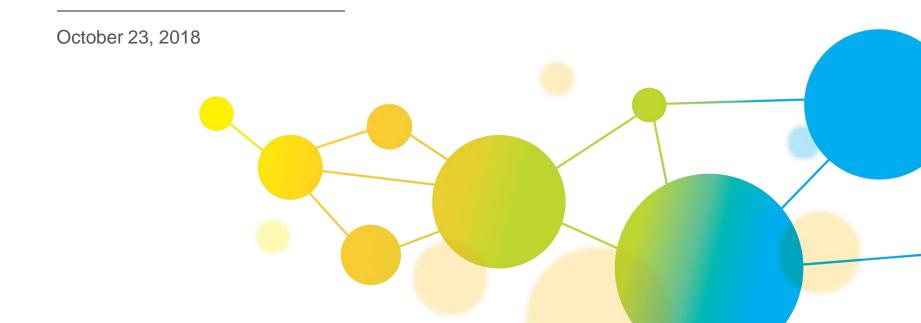


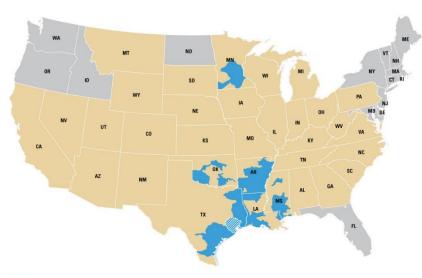
Minnesota Green Tariff Proposal

For CenterPoint Energy Minnesota Gas



CenterPoint Energy Overview





- Electric Transmission & Distribution and Natural Gas Distribution
- Natural Gas Distribution
- CenterPoint Energy Services
- Not active

Source: 2017 Form 10-K

Electric Transmission & Distribution:

- Electric utility operations serves nearly all of the Houston/Galveston metropolitan area
- ~68 retail electric providers sell electricity to
 ~2.4 million metered customers across
 ~5,000 square miles
- 88,636 GWh delivered

Natural Gas Distribution:

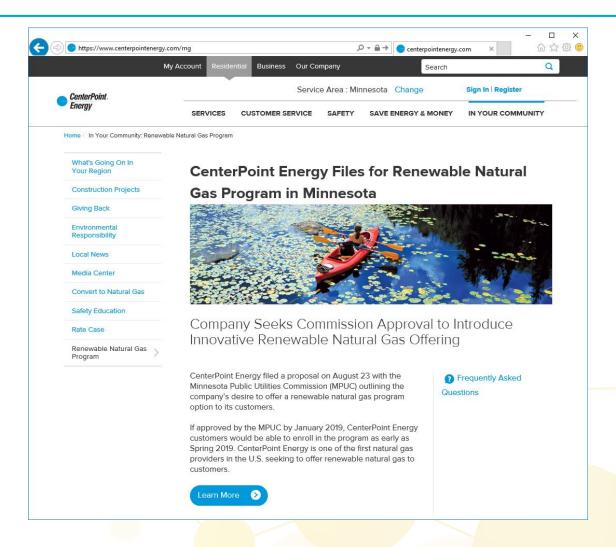
- Regulated gas distribution jurisdictions in six states with ~3.5 million customers
- Delivered 412 Bcf of natural gas

Energy Services:

- Provides competitive energy services to meet the needs of more than 100,000 customers in 32 states
- Marketed 1,200 Bcf of natural gas

RNG Pilot Program Filing



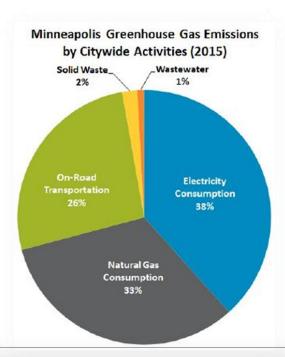


Rationale



- MN State Renewable Goals
 - "25 percent of the total energy used in the state be derived from renewable energy resources by the year 2025." (MN Stat. 216C.05)
- Minneapolis Clean Energy Partnership
 - Closely related to Mpls franchise agreement
- Some customer interest/inquiries over time

2015 Minneapolis GHG Inventory:



"Emissions from electricity consumption are [...] expected to be eclipsed by natural gas in the coming years as more renewable electricity is added to Xcel Energy's portfolio."

"Sales" vs "Access" Tariff



- Focused on voluntary customer green tariff
- Access (interconnection) is more complicated
- Several producers/potential producers interested in interconnecting
 - Continue to explore, but we aren't there yet
- Sales offering more responsive to the rationale for the effort

Program Development Timeline



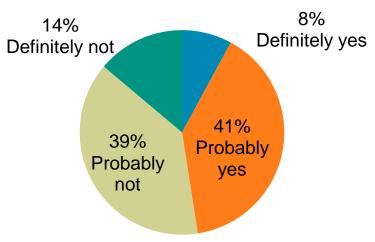
- Dec. 2017 First Customer Survey
- Early 2018 Initial Program Design Work
- Spring 2018 Second Customer Survey
- Spring/Summer 2018 Finalize Design, prepare filing
- August 23, 2018 File proposal with MN PUC

First Survey: Does Anyone Want This?



- Customer Survey
 - Little familiarity with RNG
 - But the idea is appealing:
 - 75% prob/def willing to use RNG
 - 48% prob/def willing to pay extra for RNG
 - Mostly < \$25/mo
 - Customer education will be needed

Customer Willingness to Add Extra Charge to Monthly Bill for RNG



Second Survey: How should it work?



- Confirmed findings from previous study
- Cost is primary factor for most customers
- Other aspects of program design are less important



Final Program Design

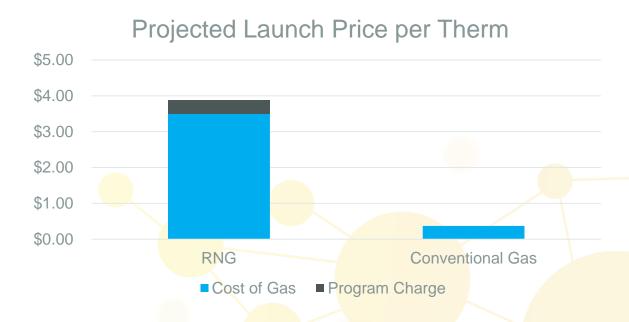


- 5-year pilot
- Customers designate participation in dollars per month (not therms or percent of use)
- Request permission to recover a limited amount of RNG cost from all customers as system gas
 - Allows CNP to enter contract with supplier without having customer commitments for 100% of the RNG
- After contracting, update customers with final pricing and give chance to cancel
 - Cost per therm may change, but customer \$ commitment will not without customer action

Program Pricing



- Principle: Cost of RNG should represent no less than 90% of program cost
 - RNG commodity price estimated at \$3.50/therm
 - Projected launch price is \$3.89/therm



Used electric green tariffs as model wherever possible



- Established, accepted concepts
 - Voluntary price premium
 - "I don't really get the energy, right?"
- Three main differences from electric green tariffs in MN:
 - Customer participation denominated in dollars
 - Clarity for customers of the impact on bill
 - Need ability to use system gas portfolio in order to enter contracts
 - Request for utility shareholder incentive
 - Supported by MN policy
 - Creates business case and rewards successful marketing, favorable purchasing terms

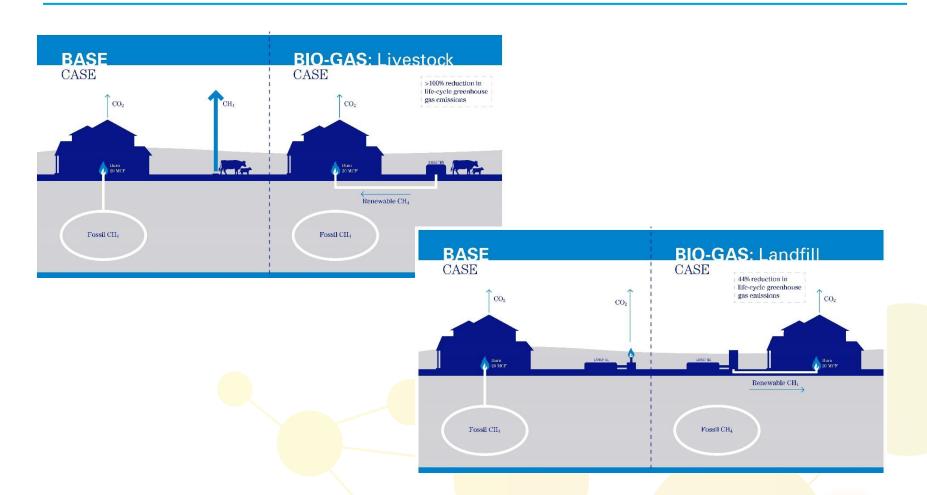
Timeline



- Filed August 23, 2018
- Comments currently due October 22, 2018
- Reply Comments due November 1, 2018
- Then up to MN PUC to schedule hearing
- If approved January 2019, would be on track to
 - Enroll customers in spring 2019
 - Contract for RNG supply spring/summer 2019
 - Begin delivering RNG in fall 2019

In the meantime...





Questions?



Thank You

Nick Mark
Manager, Conservation & Renewable Energy
nick.mark@centerpointenergy.com
612-321-4613