	301	267
Meramec	Missouri	2104	2	2,881	2,217	715	639	295	262
Meramec	Missouri	2104	3	5,085	3,912	1,262	1,129	570	506
Meramec	Missouri	2104	4	7,089	5,454	1,759	1,573	747	663
Meramec	Missouri	2104	CT01	1	1	0	0	0	0
Meramec	Missouri	2104	CT2A	0	0	1	0	0	0
Meramec	Missouri	2104	CT2B	0	0	0	0	0	0
Mexico	Missouri	6650	CT01	1	1	0	0	0	0
Moberly	Missouri	6651	CT01	2	2	1	0	1	0
Montrose	Missouri	2080	1	3,427	2,637	851	761	367	326
Montrose	Missouri	2080	2	3,357	2,583	833	745	349	310
Montrose	Missouri	2080	3	3,528	2,714	876	783	363	322
Moreau	Missouri	6652	CT01	2	1	0	0	0	0
New Madrid Power Plant	Missouri	2167	1	8,850	8,280	2,671	2,389	1,167	1,037
New Madrid Power Plant	Missouri	2167	2	7,628	7,628	2,549	2,280	1,174	1,043
Nodaway Power Plant	Missouri	7754	1	0	0	5	4	5	4
Nodaway Power Plant	Missouri	7754	2	0	0	5	5	5	5
Northeast Generating Station	Missouri	2081	11	0	0	0	0	0	0
Northeast Generating Station	Missouri	2081	12	0	0	0	0	0	0
Northeast Generating Station	Missouri	2081	13	0	0	0	0	0	0
Northeast Generating Station	Missouri	2081	14	0	0	0	0	0	0
Northeast Generating Station	Missouri	2081	15	0	0	0	0	0	0
Northeast Generating Station	Missouri	2081	16	0	0	0	0	0	0
Northeast Generating Station	Missouri	2081	17	1	1	1	1	0	0
Northeast Generating Station	Missouri	2081	18	0	0	1	1	0	0
Peno Creek Energy Center	Missouri	7964	CT1A	0	0	11	11	8	8
Peno Creek Energy Center	Missouri	7964	CT1B	0	0	10	10	8	8
Peno Creek Energy Center	Missouri	7964	CT2A	0	0	10	10	8	7
Peno Creek Energy Center	Missouri	7964	CT2B	0	0	10	10	7	7
Peno Creek Energy Center	Missouri	7964	CT3A	0	0	11	11	7	7
Peno Creek Energy Center	Missouri	7964	CT3B	0	0	11	11	8	8
Peno Creek Energy Center	Missouri	7964	CT4A	0	0	10	10	8	8
Peno Creek Energy Center	Missouri	7964	CT4B	0	0	10	10	8	8

Plant Name	State	ORIS ID	Boiler ID	SO2 Allocation 2012 (tons)	SO2 Allocation 2014 (tons)	NOx Annual Allocation 2012 (tons)	NOx Annual Allocation 2014 (tons)	NOx OS Allocation 2012 (tons)	NOx OS Allocation 2014 (tons)
Ralph Green Station	Missouri	2092	3	0	0	1	1	1	1
Rush Island	Missouri	6155	1	12,474	9,596	2,086	2,086	885	885
Rush Island	Missouri	6155	2	11,433	8,795	2,106	2,106	916	916
Sibley	Missouri	2094	1	1,050	808	261	233	107	95
Sibley	Missouri	2094	2	1,036	797	257	230	111	99
Sibley	Missouri	2094	3	6,619	5,092	1,643	1,469	721	641
Sikeston	Missouri	6768	1	5,999	4,615	1,489	1,331	647	575
Sioux	Missouri	2107	1	8,862	6,817	2,199	1,967	913	811
Sioux	Missouri	2107	2	7,995	6,150	1,984	1,774	815	723
South Harper Peaking Facility	Missouri	56151	1	0	0	15	15	12	12
South Harper Peaking Facility	Missouri	56151	2	0	0	19	19	16	16
South Harper Peaking Facility	Missouri	56151	3	0	0	23	23	20	20
Southwest	Missouri	6195	1	3,788	2,914	940	841	414	368
Southwest	Missouri	6195	CT1A	0	0	1	1	1	1
Southwest	Missouri	6195	CT1B	0	0	1	1	1	1
Southwest	Missouri	6195	CT2A	0	0	1	1	1	1
Southwest	Missouri	6195	CT2B	0	0	1	1	1	1
St. Francis Power Plant	Missouri	7604	1	1	1	31	31	19	19
St. Francis Power Plant	Missouri	7604	2	1	1	29	29	18	18
State Line (MO)	Missouri	7296	1	0	0	10	9	6	5
State Line (MO)	Missouri	7296	2-1	2	2	57	57	28	28
State Line (MO)	Missouri	7296	2-2	3	3	59	59	29	29
Thomas Hill Energy Center	Missouri	2168	MB1	3,193	3,015	973	870	432	383
Thomas Hill Energy Center	Missouri	2168	MB2	5,147	4,716	1,522	1,361	658	584
Thomas Hill Energy Center	Missouri	2168	MB3	11,281	9,727	3,138	2,806	1,377	1,223
Viaduct	Missouri	2096	CT01	0	0	0	0	0	0
Beatrice	Nebraska	8000	1	1	1	11	11		
Beatrice	Nebraska	8000	2	1	1	10	10		
C W Burdick	Nebraska	2241	B-3	0	0	3	3		
C W Burdick	Nebraska	2241	GT-2	2	2	3	3		
C W Burdick	Nebraska	2241	GT-3	2	2	2	2		
Canaday	Nebraska	2226	1	82	82	65	65		
Cass County Station	Nebraska	55972	CT1	0	0	19	19		
Cass County Station	Nebraska	55972	CT2	0	0	20	20		
Gerald Gentleman Station	Nebraska	6077	1	13,116	13,116	4,571	4,571		
Gerald Gentleman Station	Nebraska	6077	2	14,387	14,387	5,014	5,014		
Gerald Whelan Energy Center	Nebraska	60	1	1,639	1,639	571	571		

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Hallam	Nebraska	2265	1	4	4	2	2		
Hebron	Nebraska	2266	1	2	2	1	1		
J Street	Nebraska	2250	1	0	0	1	1		
Jones Street	Nebraska	2290	1	1	1	1	1		
Jones Street	Nebraska	2290	2	1	1	1	1		
Lon D Wright Power Plant	Nebraska	2240	50T	2	2	1	1		
Lon D Wright Power Plant	Nebraska	2240	8	1,285	1,285	448	448		
McCook	Nebraska	2271	1	2	2	1	1		
Nebraska City Station	Nebraska	6096	1	11,720	11,720	4,085	4,085		
Nebraska City Station	Nebraska	6096	2	3,377	3,377	3,635	3,635		
North Omaha Station	Nebraska	2291	1	1,247	1,247	435	435		
North Omaha Station	Nebraska	2291	2	1,698	1,698	592	592		
North Omaha Station	Nebraska	2291	3	1,698	1,698	592	592		
North Omaha Station	Nebraska	2291	4	1,965	1,965	685	685		
North Omaha Station	Nebraska	2291	5	3,469	3,469	1,209	1,209		
Platte	Nebraska	59	1	2,113	2,113	736	736		
Rokeby	Nebraska	6373	1	2	2	4	4		
Rokeby	Nebraska	6373	2	0	0	10	10		
Rokeby	Nebraska	6373	3	0	0	13	13		
Sarpy County	Nebraska	2292	1	5	5	31	31		
Sarpy County	Nebraska	2292	2	5	5	31	31		
Sarpy County Station	Nebraska	2292	CT3	1	1	22	22		
Sarpy County Station	Nebraska	2292	CT4A	0	0	13	13		
Sarpy County Station	Nebraska	2292	CT4B	0	0	13	13		
Sarpy County Station	Nebraska	2292	CT5A	0	0	9	9		
Sarpy County Station	Nebraska	2292	CT5B	0	0	10	10		
Sheldon	Nebraska	2277	1	2,198	2,198	766	766		
Sheldon	Nebraska	2277	2	2,422	2,422	844	844		
Terry Bundy Generating Station	Nebraska	7887	SVGS2	0	0	45	45		
Terry Bundy Generating Station	Nebraska	7887	SVGS3	1	1	46	46		
Terry Bundy Generating Station	Nebraska	7887	SVGS4	0	0	20	20		
AES Red Oak	New Jersey	55239	1	3	3	54	54	29	29
AES Red Oak	New Jersey	55239	2	3	3	60	60	29	29
AES Red Oak	New Jersey	55239	3	3	3	55	55	33	33
B L England	New Jersey	2378	1	244	244	208	208	116	116
B L England	New Jersey	2378	2	338	338	289	289	103	103
B L England	New Jersey	2378	3	34	34	29	29	20	20

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Bayonne Plant Holding, LLC	New Jersey	50497	001001	1	1	20	20	10	10
Bayonne Plant Holding, LLC	New Jersey	50497	002001	2	2	14	14	10	10
Bayonne Plant Holding, LLC	New Jersey	50497	004001	3	3	21	21	11	11
Bergen	New Jersey	2398	1101	5	5	94	94	39	39
Bergen	New Jersey	2398	1201	6	6	103	103	39	39
Bergen	New Jersey	2398	1301	13	13	116	116	47	47
Bergen	New Jersey	2398	1401	4	4	125	125	50	50
Bergen	New Jersey	2398	2101	5	5	42	42	19	19
Bergen	New Jersey	2398	2201	6	6	38	38	17	17
Burlington Generating Station	New Jersey	2399	12001	1	1	1	1	0	0
Burlington Generating Station	New Jersey	2399	121	5	5	18	18	10	10
Burlington Generating Station	New Jersey	2399	122	6	6	15	15	8	8
Burlington Generating Station	New Jersey	2399	123	7	7	15	15	10	10
Burlington Generating Station	New Jersey	2399	124	8	8	17	17	10	10
Burlington Generating Station	New Jersey	2399	14001	1	1	1	1	0	0
Burlington Generating Station	New Jersey	2399	16001	1	1	0	0	0	0
Burlington Generating Station	New Jersey	2399	18001	1	1	1	1	1	1
Burlington Generating Station	New Jersey	2399	28001	1	1	0	0	0	0
Burlington Generating Station	New Jersey	2399	30001	1	1	1	1	1	1
Burlington Generating Station	New Jersey	2399	32001	1	1	0	0	0	0
Burlington Generating Station	New Jersey	2399	34001	1	1	1	1	1	1
Camden Plant Holding, LLC	New Jersey	10751	002001	3	3	62	62	41	41
Carlls Corner Energy Center	New Jersey	2379	002001	0	0	9	9	8	8
Carlls Corner Energy Center	New Jersey	2379	003001	0	0	6	6	6	6
Carneys Point	New Jersey	10566	1001	519	519	444	444	183	183
Carneys Point	New Jersey	10566	1002	531	531	454	454	189	189
Cedar Energy Station	New Jersey	2380	002001	0	0	1	1	0	0
Cedar Energy Station	New Jersey	2380	003001	0	0	1	1	0	0
Cedar Energy Station	New Jersey	2380	004001	0	0	1	1	0	0
Cumberland Energy Center	New Jersey	5083	004001	0	0	16	16	11	11
Cumberland Energy Center	New Jersey	5083	05001	0	0	2	2	2	2
Deepwater	New Jersey	2384	1	5	5	4	4	4	4
Deepwater	New Jersey	2384	8	171	171	147	147	55	55
EFS Parlin Holdings, LLC	New Jersey	50799	001001	0	0	9	9	8	8
EFS Parlin Holdings, LLC	New Jersey	50799	003001	0	0	9	9	8	8
Edison	New Jersey	2400	1001	0	0	8	8	7	7
Edison	New Jersey	2400	11001	1	1	5	5	4	4

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Edison	New Jersey	2400	13001	0	0	4	4	2	2
Edison	New Jersey	2400	15001	1	1	3	3	2	2
Edison	New Jersey	2400	17001	1	1	5	5	3	3
Edison	New Jersey	2400	19001	1	1	6	6	4	4
Edison	New Jersey	2400	21001	1	1	4	4	3	3
Edison	New Jersey	2400	23001	1	1	5	5	4	4
Edison	New Jersey	2400	3001	1	1	7	7	5	5
Edison	New Jersey	2400	5001	0	0	6	6	5	5
Edison	New Jersey	2400	7001	0	0	6	6	5	5
Edison	New Jersey	2400	9001	1	1	5	5	3	3
Elmwood Park Power - LLC	New Jersey	50852	002001	0	0	7	7	6	6
Essex	New Jersey	2401	10001	1	1	10	10	6	6
Essex	New Jersey	2401	12001	2	2	10	10	6	6
Essex	New Jersey	2401	14001	1	1	8	8	5	5
Essex	New Jersey	2401	16001	1	1	7	7	5	5
Essex	New Jersey	2401	18001	1	1	7	7	5	5
Essex	New Jersey	2401	20001	1	1	7	7	5	5
Essex	New Jersey	2401	2001	1	1	10	10	7	7
Essex	New Jersey	2401	22001	1	1	7	7	6	6
Essex	New Jersey	2401	24001	1	1	8	8	6	6
Essex	New Jersey	2401	26001	1	1	8	8	5	5
Essex	New Jersey	2401	28001	1	1	8	8	6	6
Essex	New Jersey	2401	35001	0	0	22	22	11	11
Essex	New Jersey	2401	4001	2	2	10	10	7	7
Forked River	New Jersey	7138	002001	1	1	4	4	3	3
Forked River	New Jersey	7138	003001	1	1	3	3	2	2
Gilbert Generating Station	New Jersey	2393	04	6	6	5	5	3	3
Gilbert Generating Station	New Jersey	2393	05	5	5	4	4	3	3
Gilbert Generating Station	New Jersey	2393	06	5	5	4	4	3	3
Gilbert Generating Station	New Jersey	2393	07	5	5	4	4	3	3
Gilbert Generating Station	New Jersey	2393	9	4	4	5	5	3	3
Hudson Generating Station	New Jersey	2403	1	37	37	31	31	27	27
Hudson Generating Station	New Jersey	2403	2	1,230	1,230	1,051	1,051	399	399
Kearny Generating Station	New Jersey	2404	121	0	0	17	17	10	10
Kearny Generating Station	New Jersey	2404	122	1	1	18	18	11	11
Kearny Generating Station	New Jersey	2404	123	0	0	15	15	10	10
Kearny Generating Station	New Jersey	2404	124	0	0	19	19	12	12

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Kearny Generating Station	New Jersey	2404	16001	0	0	4	4	3	3
Kearny Generating Station	New Jersey	2404	17001	0	0	4	4	4	4
Lakewood Cogeneration	New Jersey	54640	001001	1	1	32	32	14	14
Lakewood Cogeneration	New Jersey	54640	002001	1	1	32	32	17	17
Linden Cogeneration Facility	New Jersey	50006	004001	14	14	33	33	14	14
Linden Cogeneration Facility	New Jersey	50006	005001	2	2	106	106	40	40
Linden Cogeneration Facility	New Jersey	50006	006001	2	2	101	101	39	39
Linden Cogeneration Facility	New Jersey	50006	007001	2	2	121	121	40	40
Linden Cogeneration Facility	New Jersey	50006	008001	2	2	99	99	39	39
Linden Cogeneration Facility	New Jersey	50006	009001	2	2	104	104	38	38
Linden Generating Station	New Jersey	2406	1101	4	4	57	57	53	53
Linden Generating Station	New Jersey	2406	1201	4	4	38	38	28	28
Linden Generating Station	New Jersey	2406	2101	3	3	63	63	30	30
Linden Generating Station	New Jersey	2406	2201	3	3	41	41	19	19
Linden Generating Station	New Jersey	2406	5	9	9	23	23	10	10
Linden Generating Station	New Jersey	2406	6	10	10	21	21	10	10
Linden Generating Station	New Jersey	2406	7	2	2	16	16	8	8
Linden Generating Station	New Jersey	2406	8	11	11	18	18	8	8
Logan Generating Plant	New Jersey	10043	1001	725	725	619	619	251	251
Mercer Generating Station	New Jersey	2408	1	709	709	606	606	287	287
Mercer Generating Station	New Jersey	2408	2	594	594	508	508	233	233
Mercer Generating Station	New Jersey	2408	7001	0	0	0	0	0	0
Mickleton Energy Center	New Jersey	8008	001001	0	0	3	3	3	3
Middle Energy Center	New Jersey	2382	005001	0	0	1	1	1	1
Newark Bay Cogen	New Jersey	50385	1001	1	1	20	20	12	12
Newark Bay Cogen	New Jersey	50385	2001	0	0	18	18	12	12
North Jersey Energy Associates	New Jersey	10308	1001	1	1	154	154	80	80
North Jersey Energy Associates	New Jersey	10308	1002	1	1	160	160	84	84
Ocean Peaking Power, LP	New Jersey	55938	OPP3	0	0	19	19	17	17
Ocean Peaking Power, LP	New Jersey	55938	OPP4	0	0	20	20	14	14
Pedricktown Cogeneration Plant	New Jersey	10099	001001	1	1	29	29	22	22
Salem	New Jersey	2410	2001	0	0	0	0	0	0
Sayreville	New Jersey	2390	012001	1	1	2	2	2	2
Sayreville	New Jersey	2390	014001	0	0	4	4	2	2
Sayreville	New Jersey	2390	015001	2	2	3	3	2	2
Sayreville	New Jersey	2390	016001	3	3	4	4	2	2
Sewaren Generating Station	New Jersey	2411	1	13	13	11	11	9	9

Plant Name	State	ORIS ID	Boiler ID	SO2 Allocation 2012 (tons)	SO2 Allocation 2014 (tons)	NOx Annual Allocation 2012 (tons)	NOx Annual Allocation 2014 (tons)	NOx OS Allocation 2012 (tons)	NOx OS Allocation 2014 (tons)
Sewaren Generating Station	New Jersey	2411	12001	0	0	0	0	0	0
Sewaren Generating Station	New Jersey	2411	2	15	15	13	13	11	11
Sewaren Generating Station	New Jersey	2411	3	24	24	21	21	17	17
Sewaren Generating Station	New Jersey	2411	4	38	38	32	32	25	25
Sherman Avenue	New Jersey	7288	1	2	2	18	18	13	13
Sunoco Power Generation, LLC	New Jersey	50561	0001	0	0	21	21	17	17
Sunoco Power Generation, LLC	New Jersey	50561	0002	1	1	31	31	20	20
Werner	New Jersey	2385	009001	1	1	1	1	1	1
Werner	New Jersey	2385	010001	2	2	1	1	1	1
Werner	New Jersey	2385	011001	1	1	1	1	1	1
Werner	New Jersey	2385	012001	1	1	1	1	1	1
West Station	New Jersey	6776	002001	6	6	5	5	3	3
23rd and 3rd	New York	7910	2301	0	0	5	5	3	3
23rd and 3rd	New York	7910	2302	0	0	5	5	3	3
74th Street	New York	2504	120	101	66	46	46	11	11
74th Street	New York	2504	121	115	75	53	53	15	15
74th Street	New York	2504	122	104	68	48	48	11	11
AES Cayuga, LLC	New York	2535	1	847	557	391	391	166	166
AES Cayuga, LLC	New York	2535	2	840	552	388	388	157	157
AES Greenidge	New York	2527	4	42	27	19	19	7	7
AES Greenidge	New York	2527	5	36	24	17	17	7	7
AES Greenidge	New York	2527	6	485	319	224	224	92	92
AES Somerset (Kintigh)	New York	6082	1	3,719	2,444	1,717	1,717	714	714
AES Westover (Goudey)	New York	2526	13	359	236	166	166	64	64
AG - Energy	New York	10803	1	2	1	1	1	1	1
AG - Energy	New York	10803	2	1	1	0	0	0	0
Allegany Station No. 133	New York	10619	00001	0	0	19	19	9	9
Arthur Kill	New York	2490	20	3	3	246	246	147	147
Arthur Kill	New York	2490	30	3	3	228	228	155	155
Astoria Energy	New York	55375	CT1	5	5	101	101	35	35
Astoria Energy	New York	55375	CT2	5	5	91	91	37	37
Astoria Gas Turbine Power	New York	55243	CT2-1A	1	1	2	2	1	1
Astoria Gas Turbine Power	New York	55243	CT2-1B	1	1	2	2	1	1
Astoria Gas Turbine Power	New York	55243	CT2-2A	2	2	3	3	1	1
Astoria Gas Turbine Power	New York	55243	CT2-2B	2	2	3	3	1	1
Astoria Gas Turbine Power	New York	55243	CT2-3A	1	1	2	2	1	1
Astoria Gas Turbine Power	New York	55243	CT2-3B	1	1	2	2	1	1

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Astoria Gas Turbine Power	New York	55243	CT2-4A	0	0	3	3	1	1
Astoria Gas Turbine Power	New York	55243	CT2-4B	0	0	3	3	1	1
Astoria Gas Turbine Power	New York	55243	CT3-1A	0	0	2	2	1	1
Astoria Gas Turbine Power	New York	55243	CT3-1B	0	0	2	2	1	1
Astoria Gas Turbine Power	New York	55243	CT3-2A	1	1	2	2	1	1
Astoria Gas Turbine Power	New York	55243	CT3-2B	1	1	2	2	1	1
Astoria Gas Turbine Power	New York	55243	CT3-3A	0	0	2	2	1	1
Astoria Gas Turbine Power	New York	55243	CT3-3B	0	0	2	2	1	1
Astoria Gas Turbine Power	New York	55243	CT3-4A	1	1	2	2	1	1
Astoria Gas Turbine Power	New York	55243	CT3-4B	1	1	2	2	1	1
Astoria Gas Turbine Power	New York	55243	CT4-1A	1	1	3	3	1	1
Astoria Gas Turbine Power	New York	55243	CT4-1B	1	1	3	3	1	1
Astoria Gas Turbine Power	New York	55243	CT4-2A	1	1	2	2	1	1
Astoria Gas Turbine Power	New York	55243	CT4-2B	1	1	2	2	1	1
Astoria Gas Turbine Power	New York	55243	CT4-3A	1	1	3	3	1	1
Astoria Gas Turbine Power	New York	55243	CT4-3B	1	1	3	3	1	1
Astoria Gas Turbine Power	New York	55243	CT4-4A	2	2	3	3	2	2
Astoria Gas Turbine Power	New York	55243	CT4-4B	2	2	3	3	2	2
Astoria Generating Station	New York	8906	20	0	0	19	19	15	15
Astoria Generating Station	New York	8906	31RH	60	60	135	135	69	69
Astoria Generating Station	New York	8906	32SH	58	58	121	121	61	61
Astoria Generating Station	New York	8906	41SH	57	57	132	132	65	65
Astoria Generating Station	New York	8906	42RH	56	56	111	111	55	55
Astoria Generating Station	New York	8906	51RH	44	44	80	80	52	52
Astoria Generating Station	New York	8906	52SH	43	43	76	76	50	50
Athens Generating Company	New York	55405	1	5	5	78	78	50	50
Athens Generating Company	New York	55405	2	4	4	77	77	56	56
Athens Generating Company	New York	55405	3	5	5	87	87	50	50
Batavia Energy	New York	54593	1	0	0	8	8	6	6
Bayswater Peaking Facility	New York	55699	1	0	0	14	14	9	9
Bayswater Peaking Facility	New York	55699	2	7	7	7	7	5	5
Bethlehem Energy Center (Albany)	New York	2539	10001	4	4	44	44	21	21
Bethlehem Energy Center (Albany)	New York	2539	10002	3	3	39	39	16	16
Bethlehem Energy Center (Albany)	New York	2539	10003	3	3	40	40	18	18
Bethpage Energy Center	New York	50292	GT1	1	1	20	20	11	11
Bethpage Energy Center	New York	50292	GT2	1	1	17	17	9	9
Bethpage Energy Center	New York	50292	GT3	0	0	10	10	6	6

Plant Name	State	ORIS ID	Boiler ID	SO2 Allocation 2012 (tons)	SO2 Allocation 2014 (tons)	NOx Annual Allocation 2012 (tons)	NOx Annual Allocation 2014 (tons)	NOx OS Allocation 2012 (tons)	NOx OS Allocation 2014 (tons)
Bethpage Energy Center	New York	50292	GT4	1	1	16	16	12	12
Binghamton Cogen Plant	New York	55600	1	0	0	3	3	2	2
Black River Generation, LLC	New York	10464	E0001	91	91	68	68	27	27
Black River Generation, LLC	New York	10464	E0002	90	90	68	68	28	28
Black River Generation, LLC	New York	10464	E0003	90	90	69	69	28	28
Bowline Generating Station	New York	2625	1	259	170	120	120	80	80
Bowline Generating Station	New York	2625	2	101	66	46	46	37	37
Brentwood	New York	7912	BW01	0	0	5	5	3	3
Brooklyn Navy Yard Cogeneration	New York	54914	1	14	14	41	41	15	15
Brooklyn Navy Yard Cogeneration	New York	54914	2	13	13	41	41	14	14
Caithness Long Island Energy Center	New York	56234	0001	4	4	44	44	19	19
Carr Street Generating Station	New York	50978	A	2	2	4	4	3	3
Carr Street Generating Station	New York	50978	B	2	2	4	4	3	3
Carthage Energy	New York	10620	1	2	2	5	5	3	3
Castleton Power, LLC	New York	10190	1	8	8	51	51	25	25
Charles Poletti	New York	2491	001	1,594	1,047	736	736	376	376
Dynegy Danskammer	New York	2480	1	20	13	9	9	3	3
Dynegy Danskammer	New York	2480	2	17	11	8	8	3	3
Dynegy Danskammer	New York	2480	3	698	459	322	322	136	136
Dynegy Danskammer	New York	2480	4	1,200	788	554	554	228	228
Dynegy Roseton	New York	8006	1	231	152	106	106	59	59
Dynegy Roseton	New York	8006	2	323	213	149	149	64	64
E F Barrett	New York	2511	10	316	316	266	266	138	138
E F Barrett	New York	2511	20	376	332	234	234	125	125
E F Barrett	New York	2511	U00012	3	3	4	4	2	2
E F Barrett	New York	2511	U00013	3	3	4	4	2	2
E F Barrett	New York	2511	U00014	2	2	4	4	2	2
E F Barrett	New York	2511	U00015	2	2	4	4	2	2
E F Barrett	New York	2511	U00016	5	5	5	5	3	3
E F Barrett	New York	2511	U00017	5	5	5	5	3	3
E F Barrett	New York	2511	U00018	6	6	4	4	2	2
E F Barrett	New York	2511	U00019	6	6	4	4	2	2
East River	New York	2493	1	4	4	51	51	20	20
East River	New York	2493	2	8	8	53	53	22	22
East River	New York	2493	60	427	304	213	213	107	107
East River	New York	2493	70	202	202	201	201	104	104
Edgewood Energy	New York	55786	CT01	0	0	4	4	2	2

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Edgewood Energy	New York	55786	CT02	0	0	4	4	2	2
Equus Power I	New York	56032	0001	2	2	17	17	15	15
Far Rockaway	New York	2513	40	1	1	90	90	61	61
Fortistar North Tonawanda Inc	New York	54131	NTCT1	0	0	8	8	3	3
Freeport Power Plant No. 2	New York	2679	5	0	0	18	18	3	3
Glenwood	New York	2514	40	1	1	54	54	45	45
Glenwood	New York	2514	50	1	1	48	48	36	36
Glenwood	New York	2514	U00020	2	2	1	1	1	1
Glenwood	New York	2514	U00021	3	2	1	1	1	1
Glenwood Landing Energy Center	New York	7869	UGT012	1	1	5	5	3	3
Glenwood Landing Energy Center	New York	7869	UGT013	1	1	5	5	3	3
Harlem River Yard	New York	7914	HR01	0	0	5	5	3	3
Harlem River Yard	New York	7914	HR02	0	0	4	4	2	2
Hawkeye Energy Greenport, LLC	New York	55969	U-01	17	17	10	10	10	10
Hell Gate	New York	7913	HG01	0	0	6	6	3	3
Hell Gate	New York	7913	HG02	0	0	6	6	3	3
Hillburn	New York	2628	001	0	0	0	0	0	0
Holtsville Facility	New York	8007	U00001	3	2	1	1	1	1
Holtsville Facility	New York	8007	U00002	3	2	1	1	1	1
Holtsville Facility	New York	8007	U00003	3	2	1	1	1	1
Holtsville Facility	New York	8007	U00004	3	2	1	1	1	1
Holtsville Facility	New York	8007	U00005	3	2	1	1	1	1
Holtsville Facility	New York	8007	U00006	3	2	1	1	1	1
Holtsville Facility	New York	8007	U00007	3	2	2	2	1	1
Holtsville Facility	New York	8007	U00008	3	2	2	2	1	1
Holtsville Facility	New York	8007	U00009	3	2	1	1	1	1
Holtsville Facility	New York	8007	U00010	3	2	1	1	1	1
Holtsville Facility	New York	8007	U00011	5	3	2	2	2	2
Holtsville Facility	New York	8007	U00012	5	3	2	2	2	2
Holtsville Facility	New York	8007	U00013	6	4	3	3	2	2
Holtsville Facility	New York	8007	U00014	6	4	3	3	2	2
Holtsville Facility	New York	8007	U00015	4	3	2	2	2	2
Holtsville Facility	New York	8007	U00016	4	3	2	2	2	2
Holtsville Facility	New York	8007	U00017	6	4	3	3	2	2
Holtsville Facility	New York	8007	U00018	6	4	3	3	2	2
Holtsville Facility	New York	8007	U00019	4	3	2	2	2	2
Holtsville Facility	New York	8007	U00020	4	3	2	2	2	2

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Huntley Power	New York	2549	67	978	643	451	451	171	171
Huntley Power	New York	2549	68	954	627	440	440	200	200
Indeck-Corinth Energy Center	New York	50458	1	6	6	105	105	45	45
Indeck-Olean Energy Center	New York	54076	1	5	5	44	44	17	17
Indeck-Oswego Energy Center	New York	50450	1	0	0	5	5	2	2
Indeck-Silver Springs Energy Center	New York	50449	1	4	4	15	15	13	13
Indeck-Yerkes Energy Center	New York	50451	1	0	0	6	6	3	3
Independence	New York	54547	1	2	2	52	52	27	27
Independence	New York	54547	2	2	2	52	52	26	26
Independence	New York	54547	3	2	2	57	57	28	28
Independence	New York	54547	4	2	2	51	51	26	26
KIAC Cogeneration	New York	54114	GT1	1	1	56	56	28	28
KIAC Cogeneration	New York	54114	GT2	1	1	56	56	25	25
Lockport	New York	54041	011854	0	0	41	41	24	24
Lockport	New York	54041	011855	0	0	47	47	23	23
Lockport	New York	54041	011856	0	0	52	52	23	23
Massena Energy Facility	New York	54592	001	0	0	2	2	1	1
NRG Dunkirk Power	New York	2554	1	490	322	226	226	91	91
NRG Dunkirk Power	New York	2554	2	519	341	239	239	103	103
NRG Dunkirk Power	New York	2554	3	863	567	399	399	165	165
NRG Dunkirk Power	New York	2554	4	814	535	376	376	166	166
Nassau Energy Corporation	New York	52056	00004	8	8	148	148	62	62
Niagara Generation, LLC	New York	50202	1	280	184	129	129	50	50
Nissequoque Cogen	New York	54149	1	11	11	115	115	46	46
North 1st	New York	7915	NO1	0	0	5	5	3	3
Northport	New York	2516	1	1,206	792	557	557	238	238
Northport	New York	2516	2	1,053	692	486	486	226	226
Northport	New York	2516	3	1,060	697	490	490	213	213
Northport	New York	2516	4	1,014	666	468	468	242	242
Oswego Harbor Power	New York	2594	5	81	53	37	37	14	14
Oswego Harbor Power	New York	2594	6	62	41	28	28	11	11
Pinelawn Power	New York	56188	00001	2	2	11	11	6	6
Poletti 500 MW CC	New York	56196	CTG7A	4	4	57	57	17	17
Poletti 500 MW CC	New York	56196	CTG7B	5	5	44	44	18	18
Port Jefferson Energy Center	New York	2517	3	452	297	209	209	94	94
Port Jefferson Energy Center	New York	2517	4	443	291	204	204	105	105
Port Jefferson Energy Center	New York	2517	UGT002	1	1	5	5	3	3

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Port Jefferson Energy Center	New York	2517	UGT003	1	1	4	4	3	3
Pouch Terminal	New York	8053	PT01	0	0	7	7	4	4
Project Orange Facility	New York	54425	001	0	0	41	41	16	16
Project Orange Facility	New York	54425	002	1	1	61	61	24	24
Ravenswood Generating Station	New York	2500	10	636	418	293	293	197	197
Ravenswood Generating Station	New York	2500	20	487	320	225	225	127	127
Ravenswood Generating Station	New York	2500	30	1,207	793	557	557	380	380
Ravenswood Generating Station	New York	2500	CT02-1	0	0	2	2	1	1
Ravenswood Generating Station	New York	2500	CT02-2	0	0	1	1	1	1
Ravenswood Generating Station	New York	2500	CT02-3	0	0	1	1	1	1
Ravenswood Generating Station	New York	2500	CT02-4	0	0	1	1	1	1
Ravenswood Generating Station	New York	2500	CT03-1	0	0	2	2	2	2
Ravenswood Generating Station	New York	2500	CT03-2	0	0	2	2	1	1
Ravenswood Generating Station	New York	2500	CT03-3	0	0	2	2	1	1
Ravenswood Generating Station	New York	2500	CT03-4	0	0	1	1	1	1
Ravenswood Generating Station	New York	2500	UCC001	5	5	73	73	21	21
Rensselaer Cogen	New York	54034	1GTDBS	1	1	5	5	4	4
Richard M Flynn (Holtsville)	New York	7314	001	94	94	189	189	60	60
S A Carlson	New York	2682	10	24	16	11	11	3	3
S A Carlson	New York	2682	11	0	0	0	0	0	0
S A Carlson	New York	2682	12	94	62	43	43	18	18
S A Carlson	New York	2682	20	0	0	5	5	4	4
S A Carlson	New York	2682	9	75	49	34	34	11	11
Saranac Power Partners, LP	New York	54574	00001	2	2	130	130	56	56
Saranac Power Partners, LP	New York	54574	00002	1	1	132	132	56	56
Selkirk Cogen Partners	New York	10725	CTG101	2	2	191	191	94	94
Selkirk Cogen Partners	New York	10725	CTG201	2	2	86	86	41	41
Selkirk Cogen Partners	New York	10725	CTG301	2	2	78	78	40	40
Shoemaker	New York	2632	1	0	0	2	2	1	1
Shoreham Energy	New York	55787	CT01	4	4	3	3	2	2
Shoreham Energy	New York	55787	CT02	4	4	3	3	2	2
Sterling Power Plant	New York	50744	00001	0	0	3	3	2	2
Syracuse Energy Corporation	New York	50651	BLR1	100	66	46	46	20	20
Syracuse Energy Corporation	New York	50651	BLR2	102	67	47	47	20	20
Syracuse Energy Corporation	New York	50651	BLR3	95	63	44	44	18	18
Syracuse Energy Corporation	New York	50651	BLR4	69	45	32	32	14	14
Syracuse Energy Corporation	New York	50651	BLR5	73	48	34	34	15	15

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Vernon Boulevard	New York	7909	VB01	0	0	3	3	2	2
Vernon Boulevard	New York	7909	VB02	0	0	4	4	2	2
WPS Beaver Falls Generation, LLC	New York	10617	1	0	0	7	7	6	6
WPS Syracuse Generation, LLC	New York	10621	1	0	0	10	10	6	6
Wading River Facility	New York	7146	UGT007	27	18	12	12	10	10
Wading River Facility	New York	7146	UGT008	28	18	13	13	10	10
Wading River Facility	New York	7146	UGT009	29	19	13	13	11	11
Wading River Facility	New York	7146	UGT013	3	2	1	1	1	1
West Babylon Facility	New York	2521	UGT001	2	2	1	1	1	1
Asheville	North Carolina	2706	1	2,100	871	749	613	306	252
Asheville	North Carolina	2706	2	1,944	806	693	567	278	229
Asheville	North Carolina	2706	3	5	5	55	47	31	30
Asheville	North Carolina	2706	4	6	6	69	56	46	38
Belews Creek	North Carolina	8042	1	12,187	5,054	4,347	3,556	1,953	1,608
Belews Creek	North Carolina	8042	2	11,872	4,923	4,235	3,464	1,819	1,497
Blewett	North Carolina	2707	1	1	0	0	0	0	0
Blewett	North Carolina	2707	2	1	0	0	0	0	0
Blewett	North Carolina	2707	3	1	0	0	0	0	0
Blewett	North Carolina	2707	4	1	0	0	0	0	0
Buck	North Carolina	2720	5	187	78	67	55	30	25
Buck	North Carolina	2720	6	186	77	66	54	32	26
Buck	North Carolina	2720	7	237	98	85	69	39	32
Buck	North Carolina	2720	7C	0	0	1	1	1	1
Buck	North Carolina	2720	8	1,025	425	366	299	174	143
Buck	North Carolina	2720	8C	0	0	1	1	1	1
Buck	North Carolina	2720	9	1,049	435	374	306	175	144
Buck	North Carolina	2720	9C	0	0	0	0	0	0
Butler-Warner Generation Plant	North Carolina	1016	GT-1	3	3	9	7	8	6
Butler-Warner Generation Plant	North Carolina	1016	GT-2	2	2	8	6	7	6
Butler-Warner Generation Plant	North Carolina	1016	GT-3	3	3	7	6	6	5
Butler-Warner Generation Plant	North Carolina	1016	GT-4	0	0	1	1	1	1
Butler-Warner Generation Plant	North Carolina	1016	GT-5	0	0	1	1	1	1
Butler-Warner Generation Plant	North Carolina	1016	GT-6	1	1	9	7	8	6
Butler-Warner Generation Plant	North Carolina	1016	GT-7	0	0	7	6	7	6
Butler-Warner Generation Plant	North Carolina	1016	GT-8	1	1	7	6	5	4
Cape Fear	North Carolina	2708	1A	2	1	1	1	0	0
Cape Fear	North Carolina	2708	1B	2	1	1	1	0	0

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Cape Fear	North Carolina	2708	2A	2	1	1	1	0	0
Cape Fear	North Carolina	2708	2B	2	1	1	1	0	0
Cape Fear	North Carolina	2708	5	1,300	539	464	379	195	161
Cape Fear	North Carolina	2708	6	1,840	763	656	537	273	225
Cliffside	North Carolina	2721	1	208	86	74	61	37	30
Cliffside	North Carolina	2721	2	214	89	76	63	33	27
Cliffside	North Carolina	2721	3	354	147	126	103	61	50
Cliffside	North Carolina	2721	4	359	149	128	105	58	48
Cliffside	North Carolina	2721	5	5,673	2,352	2,023	1,655	877	722
Craven County Wood Energy	North Carolina	10525	ES5A	134	134	291	238	137	113
Dan River	North Carolina	2723	1	422	175	150	123	74	61
Dan River	North Carolina	2723	2	440	183	157	128	81	67
Dan River	North Carolina	2723	3	1,088	451	388	318	173	142
Dan River	North Carolina	2723	4C	1	1	1	1	1	1
Dan River	North Carolina	2723	5C	0	0	1	1	1	1
Dan River	North Carolina	2723	6C	2	1	1	1	1	1
EPCOR USA North Carolina Roxboro	North Carolina	10379	BLR01A	104	43	37	30	25	20
EPCOR USA North Carolina Roxboro	North Carolina	10379	BLR01B	106	44	38	31	26	22
EPCOR USA North Carolina Roxboro	North Carolina	10379	BLR01C	106	44	38	31	26	21
EPCOR USA North Carolina Southport	North Carolina	10378	BLR01A	143	59	51	42	31	26
EPCOR USA North Carolina Southport	North Carolina	10378	BLR01B	143	59	51	42	30	25
EPCOR USA North Carolina Southport	North Carolina	10378	BLR01C	138	57	49	40	31	26
EPCOR USA North Carolina Southport	North Carolina	10378	BLR02A	144	60	51	42	32	27
EPCOR USA North Carolina Southport	North Carolina	10378	BLR02B	151	63	54	44	34	28
EPCOR USA North Carolina Southport	North Carolina	10378	BLR02C	133	55	48	39	30	25
Edgecombe Genco, LLC	North Carolina	10384	BLR01A	83	83	131	107	63	52
Edgecombe Genco, LLC	North Carolina	10384	BLR01B	82	82	130	106	62	51
Edgecombe Genco, LLC	North Carolina	10384	BLR02A	110	110	132	108	61	50
Edgecombe Genco, LLC	North Carolina	10384	BLR02B	103	103	126	103	59	49
Elizabethtown Power	North Carolina	10380	UNIT1	14	6	5	4	1	1
Elizabethtown Power	North Carolina	10380	UNIT2	16	7	6	5	2	2
G G Allen	North Carolina	2718	1	1,507	625	537	440	223	183
G G Allen	North Carolina	2718	2	1,527	633	545	445	243	200
G G Allen	North Carolina	2718	3	2,575	1,068	919	751	404	333
G G Allen	North Carolina	2718	4	2,436	1,010	869	711	368	303
G G Allen	North Carolina	2718	5	2,542	1,054	907	742	402	331
H F Lee Steam Electric Plant	North Carolina	2709	1	694	288	247	202	106	87

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H F Lee Steam Electric Plant	North Carolina	2709	10	8	8	21	17	18	15
H F Lee Steam Electric Plant	North Carolina	2709	11	6	6	21	17	17	15
H F Lee Steam Electric Plant	North Carolina	2709	12	10	10	41	41	32	32
H F Lee Steam Electric Plant	North Carolina	2709	13	9	9	35	35	25	25
H F Lee Steam Electric Plant	North Carolina	2709	14	1	1	22	22	19	19
H F Lee Steam Electric Plant	North Carolina	2709	2	728	302	260	213	113	93
H F Lee Steam Electric Plant	North Carolina	2709	3	2,331	967	831	680	349	288
H F Lee Steam Electric Plant	North Carolina	2709	5	3	1	1	1	1	1
H F Lee Steam Electric Plant	North Carolina	2709	6	3	1	1	1	1	1
H F Lee Steam Electric Plant	North Carolina	2709	7	3	1	1	1	1	1
L V Sutton	North Carolina	2713	1	828	343	295	241	130	107
L V Sutton	North Carolina	2713	2	955	396	341	279	138	113
L V Sutton	North Carolina	2713	2A	2	1	1	1	0	0
L V Sutton	North Carolina	2713	2B	3	1	1	1	1	1
L V Sutton	North Carolina	2713	3	3,271	1,356	1,167	954	490	403
Lincoln	North Carolina	7277	1	1	1	5	4	5	4
Lincoln	North Carolina	7277	10	1	1	8	7	7	6
Lincoln	North Carolina	7277	11	1	1	6	5	5	4
Lincoln	North Carolina	7277	12	1	1	7	5	6	5
Lincoln	North Carolina	7277	13	1	1	6	5	5	4
Lincoln	North Carolina	7277	14	1	1	6	5	4	4
Lincoln	North Carolina	7277	15	1	1	5	4	4	4
Lincoln	North Carolina	7277	16	1	1	6	5	5	4
Lincoln	North Carolina	7277	2	1	1	6	5	5	4
Lincoln	North Carolina	7277	3	1	1	6	5	4	4
Lincoln	North Carolina	7277	4	1	1	6	5	5	4
Lincoln	North Carolina	7277	5	1	1	8	6	7	5
Lincoln	North Carolina	7277	6	1	1	4	4	3	3
Lincoln	North Carolina	7277	7	1	1	6	5	4	4
Lincoln	North Carolina	7277	8	1	1	5	4	4	4
Lincoln	North Carolina	7277	9	1	1	7	6	6	5
Lumberton Power	North Carolina	10382	UNIT1	19	8	7	5	2	2
Lumberton Power	North Carolina	10382	UNIT2	20	8	7	6	2	2
Marshall	North Carolina	2727	1	4,056	1,682	1,447	1,183	602	496
Marshall	North Carolina	2727	2	3,831	1,589	1,367	1,118	594	489
Marshall	North Carolina	2727	3	7,370	3,056	2,629	2,150	1,084	892
Marshall	North Carolina	2727	4	7,430	3,081	2,650	2,168	1,077	886

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Mayo	North Carolina	6250	1A	4,075	1,690	1,454	1,189	623	513
Mayo	North Carolina	6250	1B	3,669	1,522	1,309	1,071	562	462
NCEMC Anson Plant	North Carolina	56249	ES1-A	0	0	12	9	8	8
NCEMC Anson Plant	North Carolina	56249	ES1-B	0	0	11	9	9	7
NCEMC Anson Plant	North Carolina	56249	ES2-A	0	0	10	8	6	6
NCEMC Anson Plant	North Carolina	56249	ES2-B	0	0	10	8	7	6
NCEMC Anson Plant	North Carolina	56249	ES3-A	0	0	9	7	5	4
NCEMC Anson Plant	North Carolina	56249	ES3-B	0	0	9	7	5	4
NCEMC Anson Plant	North Carolina	56249	ES4-A	0	0	8	7	5	4
NCEMC Anson Plant	North Carolina	56249	ES4-B	0	0	8	7	4	4
NCEMC Anson Plant	North Carolina	56249	ES5-A	0	0	7	6	4	3
NCEMC Anson Plant	North Carolina	56249	ES5-B	0	0	7	6	4	4
NCEMC Anson Plant	North Carolina	56249	ES6-A	0	0	6	5	4	4
NCEMC Anson Plant	North Carolina	56249	ES6-B	0	0	6	5	4	4
NCEMC Hamlet Plant	North Carolina	56292	ES1-A	0	0	6	5	4	4
NCEMC Hamlet Plant	North Carolina	56292	ES1-B	0	0	6	5	4	4
NCEMC Hamlet Plant	North Carolina	56292	ES2-A	0	0	7	5	4	4
NCEMC Hamlet Plant	North Carolina	56292	ES2-B	0	0	6	5	4	3
NCEMC Hamlet Plant	North Carolina	56292	ES3-A	0	0	8	6	6	5
NCEMC Hamlet Plant	North Carolina	56292	ES3-B	0	0	8	6	6	5
NCEMC Hamlet Plant	North Carolina	56292	ES4-A	0	0	7	6	6	5
NCEMC Hamlet Plant	North Carolina	56292	ES4-B	0	0	8	6	6	5
NCEMC Hamlet Plant	North Carolina	56292	ES5-A	0	0	6	5	4	3
NCEMC Hamlet Plant	North Carolina	56292	ES5-B	0	0	6	5	4	3
Plant Rowan County	North Carolina	7826	1	3	3	14	14	13	13
Plant Rowan County	North Carolina	7826	2	3	3	14	14	13	13
Plant Rowan County	North Carolina	7826	3	5	5	19	19	11	11
Plant Rowan County	North Carolina	7826	4	3	3	98	98	92	92
Plant Rowan County	North Carolina	7826	5	2	2	94	94	89	89
Richmond County Plant	North Carolina	7805	1	2	2	66	66	43	43
Richmond County Plant	North Carolina	7805	2	2	2	83	83	41	41
Richmond County Plant	North Carolina	7805	3	2	2	70	70	37	37
Richmond County Plant	North Carolina	7805	4	2	2	67	67	38	38
Richmond County Plant	North Carolina	7805	6	2	2	64	64	39	39
Richmond County Plant	North Carolina	7805	7	3	3	44	44	20	20
Richmond County Plant	North Carolina	7805	8	3	3	46	46	21	21
Riverbend	North Carolina	2732	10	1,090	452	389	318	182	150

Plant Name	State	ORIS ID	Boiler ID	SO2 Allocation 2012 (tons)	SO2 Allocation 2014 (tons)	NOx Annual Allocation 2012 (tons)	NOx Annual Allocation 2014 (tons)	NOx OS Allocation 2012 (tons)	NOx OS Allocation 2014 (tons)
Riverbend	North Carolina	2732	10C	0	0	1	0	1	0
Riverbend	North Carolina	2732	11C	0	0	0	0	0	0
Riverbend	North Carolina	2732	7	721	299	257	210	130	107
Riverbend	North Carolina	2732	8	686	284	245	200	122	100
Riverbend	North Carolina	2732	8C	0	0	1	1	1	0
Riverbend	North Carolina	2732	9	1,045	434	373	305	183	151
Riverbend	North Carolina	2732	9C	0	0	1	0	1	0
Rockingham County Combustion Turbine	North Carolina	55116	CT1	1	1	20	20	18	18
Rockingham County Combustion Turbine	North Carolina	55116	CT2	2	2	18	18	17	17
Rockingham County Combustion Turbine	North Carolina	55116	CT3	1	1	22	22	19	19
Rockingham County Combustion Turbine	North Carolina	55116	CT4	2	2	23	23	22	22
Rockingham County Combustion Turbine	North Carolina	55116	CT5	2	2	19	19	18	18
Rosemary Power Station	North Carolina	50555	1	8	8	53	44	46	38
Rosemary Power Station	North Carolina	50555	2	5	5	27	22	24	20
Roxboro	North Carolina	2712	1	4,251	1,763	1,516	1,240	636	523
Roxboro	North Carolina	2712	2	7,338	3,043	2,617	2,141	1,059	872
Roxboro	North Carolina	2712	3A	3,651	1,514	1,302	1,065	533	439
Roxboro	North Carolina	2712	3B	3,560	1,476	1,270	1,039	554	456
Roxboro	North Carolina	2712	4A	3,529	1,464	1,259	1,030	493	447
Roxboro	North Carolina	2712	4B	3,319	1,377	1,184	968	460	410
W H Weatherspoon	North Carolina	2716	1	393	163	140	115	59	48
W H Weatherspoon	North Carolina	2716	2	401	166	143	117	62	51
W H Weatherspoon	North Carolina	2716	3	824	342	294	240	119	98
W H Weatherspoon	North Carolina	2716	4	2	1	1	1	0	0
W H Weatherspoon	North Carolina	2716	5	2	1	1	1	0	0
W H Weatherspoon	North Carolina	2716	6	2	1	1	1	0	0
W H Weatherspoon	North Carolina	2716	7	2	1	1	1	0	0
Westmoreland Partners Roanoke Valley I	North Carolina	54035	1	531	531	649	530	270	222
Westmoreland Partners Roanoke Valley II	North Carolina	54755	2	168	168	206	168	88	72
AMP-Ohio Gas Turbines Bowling Green	Ohio	55262	CT1	0	0	0	0	0	0
AMP-Ohio Gas Turbines Galion	Ohio	55263	CT1	0	0	0	0	0	0
AMP-Ohio Gas Turbines Napoleon	Ohio	55264	CT1	0	0	0	0	0	0
Ashtabula	Ohio	2835	7	3,696	1,601	1,074	1,013	455	426
Avon Lake Power Plant	Ohio	2836	10	784	340	228	215	94	88
Avon Lake Power Plant	Ohio	2836	12	6,566	2,845	1,908	1,800	811	759
Avon Lake Power Plant	Ohio	2836	CT10	1	1	1	1	1	1
Bay Shore	Ohio	2878	1	3,015	1,436	963	909	393	382

Plant Name	State	ORIS ID	Boiler ID	SO2 Allocation 2012 (tons)	SO2 Allocation 2014 (tons)	NOx Annual Allocation 2012 (tons)	NOx Annual Allocation 2014 (tons)	NOx OS Allocation 2012 (tons)	NOx OS Allocation 2014 (tons)
Bay Shore	Ohio	2878	2	2,139	927	622	587	276	258
Bay Shore	Ohio	2878	3	2,224	964	646	610	279	261
Bay Shore	Ohio	2878	4	3,496	1,515	1,016	959	449	420
Cardinal	Ohio	2828	1	7,348	3,184	2,136	2,015	1,061	992
Cardinal	Ohio	2828	2	7,636	3,309	2,219	2,094	696	696
Cardinal	Ohio	2828	3	9,576	4,149	2,783	2,626	1,069	1,069
Conesville	Ohio	2840	3	1,551	672	451	425	200	187
Conesville	Ohio	2840	4	9,071	3,930	2,637	2,487	1,274	1,191
Conesville	Ohio	2840	5	6,231	2,700	1,811	1,709	822	769
Conesville	Ohio	2840	6	5,849	2,534	1,700	1,604	708	662
Darby Electric Generating Station	Ohio	55247	CT1	0	0	3	3	3	3
Darby Electric Generating Station	Ohio	55247	CT2	0	0	3	3	2	2
Darby Electric Generating Station	Ohio	55247	CT3	0	0	2	2	2	2
Darby Electric Generating Station	Ohio	55247	CT4	0	0	2	2	2	2
Darby Electric Generating Station	Ohio	55247	CT5	0	0	3	3	3	3
Darby Electric Generating Station	Ohio	55247	CT6	0	0	3	3	2	2
Dicks Creek Station	Ohio	2831	1	0	0	1	1	1	1
Duke Energy Hanging Rock, II LLC	Ohio	55736	CTG1	2	2	35	35	19	19
Duke Energy Hanging Rock, II LLC	Ohio	55736	CTG2	2	2	33	33	16	16
Duke Energy Hanging Rock, II LLC	Ohio	55736	CTG3	2	2	31	31	17	17
Duke Energy Hanging Rock, II LLC	Ohio	55736	CTG4	2	2	26	26	15	15
Duke Energy Washington, II LLC	Ohio	55397	CT1	2	2	27	27	13	13
Duke Energy Washington, II LLC	Ohio	55397	CT2	2	2	37	37	20	20
Eastlake	Ohio	2837	1	1,809	784	526	496	233	218
Eastlake	Ohio	2837	2	1,974	855	574	541	238	223
Eastlake	Ohio	2837	3	1,914	829	556	525	232	217
Eastlake	Ohio	2837	4	3,710	1,607	1,078	1,017	455	426
Eastlake	Ohio	2837	5	8,409	3,644	2,444	2,306	1,166	1,090
Eastlake	Ohio	2837	6	5	2	1	1	1	1
Frank M Tait Station	Ohio	2847	1	0	0	5	5	4	4
Frank M Tait Station	Ohio	2847	2	0	0	5	5	4	4
Frank M Tait Station	Ohio	2847	3	0	0	5	5	3	3
Gen J M Gavin	Ohio	8102	1	16,439	9,416	6,316	5,959	2,611	2,441
Gen J M Gavin	Ohio	8102	2	21,024	9,269	6,217	5,866	2,594	2,594
Greenville Electric Gen Station	Ohio	55228	G1CT1	0	0	3	3	3	3
Greenville Electric Gen Station	Ohio	55228	G1CT2	0	0	3	3	3	3
Greenville Electric Gen Station	Ohio	55228	G2CT1	0	0	3	3	3	3

Plant Name	State	ORIS ID	Boiler ID	SO2 Allocation 2012 (tons)	SO2 Allocation 2014 (tons)	NOx Annual Allocation 2012 (tons)	NOx Annual Allocation 2014 (tons)	NOx OS Allocation 2012 (tons)	NOx OS Allocation 2014 (tons)
Greenville Electric Gen Station	Ohio	55228	G2CT2	0	0	3	3	3	3
Greenville Electric Gen Station	Ohio	55228	G3CT1	0	0	3	3	3	3
Greenville Electric Gen Station	Ohio	55228	G3CT2	0	0	3	3	3	3
Greenville Electric Gen Station	Ohio	55228	G4CT1	0	0	3	3	3	3
Greenville Electric Gen Station	Ohio	55228	G4CT2	0	0	3	3	3	3
Hamilton Municipal Power Plant	Ohio	2917	9	785	340	228	215	110	103
J M Stuart	Ohio	2850	1	8,666	3,755	2,519	2,376	1,157	1,082
J M Stuart	Ohio	2850	2	8,858	3,838	2,575	2,429	1,076	1,006
J M Stuart	Ohio	2850	3	8,793	3,810	2,556	2,411	1,123	1,050
J M Stuart	Ohio	2850	4	8,163	3,537	2,372	2,238	1,066	996
Killen Station	Ohio	6031	2	9,880	4,281	2,871	2,709	1,247	1,166
Kyger Creek	Ohio	2876	1	3,104	1,345	902	851	398	372
Kyger Creek	Ohio	2876	2	3,114	1,349	905	854	393	367
Kyger Creek	Ohio	2876	3	3,059	1,325	889	839	381	357
Kyger Creek	Ohio	2876	4	3,210	1,391	933	880	410	384
Kyger Creek	Ohio	2876	5	3,207	1,389	932	879	407	380
Lake Shore	Ohio	2838	18	2,691	1,166	782	738	335	313
Mad River	Ohio	2860	A	2	2	1	1	1	1
Mad River	Ohio	2860	B	3	2	1	1	1	1
Madison Generating Station	Ohio	55110	1	0	0	12	12	8	8
Madison Generating Station	Ohio	55110	2	0	0	14	14	9	9
Madison Generating Station	Ohio	55110	3	0	0	13	13	8	8
Madison Generating Station	Ohio	55110	4	0	0	13	13	8	8
Madison Generating Station	Ohio	55110	5	0	0	10	10	6	6
Madison Generating Station	Ohio	55110	6	0	0	10	10	6	6
Madison Generating Station	Ohio	55110	7	0	0	11	11	6	6
Madison Generating Station	Ohio	55110	8	0	0	10	10	7	7
Miami Fort Generating Station	Ohio	2832	6	2,393	1,037	695	656	299	280
Miami Fort Generating Station	Ohio	2832	7	8,600	3,727	2,500	2,358	1,066	997
Miami Fort Generating Station	Ohio	2832	8	7,687	3,331	2,234	2,108	1,000	935
Muskingum River	Ohio	2872	1	2,402	1,041	698	659	275	257
Muskingum River	Ohio	2872	2	2,376	1,030	691	652	317	296
Muskingum River	Ohio	2872	3	2,458	1,065	714	674	288	269
Muskingum River	Ohio	2872	4	2,305	999	670	632	291	272
Muskingum River	Ohio	2872	5	8,215	3,560	2,388	2,253	954	892
Niles	Ohio	2861	1	1,410	611	410	387	161	151
Niles	Ohio	2861	2	982	426	285	269	132	123

Plant Name	State	ORIS ID	Boiler ID	SO2 Allocation 2012 (tons)	SO2 Allocation 2014 (tons)	NOx Annual Allocation 2012 (tons)	NOx Annual Allocation 2014 (tons)	NOx OS Allocation 2012 (tons)	NOx OS Allocation 2014 (tons)
Niles	Ohio	2861	CTA	1	0	0	0	0	0
O H Hutchings	Ohio	2848	H-1	33	14	10	9	4	3
O H Hutchings	Ohio	2848	H-2	33	14	10	9	5	5
O H Hutchings	Ohio	2848	H-3	265	115	77	73	36	33
O H Hutchings	Ohio	2848	H-4	325	141	94	89	41	38
O H Hutchings	Ohio	2848	H-5	308	134	90	85	45	42
O H Hutchings	Ohio	2848	H-6	303	131	88	83	42	40
O H Hutchings	Ohio	2848	H-7	0	0	0	0	0	0
Omega JV2 Bowling Green	Ohio	7783	P001	0	0	1	1	1	1
Omega JV2 Hamilton	Ohio	7782	P001	0	0	1	1	1	1
Picway	Ohio	2843	9	944	409	274	259	124	116
R E Burger	Ohio	2864	5	44	19	13	12	11	11
R E Burger	Ohio	2864	6	42	18	12	11	11	11
R E Burger	Ohio	2864	7	2,062	894	599	565	260	243
R E Burger	Ohio	2864	8	2,017	874	586	553	266	249
Richard Gorsuch	Ohio	7253	1	922	400	268	253	122	114
Richard Gorsuch	Ohio	7253	2	956	414	278	262	126	117
Richard Gorsuch	Ohio	7253	3	898	389	261	246	118	111
Richard Gorsuch	Ohio	7253	4	887	384	258	243	110	103
Richland Peaking Station	Ohio	2880	CTG4	0	0	15	15	14	14
Richland Peaking Station	Ohio	2880	CTG5	0	0	15	15	14	14
Richland Peaking Station	Ohio	2880	CTG6	0	0	13	13	13	12
Robert P Mone	Ohio	7872	1	0	0	12	12	5	5
Robert P Mone	Ohio	7872	2	0	0	7	7	4	4
Robert P Mone	Ohio	7872	3	0	0	9	9	5	5
Rolling Hills Generating LLC	Ohio	55401	CT-1	0	0	3	3	3	3
Rolling Hills Generating LLC	Ohio	55401	CT-2	0	0	3	3	3	3
Rolling Hills Generating LLC	Ohio	55401	CT-3	0	0	3	3	3	3
Rolling Hills Generating LLC	Ohio	55401	CT-4	0	0	3	3	3	3
Rolling Hills Generating LLC	Ohio	55401	CT-5	0	0	3	3	3	3
Tait Electric Generating Station	Ohio	55248	CT4	0	0	5	5	4	4
Tait Electric Generating Station	Ohio	55248	CT5	0	0	5	5	4	4
Tait Electric Generating Station	Ohio	55248	CT6	0	0	4	4	3	3
Tait Electric Generating Station	Ohio	55248	CT7	0	0	5	5	4	4
Troy Energy, LLC	Ohio	55348	1	3	3	13	13	8	8
Troy Energy, LLC	Ohio	55348	2	1	1	9	9	7	7
Troy Energy, LLC	Ohio	55348	3	1	1	11	11	6	6

Plant Name	State	ORIS ID	Boiler ID	SO2 Allocation 2012 (tons)	SO2 Allocation 2014 (tons)	NOx Annual Allocation 2012 (tons)	NOx Annual Allocation 2014 (tons)	NOx OS Allocation 2012 (tons)	NOx OS Allocation 2014 (tons)
Troy Energy, LLC	Ohio	55348	4	2	2	8	8	7	7
W H Sammis	Ohio	2866	1	2,752	1,193	800	755	366	342
W H Sammis	Ohio	2866	2	2,756	1,194	801	756	348	325
W H Sammis	Ohio	2866	3	2,539	1,100	738	696	316	295
W H Sammis	Ohio	2866	4	2,388	1,035	694	655	316	295
W H Sammis	Ohio	2866	5	4,340	1,881	1,262	1,190	551	515
W H Sammis	Ohio	2866	6	9,632	4,173	2,799	2,641	1,268	1,185
W H Sammis	Ohio	2866	7	9,430	4,086	2,741	2,586	1,269	1,186
W H Zimmer Generating Station	Ohio	6019	1	19,493	8,446	5,666	5,345	2,306	2,156
Walter C Beckjord Generating Station	Ohio	2830	1	978	424	284	268	113	105
Walter C Beckjord Generating Station	Ohio	2830	2	1,005	435	292	276	126	118
Walter C Beckjord Generating Station	Ohio	2830	3	1,486	644	432	408	182	171
Walter C Beckjord Generating Station	Ohio	2830	4	2,117	917	615	580	251	235
Walter C Beckjord Generating Station	Ohio	2830	5	2,560	1,109	744	702	321	300
Walter C Beckjord Generating Station	Ohio	2830	6	5,647	2,447	1,641	1,548	716	669
Walter C Beckjord Generating Station	Ohio	2830	CT1	0	0	2	2	2	2
Walter C Beckjord Generating Station	Ohio	2830	CT2	0	0	2	2	2	2
Walter C Beckjord Generating Station	Ohio	2830	CT3	0	0	1	1	1	1
Walter C Beckjord Generating Station	Ohio	2830	CT4	0	0	1	1	1	1
Waterford Plant	Ohio	55503	1	1	1	29	29	24	24
Waterford Plant	Ohio	55503	2	1	1	55	55	27	27
Waterford Plant	Ohio	55503	3	1	1	33	33	33	33
West Lorain	Ohio	2869	1A	1	1	3	3	3	3
West Lorain	Ohio	2869	1B	1	1	3	3	3	3
West Lorain	Ohio	2869	2	1	1	7	7	4	4
West Lorain	Ohio	2869	3	1	1	6	6	3	3
West Lorain	Ohio	2869	4	1	1	5	5	3	3
West Lorain	Ohio	2869	5	1	1	6	6	2	2
West Lorain	Ohio	2869	6	1	1	5	5	2	2
Woodsdale	Ohio	7158	**GT1	0	0	26	26	10	10
Woodsdale	Ohio	7158	**GT2	0	0	4	4	4	3
Woodsdale	Ohio	7158	**GT3	0	0	25	24	12	11
Woodsdale	Ohio	7158	**GT4	0	0	13	12	6	6
Woodsdale	Ohio	7158	**GT5	0	0	23	22	11	10
Woodsdale	Ohio	7158	**GT6	0	0	22	20	11	10
AES Shady Point	Oklahoma	10671	1A					91	91
AES Shady Point	Oklahoma	10671	1B					74	74

Plant Name	State	ORIS ID	Boiler ID	SO2 Allocation 2012 (tons)	SO2 Allocation 2014 (tons)	NOx Annual Allocation 2012 (tons)	NOx Annual Allocation 2014 (tons)	NOx OS Allocation 2012 (tons)	NOx OS Allocation 2014 (tons)
AES Shady Point	Oklahoma	10671	2A					83	83
AES Shady Point	Oklahoma	10671	2B					99	99
Anadarko	Oklahoma	3006	10					7	7
Anadarko	Oklahoma	3006	11					6	6
Anadarko	Oklahoma	3006	3					2	2
Anadarko	Oklahoma	3006	7					6	6
Anadarko	Oklahoma	3006	8					5	5
Anadarko	Oklahoma	3006	9					7	7
Anadarko Plant	Oklahoma	3006	4					154	154
Anadarko Plant	Oklahoma	3006	5					132	132
Anadarko Plant	Oklahoma	3006	6					127	127
Chouteau Power Plant	Oklahoma	7757	1					40	40
Chouteau Power Plant	Oklahoma	7757	2					38	38
Comanche (8059)	Oklahoma	8059	7251					203	203
Comanche (8059)	Oklahoma	8059	7252					229	229
Grand River Dam Authority	Oklahoma	165	1					1,238	1,238
Grand River Dam Authority	Oklahoma	165	2					1,557	1,557
Green Country Energy, LLC	Oklahoma	55146	CTGEN1					73	73
Green Country Energy, LLC	Oklahoma	55146	CTGEN2					66	66
Green Country Energy, LLC	Oklahoma	55146	CTGEN3					67	67
Horseshoe Lake	Oklahoma	2951	10					10	10
Horseshoe Lake	Oklahoma	2951	6					210	210
Horseshoe Lake	Oklahoma	2951	7					309	309
Horseshoe Lake	Oklahoma	2951	8					411	411
Horseshoe Lake	Oklahoma	2951	9					7	7
Hugo	Oklahoma	6772	1					1,220	1,220
McClain Energy Facility	Oklahoma	55457	CT1					74	74
McClain Energy Facility	Oklahoma	55457	CT2					79	79
Mooreland	Oklahoma	3008	1					5	5
Mooreland	Oklahoma	3008	2					104	104
Mooreland	Oklahoma	3008	3					117	117
Muskogee	Oklahoma	2952	3					110	110
Muskogee	Oklahoma	2952	4					1,244	1,244
Muskogee	Oklahoma	2952	5					1,292	1,292
Muskogee	Oklahoma	2952	6					1,180	1,180
Mustang	Oklahoma	2953	1					22	22
Mustang	Oklahoma	2953	2					22	22

Plant Name	State	ORIS ID	Boiler ID	SO2 Allocation 2012 (tons)	SO2 Allocation 2014 (tons)	NOx Annual Allocation 2012 (tons)	NOx Annual Allocation 2014 (tons)	NOx OS Allocation 2012 (tons)	NOx OS Allocation 2014 (tons)
Mustang	Oklahoma	2953	3					125	125
Mustang	Oklahoma	2953	4					279	279
Mustang	Oklahoma	2953	5A					4	4
Mustang	Oklahoma	2953	5B					4	4
Northeastern	Oklahoma	2963	3301A					101	101
Northeastern	Oklahoma	2963	3301B					89	89
Northeastern	Oklahoma	2963	3302					634	634
Northeastern	Oklahoma	2963	3313					1,201	1,201
Northeastern	Oklahoma	2963	3314					1,212	1,212
Oneta Energy Center	Oklahoma	55225	CTG-1					63	63
Oneta Energy Center	Oklahoma	55225	CTG-2					64	64
Oneta Energy Center	Oklahoma	55225	CTG-3					237	237
Oneta Energy Center	Oklahoma	55225	CTG-4					245	245
Ponca	Oklahoma	762	2					1	1
Ponca	Oklahoma	762	3					25	25
Ponca	Oklahoma	762	4					12	12
PowerSmith Cogeneration Project	Oklahoma	50558	GT01					142	142
Redbud Power Plant	Oklahoma	55463	CT-01					33	33
Redbud Power Plant	Oklahoma	55463	CT-02					32	32
Redbud Power Plant	Oklahoma	55463	CT-03					26	26
Redbud Power Plant	Oklahoma	55463	CT-04					29	29
Riverside (4940)	Oklahoma	4940	1501					489	489
Riverside (4940)	Oklahoma	4940	1502					488	488
Riverside (4940)	Oklahoma	4940	1503					16	16
Riverside (4940)	Oklahoma	4940	1504					12	12
Seminole (2956)	Oklahoma	2956	1					497	497
Seminole (2956)	Oklahoma	2956	2					512	512
Seminole (2956)	Oklahoma	2956	3					509	509
Sooner	Oklahoma	6095	1					1,347	1,347
Sooner	Oklahoma	6095	2					1,229	1,229
Southwestern	Oklahoma	2964	8002					21	21
Southwestern	Oklahoma	2964	8003					344	344
Southwestern	Oklahoma	2964	8004					4	4
Southwestern	Oklahoma	2964	8005					4	4
Southwestern	Oklahoma	2964	801N					11	11
Southwestern	Oklahoma	2964	801S					11	11
Spring Creek Power Plant	Oklahoma	55651	CT-01					4	4

Plant Name	State	ORIS ID	Boiler ID	SO2 Allocation 2012 (tons)	SO2 Allocation 2014 (tons)	NOx Annual Allocation 2012 (tons)	NOx Annual Allocation 2014 (tons)	NOx OS Allocation 2012 (tons)	NOx OS Allocation 2014 (tons)
Spring Creek Power Plant	Oklahoma	55651	CT-02					14	14
Spring Creek Power Plant	Oklahoma	55651	CT-03					13	13
Spring Creek Power Plant	Oklahoma	55651	CT-04					16	16
Tenaska Kiamichi Generating Station	Oklahoma	55501	CTGDB1					86	86
Tenaska Kiamichi Generating Station	Oklahoma	55501	CTGDB2					82	82
Tenaska Kiamichi Generating Station	Oklahoma	55501	CTGDB3					85	85
Tenaska Kiamichi Generating Station	Oklahoma	55501	CTGDB4					82	82
Tulsa	Oklahoma	2965	1402					92	92
Tulsa	Oklahoma	2965	1403					38	38
Tulsa	Oklahoma	2965	1404					106	106
Weleetka	Oklahoma	2966	4					3	3
Weleetka	Oklahoma	2966	5					3	3
Weleetka	Oklahoma	2966	6					3	3
AES Beaver Valley LLC	Pennsylvania	10676	032	831	290	308	305	174	173
AES Beaver Valley LLC	Pennsylvania	10676	033	889	310	329	327	182	180
AES Beaver Valley LLC	Pennsylvania	10676	034	917	320	340	337	185	184
AES Beaver Valley LLC	Pennsylvania	10676	035	478	167	177	176	92	92
AES Ironwood	Pennsylvania	55337	0001	4	4	85	85	43	43
AES Ironwood	Pennsylvania	55337	0002	4	4	92	92	46	46
Allegheny Energy Units 1 & 2	Pennsylvania	55196	1	0	0	22	22	12	12
Allegheny Energy Units 1 & 2	Pennsylvania	55196	2	0	0	21	21	11	11
Allegheny Energy Units 3, 4 & 5	Pennsylvania	55710	3	1	1	18	18	12	12
Allegheny Energy Units 3, 4 & 5	Pennsylvania	55710	4	1	1	24	24	21	21
Allegheny Energy Units 8 & 9	Pennsylvania	55377	8	0	0	20	20	12	12
Allegheny Energy Units 8 & 9	Pennsylvania	55377	9	0	0	21	21	11	11
Armstrong Energy Ltd Partnership, LLLP	Pennsylvania	55347	1	3	3	13	13	10	10
Armstrong Energy Ltd Partnership, LLLP	Pennsylvania	55347	2	3	3	14	14	7	7
Armstrong Energy Ltd Partnership, LLLP	Pennsylvania	55347	3	3	3	14	14	8	8
Armstrong Energy Ltd Partnership, LLLP	Pennsylvania	55347	4	4	4	16	16	8	8
Armstrong Power Station	Pennsylvania	3178	1	2,394	836	886	880	475	471
Armstrong Power Station	Pennsylvania	3178	2	2,427	847	899	892	491	486
Bethlehem Power Plant	Pennsylvania	55690	1	5	5	30	30	14	14
Bethlehem Power Plant	Pennsylvania	55690	2	7	7	28	28	13	13
Bethlehem Power Plant	Pennsylvania	55690	3	37	37	28	28	13	13
Bethlehem Power Plant	Pennsylvania	55690	5	5	5	19	19	10	10
Bethlehem Power Plant	Pennsylvania	55690	6	5	5	18	18	10	10
Bethlehem Power Plant	Pennsylvania	55690	7	6	6	20	20	9	9

Plant Name	State	ORIS ID	Boiler ID	SO2 Allocation 2012 (tons)	SO2 Allocation 2014 (tons)	NOx Annual Allocation 2012 (tons)	NOx Annual Allocation 2014 (tons)	NOx OS Allocation 2012 (tons)	NOx OS Allocation 2014 (tons)
Bruce Mansfield	Pennsylvania	6094	1	11,973	5,233	5,551	5,511	1,490	1,490
Bruce Mansfield	Pennsylvania	6094	2	12,084	5,172	5,487	5,447	1,099	1,099
Bruce Mansfield	Pennsylvania	6094	3	13,931	5,602	5,942	5,900	3,040	3,014
Brunner Island	Pennsylvania	3140	1	5,155	1,799	1,909	1,895	939	930
Brunner Island	Pennsylvania	3140	2	6,141	2,144	2,274	2,258	1,149	1,139
Brunner Island	Pennsylvania	3140	3	12,308	4,296	4,557	4,525	2,315	2,295
Brunot Island Power Station	Pennsylvania	3096	2A	0	0	8	8	8	8
Brunot Island Power Station	Pennsylvania	3096	2B	0	0	11	11	11	11
Brunot Island Power Station	Pennsylvania	3096	3	0	0	7	7	6	6
Cambria Cogen	Pennsylvania	10641	1	1,247	435	462	458	154	154
Cambria Cogen	Pennsylvania	10641	2	1,271	444	471	467	169	169
Chambersburg Units 12 & 13	Pennsylvania	55654	12	0	0	33	33	21	21
Chambersburg Units 12 & 13	Pennsylvania	55654	13	0	0	34	34	22	22
Cheswick	Pennsylvania	8226	1	7,086	2,473	2,624	2,605	1,149	1,139
Colver Power Project	Pennsylvania	10143	AAB01	2,616	913	817	817	292	292
Conemaugh	Pennsylvania	3118	1	4,201	4,201	6,149	6,105	3,107	3,080
Conemaugh	Pennsylvania	3118	2	3,921	3,921	5,754	5,713	2,968	2,942
Cromby	Pennsylvania	3159	1	2,285	797	846	840	459	455
Cromby	Pennsylvania	3159	2	408	142	151	150	130	129
Croydon Generating Station	Pennsylvania	8012	11	2	1	1	1	1	1
Croydon Generating Station	Pennsylvania	8012	12	2	2	2	2	3	3
Croydon Generating Station	Pennsylvania	8012	21	3	2	2	2	2	2
Croydon Generating Station	Pennsylvania	8012	22	3	2	2	2	3	3
Croydon Generating Station	Pennsylvania	8012	31	3	2	2	2	3	3
Croydon Generating Station	Pennsylvania	8012	32	3	2	2	2	2	2
Croydon Generating Station	Pennsylvania	8012	41	3	2	2	2	3	3
Croydon Generating Station	Pennsylvania	8012	42	3	2	2	2	2	2
Duke Energy Fayette, II LLC	Pennsylvania	55516	CTG1	3	3	34	34	17	17
Duke Energy Fayette, II LLC	Pennsylvania	55516	CTG2	3	3	37	37	19	19
Ebensburg Power Company	Pennsylvania	10603	031	1,637	571	330	330	126	126
Eddystone Generating Station	Pennsylvania	3161	1	4,073	1,422	1,508	1,497	885	877
Eddystone Generating Station	Pennsylvania	3161	2	3,379	1,365	1,448	1,438	870	863
Eddystone Generating Station	Pennsylvania	3161	3	502	175	186	185	166	165
Eddystone Generating Station	Pennsylvania	3161	4	441	154	163	162	151	149
Elrama	Pennsylvania	3098	1	906	321	340	338	140	139
Elrama	Pennsylvania	3098	2	927	345	366	363	194	192
Elrama	Pennsylvania	3098	3	987	378	401	398	175	174

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Elrama	Pennsylvania	3098	4	2,096	802	850	844	398	394
FPL Energy Marcus Hook, LP	Pennsylvania	55801	0001	3	3	78	78	33	33
FPL Energy Marcus Hook, LP	Pennsylvania	55801	0002	3	3	68	68	32	32
FPL Energy Marcus Hook, LP	Pennsylvania	55801	0003	3	3	174	174	161	161
Fairless Energy, LLC	Pennsylvania	55298	1A	3	3	152	152	28	28
Fairless Energy, LLC	Pennsylvania	55298	1B	4	4	136	136	23	23
Fairless Energy, LLC	Pennsylvania	55298	2A	4	4	49	49	24	24
Fairless Energy, LLC	Pennsylvania	55298	2B	4	4	63	63	27	27
Fairless Hills Generating Station	Pennsylvania	7701	PHBLR4	50	50	63	63	30	30
Fairless Hills Generating Station	Pennsylvania	7701	PHBLR5	24	24	22	22	22	22
G F Weaton	Pennsylvania	50130	34	848	296	314	312	208	206
G F Weaton	Pennsylvania	50130	35	982	343	364	361	236	234
Gilberton Power Company	Pennsylvania	10113	031	670	359	125	125	55	55
Gilberton Power Company	Pennsylvania	10113	032	625	348	125	125	55	55
Grays Ferry Cogen Partnership	Pennsylvania	54785	2	21	21	208	208	169	169
Grays Ferry Cogen Partnership	Pennsylvania	54785	25	492	375	177	177	49	49
Handsome Lake Energy	Pennsylvania	55233	EU-1A	0	0	5	5	3	3
Handsome Lake Energy	Pennsylvania	55233	EU-1B	0	0	5	5	3	3
Handsome Lake Energy	Pennsylvania	55233	EU-2A	0	0	5	5	3	3
Handsome Lake Energy	Pennsylvania	55233	EU-2B	0	0	5	5	3	3
Handsome Lake Energy	Pennsylvania	55233	EU-3A	0	0	5	5	3	3
Handsome Lake Energy	Pennsylvania	55233	EU-3B	0	0	5	5	3	3
Handsome Lake Energy	Pennsylvania	55233	EU-4A	0	0	4	4	3	3
Handsome Lake Energy	Pennsylvania	55233	EU-4B	0	0	4	4	3	3
Handsome Lake Energy	Pennsylvania	55233	EU-5A	0	0	4	4	3	3
Handsome Lake Energy	Pennsylvania	55233	EU-5B	0	0	4	4	3	3
Hatfield's Ferry Power Station	Pennsylvania	3179	1	9,169	3,200	3,395	3,371	1,663	1,649
Hatfield's Ferry Power Station	Pennsylvania	3179	2	8,942	3,121	3,311	3,287	1,790	1,775
Hatfield's Ferry Power Station	Pennsylvania	3179	3	8,974	3,132	3,323	3,299	1,707	1,693
Hazleton Generation	Pennsylvania	10870	TURB2	0	0	4	4	3	3
Hazleton Generation	Pennsylvania	10870	TURB3	0	0	3	3	3	3
Hazleton Generation	Pennsylvania	10870	TURB4	0	0	4	4	4	4
Hazleton Generation	Pennsylvania	10870	TURBIN	0	0	3	3	3	3
Homer City	Pennsylvania	3122	1	10,416	3,635	3,857	3,829	1,809	1,809
Homer City	Pennsylvania	3122	2	10,232	3,571	3,789	3,761	1,732	1,732
Homer City	Pennsylvania	3122	3	5,149	3,862	4,097	4,068	1,991	1,991
Hunlock Creek Energy Center	Pennsylvania	3176	6	900	314	333	331	173	171

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Hunlock Unit 4	Pennsylvania	56397	4	0	0	24	24	13	13
Hunterstown Combined Cycle	Pennsylvania	55976	CT101	2	2	64	64	58	58
Hunterstown Combined Cycle	Pennsylvania	55976	CT201	2	2	94	94	92	92
Hunterstown Combined Cycle	Pennsylvania	55976	CT301	2	2	87	87	85	85
Keystone	Pennsylvania	3136	1	16,774	5,855	6,211	6,166	1,574	1,574
Keystone	Pennsylvania	3136	2	16,554	5,778	6,129	6,085	1,114	1,114
Liberty Electric Power Plant	Pennsylvania	55231	0001	3	3	65	65	28	28
Liberty Electric Power Plant	Pennsylvania	55231	0002	3	3	67	67	29	29
Lower Mount Bethel Energy	Pennsylvania	55667	CT01	3	3	58	58	32	32
Lower Mount Bethel Energy	Pennsylvania	55667	CT02	3	3	59	59	31	31
Martins Creek	Pennsylvania	3148	3	1,187	414	439	436	395	392
Martins Creek	Pennsylvania	3148	4	774	270	287	285	269	267
Mitchell Power Station	Pennsylvania	3181	1	5	2	2	2	2	2
Mitchell Power Station	Pennsylvania	3181	2	1	0	0	0		
Mitchell Power Station	Pennsylvania	3181	3	5	3	3	3	2	2
Mitchell Power Station	Pennsylvania	3181	33	1,514	1,262	1,339	1,330	705	699
Montour	Pennsylvania	3149	1	12,200	4,258	4,517	4,485	1,439	1,439
Montour	Pennsylvania	3149	2	12,248	4,275	4,535	4,502	1,402	1,402
Mountain	Pennsylvania	3111	031	10	6	7	7	8	8
Mountain	Pennsylvania	3111	032	11	5	6	6	7	7
Mt. Carmel Cogeneration	Pennsylvania	10343	SG-101	525	428	352	352	151	151
New Castle	Pennsylvania	3138	3	996	348	369	366	177	176
New Castle	Pennsylvania	3138	4	1,013	354	375	372	182	180
New Castle	Pennsylvania	3138	5	1,495	522	553	550	263	260
North East Cogeneration Plant	Pennsylvania	54571	001	0	0	9	9	6	6
North East Cogeneration Plant	Pennsylvania	54571	002	0	0	5	5	5	5
Northampton Generating Plant	Pennsylvania	50888	NGC01	514	514	446	446	187	187
Northeastern Power Company	Pennsylvania	50039	031	844	542	165	165	81	81
Ontelaunee Energy Center	Pennsylvania	55193	CT1	3	3	34	34	15	15
Ontelaunee Energy Center	Pennsylvania	55193	CT2	3	3	32	32	14	14
PEI Power Corporation	Pennsylvania	50279	2	0	0	20	20	13	13
Panther Creek Energy Facility	Pennsylvania	50776	1	693	383	287	287	125	125
Panther Creek Energy Facility	Pennsylvania	50776	2	740	394	290	290	122	122
Piney Creek Power Plant	Pennsylvania	54144	031	913	319	302	302	118	118
Portland	Pennsylvania	3113	1	2,311	807	856	850	446	442
Portland	Pennsylvania	3113	2	3,596	1,255	1,332	1,322	661	656
Portland	Pennsylvania	3113	5	17	12	12	12	8	8

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Richmond	Pennsylvania	3168	91	3	3	3	3	3	3
Richmond	Pennsylvania	3168	92	3	3	3	3	3	3
Schuylkill	Pennsylvania	3169	1	135	47	50	50	36	36
Scrubgrass Generating Plant	Pennsylvania	50974	1	953	472	347	347	138	138
Scrubgrass Generating Plant	Pennsylvania	50974	2	934	463	408	408	157	157
Seward	Pennsylvania	3130	1	4,444	1,853	1,205	1,205	523	523
Seward	Pennsylvania	3130	2	4,013	1,632	1,210	1,210	478	478
Shawville	Pennsylvania	3131	1	1,802	629	667	662	345	342
Shawville	Pennsylvania	3131	2	1,961	684	726	721	374	370
Shawville	Pennsylvania	3131	3	2,487	868	921	914	487	483
Shawville	Pennsylvania	3131	4	2,703	943	1,001	994	516	511
St. Nicholas Cogeneration Project	Pennsylvania	54634	1	1,723	879	290	290	124	124
Sunbury	Pennsylvania	3152	1A	906	316	335	333	190	189
Sunbury	Pennsylvania	3152	1B	826	288	306	304	180	178
Sunbury	Pennsylvania	3152	2A	972	339	360	357	184	182
Sunbury	Pennsylvania	3152	2B	842	294	312	310	163	162
Sunbury	Pennsylvania	3152	3	1,790	625	663	658	341	338
Sunbury	Pennsylvania	3152	4	1,685	588	624	619	377	374
Titus	Pennsylvania	3115	1	1,156	404	428	425	232	230
Titus	Pennsylvania	3115	2	1,063	371	394	391	217	215
Titus	Pennsylvania	3115	3	1,075	375	398	395	212	210
Tolna	Pennsylvania	3116	031	6	3	3	3	3	3
Tolna	Pennsylvania	3116	032	5	2	2	2	3	3
Trigen Energy - Schuylkill	Pennsylvania	50607	23	28	28	51	51	12	12
Trigen Energy - Schuylkill	Pennsylvania	50607	24	71	53	56	56	18	18
Trigen Energy - Schuylkill	Pennsylvania	50607	26	254	89	94	93	9	9
Trigen Energy Corporation-Edison St	Pennsylvania	880006	1	37	22	24	24	12	12
Trigen Energy Corporation-Edison St	Pennsylvania	880006	2	38	19	20	20	14	14
Trigen Energy Corporation-Edison St	Pennsylvania	880006	3	48	23	24	24	16	16
Trigen Energy Corporation-Edison St	Pennsylvania	880006	4	75	32	34	33	13	13
WPS Westwood Generation, LLC	Pennsylvania	50611	031	365	304	322	320	154	154
Warren	Pennsylvania	3132	005	0	0	0	0	0	0
Wheelabrator - Frackville	Pennsylvania	50879	GEN1	558	439	383	383	148	148
Broad River Energy Center	South Carolina	55166	CT-1	2	2	43	43	33	33
Broad River Energy Center	South Carolina	55166	CT-2	1	1	41	41	32	32
Broad River Energy Center	South Carolina	55166	CT-3	2	2	44	44	28	28
Broad River Energy Center	South Carolina	55166	CT-4	1	1	37	37	28	28

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Broad River Energy Center	South Carolina	55166	CT-5	1	1	32	32	26	26
Canadys Steam	South Carolina	3280	CAN1	1,410	1,410	403	403	161	161
Canadys Steam	South Carolina	3280	CAN2	1,721	1,721	492	492	238	238
Canadys Steam	South Carolina	3280	CAN3	2,641	2,641	755	755	327	327
Cherokee County Cogen	South Carolina	55043	CCCP1	1	1	50	50	28	28
Cogen South	South Carolina	7737	B001	1,151	1,151	329	329	303	303
Columbia Energy Center (SC)	South Carolina	55386	CT-1	4	4	96	96	30	30
Columbia Energy Center (SC)	South Carolina	55386	CT-2	1	1	107	107	37	37
Cope Station	South Carolina	7210	COP1	2,689	2,689	2,140	2,140	869	869
Cross	South Carolina	130	1	4,842	4,842	3,196	3,196	1,281	1,281
Cross	South Carolina	130	2	10,377	10,377	3,145	3,145	1,263	1,263
Cross	South Carolina	130	3	1,556	1,556	1,520	1,520	641	641
Cross	South Carolina	130	4	1,468	1,468	1,620	1,620	690	690
Darlington County	South Carolina	3250	1	1	1	6	6	5	5
Darlington County	South Carolina	3250	10	5	5	2	2	2	2
Darlington County	South Carolina	3250	11	0	0	2	2	1	1
Darlington County	South Carolina	3250	12	3	3	36	36	24	24
Darlington County	South Carolina	3250	13	2	2	36	36	26	26
Darlington County	South Carolina	3250	2	8	8	2	2	2	2
Darlington County	South Carolina	3250	3	1	1	6	6	5	5
Darlington County	South Carolina	3250	4	6	6	2	2	2	2
Darlington County	South Carolina	3250	5	1	1	7	7	7	7
Darlington County	South Carolina	3250	6	6	6	2	2	2	2
Darlington County	South Carolina	3250	7	1	1	7	7	6	6
Darlington County	South Carolina	3250	8	4	4	2	2	2	2
Darlington County	South Carolina	3250	9	4	4	2	2	2	2
Dolphus M Grainger	South Carolina	3317	1	1,184	1,184	338	338	141	141
Dolphus M Grainger	South Carolina	3317	2	1,161	1,161	332	332	139	139
H B Robinson	South Carolina	3251	1	2,759	2,759	789	789	291	291
Hagood	South Carolina	3285	HAG4	34	34	25	25	18	18
Hilton Head Gas Turbine Site	South Carolina	3318	CT1	1	1	0	0	0	0
Hilton Head Gas Turbine Site	South Carolina	3318	CT2	1	1	0	0	0	0
Hilton Head Gas Turbine Site	South Carolina	3318	CT3	3	3	1	1	1	1
Jasper County Generating Facility	South Carolina	55927	CT01	4	4	54	54	27	27
Jasper County Generating Facility	South Carolina	55927	CT02	3	3	47	47	23	23
Jasper County Generating Facility	South Carolina	55927	CT03	8	8	45	45	22	22
Jefferies	South Carolina	3319	1	42	42	12	12	7	7

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Jefferies	South Carolina	3319	2	40	40	12	12	7	7
Jefferies	South Carolina	3319	3	2,271	2,271	649	649	264	264
Jefferies	South Carolina	3319	4	2,563	2,563	733	733	302	302
John S. Rainey Generating Station	South Carolina	7834	CT1A	3	3	67	67	31	31
John S. Rainey Generating Station	South Carolina	7834	CT1B	3	3	71	71	41	41
John S. Rainey Generating Station	South Carolina	7834	CT2A	2	2	27	27	19	19
John S. Rainey Generating Station	South Carolina	7834	CT2B	1	1	25	25	17	17
John S. Rainey Generating Station	South Carolina	7834	CT3	0	0	8	8	5	5
John S. Rainey Generating Station	South Carolina	7834	CT4	0	0	6	6	5	5
John S. Rainey Generating Station	South Carolina	7834	CT5	0	0	8	8	6	6
McMeekin	South Carolina	3287	MCM1	2,005	2,005	573	573	248	248
McMeekin	South Carolina	3287	MCM2	1,833	1,833	524	524	239	239
Mill Creek Combustion Turbine Sta	South Carolina	7981	1	1	1	8	8	4	4
Mill Creek Combustion Turbine Sta	South Carolina	7981	2	1	1	5	5	3	3
Mill Creek Combustion Turbine Sta	South Carolina	7981	3	1	1	7	7	5	5
Mill Creek Combustion Turbine Sta	South Carolina	7981	4	1	1	6	6	4	4
Mill Creek Combustion Turbine Sta	South Carolina	7981	5	1	1	6	6	3	3
Mill Creek Combustion Turbine Sta	South Carolina	7981	6	1	1	6	6	4	4
Mill Creek Combustion Turbine Sta	South Carolina	7981	7	1	1	5	5	3	3
Mill Creek Combustion Turbine Sta	South Carolina	7981	8	1	1	5	5	3	3
Myrtle Beach Gas Turbine Site	South Carolina	3320	CT3	4	4	1	1	1	1
Myrtle Beach Gas Turbine Site	South Carolina	3320	CT4	4	4	1	1	1	1
Myrtle Beach Gas Turbine Site	South Carolina	3320	CT5	3	3	1	1	1	1
Urquhart	South Carolina	3295	URQ3	1,702	1,702	486	486	199	199
Urquhart	South Carolina	3295	URQ4	9	9	18	18	12	12
Urquhart	South Carolina	3295	URQ5	30	30	124	124	58	58
Urquhart	South Carolina	3295	URQ6	244	244	145	145	71	71
W S Lee	South Carolina	3264	1	861	861	246	246	118	118
W S Lee	South Carolina	3264	2	1,014	1,014	290	290	135	135
W S Lee	South Carolina	3264	3	1,725	1,725	493	493	211	211
W S Lee	South Carolina	3264	7C	0	0	9	9	6	6
W S Lee	South Carolina	3264	8C	0	0	9	9	7	7
Wateree	South Carolina	3297	WAT1	5,407	5,407	1,545	1,545	629	629
Wateree	South Carolina	3297	WAT2	5,043	5,043	1,441	1,441	624	624
Williams	South Carolina	3298	WIL1	9,336	9,336	2,668	2,668	1,251	1,251
Williams	South Carolina	3298	WIL4	0	0	2	2	2	2
Williams	South Carolina	3298	WIL5	0	0	2	2	2	2

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Winyah	South Carolina	6249	1	4,821	4,821	1,378	1,378	568	568
Winyah	South Carolina	6249	2	5,088	5,088	1,454	1,454	559	559
Winyah	South Carolina	6249	3	4,682	4,682	1,454	1,454	558	558
Winyah	South Carolina	6249	4	5,036	5,036	1,522	1,522	634	634
Allen	Tennessee	3393	1	5,540	1,785	1,074	580	354	235
Allen	Tennessee	3393	2	5,293	1,705	1,026	554	353	219
Allen	Tennessee	3393	3	5,336	1,719	1,035	558	379	244
Allen	Tennessee	3393	ACT17	2	2	1	1	1	0
Allen	Tennessee	3393	ACT18	1	1	1	1	1	0
Allen	Tennessee	3393	ACT19	1	1	1	1	1	1
Allen	Tennessee	3393	ACT20	6	2	1	1	1	1
Brownsville CT	Tennessee	55081	AA-001	0	0	20	11	15	9
Brownsville CT	Tennessee	55081	AA-002	0	0	19	11	15	9
Brownsville CT	Tennessee	55081	AA-003	0	0	26	14	21	11
Brownsville CT	Tennessee	55081	AA-004	0	0	24	13	20	10
Bull Run	Tennessee	3396	1	15,274	4,921	2,961	1,598	1,362	717
Cumberland	Tennessee	3399	1	8,814	8,498	5,113	2,760	2,207	1,162
Cumberland	Tennessee	3399	2	10,264	8,467	5,095	2,750	2,101	1,106
Gallatin	Tennessee	3403	1	5,306	1,710	1,029	555	397	209
Gallatin	Tennessee	3403	2	5,437	1,752	1,054	569	418	220
Gallatin	Tennessee	3403	3	6,056	1,951	1,174	634	483	254
Gallatin	Tennessee	3403	4	6,267	2,019	1,215	656	500	263
Gallatin	Tennessee	3403	GCT1	16	9	5	3	5	2
Gallatin	Tennessee	3403	GCT2	2	2	6	3	5	3
Gallatin	Tennessee	3403	GCT3	3	3	6	3	5	3
Gallatin	Tennessee	3403	GCT4	5	5	6	3	5	3
Gallatin	Tennessee	3403	GCT5	2	2	9	7	3	3
Gallatin	Tennessee	3403	GCT6	2	2	6	6	3	3
Gallatin	Tennessee	3403	GCT7	1	1	6	6	3	3
Gallatin	Tennessee	3403	GCT8	1	1	6	6	3	3
Gleason Generating Facility	Tennessee	55251	CTG-1	0	0	16	8	12	6
Gleason Generating Facility	Tennessee	55251	CTG-2	0	0	12	7	9	5
Gleason Generating Facility	Tennessee	55251	CTG-3	0	0	7	4	5	2
John Sevier	Tennessee	3405	1	3,545	1,142	687	371	274	144
John Sevier	Tennessee	3405	2	3,560	1,147	690	373	276	145
John Sevier	Tennessee	3405	3	3,622	1,167	702	379	287	151
John Sevier	Tennessee	3405	4	3,573	1,151	693	374	283	149

Plant Name	State	ORIS ID	Boiler ID	SO2 Allocation 2012 (tons)	SO2 Allocation 2014 (tons)	NOx Annual Allocation 2012 (tons)	NOx Annual Allocation 2014 (tons)	NOx OS Allocation 2012 (tons)	NOx OS Allocation 2014 (tons)
Johnsonville	Tennessee	3406	1	2,473	797	479	259	200	105
Johnsonville	Tennessee	3406	10	2,825	910	548	296	236	124
Johnsonville	Tennessee	3406	2	2,520	812	488	264	215	113
Johnsonville	Tennessee	3406	3	2,623	845	508	274	213	112
Johnsonville	Tennessee	3406	4	2,336	753	453	244	205	108
Johnsonville	Tennessee	3406	5	2,266	730	439	237	209	110
Johnsonville	Tennessee	3406	6	2,412	777	468	252	202	106
Johnsonville	Tennessee	3406	7	2,615	842	507	274	210	111
Johnsonville	Tennessee	3406	8	2,863	923	555	300	224	118
Johnsonville	Tennessee	3406	9	2,776	894	538	291	213	112
Johnsonville	Tennessee	3406	JCT1	5	3	2	1	1	1
Johnsonville	Tennessee	3406	JCT10	2	2	1	0	1	0
Johnsonville	Tennessee	3406	JCT11	2	2	1	1	1	0
Johnsonville	Tennessee	3406	JCT12	2	2	1	1	1	0
Johnsonville	Tennessee	3406	JCT13	2	2	1	1	1	0
Johnsonville	Tennessee	3406	JCT14	2	2	1	1	1	0
Johnsonville	Tennessee	3406	JCT15	1	1	1	1	1	1
Johnsonville	Tennessee	3406	JCT16	2	2	1	1	1	0
Johnsonville	Tennessee	3406	JCT17	3	3	9	5	5	3
Johnsonville	Tennessee	3406	JCT18	2	2	7	5	4	3
Johnsonville	Tennessee	3406	JCT19	3	3	9	5	5	3
Johnsonville	Tennessee	3406	JCT2	2	2	3	2	1	1
Johnsonville	Tennessee	3406	JCT20	4	4	9	5	4	3
Johnsonville	Tennessee	3406	JCT3	2	2	2	1	1	1
Johnsonville	Tennessee	3406	JCT4	3	3	2	1	1	1
Johnsonville	Tennessee	3406	JCT5	2	2	1	1	1	0
Johnsonville	Tennessee	3406	JCT6	2	2	1	1	1	1
Johnsonville	Tennessee	3406	JCT7	2	2	1	1	1	0
Johnsonville	Tennessee	3406	JCT8	2	1	1	0	1	0
Johnsonville	Tennessee	3406	JCT9	1	1	1	1	1	0
Kingston	Tennessee	3407	1	2,841	915	551	297	236	124
Kingston	Tennessee	3407	2	2,835	913	550	297	239	126
Kingston	Tennessee	3407	3	3,047	982	591	319	232	122
Kingston	Tennessee	3407	4	2,873	926	557	301	236	124
Kingston	Tennessee	3407	5	4,101	1,321	795	429	328	173
Kingston	Tennessee	3407	6	3,967	1,278	769	415	320	169
Kingston	Tennessee	3407	7	3,912	1,260	758	409	320	169

Plant Name	State	ORIS ID	Boiler ID	SO2 Allocation 2012 (tons)	SO2 Allocation 2014 (tons)	NOx Annual Allocation 2012 (tons)	NOx Annual Allocation 2014 (tons)	NOx OS Allocation 2012 (tons)	NOx OS Allocation 2014 (tons)
Kingston	Tennessee	3407	8	3,924	1,264	761	411	327	172
Kingston	Tennessee	3407	9	3,986	1,284	773	417	331	174
Lagoon Creek	Tennessee	7845	LCT1	2	2	10	10	5	5
Lagoon Creek	Tennessee	7845	LCT10	1	1	9	9	6	6
Lagoon Creek	Tennessee	7845	LCT11	1	1	8	8	6	6
Lagoon Creek	Tennessee	7845	LCT12	1	1	9	9	6	6
Lagoon Creek	Tennessee	7845	LCT2	2	2	12	12	5	5
Lagoon Creek	Tennessee	7845	LCT3	2	2	10	10	6	6
Lagoon Creek	Tennessee	7845	LCT4	2	2	17	13	15	9
Lagoon Creek	Tennessee	7845	LCT5	1	1	9	9	6	6
Lagoon Creek	Tennessee	7845	LCT6	1	1	8	8	5	5
Lagoon Creek	Tennessee	7845	LCT7	2	2	11	11	5	5
Lagoon Creek	Tennessee	7845	LCT8	1	1	7	7	4	4
Lagoon Creek	Tennessee	7845	LCT9	2	2	9	9	6	6
AES Deepwater, Inc.	Texas	10670	01001	1,981	1,981	702	702	320	320
Air Products Port Arthur	Texas	55309	GEN1	6	6	104	104	51	51
Air Products Port Arthur	Texas	55309	GEN4	12	12	189	189	92	92
Alex Ty Cooke Generating Station	Texas	3602	1	0	0	40	40	32	32
Alex Ty Cooke Generating Station	Texas	3602	2	0	0	41	41	32	32
Barney M. Davis	Texas	4939	1	248	248	201	201	156	156
Barney M. Davis	Texas	4939	3	2	2	54	54	30	30
Barney M. Davis	Texas	4939	4	2	2	44	44	23	23
Bastrop Clean Energy Center	Texas	55168	CTG-1A	3	3	152	152	81	81
Bastrop Clean Energy Center	Texas	55168	CTG-1B	3	3	167	167	83	83
Bayou Cogeneration Plant	Texas	10298	CG801	2	2	102	102	47	47
Bayou Cogeneration Plant	Texas	10298	CG802	2	2	106	106	44	44
Bayou Cogeneration Plant	Texas	10298	CG803	2	2	104	104	45	45
Bayou Cogeneration Plant	Texas	10298	CG804	2	2	99	99	43	43
Baytown Energy Center	Texas	55327	CTG-1	4	4	99	99	50	50
Baytown Energy Center	Texas	55327	CTG-2	4	4	78	78	37	37
Baytown Energy Center	Texas	55327	CTG-3	4	4	82	82	36	36
Big Brown	Texas	3497	1	6,860	6,860	2,430	2,430	1,073	1,073
Big Brown	Texas	3497	2	6,939	6,939	2,459	2,459	1,041	1,041
Blackhawk Station	Texas	55064	001	28	28	388	388	107	107
Blackhawk Station	Texas	55064	002	31	31	259	259	112	112
Bosque County Power Plant	Texas	55172	GT-1	0	0	54	54	39	39
Bosque County Power Plant	Texas	55172	GT-2	0	0	61	61	47	47

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Bosque County Power Plant	Texas	55172	GT-3	4	4	227	227	103	103
Brazos Valley Energy, LP	Texas	55357	CTG1	3	3	85	85	39	39
Brazos Valley Energy, LP	Texas	55357	CTG2	4	4	81	81	37	37
C E Newman	Texas	3574	BW5	0	0	3	3	3	3
C. R. Wing Cogeneration Plant	Texas	52176	1	1	1	128	128	95	95
C. R. Wing Cogeneration Plant	Texas	52176	2	1	1	131	131	103	103
Calpine Hidalgo Energy Center	Texas	7762	HRSG1	3	3	223	223	97	97
Calpine Hidalgo Energy Center	Texas	7762	HRSG2	2	2	173	173	89	89
Cedar Bayou	Texas	3460	CBY1	103	103	591	591	410	410
Cedar Bayou	Texas	3460	CBY2	417	417	541	541	365	365
Cedar Bayou 4	Texas	56806	CBY41	2	2	38	38	20	20
Cedar Bayou 4	Texas	56806	CBY42	3	3	41	41	15	15
Channel Energy Center	Texas	55299	CTG1	11	11	515	515	322	322
Channel Energy Center	Texas	55299	CTG2	10	10	150	150	88	88
Channelview Cogeneration Facility	Texas	55187	CHV1	4	4	81	81	36	36
Channelview Cogeneration Facility	Texas	55187	CHV2	4	4	77	77	37	37
Channelview Cogeneration Facility	Texas	55187	CHV3	4	4	88	88	38	38
Channelview Cogeneration Facility	Texas	55187	CHV4	5	5	82	82	37	37
Clear Lake Cogeneration	Texas	10741	G102	1	1	111	111	81	81
Clear Lake Cogeneration	Texas	10741	G103	1	1	104	104	74	74
Clear Lake Cogeneration	Texas	10741	G104	1	1	104	104	71	71
Coletto Creek	Texas	6178	1	7,343	7,343	2,602	2,602	1,119	1,119
Colorado Bend Energy Center	Texas	56350	CT1A	1	1	26	26	16	16
Colorado Bend Energy Center	Texas	56350	CT1B	1	1	23	23	12	12
Colorado Bend Energy Center	Texas	56350	CT2A	1	1	34	34	20	20
Colorado Bend Energy Center	Texas	56350	CT2B	1	1	35	35	20	20
Copper Station	Texas	9	CTG-1	0	0	13	13	9	9
Corpus Christi	Texas	50475	GEN1	8	8	209	209	108	108
Corpus Christi Energy Center	Texas	55206	CU1	4	4	218	218	91	91
Corpus Christi Energy Center	Texas	55206	CU2	4	4	217	217	95	95
Cottonwood Energy Project	Texas	55358	CT1	3	3	80	80	39	39
Cottonwood Energy Project	Texas	55358	CT2	3	3	73	73	38	38
Cottonwood Energy Project	Texas	55358	CT3	3	3	65	65	35	35
Cottonwood Energy Project	Texas	55358	CT4	2	2	67	67	34	34
Decker Creek	Texas	3548	1	10	10	365	365	239	239
Decker Creek	Texas	3548	2	10	10	406	406	284	284
Decker Creek	Texas	3548	GT-1A	0	0	5	5	2	2

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Decker Creek	Texas	3548	GT-1B	0	0	5	5	2	2
Decker Creek	Texas	3548	GT-2A	0	0	6	6	3	3
Decker Creek	Texas	3548	GT-2B	0	0	6	6	3	3
Decker Creek	Texas	3548	GT-3A	0	0	7	7	4	4
Decker Creek	Texas	3548	GT-3B	0	0	7	7	4	4
Decker Creek	Texas	3548	GT-4A	0	0	6	6	4	4
Decker Creek	Texas	3548	GT-4B	0	0	6	6	4	4
Decordova	Texas	8063	1	9	9	165	165	161	161
Decordova	Texas	8063	CT1	1	1	7	7	4	4
Decordova	Texas	8063	CT2	1	1	6	6	3	3
Decordova	Texas	8063	CT3	1	1	6	6	4	4
Decordova	Texas	8063	CT4	1	1	6	6	4	4
Deer Park Energy Center	Texas	55464	CTG1	5	5	76	76	33	33
Deer Park Energy Center	Texas	55464	CTG2	5	5	70	70	28	28
Deer Park Energy Center	Texas	55464	CTG3	5	5	88	88	40	40
Deer Park Energy Center	Texas	55464	CTG4	5	5	70	70	28	28
EG178 Facility	Texas	56233	CT02	6	6	91	91	28	28
EG178 Facility	Texas	56233	CTG1	6	6	91	91	28	28
Eastman Cogeneration Facility	Texas	55176	1	3	3	151	151	83	83
Eastman Cogeneration Facility	Texas	55176	2	4	4	181	181	74	74
Ennis Power Company, LLC	Texas	55223	GT-1	4	4	234	234	88	88
Exelon Laporte Generating Station	Texas	55365	GT-1	7	7	11	11	7	7
Exelon Laporte Generating Station	Texas	55365	GT-2	10	10	11	11	7	7
Exelon Laporte Generating Station	Texas	55365	GT-3	8	8	10	10	6	6
Exelon Laporte Generating Station	Texas	55365	GT-4	9	9	11	11	6	6
ExxonMobil Beaumont Refinery	Texas	50625	33	7	7	92	92	45	45
ExxonMobil Beaumont Refinery	Texas	50625	34	7	7	86	86	36	36
Exxonmobil Beaumont Refinery	Texas	50625	61STK1	4	4	200	200	68	68
Exxonmobil Beaumont Refinery	Texas	50625	61STK2	4	4	140	140	68	68
Exxonmobil Beaumont Refinery	Texas	50625	61STK3	4	4	135	135	54	54
FPLE Forney, LP	Texas	55480	U1	3	3	171	171	87	87
FPLE Forney, LP	Texas	55480	U2	3	3	176	176	85	85
FPLE Forney, LP	Texas	55480	U3	3	3	166	166	86	86
FPLE Forney, LP	Texas	55480	U4	3	3	178	178	88	88
FPLE Forney, LP	Texas	55480	U5	3	3	191	191	95	95
FPLE Forney, LP	Texas	55480	U6	3	3	172	172	90	90
Freestone Power Generation	Texas	55226	GT1	3	3	170	170	85	85

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Freestone Power Generation	Texas	55226	GT2	3	3	177	177	87	87
Freestone Power Generation	Texas	55226	GT3	3	3	194	194	88	88
Freestone Power Generation	Texas	55226	GT4	3	3	172	172	81	81
Frontera Generation Facility	Texas	55098	1	3	3	201	201	99	99
Frontera Generation Facility	Texas	55098	2	3	3	187	187	117	117
Gibbons Creek Steam Electric Station	Texas	6136	1	5,119	5,119	1,814	1,814	800	800
Graham	Texas	3490	1	8	8	84	84	52	52
Graham	Texas	3490	2	226	226	295	295	177	177
Greens Bayou	Texas	3464	GBY5	36	36	132	132	95	95
Greens Bayou	Texas	3464	GBY73	0	0	9	9	6	6
Greens Bayou	Texas	3464	GBY74	0	0	10	10	7	7
Greens Bayou	Texas	3464	GBY81	0	0	10	10	6	6
Greens Bayou	Texas	3464	GBY82	0	0	10	10	6	6
Greens Bayou	Texas	3464	GBY83	0	0	11	11	7	7
Greens Bayou	Texas	3464	GBY84	0	0	10	10	6	6
Gregory Power Facility	Texas	55086	101	5	5	272	272	126	126
Gregory Power Facility	Texas	55086	102	5	5	262	262	102	102
Guadalupe Generating Station	Texas	55153	CTG-1	3	3	279	279	139	139
Guadalupe Generating Station	Texas	55153	CTG-2	3	3	401	401	218	218
Guadalupe Generating Station	Texas	55153	CTG-3	3	3	425	425	201	201
Guadalupe Generating Station	Texas	55153	CTG-4	3	3	337	337	135	135
H W Pirkey Power Plant	Texas	7902	1	7,201	7,201	2,551	2,551	1,149	1,149
Handley Generating Station	Texas	3491	3	2	2	166	166	158	158
Handley Generating Station	Texas	3491	4	4	4	110	110	61	61
Handley Generating Station	Texas	3491	5	3	3	107	107	51	51
Hardin County Peaking Facility	Texas	56604	HCCT1	0	0	6	6	4	4
Hardin County Peaking Facility	Texas	56604	HCCT2	0	0	5	5	4	4
Harrington Station	Texas	6193	061B	4,347	4,347	1,540	1,540	645	645
Harrington Station	Texas	6193	062B	4,260	4,260	1,509	1,509	625	625
Harrington Station	Texas	6193	063B	4,098	4,098	1,452	1,452	616	616
Harrison County Power Project	Texas	55664	GT-1	2	2	47	47	25	25
Harrison County Power Project	Texas	55664	GT-2	2	2	78	78	77	77
Hays Energy Project	Texas	55144	STK1	3	3	63	63	35	35
Hays Energy Project	Texas	55144	STK2	3	3	64	64	34	34
Hays Energy Project	Texas	55144	STK3	3	3	103	103	49	49
Hays Energy Project	Texas	55144	STK4	3	3	233	233	114	114
J K Spruce	Texas	7097	**1	4,133	4,133	2,395	2,395	1,077	1,077

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J K Spruce	Texas	7097	**2	158	158	560	560	455	455
J Robert Massengale Generating Station	Texas	3604	GT1	1	1	69	69	28	28
J T Deely	Texas	6181	1	5,002	5,002	1,772	1,772	828	828
J T Deely	Texas	6181	2	4,931	4,931	1,747	1,747	789	789
JCO Oxides Olefins Plant	Texas	54637	GCG1	6	6	153	153	76	76
JCO Oxides Olefins Plant	Texas	54637	GCG2	6	6	153	153	76	76
Jack County Generation Facility	Texas	55230	CT-1	4	4	114	114	47	47
Jack County Generation Facility	Texas	55230	CT-2	4	4	123	123	54	54
Johnson County Generation Facility	Texas	54817	EAST	6	6	215	215	93	93
Jones Station	Texas	3482	151B	4	4	531	531	257	257
Jones Station	Texas	3482	152B	7	7	564	564	262	262
Knox Lee Power Plant	Texas	3476	2	0	0	5	5	4	4
Knox Lee Power Plant	Texas	3476	3	0	0	5	5	5	5
Knox Lee Power Plant	Texas	3476	4	0	0	11	11	6	6
Knox Lee Power Plant	Texas	3476	5	89	89	236	236	121	121
Lake Creek	Texas	3502	1	0	0	5	5	4	4
Lake Creek	Texas	3502	2	0	0	50	50	40	40
Lake Hubbard	Texas	3452	1	22	22	110	110	79	79
Lake Hubbard	Texas	3452	2	24	24	124	124	40	40
Lamar Power (Paris)	Texas	55097	1	3	3	157	157	78	78
Lamar Power (Paris)	Texas	55097	2	3	3	159	159	88	88
Lamar Power (Paris)	Texas	55097	3	3	3	153	153	74	74
Lamar Power (Paris)	Texas	55097	4	3	3	178	178	82	82
Laredo	Texas	3439	4	1	1	11	11	7	7
Laredo	Texas	3439	5	1	1	11	11	7	7
Leon Creek	Texas	3609	3	0	0	3	3	3	3
Leon Creek	Texas	3609	4	0	0	6	6	5	5
Leon Creek	Texas	3609	CGT1	0	0	7	7	3	3
Leon Creek	Texas	3609	CGT2	0	0	6	6	3	3
Leon Creek	Texas	3609	CGT3	0	0	6	6	3	3
Leon Creek	Texas	3609	CGT4	0	0	6	6	3	3
Lewis Creek	Texas	3457	1	4	4	304	304	76	76
Lewis Creek	Texas	3457	2	4	4	350	350	89	89
Limestone	Texas	298	LIM1	9,795	9,795	3,470	3,470	1,471	1,471
Limestone	Texas	298	LIM2	9,966	9,966	3,531	3,531	1,570	1,570
Lone Star Power Plant	Texas	3477	1	0	0	9	9	8	8
Lost Pines 1	Texas	55154	1	4	4	105	105	48	48

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Lost Pines 1	Texas	55154	2	4	4	106	106	50	50
Magic Valley Generating Station	Texas	55123	CTG-1	3	3	184	184	101	101
Magic Valley Generating Station	Texas	55123	CTG-2	4	4	200	200	113	113
Martin Lake	Texas	6146	1	9,749	9,749	3,454	3,454	1,474	1,474
Martin Lake	Texas	6146	2	9,388	9,388	3,326	3,326	1,546	1,546
Martin Lake	Texas	6146	3	9,920	9,920	3,515	3,515	1,517	1,517
Midlothian Energy	Texas	55091	STK1	3	3	54	54	28	28
Midlothian Energy	Texas	55091	STK2	3	3	52	52	28	28
Midlothian Energy	Texas	55091	STK3	2	2	45	45	28	28
Midlothian Energy	Texas	55091	STK4	3	3	54	54	28	28
Midlothian Energy	Texas	55091	STK5	3	3	71	71	38	38
Midlothian Energy	Texas	55091	STK6	3	3	71	71	36	36
Monticello	Texas	6147	1	6,971	6,971	2,470	2,470	1,004	1,004
Monticello	Texas	6147	2	7,130	7,130	2,526	2,526	1,030	1,030
Monticello	Texas	6147	3	9,904	9,904	3,509	3,509	1,468	1,468
Moore County Station	Texas	3483	3	0	0	50	50	43	43
Morgan Creek	Texas	3492	5	5	5	8	8	8	8
Morgan Creek	Texas	3492	6						
Morgan Creek	Texas	3492	CT1	1	1	6	6	3	3
Morgan Creek	Texas	3492	CT2	1	1	8	8	2	2
Morgan Creek	Texas	3492	CT3	1	1	7	7	3	3
Morgan Creek	Texas	3492	CT4	1	1	6	6	2	2
Morgan Creek	Texas	3492	CT5	1	1	7	7	2	2
Morgan Creek	Texas	3492	CT6	1	1	6	6	3	3
Mountain Creek Generating Station	Texas	3453	6	8	8	24	24	21	21
Mountain Creek Generating Station	Texas	3453	7	2	2	24	24	22	22
Mountain Creek Generating Station	Texas	3453	8	2	2	60	60	51	51
Mustang Station	Texas	55065	1	4	4	352	352	123	123
Mustang Station	Texas	55065	2	4	4	290	290	115	115
Mustang Station Units 4 and 5	Texas	56326	GEN1	0	0	20	20	14	14
Mustang Station Units 4 and 5	Texas	56326	GEN2	0	0	17	17	11	11
NAFTA Region Olefins Complex Cogen Fac	Texas	55122	UN1	9	9	188	188	93	93
NAFTA Region Olefins Complex Cogen Fac	Texas	55122	UN2	9	9	188	188	93	93
New Gulf Power Facility	Texas	50137	1	0	0	11	11	9	9
Newman	Texas	3456	**4	2	2	284	284	133	133
Newman	Texas	3456	**5	2	2	273	273	131	131
Newman	Texas	3456	1	1	1	158	158	83	83

Plant Name	State	ORIS ID	Boiler ID	SO2 Allocation 2012 (tons)	SO2 Allocation 2014 (tons)	NOx Annual Allocation 2012 (tons)	NOx Annual Allocation 2014 (tons)	NOx OS Allocation 2012 (tons)	NOx OS Allocation 2014 (tons)
Newman	Texas	3456	2	1	1	193	193	97	97
Newman	Texas	3456	3	1	1	223	223	103	103
Newman	Texas	3456	GT-6A	0	0	19	19	17	17
Newman	Texas	3456	GT-6B	0	0	18	18	16	16
Nichols Station	Texas	3484	141B	1	1	144	144	78	78
Nichols Station	Texas	3484	142B	2	2	188	188	93	93
Nichols Station	Texas	3484	143B	3	3	360	360	177	177
Nueces Bay	Texas	3441	8	2	2	53	53	24	24
Nueces Bay	Texas	3441	9	2	2	52	52	23	23
O W Sommers	Texas	3611	1	55	55	500	500	261	261
O W Sommers	Texas	3611	2	7	7	388	388	237	237
Oak Grove	Texas	6180	1	1,665	1,665	1,491	1,491	898	898
Oak Grove	Texas	6180	2	764	764	882	882	570	570
Odessa-Ector Generating Station	Texas	55215	GT1	3	3	192	192	86	86
Odessa-Ector Generating Station	Texas	55215	GT2	3	3	172	172	74	74
Odessa-Ector Generating Station	Texas	55215	GT3	3	3	223	223	98	98
Odessa-Ector Generating Station	Texas	55215	GT4	3	3	197	197	93	93
Oklunion Power Station	Texas	127	1	4,386	4,386	2,214	2,214	989	989
Optim Energy Altura Cogen, LLC	Texas	50815	ENG101	2	2	337	337	140	140
Optim Energy Altura Cogen, LLC	Texas	50815	ENG201	2	2	336	336	144	144
Optim Energy Altura Cogen, LLC	Texas	50815	ENG301	2	2	270	270	117	117
Optim Energy Altura Cogen, LLC	Texas	50815	ENG401	2	2	273	273	122	122
Optim Energy Altura Cogen, LLC	Texas	50815	ENG501	2	2	277	277	121	121
Optim Energy Altura Cogen, LLC	Texas	50815	ENG601	2	2	146	146	58	58
Oyster Creek Unit VIII	Texas	54676	G81	17	17	259	259	108	108
Oyster Creek Unit VIII	Texas	54676	G82	17	17	259	259	108	108
Oyster Creek Unit VIII	Texas	54676	G83	17	17	259	259	108	108
Pampa Power Plant	Texas	7678	BL09A1						
Pampa Power Plant	Texas	7678	BL10A1						
Pampa Power Plant	Texas	7678	BL11A1						
Paris Energy Center	Texas	50109	HRSG1	1	1	112	112	76	76
Paris Energy Center	Texas	50109	HRSG2	1	1	112	112	73	73
Pasadena Power Plant	Texas	55047	CG-1	3	3	150	150	63	63
Pasadena Power Plant	Texas	55047	CG-2	2	2	151	151	81	81
Pasadena Power Plant	Texas	55047	CG-3	3	3	167	167	136	136
Permian Basin	Texas	3494	5	0	0	32	32	18	18
Permian Basin	Texas	3494	6	563	563	272	272	170	170

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Permian Basin	Texas	3494	CT1	2	2	11	11	5	5
Permian Basin	Texas	3494	CT2	3	3	12	12	7	7
Permian Basin	Texas	3494	CT3	1	1	9	9	4	4
Permian Basin	Texas	3494	CT4	3	3	11	11	7	7
Permian Basin	Texas	3494	CT5	2	2	8	8	4	4
Plant X	Texas	3485	111B	0	0	52	52	41	41
Plant X	Texas	3485	112B	1	1	109	109	59	59
Plant X	Texas	3485	113B	1	1	134	134	66	66
Plant X	Texas	3485	114B	3	3	450	450	214	214
Port Neches Plant	Texas	54748	G1	7	7	200	200	90	90
Power Lane Steam Plant	Texas	4195	2	0	0	8	8	5	5
Power Lane Steam Plant	Texas	4195	3	0	0	20	20	14	14
Quail Run Energy Center	Texas	56349	CT1A	1	1	24	24	16	16
Quail Run Energy Center	Texas	56349	CT1B	1	1	22	22	15	15
Quail Run Energy Center	Texas	56349	CT2A	1	1	23	23	16	16
Quail Run Energy Center	Texas	56349	CT2B	1	1	19	19	14	14
R W Miller	Texas	3628	**4	0	0	37	37	28	28
R W Miller	Texas	3628	**5	0	0	46	46	28	28
R W Miller	Texas	3628	1	0	0	29	29	27	27
R W Miller	Texas	3628	2	2	2	72	72	67	67
R W Miller	Texas	3628	3	6	6	197	197	139	139
Ray Olinger	Texas	3576	BW2	3	3	85	85	47	47
Ray Olinger	Texas	3576	BW3	1	1	49	49	44	44
Ray Olinger	Texas	3576	CE1	1	1	40	40	27	27
Ray Olinger	Texas	3576	GE4	0	0	8	8	6	6
Rio Nogales Power Project, LP	Texas	55137	CTG-1	3	3	125	125	70	70
Rio Nogales Power Project, LP	Texas	55137	CTG-2	3	3	155	155	143	143
Rio Nogales Power Project, LP	Texas	55137	CTG-3	3	3	114	114	64	64
Roland C. Dansby Power Plant	Texas	6243	1	3	3	134	134	72	72
Roland C. Dansby Power Plant	Texas	6243	2	0	0	5	5	4	4
SRW Cogen Limited Partnership	Texas	55120	CTG-1	4	4	122	122	50	50
SRW Cogen Limited Partnership	Texas	55120	CTG-2	5	5	147	147	70	70
Sabine	Texas	3459	1	2	2	337	337	172	172
Sabine	Texas	3459	2	3	3	297	297	186	186
Sabine	Texas	3459	3	4	4	577	577	279	279
Sabine	Texas	3459	4	6	6	779	779	417	417
Sabine	Texas	3459	5	4	4	635	635	277	277

Plant Name	State	ORIS ID	Boiler ID	SO2 Allocation 2012 (tons)	SO2 Allocation 2014 (tons)	NOx Annual Allocation 2012 (tons)	NOx Annual Allocation 2014 (tons)	NOx OS Allocation 2012 (tons)	NOx OS Allocation 2014 (tons)
Sabine Cogeneration Facility	Texas	55104	SAB-1	1	1	34	34	14	14
Sabine Cogeneration Facility	Texas	55104	SAB-2	1	1	34	34	13	13
Sam Bertron	Texas	3468	SRB1	4	4	39	39	30	30
Sam Bertron	Texas	3468	SRB2	9	9	67	67	50	50
Sam Bertron	Texas	3468	SRB3	23	23	60	60	47	47
Sam Bertron	Texas	3468	SRB4	1	1	67	67	54	54
Sam Rayburn Plant	Texas	3631	CT7	1	1	14	14	7	7
Sam Rayburn Plant	Texas	3631	CT8	1	1	13	13	7	7
Sam Rayburn Plant	Texas	3631	CT9	1	1	14	14	7	7
Sam Seymour	Texas	6179	1	6,469	6,469	2,292	2,292	1,056	1,056
Sam Seymour	Texas	6179	2	6,502	6,502	2,303	2,303	1,060	1,060
Sam Seymour	Texas	6179	3	2,955	2,955	1,886	1,886	808	808
San Jacinto County Peaking Facility	Texas	56603	SJCCT1	0	0	17	17	11	11
San Jacinto County Peaking Facility	Texas	56603	SJCCT2	0	0	15	15	10	10
San Jacinto Steam Electric Station	Texas	7325	SJS1	2	2	141	141	52	52
San Jacinto Steam Electric Station	Texas	7325	SJS2	3	3	107	107	40	40
San Miguel	Texas	6183	SM-1	5,084	5,084	1,801	1,801	858	858
Sand Hill Energy Center	Texas	7900	SH1	0	0	31	31	7	7
Sand Hill Energy Center	Texas	7900	SH2	0	0	35	35	19	19
Sand Hill Energy Center	Texas	7900	SH3	0	0	33	33	17	17
Sand Hill Energy Center	Texas	7900	SH4	0	0	32	32	17	17
Sand Hill Energy Center	Texas	7900	SH5	4	4	112	112	51	51
Sandow	Texas	6648	4	6,786	6,786	2,404	2,404	1,023	1,023
Sandow Station	Texas	52071	5A	773	773	507	507	321	321
Sandow Station	Texas	52071	5B	725	725	488	488	298	298
Silas Ray	Texas	3559	10	0	0	7	7	4	4
Silas Ray	Texas	3559	9	1	1	38	38	23	23
Sim Gideon	Texas	3601	1	3	3	69	69	44	44
Sim Gideon	Texas	3601	2	3	3	79	79	42	42
Sim Gideon	Texas	3601	3	3	3	449	449	214	214
South Houston Green Power Site	Texas	55470	EPN801	41	41	98	98	43	43
South Houston Green Power Site	Texas	55470	EPN802	51	51	92	92	41	41
South Houston Green Power Site	Texas	55470	EPN803	47	47	99	99	41	41
Spencer	Texas	4266	4	1	1	20	20	15	15
Spencer	Texas	4266	5	2	2	32	32	19	19
Stryker Creek	Texas	3504	1	11	11	32	32	24	24
Stryker Creek	Texas	3504	2	145	145	395	395	225	225

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Sweeny Cogeneration Facility	Texas	55015	1	3	3	406	406	157	157
Sweeny Cogeneration Facility	Texas	55015	2	3	3	288	288	134	134
Sweeny Cogeneration Facility	Texas	55015	3	3	3	361	361	174	174
Sweeny Cogeneration Facility	Texas	55015	4	3	3	454	454	186	186
Sweetwater Generating Plant	Texas	50615	GT01	0	0	22	22	14	14
Sweetwater Generating Plant	Texas	50615	GT02	1	1	50	50	32	32
Sweetwater Generating Plant	Texas	50615	GT03	1	1	49	49	31	31
T C Ferguson Power Plant	Texas	4937	1	19	19	486	486	236	236
T H Wharton	Texas	3469	THW31	0	0	9	9	5	5
T H Wharton	Texas	3469	THW32	0	0	35	35	22	22
T H Wharton	Texas	3469	THW33	0	0	14	14	7	7
T H Wharton	Texas	3469	THW34	0	0	11	11	6	6
T H Wharton	Texas	3469	THW41	0	0	11	11	6	6
T H Wharton	Texas	3469	THW42	0	0	9	9	5	5
T H Wharton	Texas	3469	THW43	0	0	13	13	7	7
T H Wharton	Texas	3469	THW44	0	0	49	49	31	31
T H Wharton	Texas	3469	THW51	0	0	7	7	6	6
T H Wharton	Texas	3469	THW52	0	0	9	9	7	7
T H Wharton	Texas	3469	THW53	0	0	9	9	6	6
T H Wharton	Texas	3469	THW54	0	0	8	8	7	7
T H Wharton	Texas	3469	THW55	0	0	8	8	6	6
T H Wharton	Texas	3469	THW56	0	0	8	8	6	6
Tenaska Frontier Generation Station	Texas	55062	1	4	4	240	240	105	105
Tenaska Frontier Generation Station	Texas	55062	2	4	4	252	252	114	114
Tenaska Frontier Generation Station	Texas	55062	3	4	4	226	226	105	105
Tenaska Gateway Generating Station	Texas	55132	OGTDB1	3	3	153	153	73	73
Tenaska Gateway Generating Station	Texas	55132	OGTDB2	9	9	149	149	82	82
Tenaska Gateway Generating Station	Texas	55132	OGTDB3	3	3	162	162	76	76
Texas City Cogeneration	Texas	52088	GT-A	1	1	107	107	74	74
Texas City Cogeneration	Texas	52088	GT-B	3	3	126	126	59	59
Texas City Cogeneration	Texas	52088	GT-C	3	3	142	142	60	60
Texas Petrochemicals	Texas	50229	TPCBLR	31	31	663	663	281	281
Tolk Station	Texas	6194	171B	5,594	5,594	1,982	1,982	890	890
Tolk Station	Texas	6194	172B	5,726	5,726	2,029	2,029	849	849
Tradinghouse	Texas	3506	1	2	2	84	84	73	73
Tradinghouse	Texas	3506	2	21	21	196	196	175	175
Trinidad	Texas	3507	9	97	97	45	45	38	38

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Twin Oaks	Texas	7030	U1	1,886	1,886	668	668	285	285
Twin Oaks	Texas	7030	U2	1,840	1,840	652	652	290	290
Union Carbide Seadrift Cogen	Texas	50150	GE11	4	4	132	132	58	58
Union Carbide Seadrift Cogen	Texas	50150	GEN6	5	5	132	132	58	58
Union Carbide Seadrift Cogen	Texas	50150	GEN8	4	4	132	132	58	58
V H Braunig	Texas	3612	1	35	35	123	123	79	79
V H Braunig	Texas	3612	2	20	20	88	88	61	61
V H Braunig	Texas	3612	3	52	52	376	376	243	243
V H Braunig	Texas	3612	CT01	2	2	119	119	64	64
V H Braunig	Texas	3612	CT02	2	2	109	109	59	59
Valley (TXU)	Texas	3508	1	10	10	33	33	24	24
Valley (TXU)	Texas	3508	2	20	20	136	136	132	132
Valley (TXU)	Texas	3508	3	1	1	76	76	54	54
Victoria Power Station	Texas	3443	9	2	2	60	60	43	43
W A Parish	Texas	3470	WAP1	0	0	43	43	36	36
W A Parish	Texas	3470	WAP2	0	0	46	46	37	37
W A Parish	Texas	3470	WAP3	1	1	72	72	59	59
W A Parish	Texas	3470	WAP4	3	3	400	400	254	254
W A Parish	Texas	3470	WAP5	7,767	7,767	1,967	1,967	635	635
W A Parish	Texas	3470	WAP6	7,216	7,216	1,460	1,460	745	745
W A Parish	Texas	3470	WAP7	6,204	6,204	2,198	2,198	994	994
W A Parish	Texas	3470	WAP8	4,071	4,071	2,553	2,553	1,058	1,058
W B Tuttle	Texas	3613	1	0	0	1	1	1	1
W B Tuttle	Texas	3613	3	0	0	6	6	6	6
W B Tuttle	Texas	3613	4	0	0	6	6	5	5
Welsh Power Plant	Texas	6139	1	5,266	5,266	1,866	1,866	929	929
Welsh Power Plant	Texas	6139	2	5,716	5,716	2,025	2,025	905	905
Welsh Power Plant	Texas	6139	3	5,844	5,844	2,070	2,070	940	940
Wilkes Power Plant	Texas	3478	1	14	14	170	170	86	86
Wilkes Power Plant	Texas	3478	2	2	2	304	304	162	162
Wilkes Power Plant	Texas	3478	3	3	3	397	397	198	198
Winchester Power Park	Texas	56674	1	0	0	5	5	4	4
Winchester Power Park	Texas	56674	2	0	0	3	3	2	2
Winchester Power Park	Texas	56674	3	0	0	3	3	1	1
Winchester Power Park	Texas	56674	4	0	0	2	2	2	2
Wise County Power Company, LLC	Texas	55320	GT-1	4	4	131	131	59	59
Wise County Power Company, LLC	Texas	55320	GT-2	5	5	134	134	62	62

Plant Name	State	ORIS ID	Boiler ID	SO2 Allocation 2012 (tons)	SO2 Allocation 2014 (tons)	NOx Annual Allocation 2012 (tons)	NOx Annual Allocation 2014 (tons)	NOx OS Allocation 2012 (tons)	NOx OS Allocation 2014 (tons)
Wolf Hollow I, LP	Texas	55139	CTG1	4	4	238	238	128	128
Wolf Hollow I, LP	Texas	55139	CTG2	4	4	206	206	99	99
Altavista Power Station	Virginia	10773	1	60	60	139	139	54	54
Altavista Power Station	Virginia	10773	2	61	61	135	135	54	54
Bellemeade Power Station	Virginia	50966	1	57	57	52	52	39	39
Bellemeade Power Station	Virginia	50966	2	44	44	49	49	37	37
Birchwood Power Facility	Virginia	54304	001	1,212	1,212	741	741	314	314
Bremo Power Station	Virginia	3796	3	1,051	465	321	321	131	131
Bremo Power Station	Virginia	3796	4	2,475	1,095	757	757	321	321
Buchanan Units 1 & 2	Virginia	55738	1	0	0	17	17	9	9
Buchanan Units 1 & 2	Virginia	55738	2	0	0	17	17	10	10
Chesapeake Energy Center	Virginia	3803	1	1,727	764	528	528	221	221
Chesapeake Energy Center	Virginia	3803	2	1,837	813	562	562	230	230
Chesapeake Energy Center	Virginia	3803	3	2,568	1,136	785	785	303	303
Chesapeake Energy Center	Virginia	3803	4	3,532	1,562	1,080	1,080	464	464
Chesterfield Power Station	Virginia	3797	**8A	74	74	556	556	266	266
Chesterfield Power Station	Virginia	3797	3	1,362	603	417	417	162	162
Chesterfield Power Station	Virginia	3797	4	2,346	1,038	718	718	327	327
Chesterfield Power Station	Virginia	3797	5	5,526	2,444	1,690	1,690	558	558
Chesterfield Power Station	Virginia	3797	6	10,836	4,793	3,314	3,314	1,453	1,453
Chesterfield Power Station	Virginia	3797	7	5	5	531	531	223	223
Clinch River	Virginia	3775	1	2,794	1,236	855	855	337	337
Clinch River	Virginia	3775	2	3,095	1,369	947	947	377	377
Clinch River	Virginia	3775	3	3,085	1,365	944	944	380	380
Clover Power Station	Virginia	7213	1	1,223	1,223	2,645	2,645	1,091	1,091
Clover Power Station	Virginia	7213	2	1,221	1,221	2,735	2,735	1,077	1,077
Cogentrix-Hopewell	Virginia	10377	BLR01A	345	153	106	106	58	58
Cogentrix-Hopewell	Virginia	10377	BLR01B	329	145	101	101	56	56
Cogentrix-Hopewell	Virginia	10377	BLR01C	339	150	104	104	58	58
Cogentrix-Hopewell	Virginia	10377	BLR02A	335	148	102	102	57	57
Cogentrix-Hopewell	Virginia	10377	BLR02B	310	137	95	95	55	55
Cogentrix-Hopewell	Virginia	10377	BLR02C	315	139	96	96	55	55
Cogentrix-Portsmouth	Virginia	10071	BLR01A	276	122	85	85	54	54
Cogentrix-Portsmouth	Virginia	10071	BLR01B	271	120	83	83	53	53
Cogentrix-Portsmouth	Virginia	10071	BLR01C	273	121	83	83	53	53
Cogentrix-Portsmouth	Virginia	10071	BLR02A	272	120	83	83	49	49
Cogentrix-Portsmouth	Virginia	10071	BLR02B	263	116	80	80	47	47

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Cogentrix-Portsmouth	Virginia	10071	BLR02C	269	119	82	82	47	47
Commonwealth Chesapeake	Virginia	55381	CT-001	11	11	11	11	6	6
Commonwealth Chesapeake	Virginia	55381	CT-002	9	9	9	9	5	5
Commonwealth Chesapeake	Virginia	55381	CT-003	10	10	7	7	4	4
Commonwealth Chesapeake	Virginia	55381	CT-004	4	4	3	3	2	2
Commonwealth Chesapeake	Virginia	55381	CT-005	5	4	3	3	1	1
Commonwealth Chesapeake	Virginia	55381	CT-006	4	4	3	3	1	1
Commonwealth Chesapeake	Virginia	55381	CT-007	4	4	3	3	2	2
Darbytown Combustion Turbine	Virginia	7212	1	5	5	31	31	23	23
Darbytown Combustion Turbine	Virginia	7212	2	5	5	34	34	28	28
Darbytown Combustion Turbine	Virginia	7212	3	3	3	32	32	25	25
Darbytown Combustion Turbine	Virginia	7212	4	4	4	28	28	26	26
Doswell Limited Partnership	Virginia	52019	501	1	1	78	78	38	38
Doswell Limited Partnership	Virginia	52019	502	9	9	86	86	41	41
Doswell Limited Partnership	Virginia	52019	601	2	2	88	88	43	43
Doswell Limited Partnership	Virginia	52019	602	5	5	108	108	51	51
Doswell Limited Partnership	Virginia	52019	CT1	8	8	43	43	26	26
Elizabeth River Combustion Turbine Sta	Virginia	52087	CT-1	14	14	40	40	28	28
Elizabeth River Combustion Turbine Sta	Virginia	52087	CT-2	13	13	42	42	27	27
Elizabeth River Combustion Turbine Sta	Virginia	52087	CT-3	13	13	44	44	30	30
Glen Lyn	Virginia	3776	51	577	255	177	177	75	75
Glen Lyn	Virginia	3776	52	591	262	181	181	80	80
Glen Lyn	Virginia	3776	6	2,806	1,241	858	858	315	315
Gordonsville Power Station	Virginia	54844	1	3	3	51	51	33	33
Gordonsville Power Station	Virginia	54844	2	3	3	50	50	35	35
Gravel Neck Combustion Turbine	Virginia	7032	3	5	5	24	24	18	18
Gravel Neck Combustion Turbine	Virginia	7032	4	6	6	25	25	20	20
Gravel Neck Combustion Turbine	Virginia	7032	5	5	5	20	20	17	17
Gravel Neck Combustion Turbine	Virginia	7032	6	7	7	21	21	19	19
Hopewell Cogeneration Facility	Virginia	10633	1	19	19	220	220	94	94
Hopewell Cogeneration Facility	Virginia	10633	2	18	18	178	178	77	77
Hopewell Cogeneration Facility	Virginia	10633	3	17	17	188	188	84	84
Hopewell Power Station	Virginia	10771	1	162	162	112	112	52	52
Hopewell Power Station	Virginia	10771	2	121	121	111	111	51	51
Ladysmith Combustion Turbine Sta	Virginia	7838	1	12	12	39	39	20	20
Ladysmith Combustion Turbine Sta	Virginia	7838	2	13	13	37	37	21	21
Ladysmith Combustion Turbine Sta	Virginia	7838	3	3	3	37	37	20	20

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Ladysmith Combustion Turbine Sta	Virginia	7838	4	4	4	41	41	22	22
Ladysmith Combustion Turbine Sta	Virginia	7838	5	1	1	26	26	14	14
Louisa Generation Facility	Virginia	7837	EU1	2	2	25	25	24	24
Louisa Generation Facility	Virginia	7837	EU2	2	2	23	23	22	22
Louisa Generation Facility	Virginia	7837	EU3	3	3	14	14	14	14
Louisa Generation Facility	Virginia	7837	EU4	3	3	18	18	18	18
Louisa Generation Facility	Virginia	7837	EU5	4	4	58	58	53	53
Marsh Run Generation Facility	Virginia	7836	EU1	3	3	33	33	18	18
Marsh Run Generation Facility	Virginia	7836	EU2	2	2	37	37	17	17
Marsh Run Generation Facility	Virginia	7836	EU3	7	7	33	33	16	16
Mecklenburg Power Station	Virginia	52007	1	357	357	290	290	119	119
Mecklenburg Power Station	Virginia	52007	2	300	300	306	306	123	123
Possum Point Power Station	Virginia	3804	3	202	90	62	62	51	51
Possum Point Power Station	Virginia	3804	4	517	229	158	158	99	99
Possum Point Power Station	Virginia	3804	5	1,178	521	360	360	218	218
Possum Point Power Station	Virginia	3804	6A	4	4	63	63	31	31
Possum Point Power Station	Virginia	3804	6B	15	15	68	68	29	29
Potomac River	Virginia	3788	1	471	208	144	144	70	70
Potomac River	Virginia	3788	2	460	203	141	141	76	76
Potomac River	Virginia	3788	3	836	370	256	256	100	100
Potomac River	Virginia	3788	4	985	436	301	301	112	112
Potomac River	Virginia	3788	5	947	419	290	290	132	132
Remington Combustion Turbine Station	Virginia	7839	1	3	3	30	30	14	14
Remington Combustion Turbine Station	Virginia	7839	2	2	2	26	26	12	12
Remington Combustion Turbine Station	Virginia	7839	3	3	3	24	24	10	10
Remington Combustion Turbine Station	Virginia	7839	4	3	3	23	23	11	11
Southampton Power Station	Virginia	10774	1	75	75	161	161	56	56
Southampton Power Station	Virginia	10774	2	74	74	157	157	56	56
Spruance Genco, LLC	Virginia	54081	BLR01A	124	124	206	206	87	87
Spruance Genco, LLC	Virginia	54081	BLR01B	123	123	216	216	89	89
Spruance Genco, LLC	Virginia	54081	BLR02A	127	127	211	211	88	88
Spruance Genco, LLC	Virginia	54081	BLR02B	121	121	210	210	88	88
Spruance Genco, LLC	Virginia	54081	BLR03A	145	145	216	216	93	93
Spruance Genco, LLC	Virginia	54081	BLR03B	142	142	217	217	90	90
Spruance Genco, LLC	Virginia	54081	BLR04A	145	145	210	210	91	91
Spruance Genco, LLC	Virginia	54081	BLR04B	142	142	205	205	92	92
Tasley Energy Center	Virginia	3785	TA10	0	0	1	1	1	1

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Tenaska Virginia Generating Station	Virginia	55439	CTGDB1	3	3	35	35	20	20
Tenaska Virginia Generating Station	Virginia	55439	CTGDB2	3	3	33	33	19	19
Tenaska Virginia Generating Station	Virginia	55439	CTGDB3	3	3	31	31	18	18
Wolf Hills Energy	Virginia	55285	WH01	0	0	7	7	4	4
Wolf Hills Energy	Virginia	55285	WH02	0	0	9	9	5	5
Wolf Hills Energy	Virginia	55285	WH03	0	0	8	8	4	4
Wolf Hills Energy	Virginia	55285	WH04	0	0	9	9	5	5
Wolf Hills Energy	Virginia	55285	WH05	0	0	8	8	4	4
Wolf Hills Energy	Virginia	55285	WH06	0	0	8	8	4	4
Wolf Hills Energy	Virginia	55285	WH07	0	0	8	8	4	4
Wolf Hills Energy	Virginia	55285	WH08	0	0	8	8	5	5
Wolf Hills Energy	Virginia	55285	WH09	0	0	7	7	4	4
Wolf Hills Energy	Virginia	55285	WH10	0	0	8	8	4	4
Yorktown Power Station	Virginia	3809	1	2,400	1,062	734	734	305	305
Yorktown Power Station	Virginia	3809	2	2,310	1,022	706	706	319	319
Yorktown Power Station	Virginia	3809	3	1,450	641	443	443	235	235
Albright Power Station	West Virginia	3942	1	476	219	171	157	57	51
Albright Power Station	West Virginia	3942	2	512	236	184	168	69	62
Albright Power Station	West Virginia	3942	3	1,107	510	397	364	164	148
Big Sandy Peaker Plant	West Virginia	55284	GS01	0	0	6	6	4	4
Big Sandy Peaker Plant	West Virginia	55284	GS02	0	0	7	7	4	4
Big Sandy Peaker Plant	West Virginia	55284	GS03	0	0	6	6	4	4
Big Sandy Peaker Plant	West Virginia	55284	GS04	0	0	6	6	4	4
Big Sandy Peaker Plant	West Virginia	55284	GS05	0	0	7	7	4	4
Big Sandy Peaker Plant	West Virginia	55284	GS06	0	0	7	7	4	4
Big Sandy Peaker Plant	West Virginia	55284	GS07	0	0	6	6	3	3
Big Sandy Peaker Plant	West Virginia	55284	GS08	0	0	7	7	4	4
Big Sandy Peaker Plant	West Virginia	55284	GS09	0	0	9	9	5	5
Big Sandy Peaker Plant	West Virginia	55284	GS10	0	0	8	7	5	5
Big Sandy Peaker Plant	West Virginia	55284	GS11	0	0	7	7	4	4
Big Sandy Peaker Plant	West Virginia	55284	GS12	0	0	8	8	5	5
Ceredo Generating Station	West Virginia	55276	01	0	0	4	4	2	2
Ceredo Generating Station	West Virginia	55276	02	0	0	4	4	2	2
Ceredo Generating Station	West Virginia	55276	03	0	0	4	4	2	2
Ceredo Generating Station	West Virginia	55276	04	0	0	4	4	2	2
Ceredo Generating Station	West Virginia	55276	05	0	0	3	3	2	2
Ceredo Generating Station	West Virginia	55276	06	0	0	3	3	2	2

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Fort Martin Power Station	West Virginia	3943	1	6,236	2,873	2,237	2,053	1,010	911
Fort Martin Power Station	West Virginia	3943	2	5,915	2,725	2,122	1,947	975	879
Grant Town Power Plant	West Virginia	10151	1A	829	382	297	273	128	116
Grant Town Power Plant	West Virginia	10151	1B	814	375	292	268	125	113
Harrison Power Station	West Virginia	3944	1	4,356	3,386	2,637	2,420	1,123	1,012
Harrison Power Station	West Virginia	3944	2	5,109	3,364	2,619	2,403	1,235	1,114
Harrison Power Station	West Virginia	3944	3	4,375	3,464	2,697	2,475	1,194	1,076
John E Amos	West Virginia	3935	1	8,743	4,028	3,137	2,878	1,368	1,234
John E Amos	West Virginia	3935	2	8,371	3,856	3,003	2,756	1,290	1,164
John E Amos	West Virginia	3935	3	13,743	6,331	4,930	4,524	1,854	1,854
Kammer	West Virginia	3947	1	1,966	906	705	647	291	262
Kammer	West Virginia	3947	2	1,869	861	670	615	309	278
Kammer	West Virginia	3947	3	1,957	901	702	644	320	288
Kanawha River	West Virginia	3936	1	1,775	818	637	584	311	280
Kanawha River	West Virginia	3936	2	1,888	870	677	621	300	271
Mitchell (WV)	West Virginia	3948	1	7,789	3,588	2,794	2,564	1,264	1,140
Mitchell (WV)	West Virginia	3948	2	8,712	4,014	3,125	2,868	1,320	1,190
Morgantown Energy Facility	West Virginia	10743	CFB1	529	262	204	188	83	75
Morgantown Energy Facility	West Virginia	10743	CFB2	532	263	205	188	84	76
Mount Storm Power Station	West Virginia	3954	1	2,531	2,531	2,284	2,096	1,072	967
Mount Storm Power Station	West Virginia	3954	2	3,195	3,094	2,409	2,211	1,136	1,024
Mount Storm Power Station	West Virginia	3954	3	1,462	1,462	2,411	2,212	1,104	995
Mountaineer (1301)	West Virginia	6264	1	15,635	7,203	5,609	5,147	1,898	1,898
North Branch Power Station	West Virginia	7537	1A	541	306	238	219	112	101
North Branch Power Station	West Virginia	7537	1B	532	276	215	197	106	96
Phil Sporn	West Virginia	3938	11	1,346	620	483	443	205	185
Phil Sporn	West Virginia	3938	21	1,175	541	421	387	192	173
Phil Sporn	West Virginia	3938	31	1,531	705	549	504	241	217
Phil Sporn	West Virginia	3938	41	1,523	702	546	501	227	204
Phil Sporn	West Virginia	3938	51	3,341	1,539	1,198	1,100	540	487
Pleasants Energy, LLC	West Virginia	55349	1	5	5	7	7	6	5
Pleasants Energy, LLC	West Virginia	55349	2	3	3	9	9	4	4
Pleasants Power Station	West Virginia	6004	1	7,302	3,364	2,620	2,404	936	936
Pleasants Power Station	West Virginia	6004	2	6,643	3,060	2,383	2,187	1,082	976
Rivesville Power Station	West Virginia	3945	7	9	4	3	3	2	2
Rivesville Power Station	West Virginia	3945	8	382	176	137	126	40	36
Willow Island Power Station	West Virginia	3946	1	290	134	104	95	41	37

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Willow Island Power Station	West Virginia	3946	2	894	412	321	294	140	126
Alma	Wisconsin	4140	B4	474	235	175	167	69	66
Alma	Wisconsin	4140	B5	699	347	258	247	110	106
Bay Front	Wisconsin	3982	1	277	137	102	98	43	41
Bay Front	Wisconsin	3982	2	263	131	97	93	43	41
Bay Front	Wisconsin	3982	5	295	146	109	104	51	49
Blount Street	Wisconsin	3992	3	1	1	1	0	0	0
Blount Street	Wisconsin	3992	5	0	0	2	2	1	1
Blount Street	Wisconsin	3992	6	0	0	2	2	1	1
Blount Street	Wisconsin	3992	7	37	18	14	13	8	7
Blount Street	Wisconsin	3992	8	201	100	74	71	30	29
Blount Street	Wisconsin	3992	9	189	94	70	67	31	30
Columbia	Wisconsin	8023	1	6,434	3,192	2,372	2,274	1,079	1,037
Columbia	Wisconsin	8023	2	6,423	3,186	2,368	2,270	1,036	996
Combined Locks Energy Center, LLC	Wisconsin	55558	B06	0	0	8	8	3	3
Concord	Wisconsin	7159	**1	1	1	29	28	18	17
Concord	Wisconsin	7159	**2	1	1	31	30	20	19
Concord	Wisconsin	7159	**3	0	0	16	15	9	9
Concord	Wisconsin	7159	**4	1	1	17	16	9	9
DTE Stoneman, LLC	Wisconsin	4146	B1	51	25	19	18	7	7
DTE Stoneman, LLC	Wisconsin	4146	B2	81	40	30	29	11	11
Depere Energy Center	Wisconsin	55029	B01	1	1	47	45	23	22
Edgewater (4050)	Wisconsin	4050	3	709	352	261	250	110	106
Edgewater (4050)	Wisconsin	4050	4	3,504	1,739	1,292	1,238	536	516
Edgewater (4050)	Wisconsin	4050	5	4,023	1,996	1,483	1,422	670	644
Elk Mound Generating Station	Wisconsin	7863	1	0	0	4	4	2	2
Elk Mound Generating Station	Wisconsin	7863	2	0	0	5	5	2	2
Elm Road Generating Station	Wisconsin	56068	1	84	84	462	462	168	168
Fitchburg Generating Station	Wisconsin	3991	1	0	0	2	2	1	1
Fitchburg Generating Station	Wisconsin	3991	2	0	0	2	2	1	1
Fox Energy Company LLC	Wisconsin	56031	CTG-1	1	1	22	22	14	14
Fox Energy Company LLC	Wisconsin	56031	CTG-2	1	1	22	22	16	16
French Island	Wisconsin	4005	3	0	0	1	1	0	0
French Island	Wisconsin	4005	4	0	0	1	1	1	1
Genoa	Wisconsin	4143	1	3,560	1,767	1,313	1,258	531	511
Germantown Power Plant	Wisconsin	6253	**5	1	1	17	17	11	11
Germantown Power Plant	Wisconsin	6253	P30	0	0	1	1	0	0

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Germantown Power Plant	Wisconsin	6253	P31	0	0	1	1	0	0
Germantown Power Plant	Wisconsin	6253	P32	0	0	0	0	0	0
Germantown Power Plant	Wisconsin	6253	P33	0	0	0	0	0	0
Germantown Power Plant	Wisconsin	6253	P34	0	0	1	1	1	1
Germantown Power Plant	Wisconsin	6253	P35	0	0	1	1	1	1
Germantown Power Plant	Wisconsin	6253	P36	0	0	1	1	1	1
Germantown Power Plant	Wisconsin	6253	P37	0	0	1	1	1	1
Island Street Peaking Plant	Wisconsin	55836	1A	0	0	8	8	6	5
Island Street Peaking Plant	Wisconsin	55836	1B	0	0	9	9	6	5
J P Madgett	Wisconsin	4271	B1	4,475	2,220	1,650	1,581	654	629
Manitowoc	Wisconsin	4125	6	102	51	38	36	15	14
Manitowoc	Wisconsin	4125	7	106	53	39	37	17	17
Manitowoc	Wisconsin	4125	8	257	127	95	91	42	40
Manitowoc	Wisconsin	4125	9	599	321	238	228	107	103
Neenah Energy Facility	Wisconsin	55135	CT01	1	1	25	24	15	15
Neenah Energy Facility	Wisconsin	55135	CT02	1	1	33	32	17	16
Nelson Dewey	Wisconsin	4054	1	1,239	615	457	438	183	176
Nelson Dewey	Wisconsin	4054	2	1,444	716	532	510	214	206
Paris	Wisconsin	7270	**1	1	1	13	12	7	6
Paris	Wisconsin	7270	**2	0	0	13	12	8	7
Paris	Wisconsin	7270	**3	0	0	16	15	10	9
Paris	Wisconsin	7270	**4	0	0	18	17	11	10
Pleasant Prairie	Wisconsin	6170	1	7,656	3,799	2,823	2,706	1,265	1,217
Pleasant Prairie	Wisconsin	6170	2	7,571	3,756	2,791	2,675	1,205	1,159
Port Washington Generating Station	Wisconsin	4040	11	2	2	34	34	18	18
Port Washington Generating Station	Wisconsin	4040	12	2	2	31	31	15	15
Port Washington Generating Station	Wisconsin	4040	21	2	2	50	50	23	23
Port Washington Generating Station	Wisconsin	4040	22	2	2	49	49	22	22
Pulliam	Wisconsin	4072	32	1	1	20	20	14	14
Pulliam	Wisconsin	4072	5	609	302	225	215	94	91
Pulliam	Wisconsin	4072	6	877	435	323	310	131	126
Pulliam	Wisconsin	4072	7	1,014	503	374	358	154	148
Pulliam	Wisconsin	4072	8	1,587	787	585	561	234	225
Riverside Energy Center	Wisconsin	55641	CT-01	2	2	37	37	16	16
Riverside Energy Center	Wisconsin	55641	CT-02	3	3	34	34	28	28
Rock River	Wisconsin	4057	1	6	6	8	7	5	5
Rock River	Wisconsin	4057	2	4	4	14	13	10	9

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Rock River	Wisconsin	4057	CT3	0	0	1	1	0	0
Rock River	Wisconsin	4057	CT5A	1	1	3	3	1	1
Rock River	Wisconsin	4057	CT5B	1	1	3	3	1	1
Rock River	Wisconsin	4057	CT6A	1	1	2	2	1	1
Rock River	Wisconsin	4057	CT6B	1	1	2	2	1	1
Rockgen Energy Center	Wisconsin	55391	CT-1	1	1	17	17	13	13
Rockgen Energy Center	Wisconsin	55391	CT-2	2	2	20	20	13	13
Rockgen Energy Center	Wisconsin	55391	CT-3	2	2	21	21	14	14
Sheboygan Falls Energy Facility	Wisconsin	56166	1	0	0	10	10	7	7
Sheboygan Falls Energy Facility	Wisconsin	56166	2	0	0	10	10	7	7
Sheepskin	Wisconsin	4059	CT1A	1	1	1	1	0	0
Sheepskin	Wisconsin	4059	CT1B	1	1	1	1	0	0
South Fond Du Lac	Wisconsin	7203	**CT1	1	1	11	11	7	7
South Fond Du Lac	Wisconsin	7203	**CT2	0	0	13	13	8	8
South Fond Du Lac	Wisconsin	7203	**CT3	0	0	12	11	8	7
South Fond Du Lac	Wisconsin	7203	**CT4	0	0	11	10	7	6
South Oak Creek	Wisconsin	4041	5	2,516	1,248	928	889	395	380
South Oak Creek	Wisconsin	4041	6	2,249	1,116	829	795	387	372
South Oak Creek	Wisconsin	4041	7	2,944	1,461	1,085	1,040	456	438
South Oak Creek	Wisconsin	4041	8	2,773	1,376	1,023	980	443	426
Valley (WEPCO)	Wisconsin	4042	1	733	364	270	259	100	97
Valley (WEPCO)	Wisconsin	4042	2	732	363	270	259	102	99
Valley (WEPCO)	Wisconsin	4042	3	729	362	269	258	107	103
Valley (WEPCO)	Wisconsin	4042	4	753	374	278	266	106	102
West Marinette	Wisconsin	4076	**33	1	1	37	35	22	21
West Marinette	Wisconsin	4076	**34	1	1	21	21	13	13
West Marinette	Wisconsin	4076	31A	0	0	2	2	1	1
West Marinette	Wisconsin	4076	31B	0	0	2	2	1	1
West Marinette	Wisconsin	4076	32A	0	0	3	3	2	2
West Marinette	Wisconsin	4076	32B	0	0	3	3	2	2
Weston	Wisconsin	4078	1	634	315	234	224	102	98
Weston	Wisconsin	4078	2	1,093	542	403	386	171	165
Weston	Wisconsin	4078	3	4,333	2,150	1,598	1,531	684	658
Weston	Wisconsin	4078	32A	0	0	3	3	0	0
Weston	Wisconsin	4078	32B	0	0	3	3	0	0
Weston	Wisconsin	4078	4	1,120	1,120	922	922	442	442
Wheaton Generating Plant	Wisconsin	4014	1	0	0	5	5	2	2

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Wheaton Generating Plant	Wisconsin	4014	2	0	0	5	5	2	2
Wheaton Generating Plant	Wisconsin	4014	3	0	0	7	6	5	5
Wheaton Generating Plant	Wisconsin	4014	4	0	0	6	6	4	4
Wheaton Generating Plant	Wisconsin	4014	5	0	0	0	0	0	0
Wheaton Generating Plant	Wisconsin	4014	6	0	0	1	1	0	0
Whitewater Cogeneration Facility	Wisconsin	55011	01	3	3	73	73	29	29