



*Cover:* EPA's Power Sector Modeling Platform v6 is used by the U.S. Environmental Protection Agency as a platform to conduct various scenario and sensitivity analysis on the key drivers of the power sector behavior and to project the impact of emissions policies on the electric power sector in the 48 contiguous states and the District of Columbia in the lower continental U.S. Representation of the electric power sector in Canada is also included for purposes of integrated projections. The map appearing on the cover shows the 67 model regions used to characterize the operation of the U.S. electric power system in the lower continental U.S. and 11 model regions in Canada. EPA's Power Sector Modeling Platform v6 using the Integrated Planning Model (IPM®) was developed by EPA's Clean Air Markets Division with technical support from ICF, Inc. The IPM is a product of ICF, Inc. and is used in support of its public and private sector clients. IPM® is a registered trademark of ICF Resources, L.L.C.

# **Documentation for EPA's Power Sector Modeling Platform v6 Using the Integrated Planning Model**

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**May 2018**

## **Acknowledgment**

This document was prepared by U.S. EPA's Clean Air Markets Division, Office of Air and Radiation. ICF Incorporated, an operating company of ICF, provided technical support under EPA Contract EP-W-13-009.

## TABLE OF CONTENTS

Acknowledgment.....	i
1. Introduction .....	1-1
1.1 Executive Summary .....	1-1
1.2 Review and Ongoing Improvement of the Integrated Planning Model: .....	1-6
2. Modeling Framework.....	2-1
2.1 IPM Overview .....	2-1
2.1.1 Purpose and Capabilities.....	2-1
2.1.2 Applications .....	2-2
2.2 Model Structure and Formulation.....	2-2
2.2.1 Objective Function.....	2-3
2.2.2 Decision Variables.....	2-3
2.2.3 Constraints.....	2-4
2.3 Key Methodological Features of IPM .....	2-4
2.3.1 Model Plants.....	2-5
2.3.2 Model Run Years.....	2-6
2.3.3 Cost Accounting.....	2-6
2.3.4 Modeling Wholesale Electricity Markets.....	2-7
2.3.5 Load Duration Curves (LDC).....	2-7
2.3.6 Dispatch Modeling .....	2-9
2.3.7 Fuel Modeling .....	2-10
2.3.8 Transmission Modeling.....	2-10
2.3.9 Perfect Competition and Perfect Foresight .....	2-11
2.3.10 Scenario Analysis and Regulatory Modeling.....	2-11
2.4 Hardware and Programming Features.....	2-11
2.5 Model Inputs and Outputs .....	2-12
2.5.1 Data Parameters for Model Inputs .....	2-12
2.5.2 Model Outputs .....	2-13
3. Power System Operation Assumptions .....	3-1
3.1 Model Regions .....	3-1
3.2 Electric Load Modeling.....	3-2
3.2.1 Demand Elasticity.....	3-7
3.2.2 Net Internal Demand (Peak Demand) .....	3-7
3.2.3 Regional Load Shapes .....	3-8
3.3 Transmission.....	3-8
3.3.1 Inter-regional Transmission Capability .....	3-8
3.3.2 Joint Transmission Capacity and Energy Limits .....	3-9
3.3.3 Transmission Link Wheeling Charge.....	3-10
3.3.4 Transmission Losses.....	3-10
3.4 International Imports.....	3-10
3.5 Capacity, Generation, and Dispatch .....	3-11
3.5.1 Availability.....	3-11
3.5.2 Capacity Factor.....	3-12
3.5.3 Turndown.....	3-14

3.6	Reserve Margins .....	3-14
3.7	Power Plant Lifetimes.....	3-15
3.8	Heat Rates.....	3-16
3.9	Existing Environmental Regulations.....	3-17
3.9.1	SO <sub>2</sub> Regulations .....	3-17
3.9.2	NO <sub>x</sub> Regulations .....	3-18
3.9.3	Multi-Pollutant Environmental Regulations .....	3-22
3.9.4	CO <sub>2</sub> Regulations .....	3-24
3.9.5	Non-Air Regulations Impacting EGUs .....	3-25
3.9.6	State-Specific Environmental Regulations .....	3-27
3.9.7	New Source Review (NSR) Settlements .....	3-27
3.9.8	Emission Assumptions for Potential (New) Units .....	3-27
3.9.9	Energy Efficiency and Renewable Portfolio Standards.....	3-27
3.9.10	Canada CO <sub>2</sub> and Renewable Regulations .....	3-27
3.10	Emissions Trading and Banking.....	3-28
3.10.1	Intertemporal Allowance Price Calculation.....	3-28
4.	Generating Resources .....	4-1
4.1	National Electric Energy Data System (NEEDS) .....	4-1
4.2	Existing Units.....	4-1
4.2.1	Population of Existing Units.....	4-1
4.2.2	Capacity.....	4-4
4.2.3	Plant Location.....	4-5
4.2.4	Online Year.....	4-5
4.2.5	Unit Configuration.....	4-5
4.2.6	Model Plant Aggregation .....	4-6
4.2.7	Cost and Performance Characteristics of Existing Units .....	4-10
4.2.8	Life Extension Costs for Existing Units.....	4-16
4.3	Planned-Committed Units .....	4-17
4.3.1	Population and Model Plant Aggregation.....	4-17
4.3.2	Capacity.....	4-18
4.3.3	State and Model Region.....	4-18
4.3.4	Online and Retirement Year.....	4-18
4.3.5	Unit Configuration, Cost, and Performance .....	4-18
4.4	Potential Units .....	4-19
4.4.1	Methodology Used to Derive the Cost and Performance Characteristics of Conventional Potential Units .....	4-19
4.4.2	Cost and Performance for Potential Conventional Units.....	4-19
4.4.3	Short-Term Capital Cost Adder .....	4-20
4.4.4	Regional Cost Adjustment .....	4-20
4.4.5	Cost and Performance for Potential Renewable Generating and Non-Conventional Technologies .....	4-27
4.5	Nuclear Units.....	4-42
4.5.1	Existing Nuclear Units .....	4-42
4.5.2	Potential Nuclear Units .....	4-43
5.	Emission Control Technologies .....	5-1
5.1	Sulfur Dioxide Control Technologies - Scrubbers.....	5-1
5.1.1	Methodology for Obtaining SO <sub>2</sub> Controls Costs.....	5-2

5.2	Nitrogen Oxides Control Technology .....	5-5
5.2.1	Combustion Controls .....	5-5
5.2.2	Post-combustion NO <sub>x</sub> Controls .....	5-5
5.2.3	Methodology for Obtaining SCR Costs for Coal .....	5-6
5.2.4	Methodology for Obtaining SCR Costs for Oil/Gas Steam Units .....	5-8
5.2.5	Methodology for Obtaining SNCR Costs for Coal .....	5-8
5.2.6	SO <sub>2</sub> Controls for Units with Capacities from 25 MW to 100 MW (25 MW ≤ capacity < 100 MW) .....	5-8
5.3	Biomass Co-firing .....	5-8
5.4	Mercury Control Technologies .....	5-9
5.4.1	Mercury Content of Fuels .....	5-9
5.4.2	Mercury Emission Modification Factors .....	5-10
5.4.3	Mercury Control Capabilities .....	5-13
5.4.4	Methodology for Obtaining ACI Control Costs .....	5-17
5.5	Hydrogen Chloride (HCl) Control Technologies .....	5-17
5.5.1	Chlorine Content of Fuels .....	5-17
5.5.2	HCl Removal Rate Assumptions for Existing and Potential Units .....	5-19
5.5.3	HCl Retrofit Emission Control Options .....	5-19
5.6	Fabric Filter (Baghouse) Cost Development .....	5-21
5.7	Coal-to-Gas Conversions .....	5-23
5.7.1	Boiler Modifications for Coal-To-Gas Conversions .....	5-23
5.7.2	Natural Gas Pipeline Requirements for Coal-To-Gas Conversions .....	5-24
5.8	Retrofit Assignments .....	5-24
6.	CO <sub>2</sub> Capture, Storage, and Transport .....	6-1
6.1	CO <sub>2</sub> Capture .....	6-1
6.1.1	CO <sub>2</sub> Capture for Potential EGUs .....	6-1
6.1.2	CO <sub>2</sub> Capture via Retrofitting Existing EGUs .....	6-2
6.2	CO <sub>2</sub> Storage .....	6-3
6.3	CO <sub>2</sub> Transport .....	6-7
7.	Coal .....	7-1
7.1	Coal Market Representation in EPA Platform v6 .....	7-1
7.1.1	Coal Supply Regions .....	7-2
7.1.2	Coal Demand Regions .....	7-3
7.1.3	Coal Quality Characteristics .....	7-4
7.1.4	Coal Emission Factors .....	7-5
7.1.5	Coal Grade Assignments .....	7-11
7.2	Coal Supply Curves .....	7-11
7.2.1	Nature of Supply Curves Developed for EPA Platform v6 .....	7-11
7.2.2	Cost Components in the Supply Curves .....	7-12
7.2.3	Procedures Employed in Determining Mining Costs .....	7-13
7.2.4	Procedure Used In Determining Mine Productivity .....	7-14
7.2.5	Procedure to Determine Total Recoverable Reserves by Region and Type .....	7-14
7.2.6	New Mine Assumptions .....	7-15
7.2.7	Other Notable Procedures .....	7-15
7.2.8	Supply Curve Development .....	7-17
7.2.9	EPA Platform v6 Assumptions and Outlooks for Major Supply Basins .....	7-19
7.3	Coal Transportation .....	7-20

7.3.1	Coal Transportation Matrix Overview .....	7-21
7.3.2	Calculation of Coal Transportation Distances .....	7-21
7.3.3	Overview of Rail Rates .....	7-22
7.3.4	Truck Rates .....	7-25
7.3.5	Barge and Lake Vessel Rates .....	7-26
7.3.6	Transportation Rates for Imported Coal .....	7-26
7.3.7	Other Transportation Costs .....	7-26
7.3.8	Long-Term Escalation of Transportation Rates .....	7-27
7.3.9	Market Drivers Moving Forward .....	7-29
7.3.10	Other Considerations.....	7-31
7.4	Coal Exports, Imports, and Non-Electric Sectors Demand .....	7-32
8.	Development of Natural Gas Supply Curves for EPA Platform v6 .....	8-1
8.1	Introduction.....	8-1
8.2	Brief Synopsis of GMM.....	8-3
8.3	Resources Data and Reservoir Description.....	8-6
8.3.1	U.S. Resources and Reserves .....	8-6
8.3.2	Upstream Cost and Technology Factors.....	8-8
8.3.3	Historical Gas Production .....	8-9
8.3.4	Treatment of Frontier Resources and Exports .....	8-10
8.4	Oil Prices .....	8-12
8.5	Demand Assumptions .....	8-12
8.6	Discussion of GMM Results Underlying the Natural Gas Supply Curves.....	8-16
8.6.1	Supply Curves for EPA Platform v6 .....	8-17
8.6.2	Basis.....	8-18
8.6.3	Delivered Price Adders.....	8-19
9.	Other Fuels and Fuel Emission Factor Assumptions .....	9-1
9.1	Fuel Oil .....	9-1
9.2	Biomass Fuel.....	9-2
9.3	Nuclear Fuel .....	9-3
9.4	Waste Fuels.....	9-3
9.5	Fuel Emission Factors.....	9-4
10.	Financial Assumptions .....	10-1
10.1	Introduction and Summary .....	10-1
10.2	Introduction to Risk.....	10-1
10.2.1	Deregulation - Market Structure Risks .....	10-2
10.3	Calculation of the Financial Discount Rate .....	10-3
10.3.1	Introduction to Discount Rate Calculations .....	10-3
10.3.2	Summary of Results .....	10-3
10.4	Discount Rate Components .....	10-5
10.5	Market Structure: Utility-Merchant Financing Ratio .....	10-6
10.6	Capital Structure: Debt-Equity Share .....	10-6
10.6.1	Introduction and Shares for Utilities and IPPs.....	10-6
10.6.2	Utility and Merchant.....	10-6
10.6.3	Merchant by Technology .....	10-7



10.7	Cost of Debt.....	10-8
10.7.1	Merchant Cost of Debt.....	10-8
10.7.2	Utility Cost of Debt.....	10-8
10.8	Return on Equity (ROE) .....	10-9
10.8.1	Introduction and Beta .....	10-9
10.8.2	Risk-Free Rate and Equity Risk Premium.....	10-10
10.8.3	Beta.....	10-10
10.8.4	Equity Size Premium .....	10-11
10.8.5	Nominal ROEs.....	10-11
10.8.6	WACC/Discount Rate.....	10-11
10.9	Calculation of Capital Charge Rate.....	10-13
10.9.1	Introduction to Capital Charge Rate Calculations .....	10-13
10.9.2	Capital Charge Rate Components .....	10-13
10.9.3	Capital Charge Rate Calculation .....	10-15

## LIST OF TABLES

Table 1-1 Key Updates in the EPA Platform v6 Initial Run .....	1-2
Table 1-2 Plant Types in EPA Platform v6 .....	1-4
Table 1-3 Emission Control Technologies in EPA Platform v6 .....	1-5
Table 2-1 Run Year and Analysis Year Mapping Used in EPA Platform v6 .....	2-6
Table 2-2 Load Duration Curves used in EPA Platform v6 .....	2-13
Table 3-1 Mapping of NERC Regions and NEMS Regions with EPA Platform v6 Model Regions .....	3-3
Table 3-2 Electric Load Assumptions in EPA Platform v6.....	3-5
Table 3-3 Regional Electric Load Assumptions in EPA Platform v6 .....	3-5
Table 3-4 National Non-Coincidental Net Internal Demand .....	3-7
Table 3-5 Annual Joint Capacity and Energy Limits to Transmission Capabilities between Model Regions in EPA Platform v6.....	3-9
Table 3-6 International Electricity Imports in EPA Platform v6 .....	3-10
Table 3-7 Availability Assumptions in EPA Platform v6 .....	3-11
Table 3-8 Seasonal Hydro Capacity Factors (%) in EPA Platform v6.....	3-12
Table 3-9 Planning Reserve Margins in EPA Platform v6.....	3-15
Table 3-10 Lower and Upper Limits Applied to Heat Rate Data in EPA Platform v6 .....	3-17
Table 3-11 State-of-the-Art Combustion Control Configurations by Boiler Type .....	3-21
Table 3-12 CSAPR Update State Budgets, Variability Limits, and Assurance Levels for Ozone-Season NO <sub>x</sub> (Tons).....	3-23
Table 3-13 Canada Renewable Electricity Requirements in EPA Platform v6 .....	3-28
Table 3-14 Trading and Banking Rules in EPA Platform v6 – Part 1 .....	3-29
Table 3-15 CSAPR Trading and Banking Rules in EPA Platform v6 – Part 2 .....	3-29
Table 3-16 Emission and Removal Rate Assumptions for Potential (New) Units in EPA Platform v6 ...	3-30
Table 3-17 Recalculated NO <sub>x</sub> Emission Rates for SCR Equipped Units Sharing Common Stacks with Non-SCR Units.....	3-31
Table 3-18 Renewable Portfolio Standards in EPA Platform v6 .....	3-31
Table 3-19 Regional Non-Coincidental Net Internal Demand in EPA Platform v6.....	3-33
Table 3-20 Annual Transmission Capabilities of U.S. Model Regions in EPA Platform v6 - 2021 .....	3-33
Table 3-21 Turndown Assumptions for Coal Steam Units in EPA Platform v6 .....	3-33
Table 3-22 State Power Sector Regulations included in EPA Platform v6 .....	3-33
Table 3-23 New Source Review (NSR) Settlements in EPA Platform v6 .....	3-33
Table 3-24 State Settlements in EPA Platform v6.....	3-33
Table 3-25 Citizen Settlements in EPA Platform v6 .....	3-33
Table 3-26 Complete Availability Assumptions in EPA Platform v6.....	3-33
Table 3-27 BART Regulations included in EPA Platform v6 .....	3-33
Table 4-1 Data Sources for NEEDS v6 for EPA Platform v6 .....	4-2
Table 4-2 Rules Used in Populating NEEDS v6 for EPA Platform v6 .....	4-2
Table 4-3 Summary Population (through 2017) of Existing Units in NEEDS v6 .....	4-3
Table 4-4 Hierarchy of Data Sources for Capacity in NEEDS v6.....	4-4
Table 4-5 Capacity-Parsing Algorithm for Steam Units in NEEDS v6.....	4-4
Table 4-6 Data Sources for Unit Configuration in NEEDS v6 .....	4-6
Table 4-7 Aggregation Profile of Model Plants as Provided at Set up of EPA Platform v6 .....	4-7
Table 4-8 VOM Assumptions in EPA Platform v6 .....	4-11
Table 4-9 FOM Assumptions in EPA Platform v6.....	4-13
Table 4-10 Life Extension Cost Assumptions Used in EPA Platform v6.....	4-16
Table 4-11 Summary of Planned-Committed Units in NEEDS v6 for EPA Platform v6 .....	4-17

Table 4-12 Planned-Committed Units by Model Region in NEEDS v6 for EPA Platform v6 .....	4-17
Table 4-13 Performance and Unit Cost Assumptions for Potential (New) Capacity from Conventional Technologies in EPA Platform v6 .....	4-21
Table 4-14 Short-Term Capital Cost Adders for New Power Plants in EPA Platform v6 (2016\$) .....	4-22
Table 4-15 Regional Cost Adjustment Factors for Conventional and Renewable Generating Technologies in EPA Platform v6 .....	4-23
Table 4-16 Performance and Unit Cost Assumptions for Potential (New) Renewable and Non-Conventional Technology Capacity in EPA Platform v6 .....	4-25
Table 4-17 Offshore Shallow Regional Potential Wind Capacity (MW) by Wind TRG and Cost Class in EPA Platform v6 .....	4-27
Table 4-18 Offshore Mid-Depth Regional Potential Wind Capacity (MW) by Wind TRG and Cost Class in EPA Platform v6 .....	4-29
Table 4-19 Offshore Deep Regional Potential Wind Capacity (MW) by Wind TRG and Cost Class in EPA Platform v6 .....	4-30
Table 4-20 Onshore Average Capacity Factor by Wind TRG .....	4-32
Table 4-21 Onshore Reserve Margin Contribution by Wind TRG .....	4-32
Table 4-22 Offshore Shallow Average Capacity Factor by Wind TRG .....	4-32
Table 4-23 Offshore Shallow Reserve Margin Contribution by Wind TRG .....	4-32
Table 4-24 Offshore Mid Depth Average Capacity Factor by Wind TRG .....	4-32
Table 4-25 Offshore Mid Depth Reserve Margin Contribution by Wind TRG .....	4-33
Table 4-26 Offshore Deep Average Capacity Factor by Wind TRG .....	4-33
Table 4-27 Offshore Deep Reserve Margin Contribution by Wind TRG .....	4-33
Table 4-28 Capital Cost Adder (2016\$/kW) for New Offshore Shallow Wind Plants in EPA Platform v6 ..	4-33
Table 4-29 Capital Cost Adder (2016\$/kW) for New Offshore Mid Depth Wind Plants in EPA Platform v6 ..	4-35
Table 4-30 Capital Cost Adder (2016\$/kW) for New Offshore Deep Wind Plants in EPA Platform v6 ..	4-36
Table 4-31 Example Calculations of Wind Generation Potential, Reserve Margin Contribution, and Capital Cost for Onshore Wind in WECC_CO at Wind Class 3, Cost Class 1 .....	4-37
Table 4-32 Solar Photovoltaic Reserve Margin Contribution by TRG .....	4-38
Table 4-33 Regional Assumptions on Potential Geothermal Electric Capacity .....	4-39
Table 4-34 Potential Geothermal Capacity and Cost Characteristics by Model Region .....	4-39
Table 4-35 Nuclear Uprates (MW) as Incorporated in EPA Platform v6 .....	4-42
Table 4-36 Onshore Regional Potential Wind Capacity (MW) by Wind TRG and Cost Class .....	4-44
Table 4-37 Wind Generation Profiles .....	4-44
Table 4-38 Capital Cost Adder (2016\$/kW) for New Onshore Wind Plants .....	4-44
Table 4-39 Solar Photovoltaic Regional Potential Capacity (MW) by Resource and Cost Class .....	4-44
Table 4-40 Solar Thermal Regional Potential Capacity (MW) by Resource and Cost Class .....	4-44
Table 4-41 Hourly Solar Generation Profiles .....	4-44
Table 4-42 Capital Cost Adder (2016\$/kW) for New Solar PV Plants .....	4-44
Table 4-43 Capital Cost Adder (2016\$/kW) for New Solar Thermal Plants .....	4-44
Table 4-44 Solar Photovoltaic Average Capacity Factor by Resource class .....	4-44
Table 4-45 Solar Thermal Capacity Factor by Resource Class and Season .....	4-44
Table 4-46 Potential Electric Capacity from New Landfill Gas Units (MW) .....	4-44
Table 4-47 Characteristics of Existing Nuclear Units .....	4-44
Table 4-48 Generating Units from EIA Form 860 Not Included .....	4-44
Table 4-49 Generating Units Not Included Due to Recent Announcements .....	4-44
Table 5-1 Summary of Emission Control Technology Retrofit Options in EPA Platform v6 .....	5-1
Table 5-2 Summary of Retrofit SO <sub>2</sub> Emission Control Performance Assumptions in EPA Platform v6 ...	5-2

Table 5-3 Illustrative Scrubber Costs (2016\$) for Representative Sizes and Heat Rates under the Assumptions in EPA Platform v6 .....	5-4
Table 5-4 Summary of Retrofit NO <sub>x</sub> Emission Control Performance Assumptions in EPA Platform v6 ...	5-5
Table 5-5 Illustrative Post-combustion NO <sub>x</sub> Control Costs (2016\$) for Coal Plants for Representative Sizes and Heat Rates under the Assumptions in EPA Platform v6 .....	5-7
Table 5-6 Post-Combustion NO <sub>x</sub> Controls for Oil/Gas Steam Units in EPA Platform v6 .....	5-8
Table 5-7 Coal Units with Biomass Co-firing Option in EPA Platform v6 .....	5-9
Table 5-8 Assumptions on Mercury Concentration in Non-Coal Fuel in EPA Platform v6.....	5-10
Table 5-9 Mercury Emission Modification Factors Used in EPA Platform v6 .....	5-11
Table 5-10 Definition of Acronyms for Existing Controls .....	5-12
Table 5-11 Key to Burner Type Designations in Table 5-9 .....	5-12
Table 5-12 Assignment Scheme for Mercury Emissions Control Using Activated Carbon Injection (ACI) in EPA Platform v6.....	5-15
Table 5-13 Illustrative Activated Carbon Injection (ACI) Costs (2016\$) for Representative Sizes and Heat Rates under the Assumptions in EPA Platform v6 .....	5-18
Table 5-14 HCl Removal Rate Assumptions for Potential (New) and Existing Units in EPA Platform v6 ..	5-19
Table 5-15 Summary of Retrofit HCl (and SO <sub>2</sub> ) Emission Control Performance Assumptions in EPA Platform v6 .....	5-20
Table 5-16 Illustrative Dry Sorbent Injection (DSI) Costs (2016\$) for Representative Sizes and Heat Rates under Assumptions in EPA Platform v6.....	5-22
Table 5-17 Illustrative Particulate Controls Costs (2016\$) for Representative Sizes and Heat Rates under the Assumptions in EPA Platform v6 .....	5-22
Table 5-18 Cost and Performance Assumptions for Coal-to-Gas Retrofits in EPA Platform v6 .....	5-23
Table 5-19 First Stage Retrofit Assignment Scheme in EPA Platform v6 .....	5-25
Table 5-20 Second and Third Stage Retrofit Assignment Scheme in EPA Platform v6 .....	5-26
Table 5-21 Cost of Building Pipelines to Coal Plants in EPA Platform v6.....	5-28
Table 6-1 Cost and Performance Assumptions for Potential USC and NGCC with and without Carbon Capture .....	6-2
Table 6-2 Performance and Unit Cost Assumptions for Carbon Capture Retrofits on Coal Plants .....	6-3
Table 6-3 Lower-48 CO <sub>2</sub> Sequestration Capacity by Region .....	6-6
Table 6-4 CO <sub>2</sub> Storage Cost Curves in EPA Platform v6 .....	6-7
Table 6-5 CO <sub>2</sub> Transportation Matrix in EPA Platform v6.....	6-7
Table 7-1 Coal Supply Regions in EPA Platform v6.....	7-2
Table 7-2 Coal Rank Heat Content Ranges .....	7-4
Table 7-3 Coal Grade SO <sub>2</sub> Content Ranges.....	7-4
Table 7-4 Coal Quality Characteristics by Supply Region and Coal Grade .....	7-5
Table 7-5 Coal Clustering by Coal Grade – SO <sub>2</sub> Emission Factors (lbs/MMBtu).....	7-8
Table 7-6 Coal Clustering by Coal Grade – Mercury Emission Factors (lbs/TBtu).....	7-8
Table 7-7 Coal Clustering by Coal Grade – Ash Emission Factors (lbs/MMBtu) .....	7-9
Table 7-8 Coal Clustering by Coal Grade – HCl Emission Factors (lbs/MMBtu) .....	7-9
Table 7-9 Coal Clustering by Coal Grade – CO <sub>2</sub> Emission Factors (lbs/MMBtu) .....	7-10
Table 7-10 Example of Coal Assignments Made in EPA Platform v6 .....	7-11
Table 7-11 Basin-Level Groupings Used in Preparing v6 Coal Supply Curves .....	7-11
Table 7-12 Rail Competition Definitions .....	7-23
Table 7-13 Assumed Eastern Rail Rates for 2020 (2016 mills/ton-mile) .....	7-24
Table 7-14 Assumed Midwestern Rail Rates for 2020 (2016 mills/ton-mile) .....	7-24
Table 7-15 Assumed Non-PRB Western Rail Rates for 2020 (2016 mills/ton-mile) .....	7-25
Table 7-16 Assumed PRB Western Rail Rates for 2020 (2016 mills/ton-mile).....	7-25

Table 7-17 Assumed Truck Rates for 2020 (2016 Real Dollars) .....	7-25
Table 7-18 Assumed Barge Rates for 2020 (2016 Real Dollars) .....	7-26
Table 7-19 Assumed Other Transportation Rates for 2020 (2016 Real Dollars) .....	7-27
Table 7-20 EIA AEO Diesel Fuel Forecast, 2020-2040 (2016 Real Dollars) .....	7-29
Table 7-21 Summary of Expected Escalation for Coal Transportation Rates, 2020-2050 .....	7-31
Table 7-22 Coal Exports (Million Short Tons).....	7-32
Table 7-23 Residential, Commercial, and Industrial Demand (Million Short Tons) .....	7-33
Table 7-24 Coal Import Limits (Million Short Tons) .....	7-33
Table 7-25 Coal Transportation Matrix in EPA Platform v6.....	7-35
Table 7-26 Coal Supply Curves in EPA Platform v6 .....	7-35
Table 7-27 Coal Demand Regions in EPA Platform v6 .....	7-35
Table 8-1 Supply/Demand Balance and Henry Hub Price for a GMM Run Underlying the Natural Gas Supply Curves in EPA Platform v6 .....	8-17
Table 8-2 Delivered Price Adders.....	8-19
Table 8-3 Natural Gas Basis for EPA Platform v6.....	8-19
Table 8-4 Natural Gas Supply Curves for EPA Platform v6.....	8-19
Table 9-1 Fuel Oil Prices by NEMS Region in EPA Platform v6 .....	9-1
Table 9-2 Waste Fuels in NEEDS v6 and EPA Platform v6.....	9-3
Table 9-3 Fuel Emission Factor Assumptions in EPA Platform v6.....	9-4
Table 9-4 Table Biomass Supply Curves in EPA Platform v6.....	9-4
Table 10-1 Financial Assumptions for Utility and Merchant Cases.....	10-4
Table 10-2 Weighted Average Cost of Capital .....	10-5
Table 10-3 Capital Structure Assumptions .....	10-5
Table 10-4 Share of Annual Thermal Capacity Additions by Market .....	10-6
Table 10-5 Capital Structure Assumptions .....	10-8
Table 10-6 Nominal Debt Rates .....	10-8
Table 10-7 Utilities Used to Calculate Cost of Debt .....	10-8
Table 10-8 Estimated Annual Levered Beta for S15ELUT Utility Index Based on Daily Returns.....	10-10
Table 10-9 Utility Case Financial Assumptions .....	10-12
Table 10-10 Merchant Case Financial Assumptions.....	10-12
Table 10-11 Weighted Average Cost of Capital .....	10-13
Table 10-12 U.S. Real Capital Charge Rates for EPA Platform v6.....	10-13
Table 10-13 Book Life, Debt Life, and Depreciation Schedules for EPA Platform v6.....	10-14

## LIST OF FIGURES

Figure 1-1 Modeling and Data Structures in EPA Platform v6 .....	1-6
Figure 2-1 Hypothetical Chronological Hourly Load Curve and Seasonal Load Duration Curve in EPA Platform v6 for Summer .....	2-8
Figure 2-2 Stylized Depiction of a Six Segment Load Duration Curve Used in EPA Platform v6.....	2-9
Figure 2-3 Stylized Dispatch Order in Illustrative Load Segments .....	2-10
Figure 3-1 EPA Platform v6 Model Regions.....	3-2
Figure 3-2 Scheduled Retirements of Existing Nuclear Capacity Under 80-Year Life Assumption.....	3-16
Figure 3-3 Modeling Process for Obtaining Projected NO <sub>x</sub> Emission Rates.....	3-19
Figure 3-4 How One of the Four NO <sub>x</sub> Modes Is Ultimately Selected for a Unit.....	3-21
Figure 4-1 Derivation of Plant Fixed O&M Data .....	4-13
Figure 7-1 Map of the Coal Supply Regions in EPA Platform v6 .....	7-3
Figure 7-2 Coal Mine Productivity (2000-2015) .....	7-16
Figure 7-3 Average Annual Cost Growth Assumptions by Region (2016-2050).....	7-16
Figure 7-4 Maximum Annual Coal Production Capacity per Year (Million Short Tons) .....	7-17
Figure 7-5 Illustration of Preliminary Step in Developing a Cumulative Coal Supply Curve .....	7-17
Figure 7-6 Illustration of Final Step in Developing a Cumulative Coal Supply Curve .....	7-18
Figure 7-7 Example Coal Supply Curve in Stepped Format .....	7-18
Figure 7-8 Calculation of Multi-Mode Transportation Costs (Example) .....	7-21
Figure 7-9 Rail Cost Indices Performance (2Q2011-2Q2016) .....	7-28
Figure 7-10 Long-Run Marginal Cost Breakdown by Transportation Mode.....	7-29
Figure 8-1 GMM Gas Quantity and Price Response .....	8-1
Figure 8-2 IPM/GMM Interaction .....	8-2
Figure 8-3 Geographic Coverage of GMM .....	8-3
Figure 8-4 Example Pipeline Discount Curve .....	8-4
Figure 8-5 GMM Natural Gas Storage Regions .....	8-5
Figure 8-6 GMM U.S. and Canada Projected Gas Production by Source .....	8-9
Figure 8-7 Production Comparison for San Juan and Raton Basins .....	8-9
Figure 8-8 Existing and Proposed Marine LNG Terminals as of May 2017 .....	8-10
Figure 8-9 LNG Export Volumes versus Capacity .....	8-11
Figure 8-10 U.S. Pipeline Exports to Mexico.....	8-11
Figure 8-11 Refiners' Acquisition Cost of Crude (RACC).....	8-12
Figure 8-12 GMM Residential/Commercial Gas Demand Regions.....	8-13
Figure 8-13 GMM Industrial Gas Demand Regions .....	8-14
Figure 8-14 GMM Power Generation Gas Demand Regions.....	8-15
Figure 8-15 GMM U.S. and Canada Gas Demand Projection .....	8-16
Figure 8-16 Supply Curves for 2021, 2023, 2025, 2030, 2035, 2040, 2045, and 2050 .....	8-18

## LIST OF ATTACHMENTS

Attachment 3-1 NO <sub>x</sub> Rate Development in EPA Platform v6 .....	3-33
Attachment 4-1 Nuclear Power Plant Life Extension Cost Development Methodology .....	4-44
Attachment 5-1 Wet FGD Cost Methodology .....	5-28
Attachment 5-2 SDA FGD Cost Methodology .....	5-28
Attachment 5-3 SCR Cost Methodology .....	5-28
Attachment 5-4 SNCR Cost Methodology .....	5-28
Attachment 5-5 DSI Cost Methodology .....	5-28
Attachment 5-6 Hg Cost Methodology .....	5-28
Attachment 5-7 PM Cost Methodology .....	5-28
Attachment 6-1 CO <sub>2</sub> Reduction Cost Development Methodology .....	6-7
Attachment 7-1 Mining Cost Estimation Methodology and Assumptions .....	7-34