

## Leveraging receptor modeling to evaluate oil and gas speciation profiles in the Colorado Front Range

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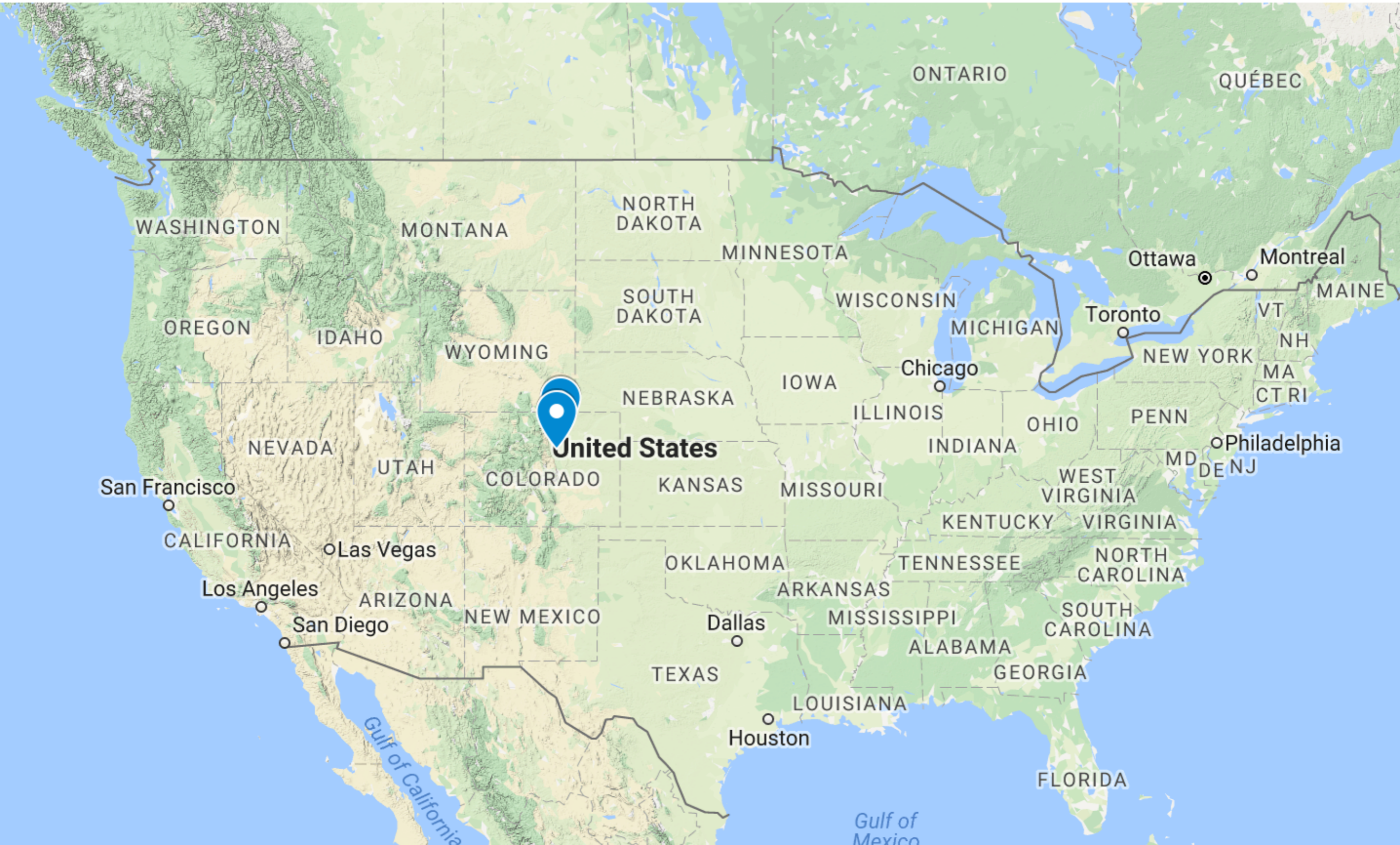
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# Aims

1. Estimate the relative influence of oil & gas emissions and other sources on ozone production and BTEX concentrations
2. Assess the level of agreement between observation-based factors and speciation profiles

# Location of Interest

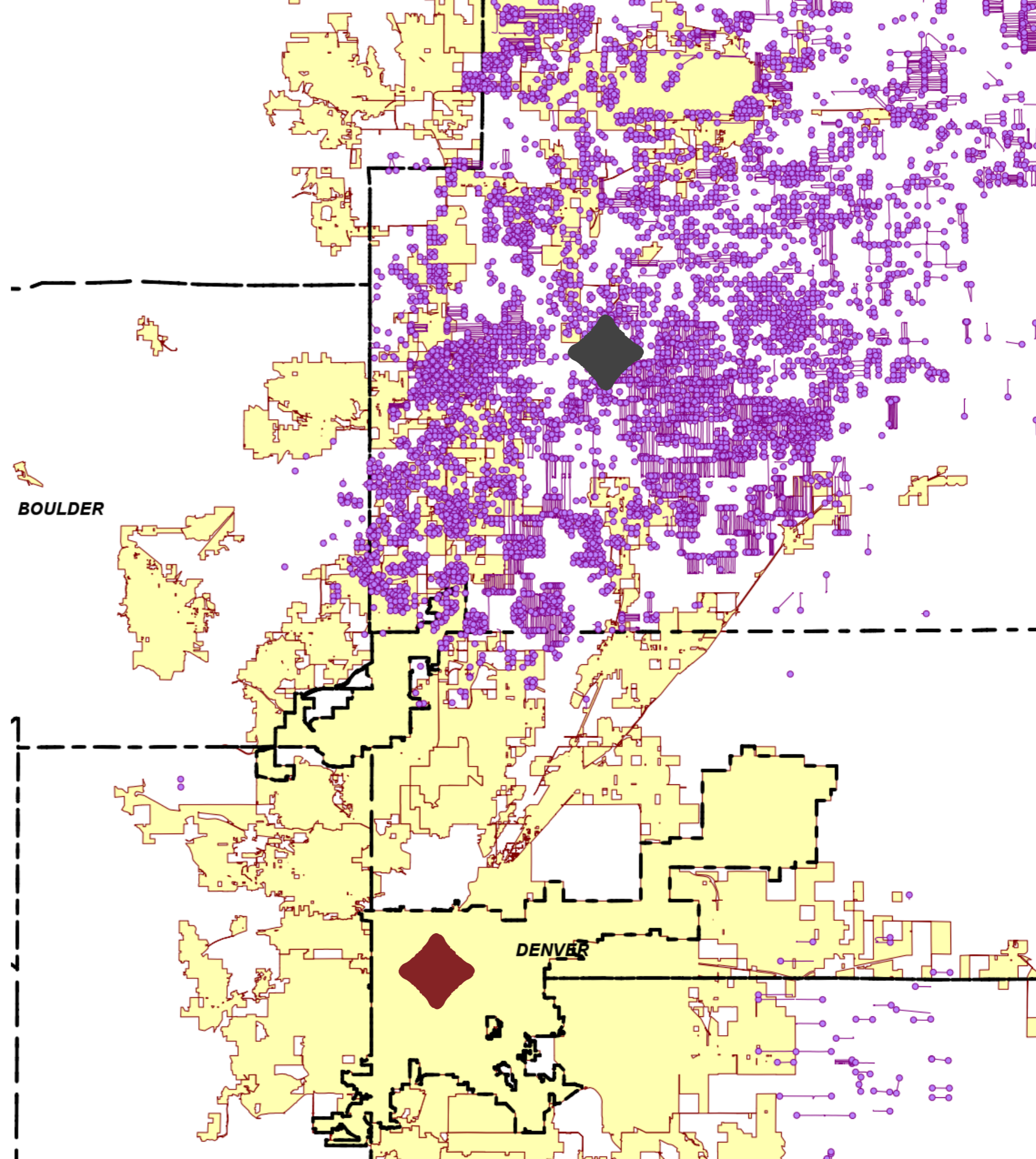


Wells\*

Cities

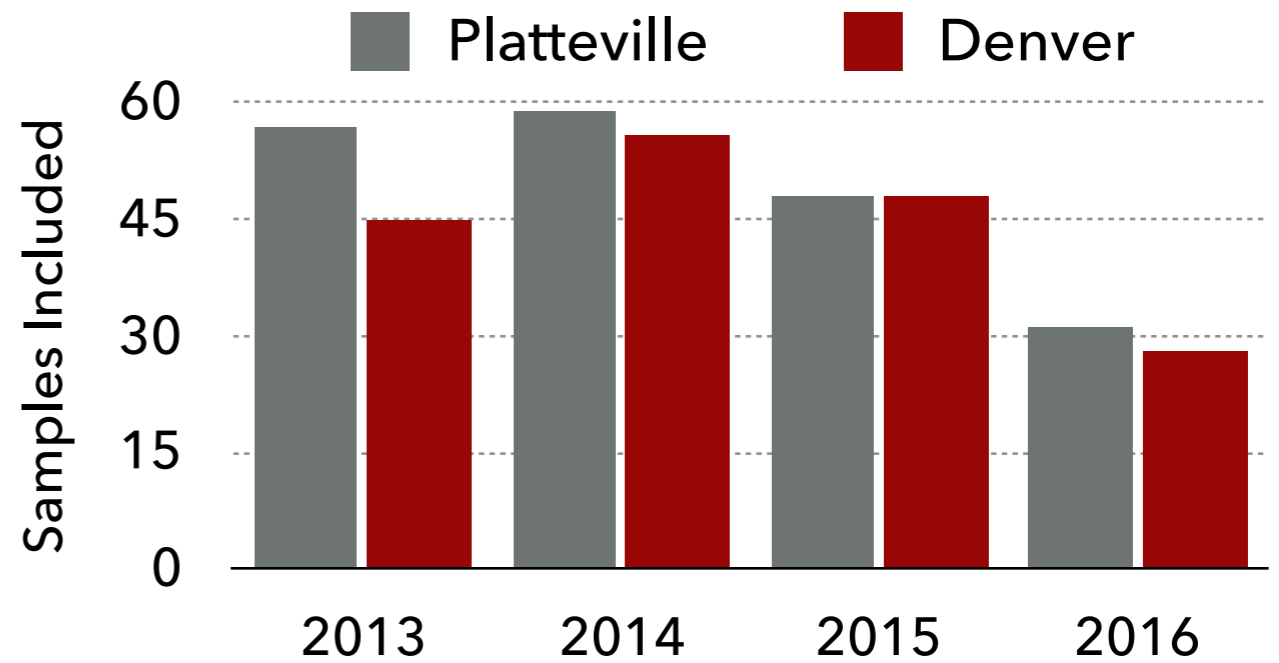
Platteville  
measurement site

Denver  
measurement site



# Measurement Overview

- Conducted by Colorado Department of Public Health & Environment (CDPHE) Air Pollution Control Division Ozone Precursor Study
- 3-hr samples acquired from 6 a.m. to 9 a.m. local time in Summa canisters and analyzed for 79 non-methane organic compounds
- co-elution of 1-butene and isopentane in sampling led to their exclusion



- methane was also analyzed from the Summa canisters and carbonyls were measured on DNPH cartridges - these species were excluded
- two samples (10 Apr 2013, 16 Feb 2014) at Platteville were excluded due to very high isobutane values

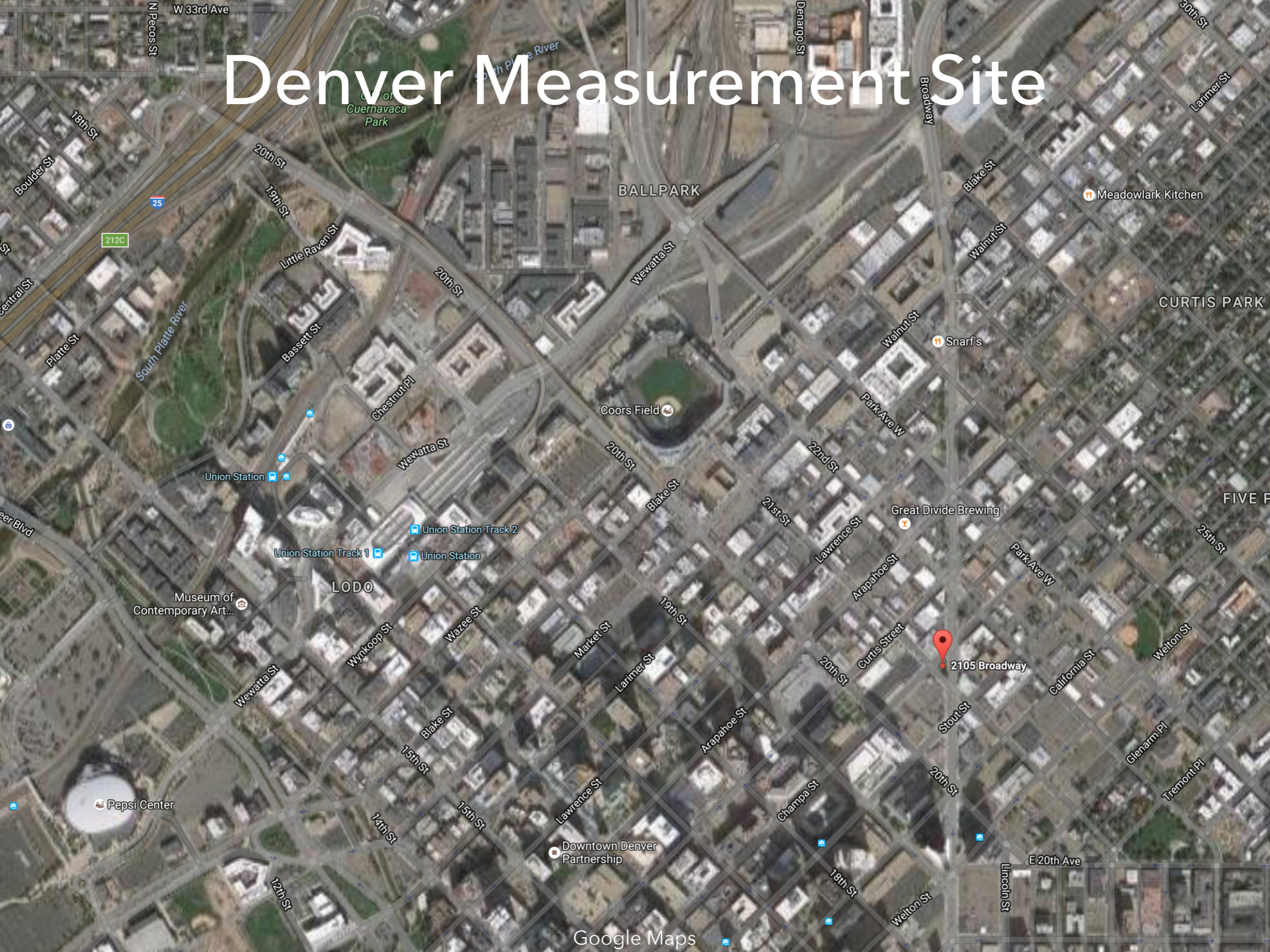
# Platteville Measurement Site



# Platteville Measurement Site



# Denver Measurement Site





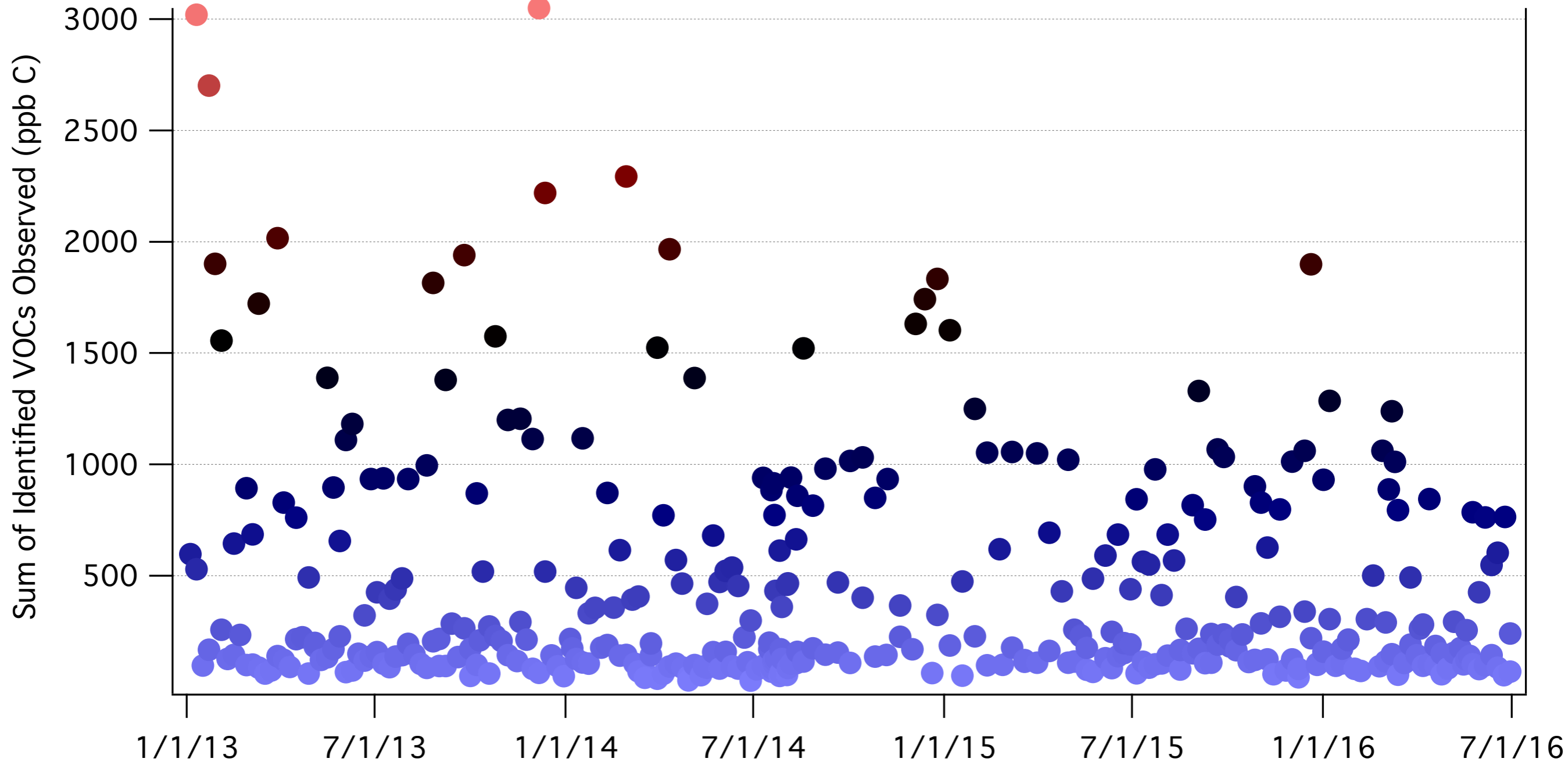
# Denver Measurement Site



## **Aim 1:**

Estimate the relative influence  
of oil & gas emissions and other sources  
on ozone production and  
BTEX concentrations

# Total Identified VOC Concentration



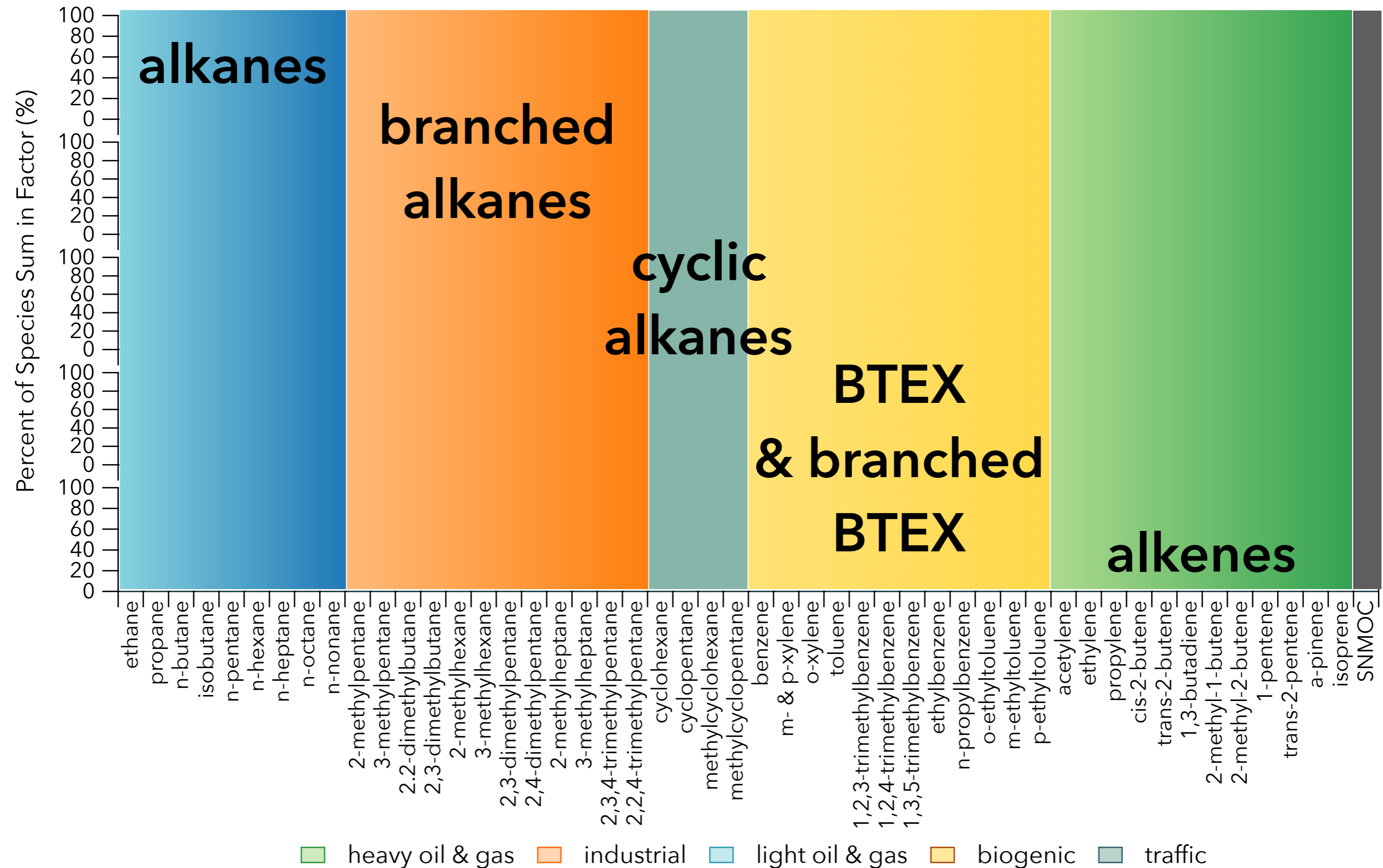
For context, the time series of the sum of the identified VOCs at each site is shown.

Positive Matrix Factorization (PMF) finds a constrained, weighted least squares solution:

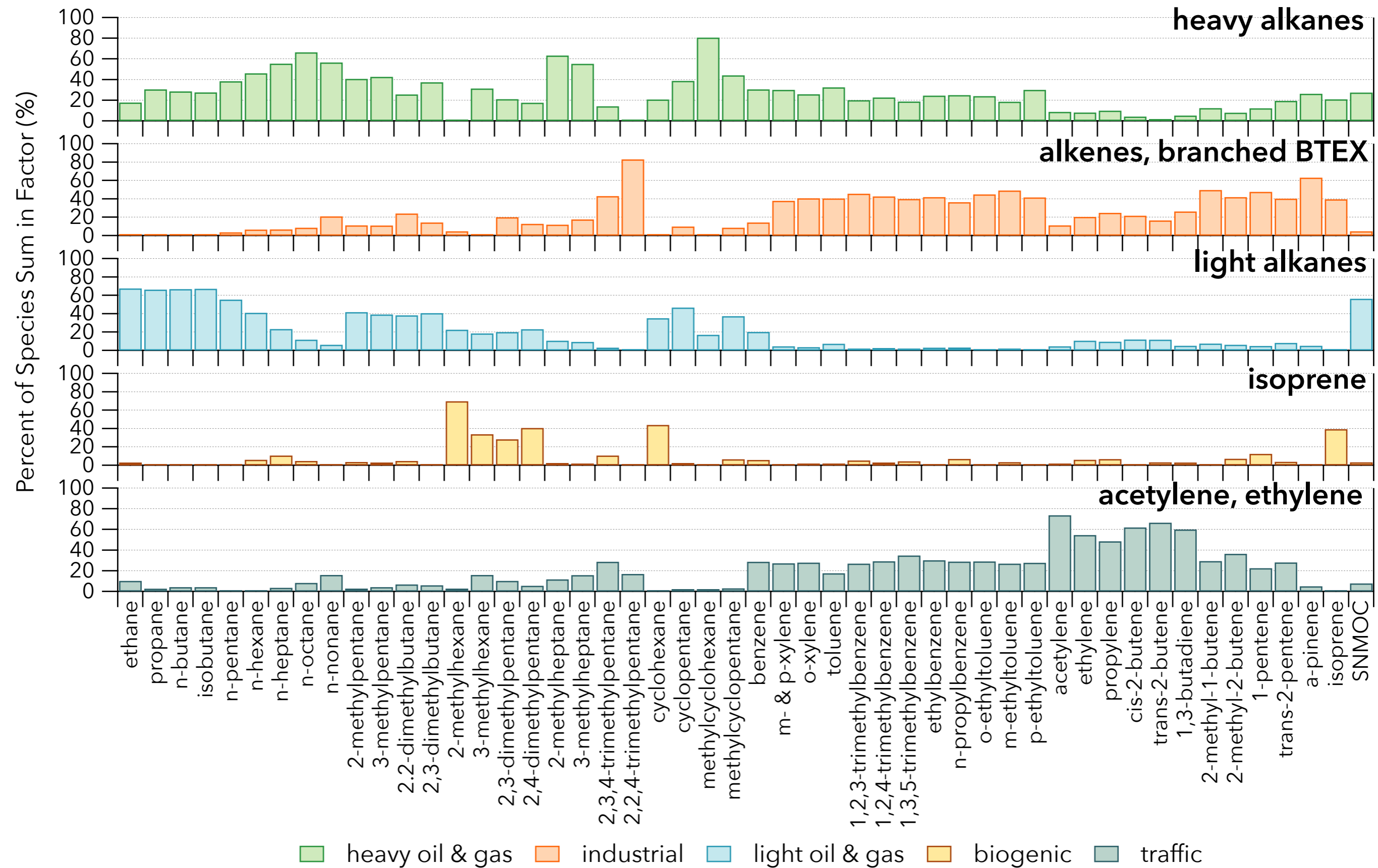
$$E_{ik} = \sum_{j=1}^p A_{ij} B_{jk} + \varepsilon_{ik} \quad i = 1, 2, \dots, m; k = 1, 2, \dots, n$$

- $A_{ij}$ , source profile: loading of compound  $i$  on factor  $j$
- $B_{jk}$ , normalized source contribution:  $j^{\text{th}}$  factor's contribution for the total  $k^{\text{th}}$  observation
- $p$ , total factors
  - [3-5 evaluated]
- $m$ , compounds observed and attributed
  - [50 NMVOCs]
- $n$ , observations
  - [ $\sim$ 46 per site per year]

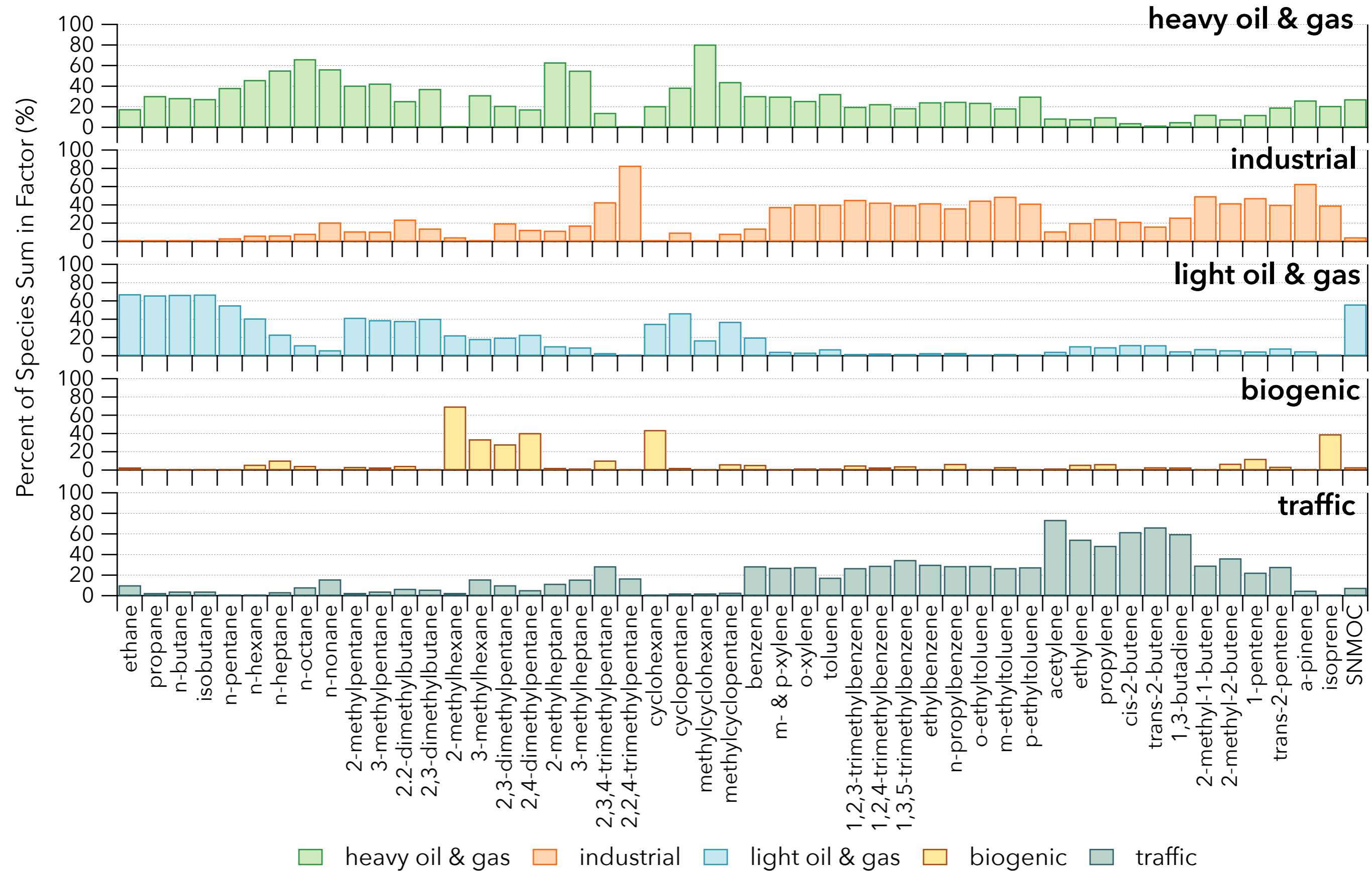
# Composition of Factors



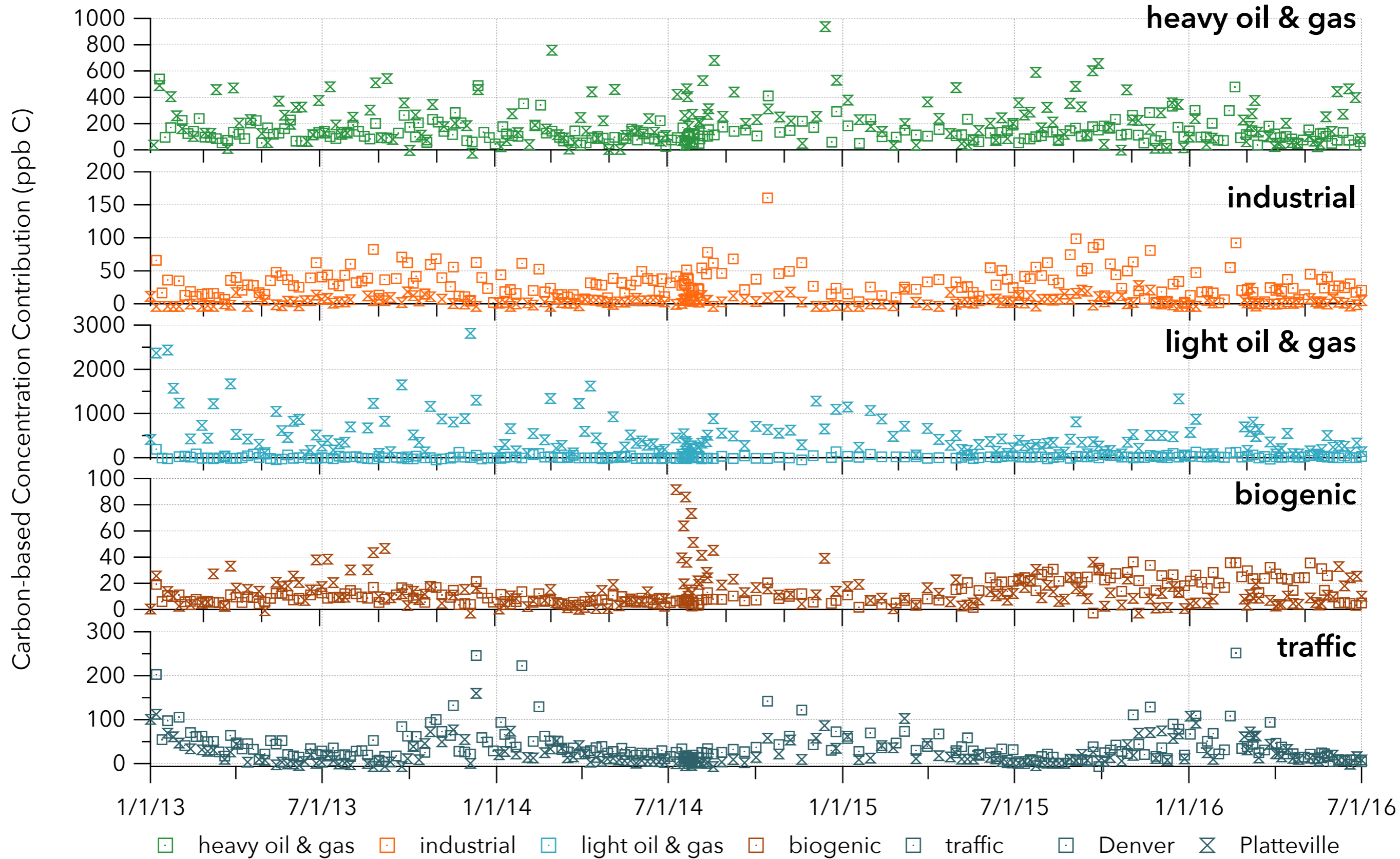
# Composition of Factors



# Composition of Factors

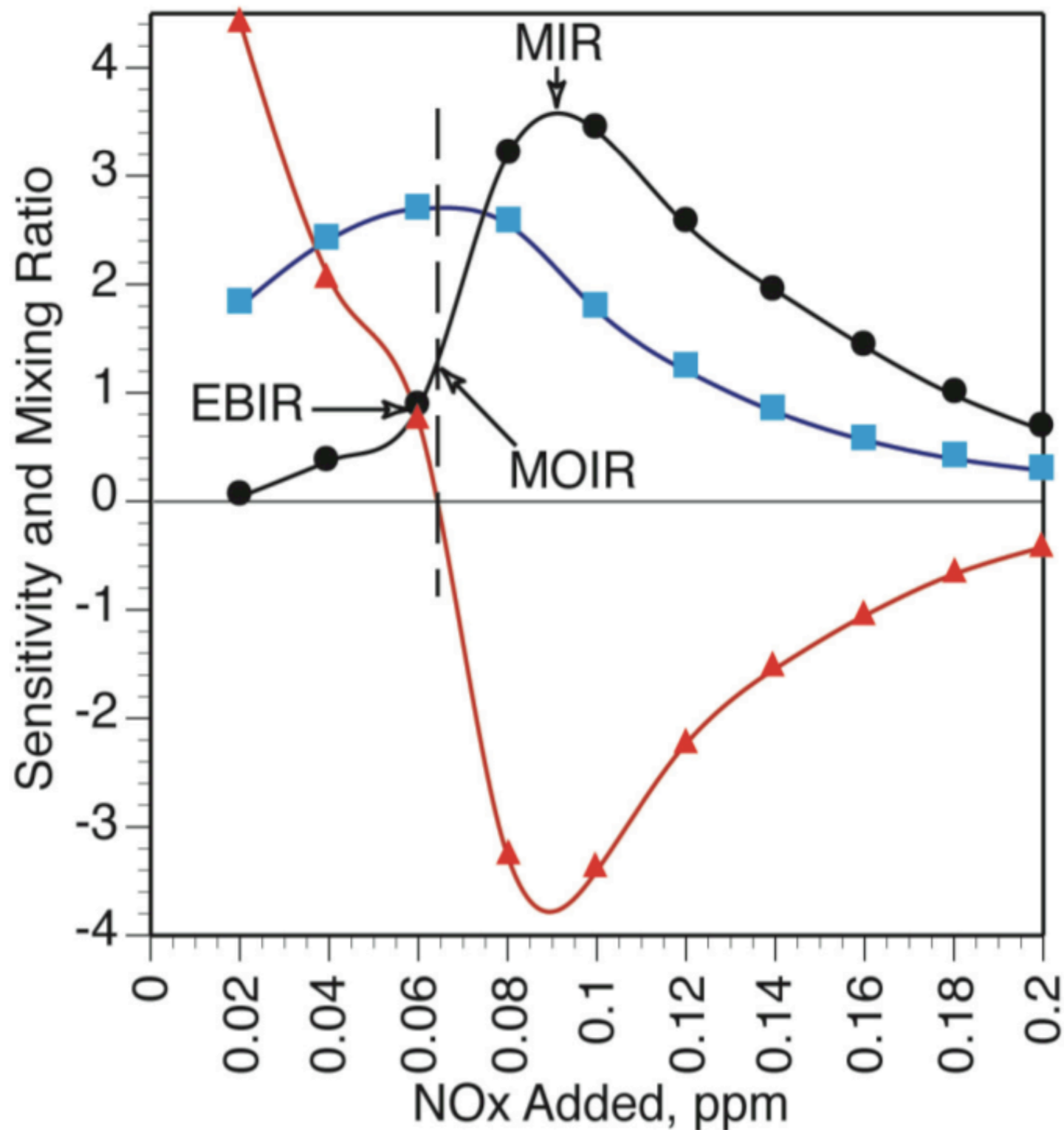


# Contribution of Factors to VOCs





# Estimating Ozone Formation from VOCs



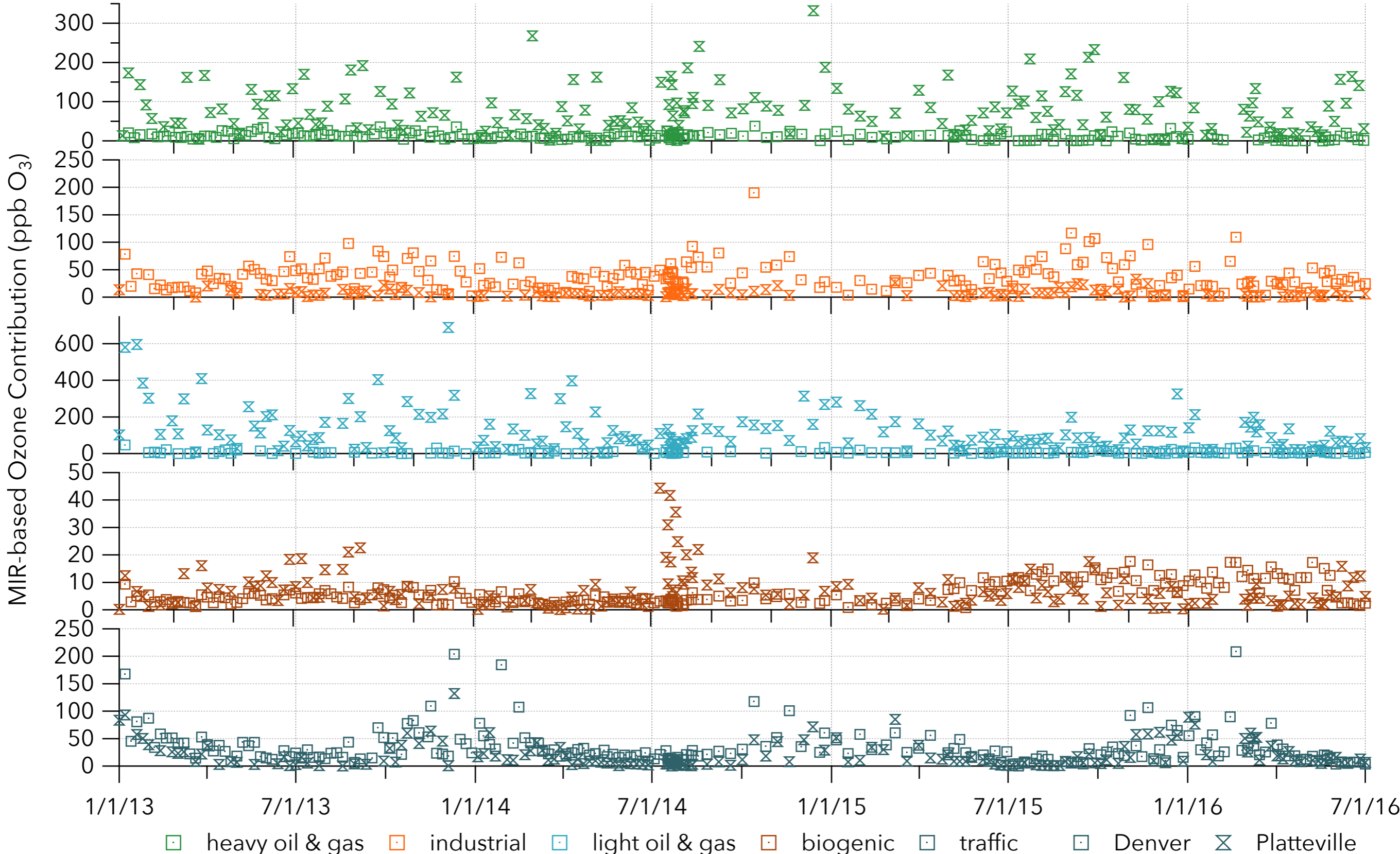
*Maximum Incremental  
Reactivity (MIR)*

$$MIR_i = \left( \frac{\partial [O_3]}{\partial [VOC_i]} \right) \Bigg|_{\max \left( \frac{\partial [O_3]}{\partial [VOC_{mix}]} \right)}$$

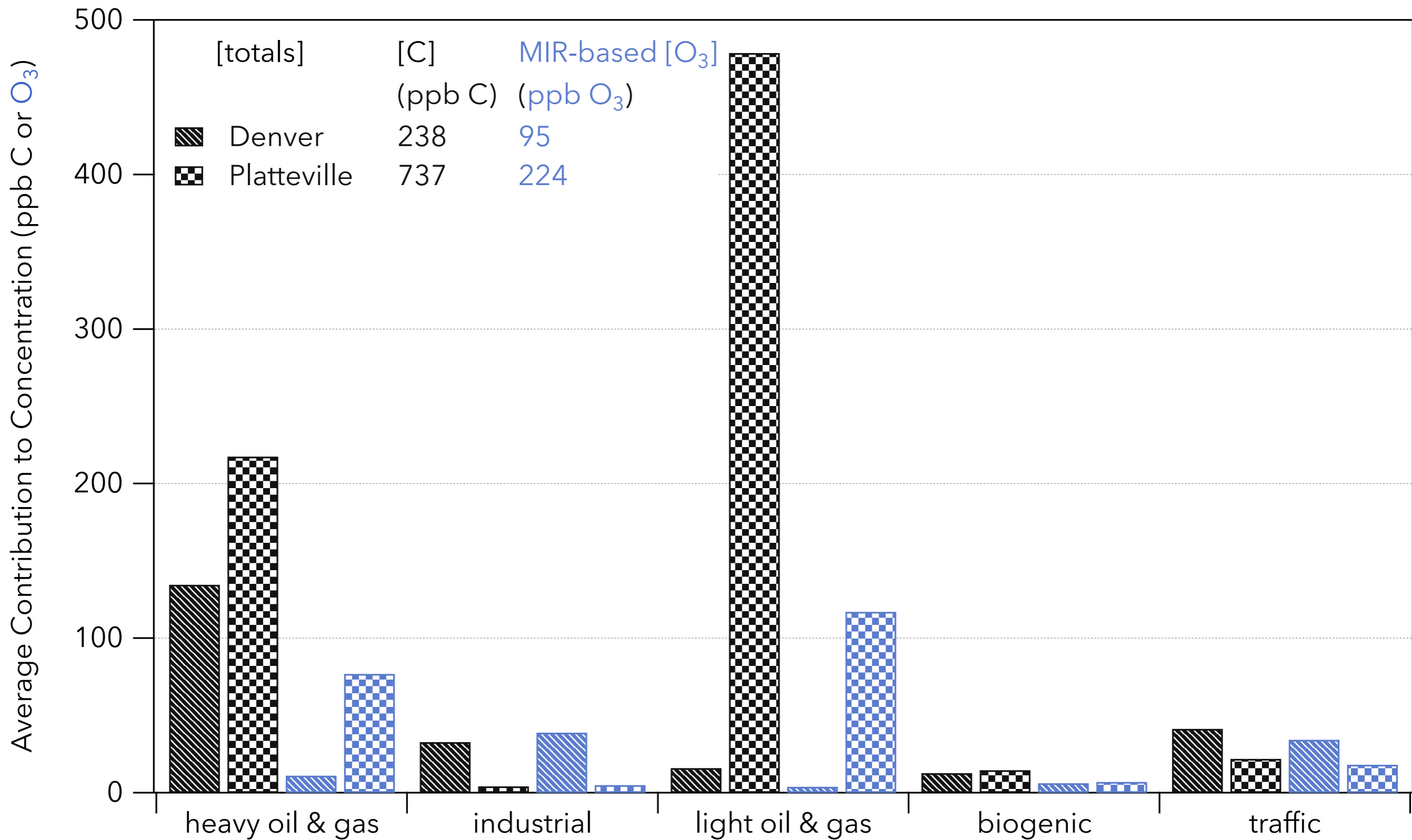
*MIR-based Contribution to  
Ozone*

$$\Delta O_{3,i,k} = \frac{\partial O_3}{\partial VOC_i} \Delta VOC_{i,k}$$

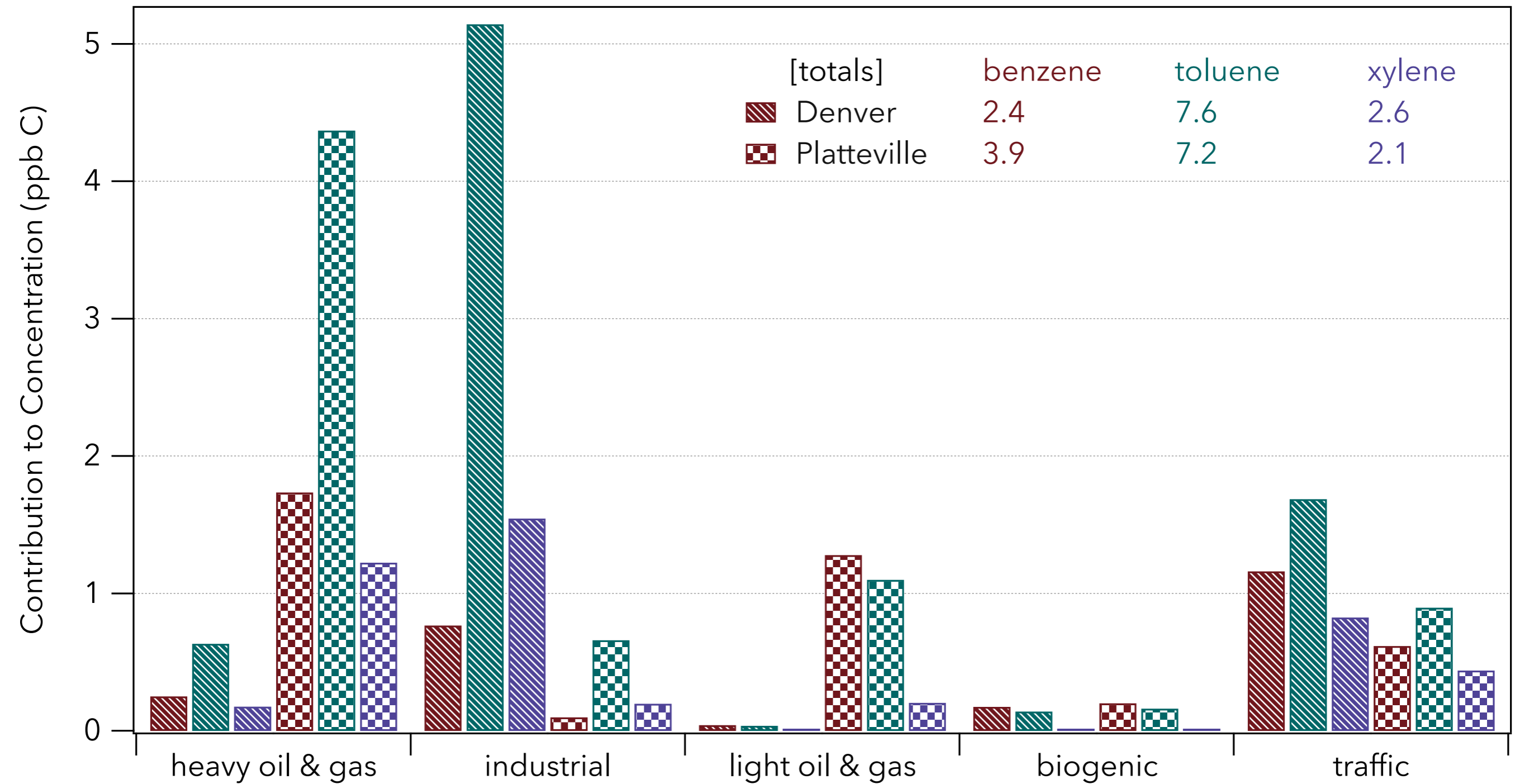
# Contribution of Factors to MIR-based O<sub>3</sub>



# Average Contribution of Factors to C or O<sub>3</sub>



# Average Contribution of Factors to BTEX



## **Aim 2:**

Assess the level of agreement  
between observation-based factors  
and speciation profiles

# Comparison of Factors to Emissions Speciation Profiles

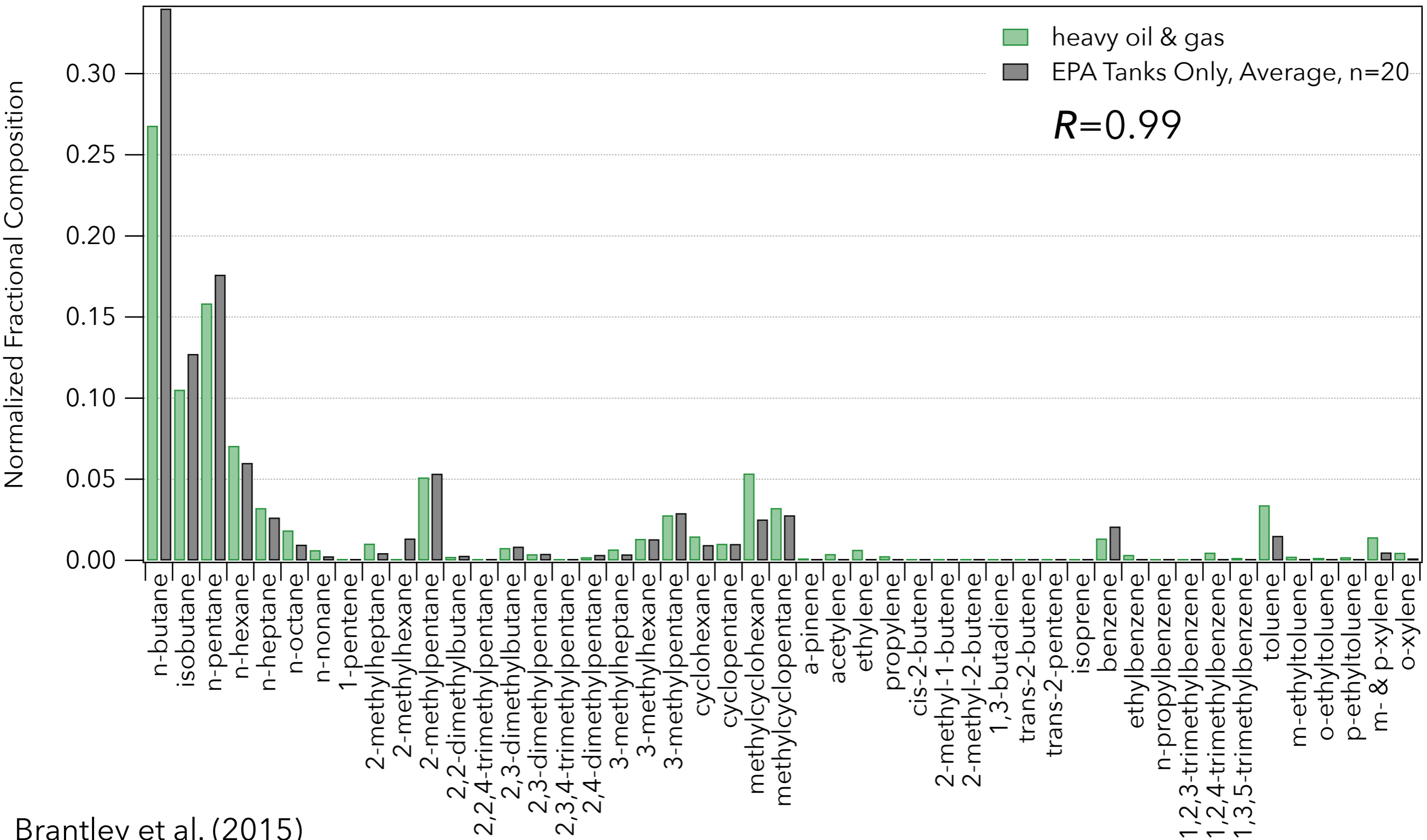
- MOVES speciation profiles including *cold start, exhaust, diurnal evaporation*, and *hot soak*
- Colorado State University (CSU) speciation of emissions from *production, fracking, liquids load out*, and flowback processes
- Western Regional Air Partnership (WRAP) Phase III Oil & Gas Speciation Profiles from surveys of producers in the Intermountain West basins for *flashed gas* and *produced gas* emissions
- Condensate speciation profiles from Brantley et al. with VOC emissions from oil & natural gas well pads using mobile remote and on-site direct measurements [*averaged of twenty unique profiles*]

# Comparison to Speciation Profiles

	heavy oil & gas	industrial	light oil & gas	biogenic	traffic
<b>Exhaust Cold Start</b>	0.09	0.45	0.09	0.24	0.64
<b>EXHST1</b>	0.14	0.57	0.11	0.18	0.65
<b>Diurnal RVP7</b>	0.31	0.70	0.17	0.12	0.13
<b>Diurnal RVP10</b>	0.77	0.32	0.76	0.05	0.46
<b>HOTSOK</b>	0.56	0.50	0.55	-0.03	0.39
<b>CSU Production</b>	0.85	0.17	0.88	-0.04	0.56
<b>CSU Fracking</b>	0.04	0.56	0.00	-0.02	0.49
<b>CSU Liquids Load Out</b>	0.94	-0.04	0.99	-0.01	0.52
<b>CSU Flowback</b>	0.86	0.20	0.76	0.09	0.34
<b>WRAP Flash</b>	0.93	-0.04	0.97	-0.01	0.49
<b>WRAP Produced Gas</b>	0.88	0.03	0.87	0.03	0.40
<b>EPA Tanks Only, Average, n = 20</b>	0.99	0.04	0.98	0.03	0.46

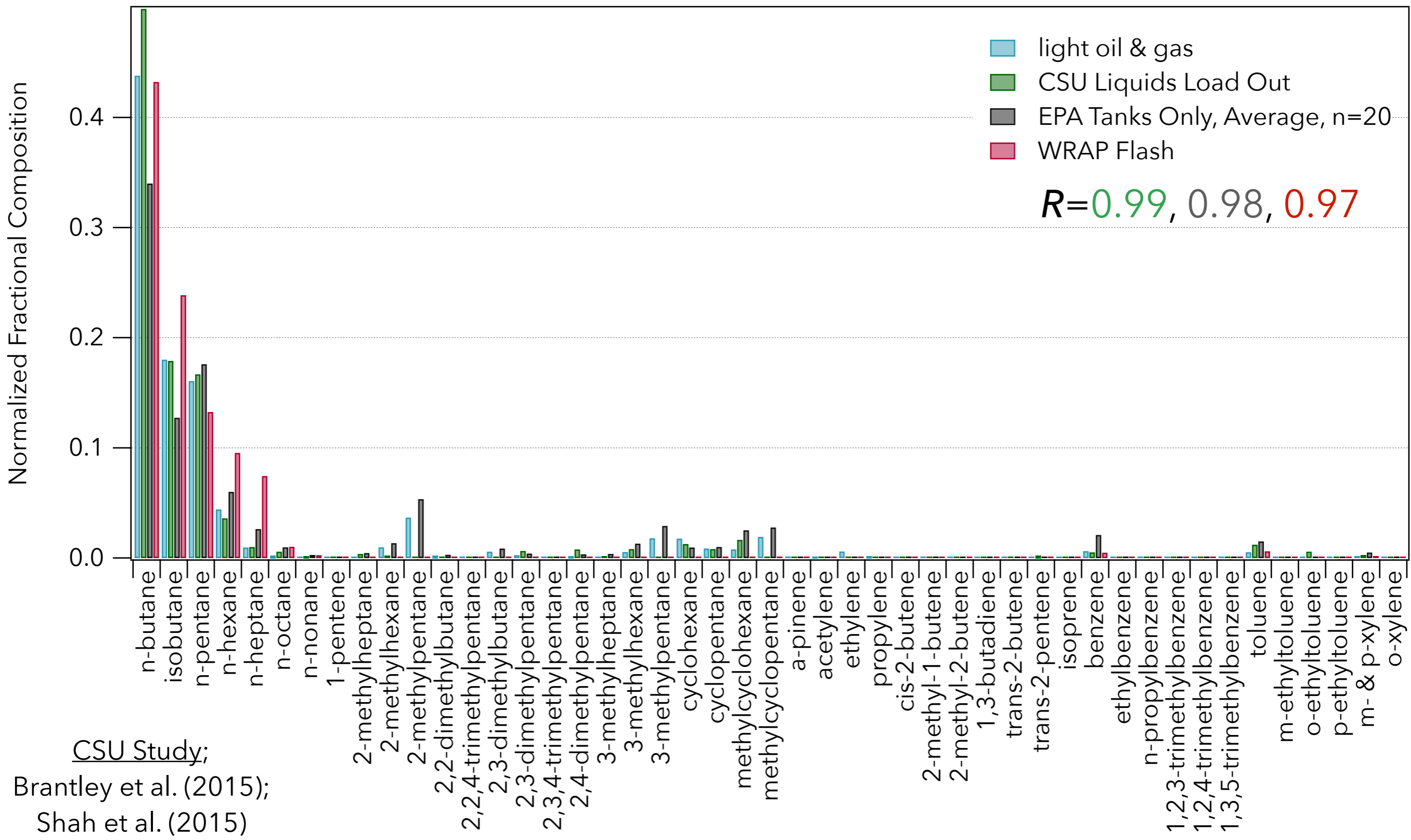
Correlation coefficient ( $R$ ) of carbon-based fraction of factors with speciation profiles neglecting ethane and propane.

# Heavy Oil & Gas Well Correlated with EPA Condensate

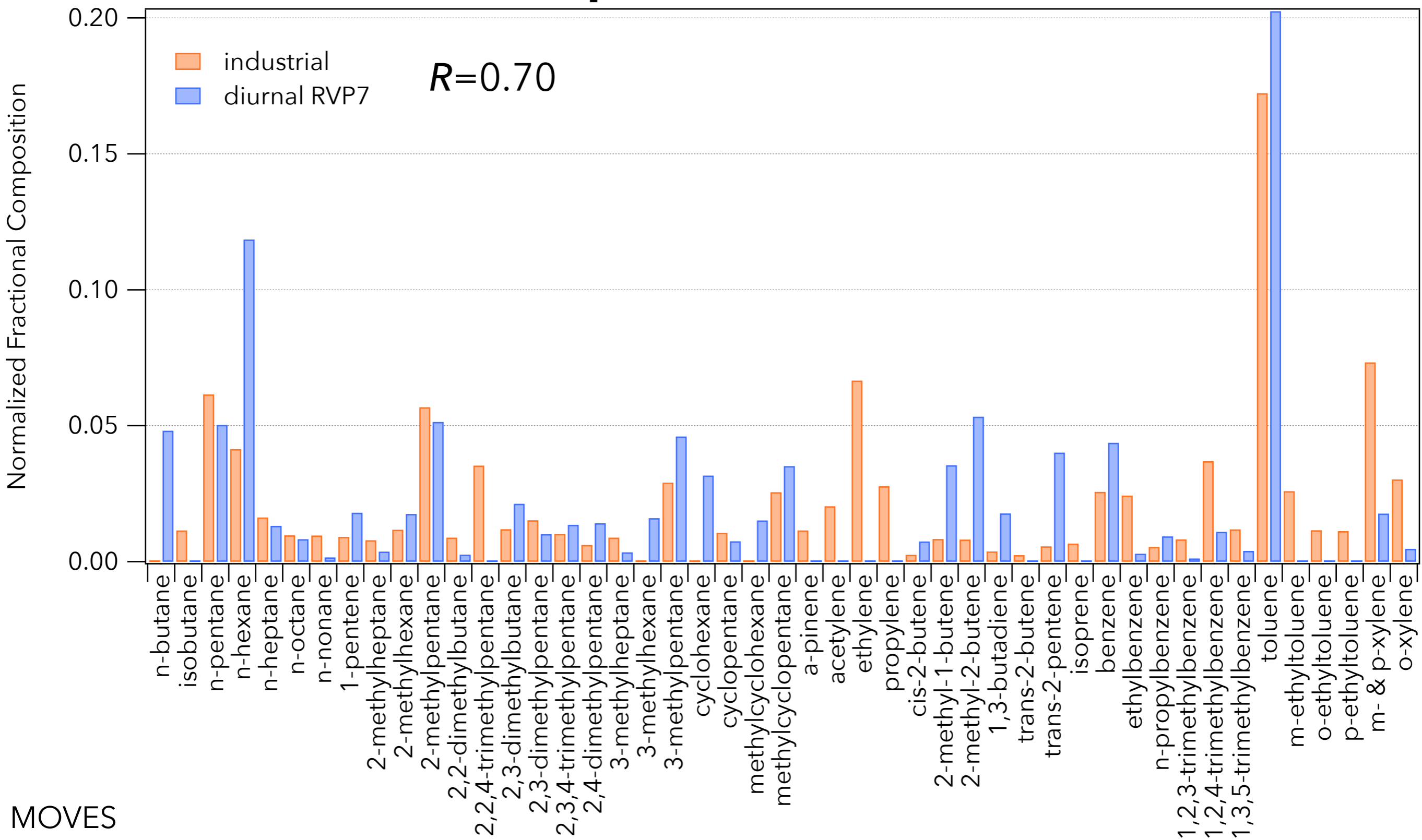




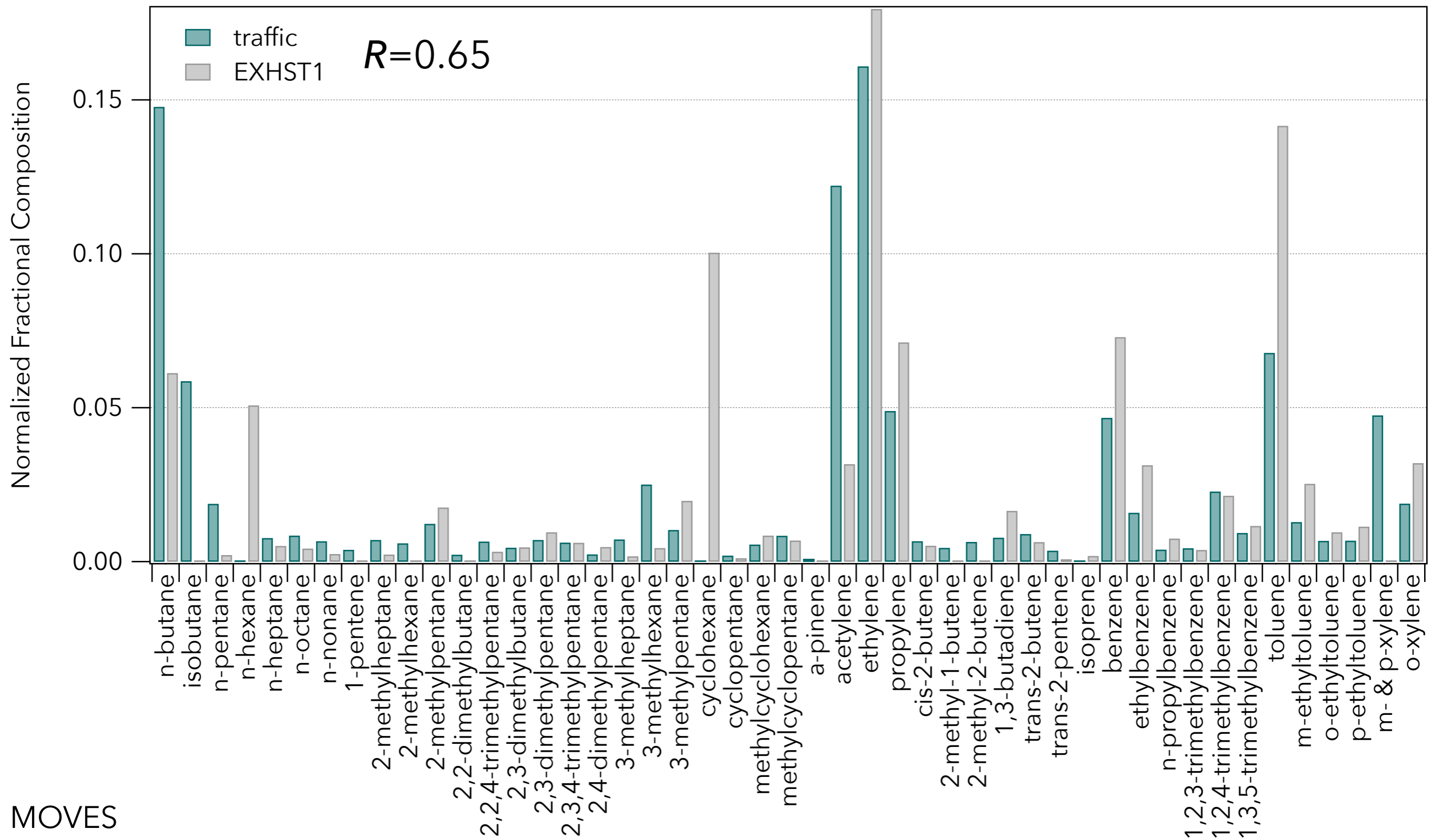
# Light Oil & Gas Well Correlated with Multiple Profiles



# Industrial Best Correlated with Diurnal Evaporative Emissions



# Traffic Best Correlated with Exhaust Emissions



# Summary & Conclusions

- 2013-2016 observations of factors composed of VOCs characteristic of oil & gas development were much higher in Platteville than in Denver with the light oil & gas factor declining from 2013 to 2016.
- Though the Platteville oil & gas contributions to total VOC concentrations dominate, MIR reactivity suggests that the ozone impact is not solely from these factors.
- The BTEX contributions are equally significant from the traffic and industrial factors in Denver as heavy oil & gas and traffic factors in Platteville.
- The normalized speciation profiles of the light and heavy oil & gas factors correlated with recent speciation profiles very well, even better than the traffic factor correlated with exhaust emissions.

AirWaterGas



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Research  
Network

# Acknowledgements

- Gordon Pierce of Colorado Department of Public Health & Environment (CDPHE) Air Pollution Control Division for Ozone Precursor Study data
- Adam Eisele and Tom Moore for emissions speciation profiles
- Funding from NSF Sustainability Research Network AirWaterGas program

AirWaterGas



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