
2011-2019 Greenhouse Gas Reporting Program Industrial Profile: Minerals

Table of Contents

Introduction	2
Highlights	2
About this Sector	2
Who Reports?	2
Reported Emissions in 2019.....	4
Minerals Sector Emissions Trends from 2011 to 2019.....	8
Facility-Level Emission Distributions.....	9
Calculation Methods Used	11
Data Verification and Analysis.....	14
GLOSSARY	14

Introduction

All emissions presented here reflect the most recent information reported to EPA as of 9/26/2020. The reported emissions exclude biogenic carbon dioxide (CO₂). Greenhouse gas (GHG) data displayed here in units of carbon dioxide equivalent (CO₂e) and reflect the global warming potential (GWP) values from Table A-1 of 40 CFR 98, which is generally based on the International Panel on Climate Change (IPCC) Assessment Report (AR4), with the addition of GWPs from the IPCC AR5 for fluorinated GHGs that did not have GWPs in the AR4. The AR4 GWP value for methane (CH₄) is 25 and AR4 GWP value for nitrous oxide (N₂O) is 298.

Highlights

- Emissions from the Minerals Sector were 114.7 million metric tons of carbon dioxide equivalent (MMT CO₂e) in 2019. There were 380 facilities that reported to the Greenhouse Gas Reporting Program (GHGRP) in 2019.
- The largest emitting subsector was Cement Production, which emitted 2.4 times more CO₂e than the next largest subsector (Lime Manufacturing).
- Emissions from this sector decreased by about 1.1% from 2018 to 2019. The largest decrease in reported emissions was observed in the Lime Manufacturing sector.

About this Sector

As shown in Table 1, the Minerals sector consists of the following subsectors: Cement Production, Glass Manufacturing, Lime Manufacturing, Soda Ash Production, and any Other Minerals production facilities that operate under NAICS codes beginning with 327 (Nonmetallic Mineral Product Manufacturing). Facilities under this sector transform mined or quarried nonmetallic minerals, such as sand, gravel, stone, clay, and refractory materials, into products for intermediate or final consumption. Cement Production, Glass Production, and Lime Manufacturing facilities report both process emissions from the calcination of carbonate-based raw materials and GHG emissions from stationary combustion sources. The Other Minerals production subsector comprises facilities that report GHG emissions only from stationary fuel combustion sources. A small number of facilities in this sector collect CO₂ either for use in their other production processes (e.g. sugar refining), to transfer to other users, or to sequester or otherwise inject underground. Process emissions reported under this sector include this CO₂.

Who Reports?

In 2019, 380 facilities in the Minerals Sector reported emissions of 114.7 MMT CO₂e. Table 2 shows number of Minerals sector reporters by subsector for all reporting years. The Minerals Sector represents 5% of the facilities reporting direct emissions to the GHGRP. As

of 2018 (the most current year for which U.S. Greenhouse Gas Inventory data are available), the Minerals Sector represented about 1.7% of total U.S. GHG emissions.¹

Table 1: Minerals Sector Reporting Schedule by Subpart

Subpart	Subsector	Applicability	First Reporting Year
H	Cement Production	All facilities	2010
S	Lime Manufacturing	All facilities	2010
N	Glass Production	Facilities emitting $\geq 25,000$ metric tons CO ₂ e/year	2010
C	Other Minerals	Facilities under NAICS codes beginning with 327 (nonmetallic mineral product manufacturing) that emit $\geq 25,000$ metric tons CO ₂ e/year from stationary fuel combustion	2010
CC	Soda Ash Production	All facilities	2010

Table 2: Minerals Sector - Number of Reporters 2011 - 2019)

Subsector	2011	2012	2013	2014	2015	2016	2017	2018	2019
Cement Production	98	98	96	95	95	95	94	92	92
Glass Production	112	109	109	110	107	104	102	104	102
Lime Manufacturing	75	75	75	76	75	75	75	74	71
Other Minerals	80	85	96	98	102	98	103	110	112
Soda Ash Production	4	4	4	4	4	3	4	4	4
Total Minerals Sector	367	369	378	381	381	373	376	383	380

Note: The number of reporters in each subsector may sum to more than the number of total Minerals Sector reporters because some facilities report to more than one subsector.

Table 3 shows the estimated percentage of facilities and emissions reported to GHGRP for each Minerals subsector.

¹ Total U.S. GHG emissions in 2018 were 6,677 MMT CO₂e as reported in the Inventory of U.S. Greenhouse Gas Emissions and Sinks: 1990-2018. U.S. Environmental Protection Agency. EPA 430-R-20-002. Available at: <https://www.epa.gov/sites/production/files/2020-04/documents/us-ghg-inventory-2020-main-text.pdf>

Table 3: Minerals Sector - GHGRP Coverage

Subsector	GHGRP Coverage of Industry	Estimated Percent of Industry Facilities Covered by GHGRP	Estimated Percent of Industry Emissions Covered by GHGRP
Cement Production	All facilities	100%	100%
Lime Manufacturing	All facilities	100%	100%
Glass Production	Facilities emitting \geq 25,000 metric tons CO ₂ e/year	29% ^a	60%-86% ^b
Other Minerals	Facilities emitting \geq 25,000 metric tons CO ₂ e/year	N/A ^c	N/A ^c
Soda Ash Production	All facilities	100%	100%

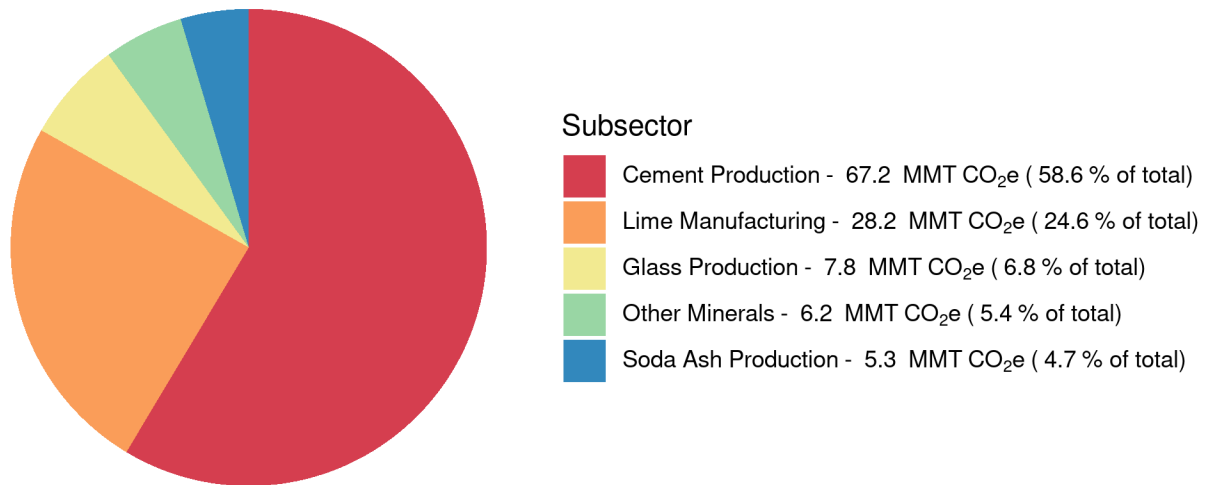
^aThis estimate has not been updated since 2009. In 2009, EPA estimated the size of the Glass Production subsector using data from the 2006 "Glass Factory Directory," a proprietary data source. Based on this data source, EPA estimated that there were 374 glass production facilities in the United States. In 2010, 110 glass production facilities reported to the GHGRP. These glass production facilities emitted 25,000 metric tons CO₂e per year or more and were therefore required to report GHG emissions to the GHGRP. Based on the 2009 estimate of the number of glass production facilities (374) and the facilities that reported to the GHGRP in 2010 (110), the estimated GHGRP coverage of glass production facilities in the United States was 29%.

^bThis estimate has not been updated since 2009. In 2009, EPA estimated total emissions from this subsector using data from the 2006 "Glass Factory Directory", a proprietary data source. In order to estimate the amount of coverage for CO₂e emissions for the glass production industry, EPA assumed an average emissions range of 5,000 to 20,000 metric tons CO₂e per year for each of the 264 facilities not covered by the GHGRP to estimate a total emissions range of 1.3 to 5.3 million metric tons CO₂e per year. Using the reported 2010 GHGRP emissions total of 8.1 million metric tons CO₂e, GHGRP emissions coverage for the glass production industry was estimated to be between 60% and 86%.

^cDue to the diversity of facilities and products within the Other Minerals subsector, the U.S. population of all facilities in this subsector of GHGRP reporters is not available.

Reported Emissions in 2019

Figure 1 shows the total reported emissions by Minerals subsector for 2019.

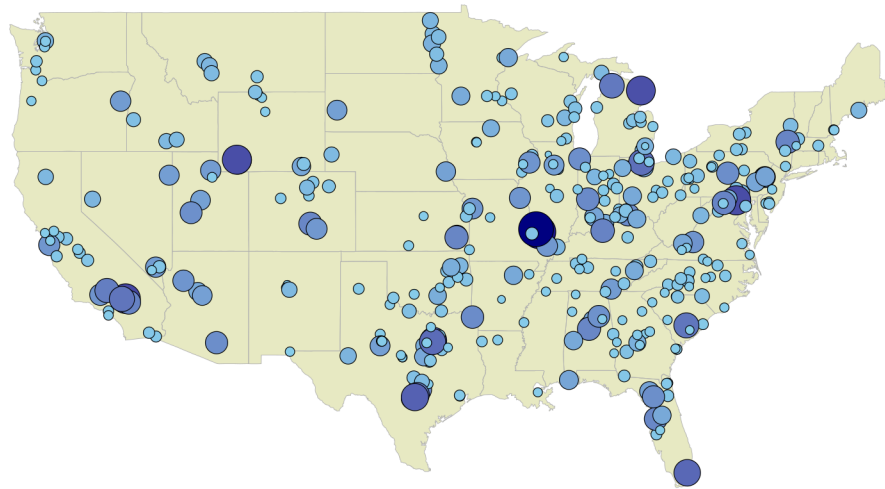
Figure 1: Minerals Sector - Emissions by Subsector (2019)

Note: Represents total emissions reported to the GHGRP from this sector. Additional emissions may occur at facilities that have not reported; for example, those below the reporting threshold.

Click [here](#) to view the most current data using the Facility Level Information on GreenHouse Gases Tool ([FLIGHT](#)).

Figure 2 shows the geographic distribution and emissions range for Minerals facilities in 2019.

Figure 2: Location and Emissions Range for Each Reporting Facility in the Minerals Sector (as of 2019)



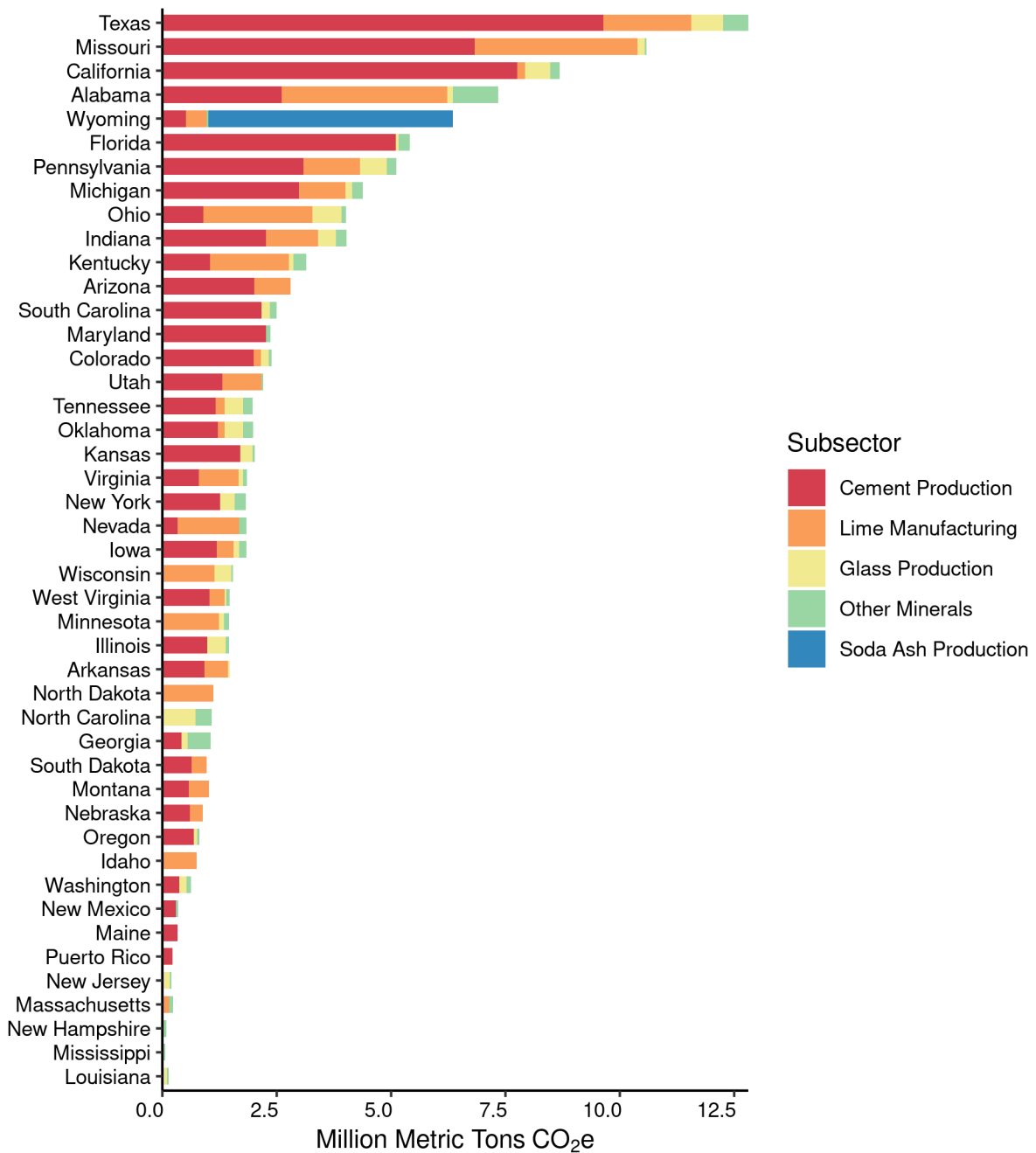
GHGRP, 2019
Minerals Sector Emissions (Metric Tons CO₂e)

- 2,000,000
- 1,000,000

This map shows the locations of direct-emitting facilities. The size of a circle corresponds to the quantity of emissions reported by that facility. There are also Minerals Sector facilities located in Puerto Rico (<https://www.epa.gov/ghgreporting/ghgrp-minerals>). No facilities that reported to the Minerals Sector in 2019 are located in Alaska or Hawaii. Readers can identify the largest emitting facilities by visiting [FLIGHT](#).

Facilities in the Minerals Sector are not highly concentrated geographically. Mineral facilities are located in 44 states and Puerto Rico. Figure 3 shows the breakdown of Minerals emissions by state and subsector in 2019.

Figure 3: Minerals Sector - Emissions by State (2019)



Note: Represents total emissions reported to the GHGRP from this industry. Additional emissions occur at facilities that have not reported, for example those below the reporting threshold. Click here to view the most current information using [FLIGHT](#).

Note: States where no Minerals facilities reported to GHGRP for the current reporting year are not listed.

Minerals Sector Emissions Trends from 2011 to 2019

Mineral sector emissions were 11.5 MMT CO_{2e} higher in 2019 than in 2011 (11.1% increase). The largest increase in emissions was seen in the Cement Production subsector, where emissions increased by 11.7 MMT CO_{2e}.

Mineral sector emissions were 1.3 MMT CO_{2e} lower in 2019 than 2018 (1.1% decrease). The largest increase in emissions was seen in the Lime Manufacturing subsector, where emissions decreased by -1.5 MMT CO_{2e}.

Table 4 shows Minerals emissions by subsector over time. Table 5 further breaks Minerals emissions down by greenhouse gas.

Table 4: Minerals Sector Emissions by Subsector 2011 to 2019)

Subsector	2011	2012	2013	2014	2015	2016	2017	2018	2019
Cement Production	55.5	60.3	62.9	67.3	68.2	66.3	66.8	66.9	67.2
Glass Production	8.4	8.2	8.2	8.1	8.1	8.1	7.8	7.9	7.8
Lime Manufacturing	30.6	30.3	30.7	31.6	28.9	27.7	29.3	29.7	28.2
Other Minerals	3.5	3.8	4.3	4.6	4.6	4.9	5.0	6.2	6.2
Soda Ash Production	5.1	5.2	5.3	5.4	5.2	3.8	5.4	5.3	5.3
Total Minerals Sector	103.2	107.8	111.5	117.0	115.0	110.7	114.3	116.0	114.7

Table 5: Minerals Sector - Emissions by GHG (MMT CO₂e)

Greenhouse Gas	Subsector	2011	2012	2013	2014	2015	2016	2017	2018	2019
Carbon Dioxide	Cement Production	55.3	60.1	62.7	67	68	66.1	66.6	66.8	66.9
	Lime Manufacturing	30.5	30.2	30.6	31.5	28.8	27.6	29.2	29.6	28.2
	Glass Production	8.4	8.2	8.2	8	8.1	8.1	7.8	7.8	7.8
	Other Minerals	3.5	3.8	4.3	4.6	4.6	4.8	5	6.2	6.2
	Soda Ash Production	5.1	5.1	5.3	5.4	5.2	3.7	5.4	5.3	5.3
Methane	Cement Production	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1
	Lime Manufacturing	**	**	**	**	**	**	**	**	**
	Glass Production	**	**	**	**	**	**	**	**	**
	Other Minerals	**	**	**	**	**	**	**	**	**
	Soda Ash Production	**	**	**	**	**	**	**	**	**
Nitrous Oxide	Cement Production	0.1	0.1	0.1	0.2	0.1	0.1	0.1	0.1	0.2
	Lime Manufacturing	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**
	Glass Production	**	**	**	**	**	**	**	**	**
	Other Minerals	**	**	**	**	**	**	**	**	**
	Soda Ash Production	**	**	**	**	**	**	**	**	**

** Less than 0.1 MMT CO₂e reported in 2019.

Facility-Level Emission Distributions

Figure 4 shows the average emissions per reporter for each subsector in the minerals sector, compared to the GHGRP average.

Figure 4: Minerals Sector - Average Emissions per Reporter (2019)

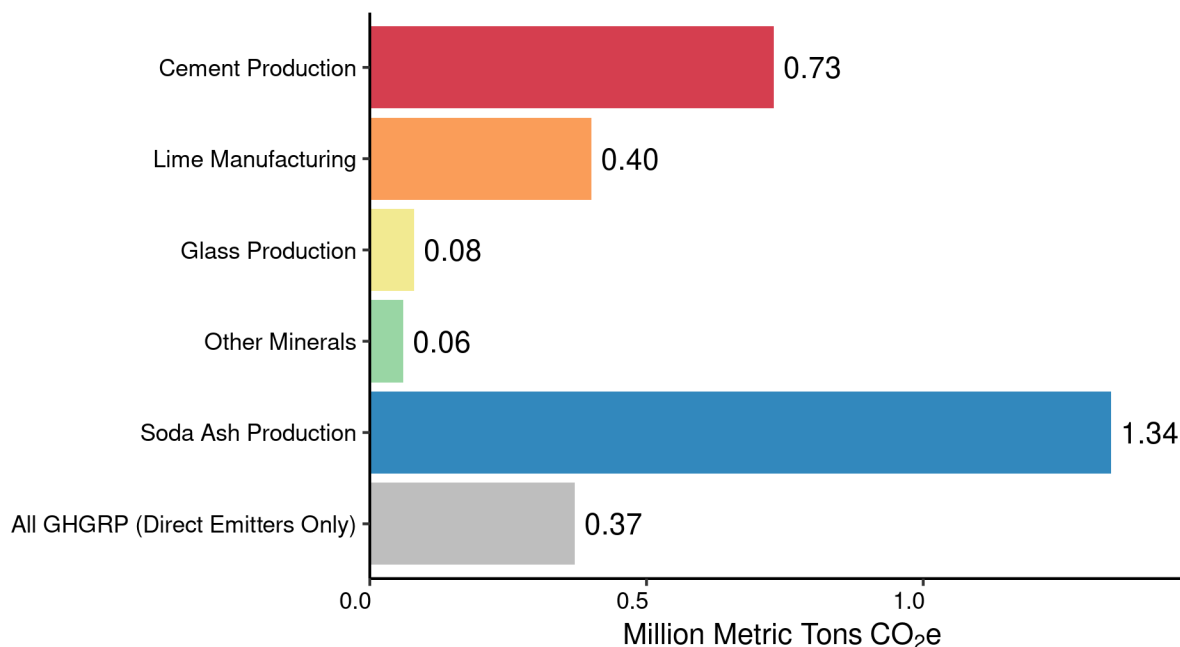
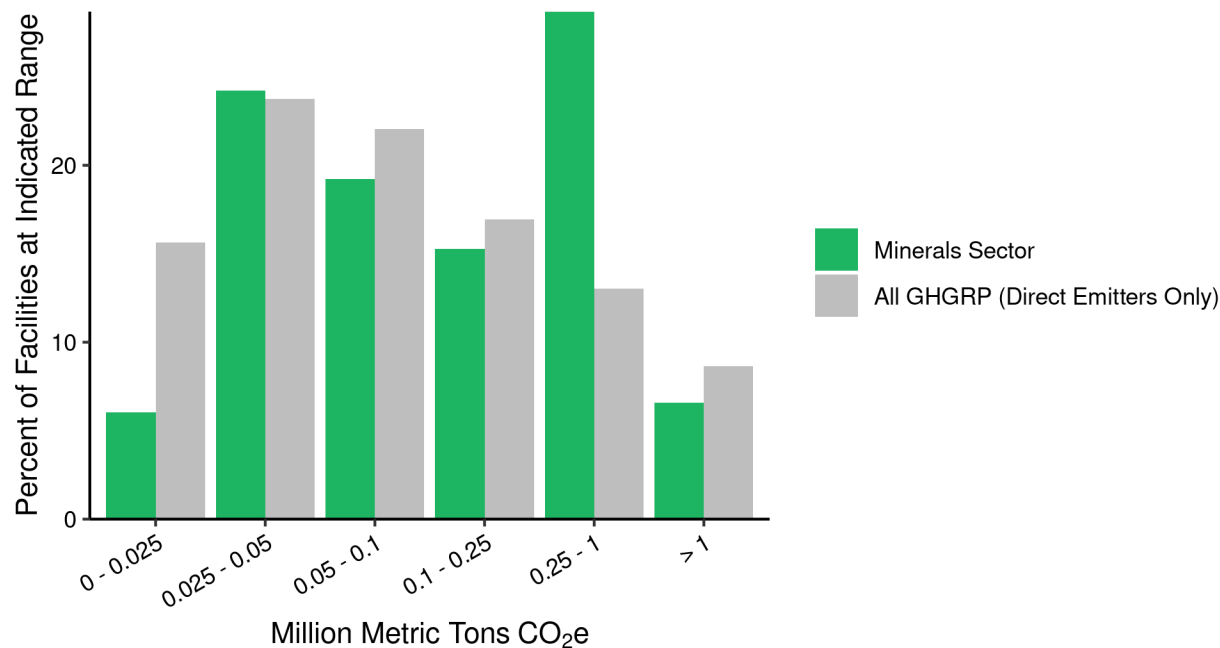


Table 6 and Figure 5 show the number of Minerals sector reporters by emissions range in 2019.

Table 6: Minerals Sector - Number of Reporters by Emissions Range (MMT CO₂e) (2019)

Subsector	0 - 0.025	0.025 - 0.05	0.05 - 0.1	0.1 - 0.25	0.25 - 1	> 1
Cement Production	1	0	1	4	66	20
Lime Manufacturing	1	2	5	21	40	2
Glass Production	5	29	42	25	1	0
Other Minerals	16	62	25	8	1	0
Soda Ash Production	0	0	0	0	1	3

Figure 5 shows the percentage of reporters in each emissions range for both the Minerals sector and all GHGRP direct emitters in 2019.

Figure 5: Percentages of Reporters by Emissions Range (MMT CO₂e) (2019)

Calculation Methods Used

The production of mineral products results in both process-related emissions (CO₂ from the volatilization of carbonaceous raw materials in kilns and furnaces) and fuel combustion emissions (CO₂, CH₄, and N₂O from the burning of fuel in kilns and furnaces to produce heat). Facilities must calculate GHG emissions using one of the following methods:

- **Process emissions**
 - **CEMS** - Operate a CEMS to measure CO₂ emissions according to requirements specified in 40 CFR part 98, subpart C.
 - **Carbon mass balance** - Calculate process CO₂ emissions based on measurements of the annual mass of process inputs or outputs or both (depending on the subsector), and periodic analyses of the weight fraction of carbon in inputs and outputs.
- **Fuel combustion emissions** - Follow the applicable tier method prescribed in subpart C (general stationary fuel combustion sources) to estimate CO₂ emissions. All facilities use default emission factor to estimate CH₄ and N₂O emissions from fuel combustion. As stated above, if a CEMS is used at the facility, combustion emissions are not reported separately from combustion emissions.

Tables 7 through 10 show the percent emissions reported under the different methodologies used for each subsector. As shown in Table 7, most reporters in the cement subsector use a CEMS. Figure 4 shows the emission trends for each subsector. Table 5 shows a breakdown of emissions by gas type.

Table 7: Cement Production - Percent Emissions by Methodology and Emissions Type

Monitoring Method	Emissions Category	2011	2012	2013	2014	2015	2016	2017	2018	2019
CEMS	Process and Combustion Emissions	55.9%	57.5%	58.7%	60.8%	60.9%	60.6%	61.3%	62%	62.5%
Non-CEMS	Process Emissions: Mass Balance	41.4%	39.8%	38.7%	36.8%	36.3%	37.1%	36.4%	36.2%	36%
	Combustion Emissions	2.7%	2.7%	2.5%	2.4%	2.7%	2.3%	2.3%	1.8%	1.5%

Table 8: Glass Production - Percent Emissions by Methodology and Emissions Type

Monitoring Method	Emissions Category	2011	2012	2013	2014	2015	2016	2017	2018	2019
CEMS	Process and Combustion Emissions	0.5%	0%	0.2%	0.2%	0.4%	0.5%	0.5%	0.5%	0.8%
Non-CEMS	Process Emissions: Mass Balance	72.6%	73.4%	73.2%	73.8%	73.5%	73.6%	74.2%	74.2%	74.2%
	Combustion Emissions	26.9%	26.6%	26.6%	26.1%	26.1%	25.9%	25.3%	25.4%	25%

Table 9: Lime Manufacturing - Percent Emissions by Methodology and Emissions Type

Monitoring Method	Emissions Category	2011	2012	2013	2014	2015	2016	2017	2018	2019
CEMS	Process and Combustion Emissions	5.7%	5.8%	6%	7.7%	8.3%	10.1%	9.5%	10.2%	10.4%
Non-CEMS	Process Emissions: Mass Balance	47.2%	47.3%	48%	47.1%	48%	46.7%	47%	47%	47.4%
	Combustion Emissions	47%	46.8%	46%	45.2%	43.8%	43.2%	43.5%	42.7%	42.2%

Table 10: Soda Ash Production - Percent Emissions by Methodology and Emissions Type

Monitoring Method	Emissions Category	2011	2012	2013	2014	2015	2016	2017	2018	2019
CEMS	Process and Combustion Emissions	5.4%	5.7%	5.3%	5.1%	5.9%	0%	0%	0%	0%
Non-CEMS	Site-Specific Emission Factor Method	0%	0%	0%	0%	0%	0%	0%	0%	0.5%
	Process Emissions: Site-Specific Emission Factor Method	0.7%	0.7%	0.4%	0.5%	0.7%	0.9%	0.6%	0.6%	0%
	Process Emissions: Mass Balance	20%	20.4%	20%	19.9%	19%	24.2%	23.6%	23.7%	24.1%
	Combustion Emissions	73.9%	73.3%	74.3%	74.6%	74.4%	74.8%	75.9%	75.6%	75.4%

Data Verification and Analysis

As a part of the reporting and verification process, EPA evaluates annual GHG reports with electronic checks. EPA contacts facilities regarding potential reporting issues and facilities resubmit reports as errors are identified. Additional information on EPA's verification process is available [here](#).

GLOSSARY

Cement Production comprises kilns at facilities that manufacture Portland cement, which is the basic ingredient of concrete, mortar, stucco, and most non-specialty grout. During the cement production process, calcium carbonate (CaCO_3) (usually from limestone and chalk) is combined with silica-containing materials (such as sand and shale) and is heated in a cement kiln at a high temperature. To provide heat, fuel is fired inside the kiln, and both process and combustion emissions exit the same stack. Cement kilns can combust a wide variety of fuels, including fossil fuels and industrial and commercial waste materials. The product of the kiln is clinker, an intermediate product of rock-like nodules that are eventually ground into a powder and mixed with calcium sulfate and other minor constituents to produce the final Portland cement product. This calcination process produces CO_2 as a by-product, and the CO_2 is released to the atmosphere. Small amounts of other carbonates and organic carbon can also be present in the raw materials, both of which generate additional CO_2 .

Direct emitters are facilities that combust fuels or otherwise put greenhouse gases into the atmosphere directly from their facility. Alternatively, **Suppliers** are entities that supply certain fossil fuels or fluorinated gases into the economy that – when combusted, released or oxidized – emit greenhouse gases into the atmosphere.

EIA MECS. EIA is the U.S. Energy Information Administration. MECS is the Manufacturing Energy Consumption Survey, which is a national sample survey that collects information on the stock of U.S. manufacturing establishments, their energy-related building characteristics, and their energy consumption and expenditures.

FLIGHT refers to EPA's GHG data publication tool, named Facility Level Information on Greenhouse Gases Tool (<http://ghgdata.epa.gov/ghgp>).

GHGRP means EPA's Greenhouse Gas Reporting Program (40 CFR part 98).

GHGRP vs. GHG Inventory: EPA's Greenhouse Gas Reporting Program (GHGRP) collects and disseminates annual greenhouse gas data from individual facilities and suppliers across the U.S. economy. EPA also develops the annual Inventory of U.S. Greenhouse Gas Emissions and Sinks (GHG Inventory) to track total national emissions of greenhouse gases to meet U.S. government commitments to the United Nations Framework Convention on Climate Change. The GHGRP and Inventory datasets are complementary and may inform

each other over time. However, there are also important differences in the data and approach. For more information, please see <https://www.epa.gov/ghgreporting/greenhouse-gas-reporting-program-and-us-inventory-greenhouse-gas-emissions-and-sinks>.

Glass Production comprises facilities that manufacture glass (including flat, container, or pressed and blown glass) or wool fiberglass using continuous glass melting furnaces. Experimental furnaces and research and development process units are excluded. Emissions from glass production come from fuel combustion to melt the raw materials used to make glass and from chemical transformation of the raw materials when they are heated in the glass furnace. The raw materials used in glass manufacturing include silica (SiO_2); carbonates, such as limestone (CaCO_3), dolomite ($\text{CaMg}(\text{CO}_3)_2$), and soda ash (Na_2CO_3); and other minor ingredients. When heated in glass melting furnaces, these materials form CO_2 , which is subsequently emitted from the furnace.

Lime Manufacturing comprises facilities that manufacture marketed and non-marketed lime products (e.g., calcium oxide, high-calcium quicklime, calcium hydroxide, hydrated lime, dolomitic quicklime, dolomitic hydrate, or other lime products) by calcination of limestone, dolomite, shells or other calcareous substances. The sector excludes lime kilns located at kraft pulp mills, soda pulp mills, sulfite pulp mills; and kilns that process sludge containing only calcium carbonate from water softening processes.

MMT means million metric tons.

NAICS means the North American Industry Classification System, the standard used by federal statistical agencies to classify business establishments into industrial categories for collecting and publishing statistical data related to the U.S. economy.

Other Minerals comprises facilities that reported under subpart C only (general stationary fuel combustion sources) and reported NAICS codes starting with 327 (Nonmetallic Mineral Product Manufacturing).

Soda Ash Manufacturing refers to a manufacturing process that produces soda ash by calcining trona, calcining sodium sesquicarbonate, or using a liquid alkaline feedstock process that directly produces CO_2 .