

ADDENDUM to
Underground Injection Control Program
Memorandum of Agreement
Between
California Division of Oil, Gas, and Geothermal Resources
and
the United States Environmental Protection Agency Region 9

Whereas the California Division of Oil, Gas, and Geothermal Resources ("Division") and the United States Environmental Protection Agency ("EPA") (collectively, the "Parties") desire to clarify, as specified below, that eleven aquifers are not exempted aquifers for purposes of the Safe Drinking Water Act, the Parties hereby agree to the following Addendum to the Underground Injection Control Program Memorandum of Agreement signed by the Parties on September 28, 1982 and September 29, 1982 ("1982 Agreement"):

1. Notwithstanding any prior statement or attachment to the 1982 Agreement or historical practice to the contrary, the following aquifers are not exempted aquifers except with respect to any portion(s) that the State identifies for exemption and EPA approves as exempt as a result of a future exemption proposal:
 - The Pico Formation underlying the boundaries of the South Tapo Canyon Field;
 - The Tumey Formation underlying the boundaries of the Blackwell's Corner Field;
 - The Kern River Formation underlying the boundaries of the Kern Bluff Field;
 - The Santa Margarita Formation underlying the boundaries of the Kern Front Field, except for portions exempted by the Fruitvale aquifer exemption approved by EPA on February 9, 2017;
 - The Chanac Formation underlying the boundaries of the Kern River Field;
 - The Santa Margarita Formation underlying the boundaries of the Kern River Field;
 - The Walker Formation underlying the boundaries of the Mount Poso Field;
 - The Olcese Formation underlying the boundaries of the Round Mountain Field;
 - The Walker Formation underlying the boundaries of the Round Mountain Field, except for portions exempted by the Round Mountain aquifer exemption approved by EPA on February 9, 2017;
 - All aquifers underlying the boundaries of the Bunker Gas Field that are not in a hydrocarbon-producing zone; and

- All aquifers underlying the boundaries of the Wild Goose Field that are not in a hydrocarbon-producing zone
2. This Addendum does not preclude future consideration of exemption proposals, or changes to exemption status following the applicable legal procedure, for the above aquifers or portions thereof.
 3. All other terms and conditions of the Agreement remain unchanged and in effect.
 4. The effective date of this Addendum shall be the date of execution.



Alexis Strauss
Acting Regional Administrator
Environmental Protection Agency
Region 9



Kenneth A. Harris Jr.
State Oil and Gas Supervisor
California Division of Oil, Gas, and
Geothermal Resources

30 March 2017

Date

3/27/2017

Date