

COMPLIANCE PLAN SEMI-ANNUAL REPORT

JULY 1 THROUGH DECEMBER 31, 1996



6200 Rothway, Suite 190 Houston, TX 77040



January 20, 1997

Mr. Dan Pearson
Executive Director
Permits Section (MC 130)
Texas Natural Resource Conservation Commission
P.O. Box 13087
Austin, Texas 78711-3087

Re: Former Southern Pacific Transportation Company (SPTCo)
Union Pacific Railroad Company
4910 Liberty Road Facility, Houston
Post-Closure Care Permit No. HW-50343-000
Industrial Solid Waste Registration No. 31457
EPA ID No. TXD000820266
Compliance Plan No. CP-50343
Semi-annual Report: July 1 through December 31, 1996

Dear Mr. Pearson:

Terranext is pleased to provide the enclosed Semi-annual Report for the above-referenced facility on behalf of Union Pacific Railroad Company (UP). This report presents a summary of activities conducted for the referenced facility performed as part of the post-closure care and is submitted in accordance with Provision VII.B.2 of the Compliance Plan. The designated reporting period includes July 1 through December 31, 1996.

Further correspondence regarding this report or this project should be directed to: Mr. Ed Honig, Manager Environmental Site Remediation, Union Pacific Railroad Company; 1416 Dodge Street; Omaha, Nebraska; 68179. You may contact Mr. Honig via telephone at (402) 271-5979 if you have any questions.

Sincerely,

TERRANEXT

Curtis L. Jones

Senior Project Manager

Enclosure

Distribution: per Attachment

/u/proj/sp/2069/tnrcc120.ltr

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HOUSTON WOOD PRESERVING WORKS COMPLIANCE PLAN NO. CP-50343

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COMPLIANCE PLAN SEMI-ANNUAL REPORT JULY 1 THROUGH DECEMBER 31, 1996

Union Pacific Railroad Company
Formerly Southern Pacific Transportation Company
Wood Preserving Works
4910 Liberty Road
Houston, Texas

Terranext Project No. 44102069.05

Prepared For:

Union Pacific Railroad Company Formerly Southern Pacific Lines One Market Plaza San Francisco, California 94105

January 20, 1997

COMPLIANCE PLAN SEMI-ANNUAL REPORT JULY 1 THROUGH DECEMBER 31, 1996

Union Pacific Railroad Company
Formerly Southern Pacific Transportation Company
Wood Preserving Works
4910 Liberty Road
Houston, Texas

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Reviewed By:

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1.0 INTRODUCTION

1.1 Purpose

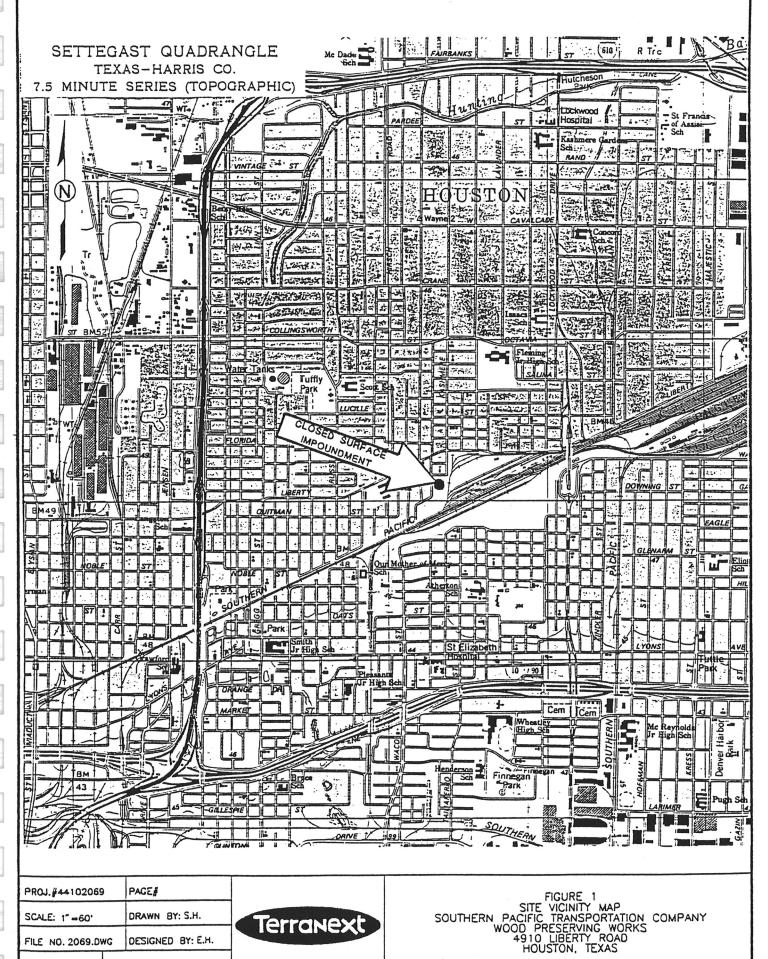
On June 20, 1994, the Texas Natural Resource Conservation Commission (TNRCC) issued Permit Number HW-50343-000 (hereinafter, Permit) and TNRCC Compliance Plan Number CP-50343, which is incorporated within the Permit. The Permit applies to post-closure care for one former surface impoundment (TNRCC Permit Unit No. II.B.1) located at the Southern Pacific Transportation Company (SPTCo) former Houston Wood Preserving Works (HWPW), 4910 Liberty Road, Houston, Texas (Figure 1). In September 1996, the site became the property of the Union Pacific Railroad Company (UP). The Permit requires a RCRA Facility Investigation (RFI), and the Compliance Plan (CP) requires an Extent of Contamination (EOC) Investigation; the EOC Work Plan dated September 16, 1994, and the RFI Work Plan dated October 14, 1994, were approved respectively by letters from the TNRCC dated September 29 and October 16, 1995. Phase 1 Investigation activities outlined in the approved EOC and RFI Work Plans were initiated in October 1995. SPTCO submitted the Phase 1 RFI/EOC Investigation Report to the TNRCC on May 23, 1996. This Semi-Annual Report (SAR) was prepared to comply with the requirements of CP Provision VII.B.2. All referenced figures and tables are presented at the end of each major report section.

The activity period covered by this report is designated in CP Provision VII.B.2.a and encompasses July 1 through December 31, 1996, as the preceding six-month period.

1.2 Applicability and Scope

Provisions VII.B.2.a through VII.B.2.m of the Compliance Plan require that this SAR include the following:





DATE: 1-15-96 APPROVED BY: E.H.

- a. Narrative summary of the evaluations made in accordance with Sections V, VI, and VII with regard to corrective action and ground water monitoring.
- b. Tabulated chemical analyses indicating each parameter that exceeds the Ground Water Protection Standard (CP Table I, Appendix A).
- c. Tabulated water level elevations (relative to mean sea level), depth to water measurements, and total depth of well measurements.
- d. Potentiometric surface maps of water table elevation during sampling events.
- e. If a recovery system is installed, potentiometric surface maps indicating radius of influence, hydraulic gradients, and regional ground water flow.
- f. Tabulation of the depth and thickness of non-aqueous phase liquids (NAPLs), if present, in each well for each sampling event performed during the period.
- g. If a recovery system is installed, tabulation of monthly quantities of recovered ground water and NAPLs, if encountered, and graphs of weekly recorded flow rates versus time for Recovery Wells during each quarter.
- h. Tabulation of data evaluation results and status of compliance of each well of CP Table III (Appendix B) with respect to the Ground Water Protection Standards.
- i. Isopleth contour maps of naphthalene; acenaphthene; and the sum of benzene, toluene, ethylbenzene, and total xylenes (BTEX) concentrations.
- j. Updated schedule summary per CP Provision XI.A.
- k. Summary of any changes made to the monitoring/corrective action program and summary of Recovery Well inspections, repairs, and any operational difficulties.
- 1. Recommendation for any changes.
- m. Any other items requested by the Executive Director.

A recovery system has not been installed for this facility. Therefore, Items e, g, and k (as each relates to Recovery Wells) will not be addressed further in this SAR. All other items as listed above are addressed in the text summary in Section 2.0 of the SAR, with supporting figures and tables presented at the end of Section 2.0. Reference information is presented in the appendices.

2.0 REPORT ITEMS

2.1 Corrective Action and Ground Water Monitoring Summary

2.1.1 Corrective Action System

Existing wells were sampled and monitored to evaluate the extent of ground water contamination in the Uppermost Transmissive Zone (UTZ) and the Second Transmissive Zone (STZ). The definition of the UTZ and STZ is consistent with CP Provision I.A:

- * UTZ refers to the first sand unit encountered at approximately 35 feet above mean sea level (MSL), averaging 6 to 8 feet in thickness.
- * STZ refers to the second sand unit encountered at approximately 15 feet MSL, averaging 8 to 10 feet in thickness.

Existing monitoring wells in the UTZ, designated by function consistent with CP Table III, include Corrective Action Observation (CAO) wells (MW-4, -5, -7, -8, and -9) and Point of Compliance (POC) wells (MW-1a, -2, -7, -10a, and -11a). Existing wells in the STZ include POC wells (MW-10b and MW-11b) and piezometers (P-10, -11, and -12) (Appendix A).

2.1.2 Ground Water Monitoring

Monitor wells and piezometers, shown in Figure 2 (page 11), were sampled on September 17 and 18, 1996 as the second semi-annual monitoring event in 1996. The schedule for ground

water monitoring was changed from quarterly to semi-annual beginning with the July 1995 event, as provided by Provision VI.C.3 of the Compliance Plan.

Ten ground water monitor wells (MW-1a, MW-2, MW-3, MW-4, MW-5, MW-7, MW-8, MW-9, MW-10a, and MW-11a) completed in the UTZ (El +35-foot zone) and two monitor wells (MW-10b and MW-11b) and three piezometers (P-10, P-11, and P-12) completed in the STZ (El +15-foot zone) were sampled during the second semi-annual period 1996. Field tracking reports and ground water sampling forms from the second semi-annual sampling event in 1996 are provided in Appendix B.

2.2 Analytical Data

The ground water analytical data for the second semi-annual sampling event are listed in Tables 1 and 2 (page 20 and 21); results are tabulated for the UTZ and STZ. Detected concentrations of analytes in excess of the Ground Water Protection Standard (Appendix C) are indicated by shading on these tables.

2.3 Water Level Elevations

Table 3 lists the total depth, casing reference elevation, measured depth to water, and calculated water level elevation relative to mean sea level for each monitor well and piezometer.

2.4 Potentiometric Surface Data

Terranext used the measured ground water elevations to prepare a potentiometric map of each ground water zone. The equipotential lines were determined by applying a linear

kriging algorithm to the data. Flow vectors were calculated based on the calculate head distribution and an estimated porosity of 30 percent.

Figure 3 (page 12), depicts the potentiometric surface map of water table elevations for the UTZ during the second semi-annual monitoring event. Figure 4 (page 13), depicts the piezometric surface for the STZ during the second semi-annual monitoring event, showing the elevations to which ground water in the STZ rises when hydrostatic pressure is released.

The gradient for UTZ is calculated to be 0.005 ft/ft to the west-northwest. The gradient for the STZ is calculated to be 0.005 ft/ft to the west.

2.5 Non-Aqueous Phase Liquids

No light or dense non-aqueous phase liquids (NAPLs) were noted within any of the monitor wells or piezometers during the second semi-annual monitoring event.

2.6 Analytical Data Evaluation

Compliance Plan Provision VI.D provides two options for data evaluation: direct comparison with the concentration limits for the Ground Water Protection Standard or statistical analysis of the data. Table 4 (page 23) lists the results of direct comparison of the analytical data for the second semi-annual sampling event with the Ground Water Protection Standard and specifications of CP Provision VI.D.1. Wells and piezometers are considered compliant with the Ground Water Protection Standard if all constituents of concern were detected at concentrations less than or equal to the respective practical quantitation concentration limit. Wells and piezometers are considered noncompliant if one or more constituents of concern were detected at a concentration greater than the respective concentration limit.

2.7 Naphthalene, Acenaphthene, and BTEX Concentrations

The concentrations of the selected analytes as determined by the analytical laboratory have been plotted and then contoured. The contour lines were plotted using a log normal kriging technique. Locations with reported non-detects were assigned a value equal to one half of the reported laboratory detection limit.

The naphthalene, acenaphthene, and combined total BTEX concentrations determined during the second semi-annual sampling event are illustrated in Figures 5 through 7, for the UTZ, and Figures 8 through 10 for the STZ, respectively.

2.8 Updated Compliance Plan Schedule

The Schedule for Compliance Plan Activities as required by CP Provision XI.A., submitted by SPTCo on August 19, 1994, was approved the TNRCC by letter dated, November 3, 1994. TNRCC recognized the dates and time-lines for the required activities to be correct and in accordance with the Compliance Plan. The revised (Semi-annual) schedule submitted with this report in Appendix D includes an estimated schedule for completion of RCRA Facility Investigation tasks required by the Permit.

Time frames, dates, and/or deadlines that were not specified in the Compliance Plan for required activities have been assumed based upon the estimated level of effort to complete the tasks. In some instances, the period for regulatory review was estimated to be 30 days from submittal date of the deliverable. Where unspecified in the Compliance Plan, the period of time for revisions to deliverables was assumed to be 60 days.

The EOC Work Plan dated September 16, 1994, was prepared as required under CP Provisions VIII and XI.D. In response to the TNRCC letter of April 11, 1995, the EOC

Work Plan and implementation schedule were amended and submitted to the TNRCC on May 19, 1995. In the TNRCC EOC Work Plan approval letter, dated September 29, 1995, the TNRCC requested a revised schedule corresponding to the date of initiation of the investigation; the revised schedule was submitted on November 22, 1995. The latest updated schedule is presented in Appendix D, and incorporates ongoing investigation activities and revisions to reflect actual dates of task completion and anticipated start dates for upcoming events.

The EOC Investigation Report required by CP Provisions VIII.E and IX was submitted to TNRCC as a component of the Phase 1 RFI/EOC Investigation Report, dated May 23, 1996. The schedule included herein provides for semi-annual ground water monitoring to continue at the closed impoundment. Phase 2 of the EOC Investigation will focus on the area south and southwest of the permitted unit to determine what impact the South Drainage Ditch, Solid Waste Management Unit (SWMU) 2, the Inactive Wastewater Lagoon Area of Concern (AOC) 6, and possible on-site sources may have on ground water quality in the vicinity of the permitted unit.

The Corrective Action Study Work Plan is required by CP Provision IX within 60 days of TNRCC approval of the EOC Investigation Report. The EOC Investigation Report will be submitted as a component of the Phase 2 RFI/EOC Investigation Report. The Corrective Action Study may involve treatability or pilot studies for which time frames are currently uncertain. Similarly, the schedule for the corrective action phase of the project is uncertain due to existing data gaps and the need for subsequent technical and regulatory evaluation of the findings of the proposed investigation, including evaluation of risk-based cleanup standards. The Corrective Action Report is now anticipated to be approved in June 1999.

2.9 Monitoring/Corrective Action Program Changes and Inspections

By letter of January 10, 1995, the TNRCC acknowledged fulfillment of the requirement of CP Provision XI.B by the Operation & Maintenance (O&M) Plan dated August 19, 1994, together with the addendum to the O&M Plan dated December 8, 1994. By letter of October 13, 1995, the TNRCC approved O&M Plan Amendment 3, which included quarterly monitor well inspections.

Integrity of the well casings and siltation of the wells were evaluated during the September 1996 sampling event in accordance with CP Provision VI.C.4.e. Monitor wells and piezometers were also inspected in December 1996.

POC and CAO wells and the piezometers were monitored on a quarterly basis to provide four quarters of baseline data through July 1995. Consistent with CP Provisions VI.C.3.a and VI.C.3.e, the POC wells and the CAO wells will be sampled and analyzed for the constituents of CP Table II (Appendix E) on a semi-annual basis which began in July 1995.

2.10 Recommendation for Any Changes

No changes in the monitoring/corrective action program are recommended at this time, pending approval and implementation of proposed Phase 2 of the RFI/EOC Investigation as presented in the Phase 1 RFI/EOC Investigation Report.

2.11 Other Items Requested by the Executive Director

No other items have been requested by the Executive Director of the TNRCC.



$\underset{\text{SPTCo: Houston Wood Preserving Works Site}}{\text{Monitoring Wells and Piezometers}}$



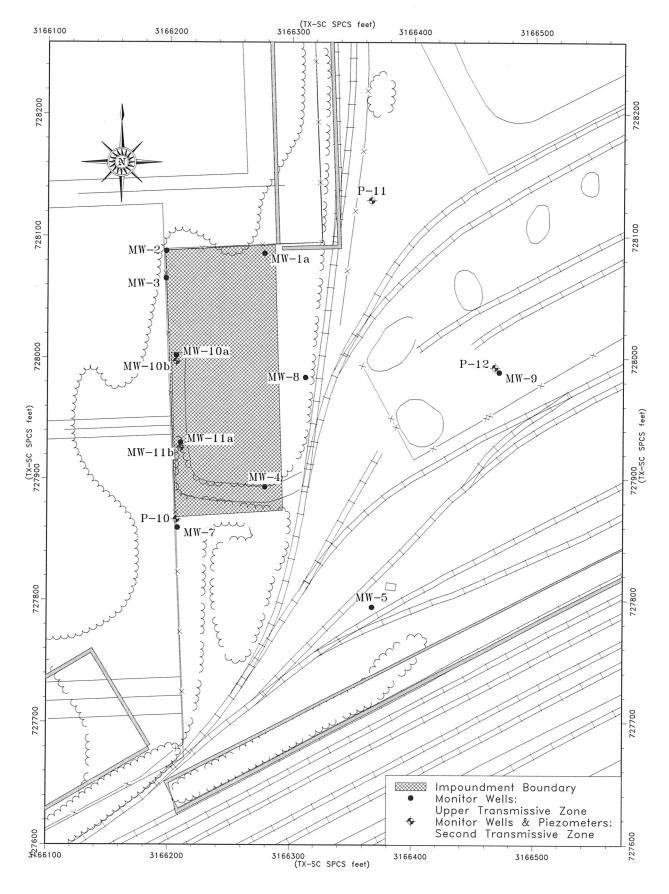


Figure 2. Monitoring Wells and Piezometers



Potentiometric Surface: Upper Transmissive Zone; 09/17/96 SPTCo: Houston Wood Preserving Works Site



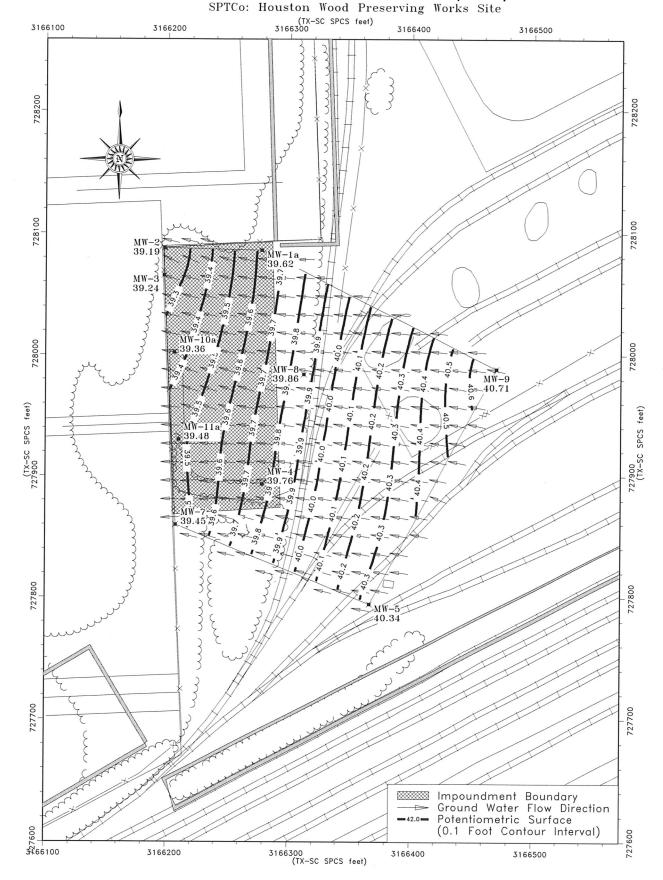


Figure 3. Potentiometric Surface: Upper Transmissive Zone; 09/17/96



Piezometric Surface: Second



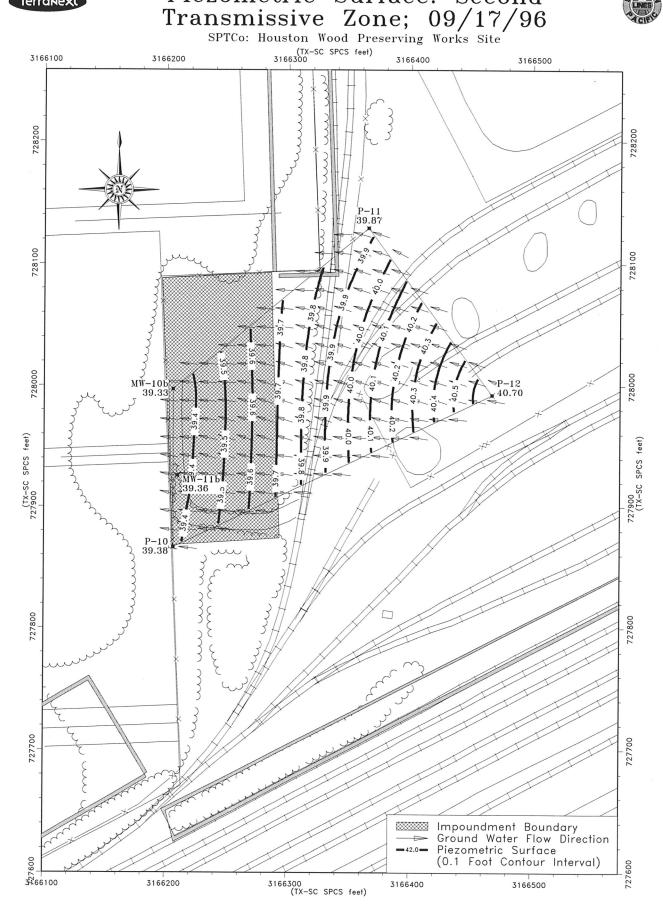


Figure 4. Piezometric Surface: Second Transmissive Zone; 09/17/96



Interpretation of Naphthalene: Upper Transmissive Zone; 09/17/96 SPTCo: Houston Wood Preserving Works Site



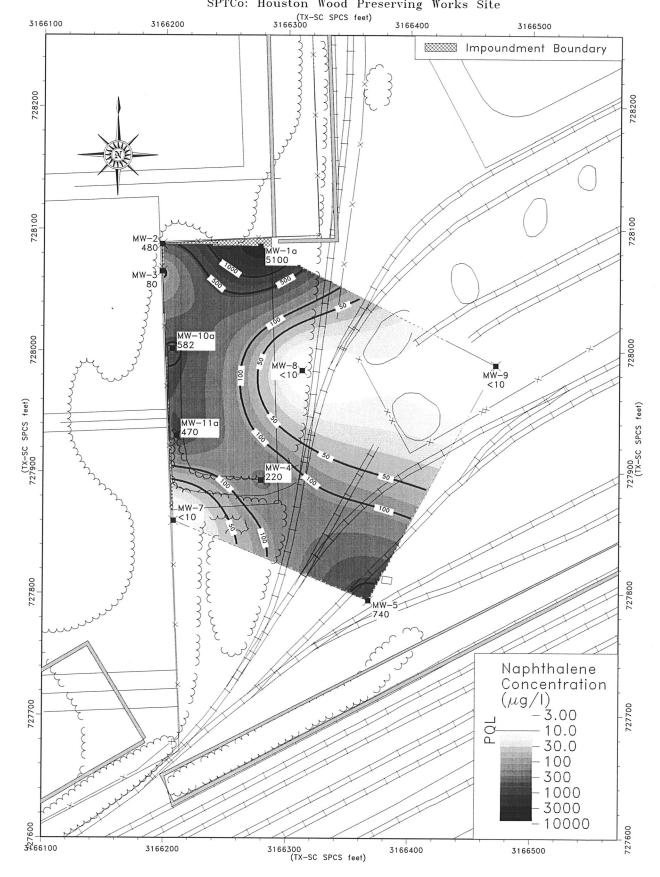


Figure 5. Interpretation of Naphthalene: Upper Transmissive Zone; 09/17/96



Interpretation of Acenaphthene: Upper Transmissive Zone; 09/17/96 SPTCo: Houston Wood Preserving Works Site (TX-SC SPCS feet) 3166200 3166500 3166500



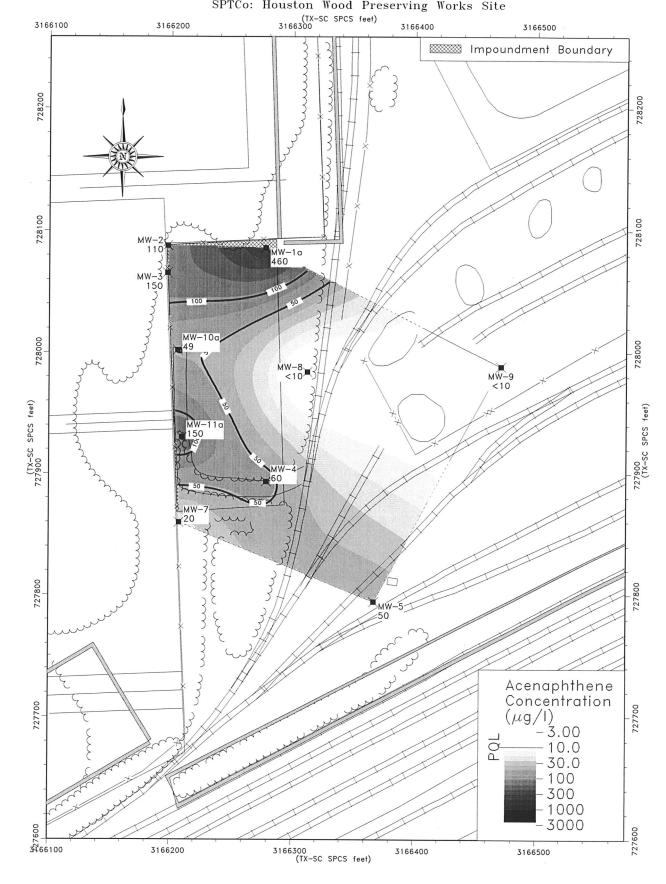


Figure 6. Interpretation of Acenaphthene: Upper Transmissive Zone; 09/17/96



Interpretation of Total BTEX: Upper Transmissive Zone; 09/17/96 SPTCo: Houston Wood Preserving Works Site (TX-SC SPCS feet) 3166200 3166500 3166500



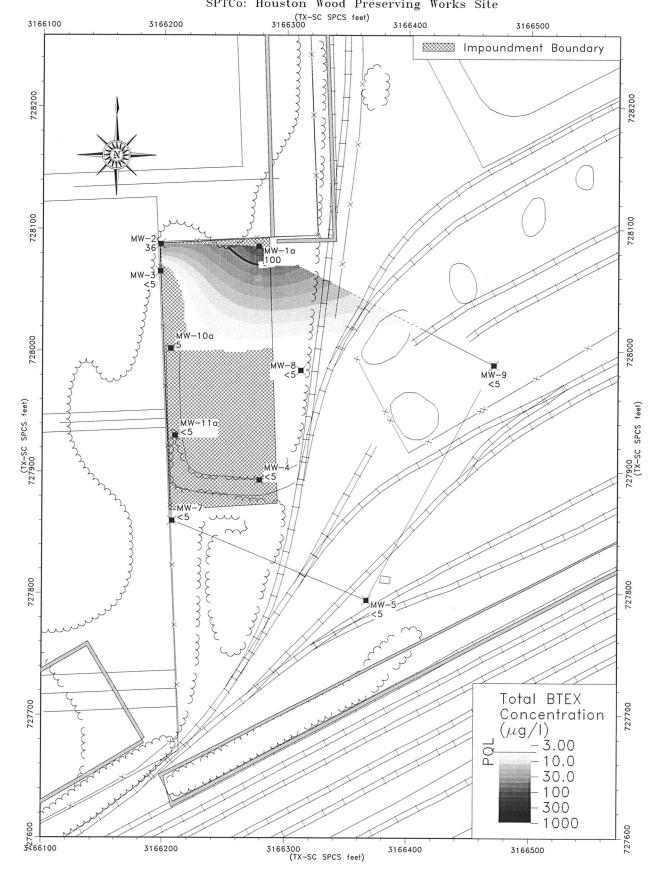


Figure 7. Interpretation of Total BTEX: Upper Transmissive Zone; 09/17/96



Interpretation of Naphthalene: Second Transmissive Zone; 09/17/96 SPTCo: Houston Wood Preserving Works Site (TX-SC SPCS feet) 3166200 3166500 3166500



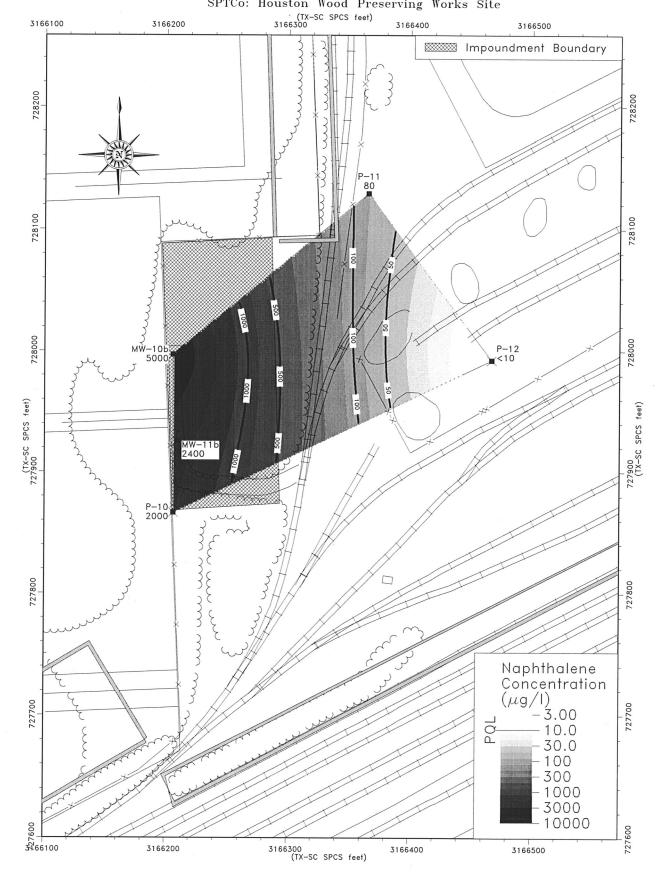


Figure 8. Interpretation of Naphthalene: Second Transmissive Zone; 09/17/96



Interpretation of Acenaphthene: Second Transmissive Zone; 09/17/96



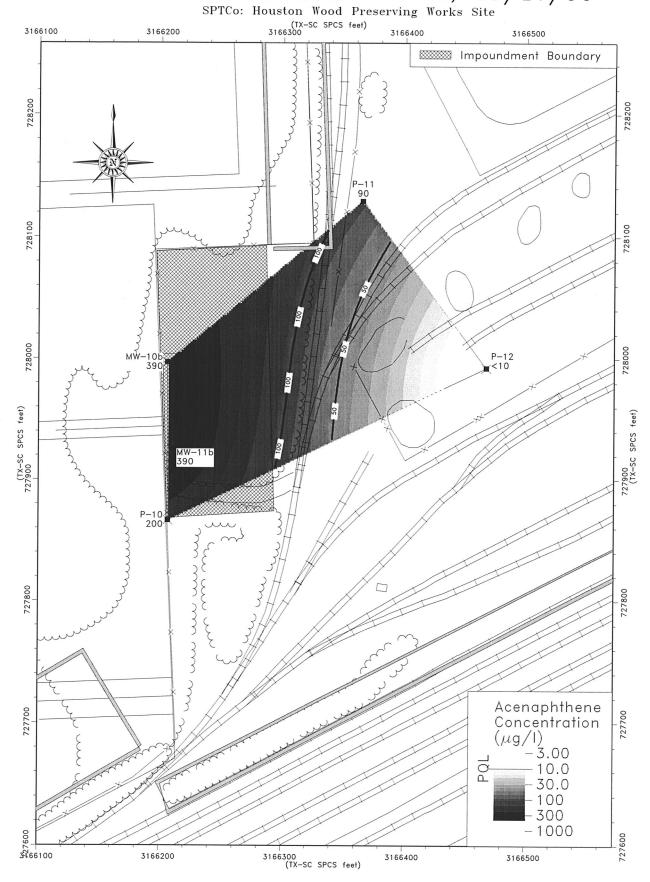


Figure 9. Interpretation of Acenaphthene: Second Transmissive Zone; 09/17/96



Interpretation of Total BTEX: Second Transmissive Zone; 09/17/96 SPTCo: Houston Wood Preserving Works Site



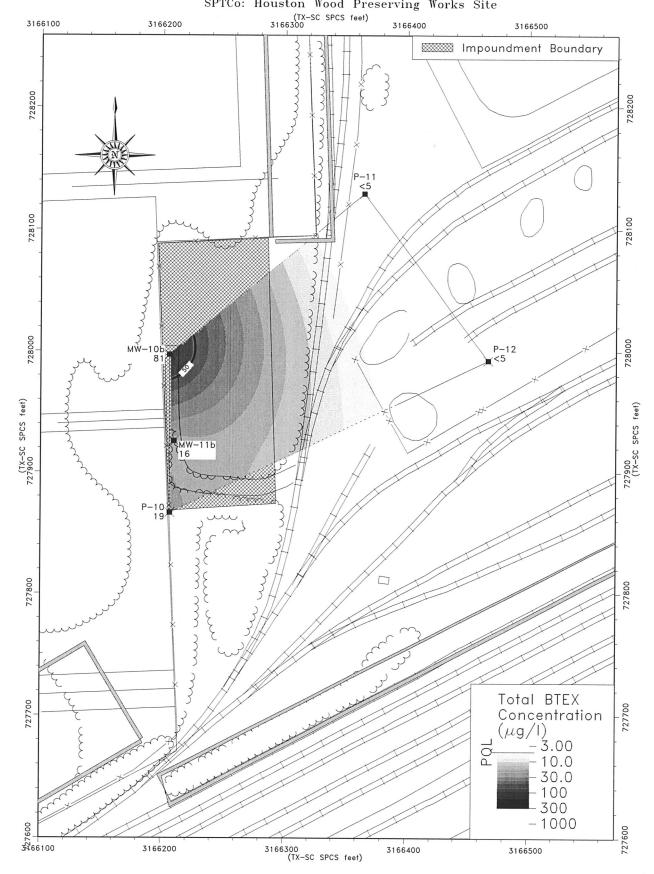


Figure 10. Interpretation of Total BTEX: Second Transmissive Zone; 09/17/96

TABLE 1 SUMMARY OF ANALYTICAL RESULTS FOR UTZ (El +35-FOOT SAND ZONE) MONITOR WELLS Second Semi-annual Event 1996

	ANALYTICAL RESULTS (gg/L)									
COMPOUND	MW-la	MW-2	MW-3	MW-4	MW-5	MW-7	MW-8	MW-9	MW-10a	MW-I1a
BENZENE	9	ND<5	ND<5	ND<5	ND<5	ND<5	ND<5	ND<5	ND<5	ND<5
CHLOROBENZENE	ND<5	ND<5	ND<5	ND<5	ND<5	ND<5	ND<5	ND<5	ND<5	ND<5
1,2-DICHLOROETHANE	ND<5	ND<5	ND<5	ND<5	ND<5	ND<5	ND<5	ND<5	ND<5	ND<5
DICHLOROMETHANE	ND<5	ND<5	ND<5	ND<5	ND<5	ND<5	ND<5	ND<5	ND<5	ND<5
ETHYLBENZENE	31	12	ND<5	ND<5	ND<5	ND<5	ND<5	ND<5	ND<5	ND<5
TOLUENE	12	7	ND<5	ND<5	ND<5	ND<5	ND<5	ND<5	ND<5	ND<5
XYLENES	4	17	ND<5	ND<5	ND<5	ND<5	ND<5	ND<5	5	ND<5
ACENAPHTHENE	460	110	150	60	50	20	ND < 10	ND<10	49	150
ACENAPHTHYLENE	10	ND < 10	ND<10	ND < 10	20	ND < 10	ND < 10	ND<10	ND<10	ND < 10
ANTHRACENE	30	ND < 10	10	ND < 10	ND<10	ND < 10	ND < 10	ND < 10	ND<10	ND<10
BENZO(A)ANTHRACENE	ND < 10	ND < 10	ND < 10	ND<10	ND < 10	ND < 10	ND < 10	ND < 10	ND < 10	ND<10
BENZO(A)PYRENE	ND < 10	ND < 10	ND < 10	ND < 10	ND < 10	ND<10	ND < 10	ND < 10	ND < 10	ND<10
BIS(2-ETHYLHEXYL)PHTHALATE	ND < 10	ND < 10	ND < 10	20	ND < 10	ND<10	ND < 10	ND < 10	ND < 10	ND < 10
BIS(2-CHLOROETHOXY)METHANE	ND < 10	ND < 10	ND<10	ND < 10	ND < 10	ND < 10	ND < 10	ND < 10	ND < 10	ND < 10
2-CHLORONAPHTHALENE	ND<10	ND < 10	ND<10	ND < 10	ND < 10	ND < 10	ND < 10	ND < 10	ND < 10	ND < 10
CHRYSENE	ND<10	ND < 10	ND<10	ND<10	ND < 10	ND < 10	ND < 10	ND<10	ND < 10	ND < 10
DIBENZOFURAN	240	80	110	30	2 0	ND < 10	ND < 10	ND<10	19	70
2,4-DIMETHYLPHENOL	20	ND < 10	ND<10	ND < 10	ND < 10	ND < 10	ND < 10	ND < 10	ND < 10	ND<10
DI-N-BUTYL PHTHALATE	ND < 10	ND < 10	ND<10	ND < 10	ND < 10	ND < 10	ND < 10	ND < 10	ND < 10	ND<10
4,6-DINITRO-O-CRESOL	ND<50	ND < 50	ND<50	ND < 50	ND<50	ND<50	ND < 50	ND < 50	ND < 50	ND < 50
2,4-DINITROTOLUENE	ND < 10	ND < 10	ND<10	ND < 10	ND < 10	ND < 10	ND < 10	ND<10	ND < 10	ND < 10
2,6-DINITROTOLUENE	ND < 10	ND < 10	ND < 10	ND < 10	ND<10	ND < 10				
1,2-D3IPHENYLHYDRAZINE	ND < 10	ND < 10	ND < 10	ND<10	ND<10	ND < 10	ND < 10	ND<10	ND < 10	ND<10
FLUORANTHENE	20	ND < 10	20	ND<10	ND<10	ND < 10	ND < 10	ND < 10	ND < 10	10
FLUORENE	250	70	110	40	20	ND < 10	ND < 10	ND<10	20	80
2-METHYLNAPHTHALENE	670	ND < 10	ND<10	20	20	ND < 10	ND < 10	ND < 10	24	60
NAPHTHALENE	101	478	79	224	736	ND<10	ND < 10	ND < 10	582	468
NITROBENZENE	ND < 10	ND < 10	ND < 10	ND < 10	ND < 10	ND < 10	ND < 10	ND < 10	ND < 10	ND < 10
4-NITROPHENOL	ND<50	ND<50	ND<50	ND < 50	ND<50	ND < 50				
N-NITROSODIPHENYLAMINE	ND < 10	ND < 10	ND < 10	ND < 10	ND < 10	ND < 10	ND < 10	ND<10	ND < 10	ND < 10
PENTACHLOROPHENOL	ND<50	ND < 50	ND < 50	ND < 50	ND<50	ND < 50	ND < 50	ND < 50	ND < 50	ND<50
PHENANTHRENE	140	10	50	ND < 10	ND<10	ND < 10	ND < 10	ND<10	ND<10	40
PHENOL	ND < 10	ND<10	ND < 10	ND < 10	ND<10	ND < 10	ND < 10	ND < 10	ND<10	ND < 10
PYRENE	ND < 10	ND < 10	10	ND < 10	ND<10	ND < 10	ND < 10	ND < 10	ND<10	ND < 10

 $\mu g/L = \text{micrograms per liter}$ ND = Not Detected at given detection limit

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TABLE 2 SUMMARY OF ANALYTICAL RESULTS FOR STZ (El +15-FOOT SAND ZONE) MONITOR WELLS AND PIEZOMETERS Second Semi-annual Event 1996

COMPOUND		ANALYTICAL RESULTS (48/L)						
CHLOROBENZENE ND < 5 N	COMPOUND	P-10	P-11	P-12	MW-10b	MW-116		
1.2-DICHLOROBETHANE	BENZENE	ND<5	ND<5	ND<5	5.9	ND<5		
DICHLOROMETHANE ND<5 ND>5 ND<5 ND<5 ND>5 ND<5 ND>5 ND<5 ND>5 ND	CHLOROBENZENE	ND<5	ND<5	ND<5	ND<5	ND<5		
### ETHYLBENZENE 11. ND<5 ND<5 56. 13. **TOLUENE ND<5 ND<5 ND<5 325 ND<5 ND<5 ND<5 ND<5 ND<5 325 ND<5 ND<5 ND<5 ND<5 ND<5 ND<5 ND<5 ND<	1,2-DICHLOROETHANE	ND<5	ND<5	ND<5	ND<5	ND<5		
TOLUENE ND<5 ND<5 ND<5 ND<5 138 ND<5 ND<5 ND<5 ND<5 ND<5 ND<5 138 15 ND<5 ND<5 ND<5 ND<5 ND<5 ND<5 ND<5 ND<	DICHLOROMETHANE	ND<5	ND<5	ND<5	ND<5	ND<5		
XYLENES	ETHYLBENZENE	Ш	ND<5	ND<5	56	13		
ACENAPITHENE 198 63 ND < 10 10 10 10 10 10 10 10 10 10 10 10 10	TOLUENE	ND<5	ND<5	ND<5	25	ND<5		
ACENAPHTHYLENE ND<10 ND<	XYLENES	7.5	ND<5	ND<5	130	15		
ANTHRACENE LI ND<10	ACENAPHTHENE	190	62	ND<10	330	340		
BENZO(A)ANTHRACENE ND<10 ND<10 <td>ACENAPHTHYLENE</td> <td>ND < 10</td> <td>ND < 10</td> <td>ND<10</td> <td>ND<10</td> <td>ND<10</td>	ACENAPHTHYLENE	ND < 10	ND < 10	ND<10	ND<10	ND<10		
BENZO(A)PYRENE ND<10	ANTHRACENE	11	ND < 10	ND<10	17	28		
BIS(2-ETHYLHEXYL)PHTHALATE ND<10 ND	BENZO(A)ANTHRACENE	ND < 10	ND < 10	ND<10	ND<10	ND<10		
BIS(2-CHLOROETHOXY)METHANE ND<10 ND	BENZO(A)PYRENE	ND < 10	ND < 10	ND<10	ND<10	ND < 10		
2-CHLORONAPHTHALENE ND < 10 ND < 10 <td>BIS(2-ETHYLHEXYL)PHTHALATE</td> <td>ND<10</td> <td>ND < 10</td> <td>ND < 10</td> <td>ND<10</td> <td>ND < 10</td>	BIS(2-ETHYLHEXYL)PHTHALATE	ND<10	ND < 10	ND < 10	ND<10	ND < 10		
CHRYSENE ND<10 ND<	BIS(2-CHLOROETHOXY)METHANE	ND < 10	ND < 10	ND < 10	ND < 10	ND<10		
DIBENZOFURAN 23 39 ND<10 300 368 2,4-DIMETHYLPHENOL ND<10	2-CHLORONAPHTHALENE	ND<10	ND < 10	ND < 10	ND < 10	ND<10		
2,4-DIMETHYLPHENOL ND<10 ND<10 <td>CHRYSENE</td> <td>ND < 10</td> <td>ND < 10</td> <td>ND < 10</td> <td>ND < 10</td> <td>ND<10</td>	CHRYSENE	ND < 10	ND < 10	ND < 10	ND < 10	ND<10		
DI-N-BUTYL PHTHALATE	DIBENZOFURAN	23	59	ND < 10	200	260		
4,6-DINITRO-O-CRESOL ND < 50 ND < 10 ND < 10 <td>2,4-DIMETHYLPHENOL</td> <td>ND < 10</td>	2,4-DIMETHYLPHENOL	ND < 10	ND < 10	ND < 10	ND < 10	ND < 10		
2,4-DINITROTOLUENE ND<10 ND<10 <td>DI-N-BUTYL PHTHALATE</td> <td>ND < 10</td>	DI-N-BUTYL PHTHALATE	ND < 10	ND < 10	ND < 10	ND < 10	ND < 10		
2.6-DINITROTOLUENE ND<10 213 259 ND<10 259 ND<10 259 ND<10	4,6-DINITRO-O-CRESOL	ND < 50	ND < 50	ND<50	ND<50	ND < 50		
1,2-DIPHENYLHYDRAZINE ND<10 21 250	2,4-DINITROTOLUENE	ND < 10	ND<10	ND<10	ND<10	ND < 10		
FLUORANTHENE ND<10 ND<10 ND<10 10 21 FLUORENE 83 49 ND<10	2,6-DINITROTOLUENE	ND < 10	ND<10	ND<10	ND < 10	ND < 10		
FLUORENE 83 49 ND<10 210 256 2-METHYLNAPHTHALENE 87 ND<10	1,2-DIPHENYLHYDRAZINE	ND < 10	ND<10	ND < 10	ND < 10	ND < 10		
2-METHYLNAPHTHALENE 87 ND<10 ND<10 400 259 NAPHTHALENE 1100 159 ND<10	FLUORANTHENE	ND<10	ND<10	ND<10	10	21		
NAPHTHALENE 1100 150 ND < 10 2800 1500 NITROBENZENE ND < 10	FLUORENE	83	49	ND<10	210	250		
NITROBENZENE ND<10 ND<10 ND<10 ND<10 ND<10 ND<10 ND<10 ND<10 ND<10 ND<50 ND<50 ND<50 ND<50 ND<50 ND<50 ND<50 ND<50 ND<10 ND<10 ND<10 ND<10 ND<10 ND<50	2-METHYLNAPHTHALENE	87	ND<10	ND<10	400	250		
4-NITROPHENOL ND<50 ND<10 ND<10 ND<10 ND<10 ND<10 ND<10 ND<10 ND<10 ND<10 ND<50 ND<5	NAPHTHALENE	1100	15 0	ND<10	2800	1500		
N-NITROSODIPHENYLAMINE ND<10	NITROBENZENE	ND<10	ND < 10	ND<10	ND < 10	ND < 10		
PENTACHLOROPHENOL ND < 50 ND < 10	4-NITROPHENOL	ND<50	ND < 50	ND<50	ND<50	ND < 50		
PHENANTHRENE 53 15 ND < 10 110 159 PHENOL ND < 10	N-NITROSODIPHENYLAMINE	ND<10	ND < 10	ND < 10	ND < 10	ND < 10		
PHENOL ND<10 ND<10 ND<10 ND<10 ND<10 ND<10	PENTACHLOROPHENOL	ND<50	ND<50	ND < 50	ND < 50	ND<50		
DVDCNIC AND	PHENANTHRENE	53	15	ND < 10	110	250		
PYRENE ND < 10	PHENOL	ND<10	ND < 10	ND < 10	ND<10	ND < 10		
	PYRENE	ND < 10	ND < 10	ND < 10	ND < 10	ND < 10		

 μ g/L = micrograms per liter

ND = Not Detected at given detection limit

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TABLE 3 WATER LEVEL ELEVATIONS SECOND SEMI-ANNUAL 1996

UTZ Well	Total Depth	*Reference Elevation	Depth to Water	Water Level Elevation
MW-1a	19.44	47.95	8.33	39.62
MW-2	18.40	48.03	8.84	39.19
MW-3	19.93	48.55	9.31	39.24
MW-4	22.03	49.85	10.09	39.76
MW-5	27.23	49.35	9.01	40.34
MW-7	24.61	48.86	9.41	39.45
MW-8	24.91	49.37	9.51	39.86
MW-9	25.25	49.29	8.58	40.71
MW-10a	25.42	49.90	10.54	39.36
MW-11a	23.86	50.04	10.56	39.48
STZ Well/ Piezometer	Total Depth	*Reference Elevation	Depth to Water	Water Level Elevation
MW-10b	46.35	49.97	10.64	39.33
MW-11b	46.56	50.19	10.83	39.36
P-10	42.74	47.72	8.34	39.38
P-11	42.64	49.02	9.15	39.87
P-12	42.77	48.82	8.12	40.70

^{* -} All depths and elevations measured in feet; depth relative to Reference Elevation and elevation relative to Mean Sea Level

UTZ Upper Transmissive Zone

STZ Second Transmissive Zone

TABLE 4
COMPLIANCE OF WELLS AND PIEZOMETERS
WITH GROUND WATER PROTECTION STANDARD

Monitoring Point	Second Semi-annual Period			
UTZ Well	Compliant	Noncompliant		
MW-1a		X		
MW-2		Х		
MW-3		Х		
MW-4		х		
MW-5		х		
MW-7		Х		
MW-8	х			
MW-9	х			
MW-10a		х		
MW-11a		х		
STZ Well/Piezometer	Compliant	Noncompliant		
MW-10b		X		
MW-11b		х		
P-10		Х		
P-11		х		
P-12	Х			

APPENDIX A DESIGNATION OF WELLS BY FUNCTION

DESIGNATION OF WELLS BY FUNCTION

Designated Function*	Zone Monitored	Well Number	Sampling Frequency
Point of Compliance	UTZ	MW-1 MW-2 MW-7 MW-10a MW-11a	Semi-annual
	STZ	MW-10b MW-11b	Semi-annual
Corrective Action Observation	UTZ	MW-4 MW-5 MW-7 MW-8 MW-9	Semi-annual
	STZ	P-10 P-11 P-12	Semi-annual

^{*} Background Wells are negated by the use of the Practical Quantitation Limit (PQL), unless the Compliance Plan is modified under CP Provision VI.A.

APPENDIX B

FIELD TRACKING REPORT AND GROUND WATER SAMPLING FORMS

PROJECT NUMBER: 44102069

PROJECT NAME: Closed Surface Impoundment, 4910 Liberty Road in Houston, Texas

FIELD TRACKING REPORT: Second Semi-annual Event 1996

FIELD SAMPLE CODE	BRIEF DESCRIPTION	DATE	TIME(S)	SAMPLER
MW-1a	Water	9-17-96	1436	Goldsby
MW-2	Water	9-17-96	1445	Goldsby
MW-3	Water	9-17-96	1450	Goldsby
MW-4	Water	9-17-96	1430	Goldsby
MW-5	Water	9-18-96	1000	Goldsby
MW-7	Water	9-18-96	0930	Goldsby
MW-8	Water	9-18-96	1045	Goldsby
MW-9	Water	9-18-96	1145	Goldsby
MW-10a	Water	9-17-96	1220	Goldsby
MW-10b	Water	9-17-96	1602	Goldsby
MW-11a	Water	9-17-96	1200	Goldsby
MW-11b	Water	9-17-96	1445	Goldsby
P-10	Water	9-18-96	1025	Goldsby
P-11	Water	9-18-96	1220	Goldsby
P-12	Water	9-18-96	1200	Goldsby

TERRANEXT GROUND WATER SAMPLING FORM WELL NUMBER: MW-1a

Job Name: Second Semi-annual Sampling **Job Number:** 44102069 Client: Union Pacific Rail Road Date Sampled: 9-17-96 Site Location: 4910 Liberty Rd., Houston, Texas Time Sampled: 1436 Weather: Cloudy, 83°F Sampled By: Goldsby/Jones (T) **EVACUATION DATA Elevation of Measuring Point (MP):** 47.95 Depth to Water (From MP): 8.33' Depth of Well (From MP): 19.44' Volume of Water in Well: 6.25 gallons **Volume of Water Evacuated:** 21 gallons FIELD PARAMETERS FOLLOWING PURGING ACTIVITIES Temp (°C): 25.4 pH: 6.66 Specific Conductivity (μ mhos/cm): 1658 **Purge Method:** Disposable Bailer **Sampling Method:** Disposable Bailer **Remarks:** Lab #126834

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FIELD TESTING: WELL ID: MW-1a September 17, 1996

TIME	WATER PURGED (gallons)	TEMP °C	pH	SPEC COND. (µmhos/cm)
9-17-96 1327	-	27.4	6.70	1556
9-17-96 1340	7.0	24.7	6.63	1711
9-17-96 1346	14.0	25.1	6.62	1640
9-17-96 1352	21.0	25.4	6.66	1658
9-17-96 1436	21.0	25.3	6.67	1558
				-
			200	

Job Name: Second Semi-annual Sampling **Job Number:** 44102069 Client: Union Pacific Rail Road Date Sampled: 9-17-96 Site Location: 4910 Liberty Rd., Houston, Texas Time Sampled: 1445 Weather: Cloudy, 83°F Sampled By: Goldsby/Jones (T) **EVACUATION DATA Elevation of Measuring Point (MP):** 48.03' Depth to Water (From MP): 8.84' Depth of Well (From MP): 18.40' Volume of Water in Well: 1.6 gallons **Volume of Water Evacuated:** 7 gallons FIELD PARAMETERS FOLLOWING PURGING ACTIVITIES Temp (°C): 23.4 pH: 6.92 Specific Conductivity (μ mhos/cm): 1387 Purge Method: Disposable Bailer **Sampling Method:** Disposable Bailer **Remarks:** Lab #126836

FIELD TESTING: WELL ID: MW-2 September 17, 1996

TIME	WATER PURGED (gallons)	TEMP °C	рН	SPEC COND. (μmhos/cm)
9-17-96 1340	.	25.6	7.02	497
9-17-96 1345	3.0	24.6	6.90	1000
9-17-96 1350	5.0	24.6	6.96	1139
9-17-96 1402	7.0	23.4	6.92	1387
9-17-96 1445	7.0	25.0	6.85	1552
			-	

Job Name: Second Semi-annual Sampling **Job Number:** 44102069 Client: Union Pacific Rail Road Date Sampled: 9-17-96 Site Location: 4910 Liberty Rd., Houston, Texas Time Sampled: 1450 Weather: Cloudy, 83°F Sampled By: Goldsby/Jones (T) **EVACUATION DATA Elevation of Measuring Point (MP):** 48.55' Depth to Water (From MP): 9.31' Depth of Well (From MP): 19.93' Volume of Water in Well: 1.7 gallons **Volume of Water Evacuated:** 8 gallons FIELD PARAMETERS FOLLOWING PURGING ACTIVITIES Temp (°C): 24.1 pH: 6.78 Specific Conductivity (μ mhos/cm): 1373 **Purge Method:** Disposable Bailer **Sampling Method:** Disposable Bailer **Remarks:** Lab #126837

FIELD TESTING: WELL ID: MW-3 September 17, 1996

TIME	WATER PURGED (gallons)	TEMP °C	pН	SPEC COND. (µmhos/cm)
9-17-96 1320	2.0	26.8	6.83	1362
9-17-96 1340	4.0	25.8	6.76	1377
9-17-96 1348	6.0	24.2	6.82	1378
9-17-96 1353	8.0	24.1	6.78	1373
9-17-96 1450	8.0	25.4	6.77	1340
,				
:				

Job Name: Second Semi-annual Sampling **Job Number:** 44102069 Client: Union Pacific Rail Road Date Sampled: 9-17-96 Site Location: 4910 Liberty Rd., Houston, Texas Time Sampled: 1430 Weather: Cloudy, 83°F Sampled By: Goldsby/Jones (T) **EVACUATION DATA Elevation of Measuring Point (MP):** 49.85 Depth to Water (From MP): 10.09' Depth of Well (From MP): 22.03 Volume of Water in Well: 1.9 gallons **Volume of Water Evacuated:** 7.0 gallons FIELD PARAMETERS FOLLOWING PURGING ACTIVITIES Temp (°C): 27.3 pH: 6.81 Specific Conductivity (μ mhos/cm): 919 Purge Method: Disposable Bailer **Sampling Method:** Disposable Bailer Remarks: Lab #126833

FIELD TESTING: WELL ID: MW-4 September 17, 1996

TIME	WATER PURGED (gallons)	TEMP 'C	pН	SPEC COND. (µmhos/cm)
9-17-96 1305	1.0	27.3	6.76	851
9-17-96 1312	3.0	27.3	6.86	909
9-17-96 1320	5.0	27.4	6.82	919
9-17-96 1325	7.0	27.3	6.81	919
9-17-96 1430	7.0	26.3	6.70	921
			y	

Job Name: Second Semi-annual Sampling

Job Number: 44102069

Client: Union Pacific Rail Road Date Sampled: 9-18-96

Site Location: 4910 Liberty Rd., Houston, Texas

Time Sampled: 1000

Weather: Cloudy, 82°F Sampled By: Goldsby/Jones (T)

EVACUATION DATA

Elevation of Measuring Point (MP): 49.35'

Depth to Water (From MP): 9.01'

Depth of Well (From MP): 27.23'

Volume of Water in Well: 2.97 gallons

Volume of Water Evacuated: 10.0 gallons

FIELD PARAMETERS FOLLOWING PURGING ACTIVITIES

Temp (°C):

pH: 6.88

Specific Conductivity (μ mhos/cm): 781

Purge Method: Disposable Bailer

Sampling Method: Disposable Bailer

Remarks: Lab #126840

FIELD TESTING: WELL ID: MW-5 September 18, 1996

TIME	WATER PURGED (gallons)	TEMP °C	pН	SPEC COND. (µmhos/cm)
9-18-96 0834	1.0	26.2	7.59	641
9-18-96 0843	3.0	25.2	6.74	754
9-18-96 0858	7.0	24.8	6.81	774
9-18-96 0908	10.0	24.7	6.88	781
9-18-96 1000	10.0	25.2	6.83	783
3		-		

Job Name: Second Semi-annual Sampling **Job Number:** 44102069 Client: Union Pacific Rail Road Date Sampled: 9-18-96 Site Location: 4910 Liberty Rd., Houston, Texas Time Sampled: 0930 Weather: Cloudy, 82°F Sampled By: Goldsby/Jones (T) **EVACUATION DATA Elevation of Measuring Point (MP):** 48.86' Depth to Water (From MP): 9.41' Depth of Well (From MP): 24.61' Volume of Water in Well: 8.6 gallons **Volume of Water Evacuated:** 29 gallons FIELD PARAMETERS FOLLOWING PURGING ACTIVITIES Temp ($^{\circ}$ C): 23.6 pH: 6.73 Specific Conductivity (μ mhos/cm): 907 **Purge Method:** Disposable Bailer **Sampling Method:** Disposable Bailer

Remarks:

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Lab #126839

FIELD TESTING: WELL ID: MW-7 September 18, 1996

TIME	WATER PURGED (gallons)	TEMP °C	рН	SPEC COND. (µmhos/cm)
9-18-96 0825	1.0	25.3	7.33	760
9-18-96 0833	9.0	24.2	6.73	967
9-18-96 0848	19.0	23.4	6.73	906
9-18-96 0907	29.0	23.6	6.73	907
9-18-96 0930	29.0	24.1	6.66	906

Job Name: Second Semi-annual Sampling **Job Number:** 44102069 Date Sampled: 9-18-96 Client: Union Pacific Rail Road Time Sampled: 1045 Site Location: 4910 Liberty Rd., Houston, Texas Weather: Cloudy, 82°F Sampled By: Goldsby/Jones (T) **EVACUATION DATA Elevation of Measuring Point (MP):** 49.37 9.51' Depth to Water (From MP): 24.91' Depth of Well (From MP): 8.7 gallons Volume of Water in Well: 27 gallons **Volume of Water Evacuated:** FIELD PARAMETERS FOLLOWING PURGING ACTIVITIES 24.1 Temp (°C): 6.66 pH: Specific Conductivity (µmhos/cm): 1004 Disposable Bailer **Purge Method: Sampling Method:** Disposable Bailer

Remarks:

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Lab #126842

FIELD TESTING: WELL ID: MW-8 September 18, 1996

9.0	25.2 25.1 24.7	6.82	753 844
18.0	24.7	6.72	
		6.72	973
27.0	24.1	6.66	1004
27.0	25.4	6.72	1030
-			
		27.0 25.4	27.0 25.4 6.72

Job Name: Second Semi-annual Sampling Job Number: 44102069

Client: Union Pacific Rail Road Date Sampled: 9-18-96

Site Location: 4910 Liberty Rd., Houston, Texas Time Sampled: 1145

Weather: Cloudy, 82°F Sampled By: Goldsby/Jones (T)

EVACUATION DATA

Elevation of Measuring Point (MP): 49.29'

Depth to Water (From MP): 8.58'

Depth of Well (From MP): 25.25'

Volume of Water in Well: 10.9 gallons

Volume of Water Evacuated: 34 gallons

FIELD PARAMETERS FOLLOWING PURGING ACTIVITIES

Temp (°C): 24.4

pH: 6.66

Specific Conductivity (μ mhos/cm): 800

Purge Method: Disposable Bailer

Sampling Method: Disposable Bailer

Remarks: Lab #126843

FIELD TESTING: WELL ID: MW-9 September 18, 1996

TIME	WATER PURGED (gallons)	TEMP °C	pН	SPEC COND. (μmhos/cm)
9-18-96 1000	1.0	25.5	6.67	736
9-18-96 1012	12.0	24.9	6.64	802
9-18-96 1024	23.0	24.6	6.66	810
9-18-96 1036	34.0	24.4	6.66	800
9-18-96 1145	34.0	26.4	6.61	895
	*			

Job Name: Second Semi-annual Sampling **Job Number:** 44102069 Client: Union Pacific Rail Road Date Sampled: 9-17-96 Site Location: 4910 Liberty Rd., Houston, Texas Time Sampled: 1220 Weather: Cloudy, 83°F Sampled By: Goldsby/Jones (T) **EVACUATION DATA Elevation of Measuring Point (MP):** 49.90 Depth to Water (From MP): 10.54 Depth of Well (From MP): 25.42' **Volume of Water in Well:** 8.4 gallons **Volume of Water Evacuated:** 25 gallons FIELD PARAMETERS FOLLOWING PURGING ACTIVITIES Temp ($^{\circ}$ C): 24.3 pH: 6.81 Specific Conductivity (μ mhos/cm): 1758 **Purge Method:** Disposable Bailer **Sampling Method:** Disposable Bailer **Remarks:** Lab #126832

FIELD TESTING: WELL ID: MW-10a September 17, 1996

TIME	WATER PURGED	TEMP °C	рН	SPEC COND. (μmhos/cm)
9-17-96 1055	-	25.0	6.77	1790
9-17-96 1105	8.5	25.0	6.78	1803
9-17-96 1121	17.0	25.2	6.77	1770
9-17-96 1130	25.0	24.3	6.81	1758
9-17-96 1220	25.0	26.3	6.70	1703

Job Name: Second Semi-annual Sampling **Job Number:** 44102069 Client: Union Pacific Rail Road Date Sampled: 9-17-96 Site Location: 4910 Liberty Rd., Houston, Texas Time Sampled: 1602 Weather: Cloudy, 83°F Sampled By: Goldsby/Jones (T) **EVACUATION DATA Elevation of Measuring Point (MP):** 49.97 Depth to Water (From MP): 10.64' Depth of Well (From MP): 46.35 Volume of Water in Well: 20.1 gallons **Volume of Water Evacuated:** 60 gallons FIELD PARAMETERS FOLLOWING PURGING ACTIVITIES Temp (°C): 24.1 pH: 6.83 Specific Conductivity (μ mhos/cm): 1605 Purge Method: Disposable Bailer **Sampling Method:** Disposable Bailer **Remarks:** Lab #126838

FIELD TESTING: WELL ID: MW-10b September 17, 1996

TIME	WATER PURGED (gallons)	TEMP °C	pН	SPEC COND. (µmhos/cm)
9-17-96 1052	1.0	26.3	6.90	1525
9-17-96 1115	20.0	23.4	6.87	1616
9-17-96 1155	40.0	23.6	6.78	1593
9-17-96 1400	60.0	24.1	6.83	1605
9-17-96 1602	60.0	24.2	6.79	1582

Job Name: Second Semi-annual Sampling **Job Number:** 44102069 Client: Union Pacific Rail Road Date Sampled: 9-17-96 Site Location: 4910 Liberty Rd., Houston, Texas Time Sampled: 1200 Weather: Cloudy, 83°F Sampled By: Goldsby/Jones (T) **EVACUATION DATA Elevation of Measuring Point (MP):** 50.04' Depth to Water (From MP): 10.56' Depth of Well (From MP): 23.86' Volume of Water in Well: 7.5 gallons **Volume of Water Evacuated:** 23 gallons FIELD PARAMETERS FOLLOWING PURGING ACTIVITIES Temp (°C): 24.0 pH: 6.71 Specific Conductivity (μ mhos/cm): 1436 **Purge Method:** Disposable Bailer **Sampling Method:**

Remarks:

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Disposable Bailer

Lab #126831

FIELD TESTING: WELL ID: MW-11a September 17, 1996

TIME	WATER PURGED (gallons)	TEMP °C	рН	SPEC COND. (μmhos/cm)
9-17-96 1105	1.0	24.7	6.66	1467
9-17-96 1119	7.6	25.6	6.80	1489
9-17-96 1125	15.0	25.5	6.76	1467
9-17-96 1136	23.0	24.0	6.71	1436
9-17-96 1200	23.0	25.4	6.70	1433

Job Name: Second Semi-annual Sampling Job Number: 44102069

Client: Union Pacific Rail Road Date Sampled: 9-17-96

Site Location: 4910 Liberty Rd., Houston, Texas Time Sampled: 1445

Weather: Cloudy, 83°F Sampled By: Goldsby/Jones (T)

EVACUATION DATA

Elevation of Measuring Point (MP): 50.19'

Depth to Water (From MP): 10.83'

Depth of Well (From MP): 46.56'

Volume of Water in Well: 20.1 gallons

Volume of Water Evacuated: 60 gallons

FIELD PARAMETERS FOLLOWING PURGING ACTIVITIES

Temp (°C): 25.1

pH: 6.98

Specific Conductivity (μ mhos/cm): 1292

Purge Method: Disposable Bailer

Sampling Method: Disposable Bailer

Remarks: Lab #126835

FIELD TESTING: WELL ID: MW-11b September 17, 1996

TIME	WATER PURGED (gallons)	TEMP °C	рН	SPEC COND. (µmhos/cm)
9-17-96 1050	2.0	25.7	6.96	1388
9-17-96 1105	20.0	23.7	6.73	1371
9-17-96 1155	40.0	23.7	7.10	1297
9-17-96 1255	60.0	25.1	6.98	1292
9-17-96 1445	60.0	26.8	6.63	1323
		, **		
,				

TERRANEXT GROUND WATER SAMPLING FORM PIEZOMETER NUMBER: P-10

Job Name: Second Semi-annual Sampling **Job Number:** 44102069 Client: Union Pacific Rail Road Date Sampled: 9-18-96 Site Location: 4910 Liberty Rd., Houston, Texas Time Sampled: 1025 Weather: Cloudy, 82°F Sampled By: Goldsby/Jones (T) **EVACUATION DATA Elevation of Measuring Point (MP):** 47.72' Depth to Water (From MP): 8.34' Depth of Piezometer (From MP): 42.74' **Volume of Water in Piezometer:** 5.6 gallons **Volume of Water Evacuated:** 19 gallons FIELD PARAMETERS FOLLOWING PURGING ACTIVITIES Temp (°C): 22.4 pH: 6.72 Specific Conductivity (μ mhos/cm): 1143 **Purge Method:** Disposable Bailer **Sampling Method:** Disposable Bailer **Remarks:** Lab #126841

FIELD TESTING: PIEZOMETER ID: P-10 September 18, 1996

TIME	WATER PURGED (gallons)	TEMP °C	рН	SPEC COND. (µmhos/cm)
9-18-96 0836	1.0	25.5	7.07	1046
9-18-96 0908	7.0	22.6	6.67	1150
9-18-96 0926	13.0	23.5	6.79	1146
9-18-96 0941	19.0	22.4	6.72	1143
9-18-96 1025	19.0	23.3	6.67	1148
		*		,

TERRANEXT GROUND WATER SAMPLING FORM PIEZOMETER NUMBER: P-11

Job Number: 44102069 Job Name: Second Semi-annual Sampling Client: Union Pacific Rail Road Date Sampled: 9-18-96 Site Location: 4910 Liberty Rd., Houston, Texas Time Sampled: 1226 Sampled By: Goldsby/Jones (T) Weather: Cloudy, 82°F **EVACUATION DATA Elevation of Measuring Point (MP):** 49.02' 9.15' Depth to Water (From MP): 42.64' Depth of Piezometer (From MP): 5.5 gallons **Volume of Water in Piezometer: Volume of Water Evacuated:** 18 gallons FIELD PARAMETERS FOLLOWING PURGING ACTIVITIES Temp (°C): 23.6 pH: 6.56 Specific Conductivity (μ mhos/cm): 1424 **Purge Method:** Disposable Bailer **Sampling Method:** Disposable Bailer **Remarks:** Lab #126846

TERRANEXT GROUND WATER SAMPLING FORM PIEZOMETER NUMBER: P-12

Job Number: 44102069 Job Name: Second Semi-annual Sampling Client: Union Pacific Rail Road Date Sampled: 9-18-96 Site Location: 4910 Liberty Rd., Houston, Texas Time Sampled: 1200 Sampled By: Goldsby/Jones (T) Weather: Cloudy, 82°F **EVACUATION DATA Elevation of Measuring Point (MP):** 48.82' 8.12' Depth to Water (From MP): 42.77 Depth of Piezometer (From MP): 5.7 gallons **Volume of Water in Piezometer:** 19 gallons **Volume of Water Evacuated:** FIELD PARAMETERS FOLLOWING PURGING ACTIVITIES Temp ($^{\circ}$ C): 23.2 6.62 pH: Specific Conductivity (μ mhos/cm): 1502 **Purge Method:** Disposable Bailer Disposable Bailer **Sampling Method:** Lab #126845 **Remarks:**

FIELD TESTING: PIEZOMETER ID: P-12 September 18, 1996

TIME	WATER PURGED (gallons)	TEMP °C	pН	SPEC COND (µmhos/cm)
9-18-96 0934	1.0	26.3	6.96	1432
9-18-96 0946	7.0	23.1	6.78	1475
9-18-96 1005	13.0	23.7	6.66	1499
9-18-96 1021	19.0	23.2	6.62	1502
9-18-96 1200	19.0	26.3	6.56	1531

APPENDIX C

POTENTIAL CONTAMINANTS OF CONCERN AND CONCENTRATION LIMITS FOR GROUND WATER PROTECTION STANDARD

POTENTIAL CONTAMINANTS OF CONCERN AND CONCENTRATION LIMITS FOR GROUND WATER PROTECTION STANDARD

Constituent of Concern	Detection Limits (mg/L)					
Acenaphthene	ND (0.010)					
Acenaphthylene	ND (0.010)					
Anthracene	ND (0.010)					
Benzene	ND (0.005)					
Benzo(A)anthracene	ND (0.010)					
Benzo(A)pyrene	ND (0.010)					
Bis(2-ethylhexyl)phthalate	ND (0.010)					
Bis(2-chloroethoxy)methane	ND (0.010)					
Chlorobenzene	ND (0.005)					
2-Chloronaphthalene	ND (0.010)					
Chrysene	ND (0.010)					
Dibenzofuran	ND (0.010)					
1,2-Dichloroethane	ND (0.005)					
Dichloromethane (Methylene chloride)	ND (0.005)					
2,4-Dimethylphenol	ND (0.010)					
Di-n-butyl phthalate	ND (0.010)					
4,6-Dinitro-o-cresol	ND (0.050)					
2,4-Dinitrotoluene	ND (0.010)					
2,6-Dinitrotoluene	ND (0.010)					
1,2-Diphenylhydrazine	ND (0.010)					
Ethylbenzene	ND (0.005)					
Fluoranthene	ND (0.010)					
Fluorene	ND (0.010)					
2-Methylnaphthalene	ND (0.010)					
Naphthalene	ND (0.010)					
Nitrobenzene	ND (0.010)					
4-Nitrophenol	ND (0.050)					
N-Nitrosodiphenylamine	ND (0.010)					
Pentachlorophenol	ND (0.050)					

POTENTIAL CONTAMINANTS OF CONCERN AND CONCENTRATION LIMITS FOR GROUND WATER PROTECTION STANDARD

Constituent of Concern	Detection Limits (mg/L)				
Phenanthrene	ND (0.010)				
Phenol	ND (0.010)				
Pyrene	ND (0.010)				
Toluene	ND (0.005)				
Xylenes	ND (0.005)				

ND Nondetect at Practical Quantitation Limit (PQL) as determined by the analytical methods of the EPA publication SW-846, *Test Methods for Evaluating Solid Waste*, Third Edition, November 1986, and as listed in the July 8, 1987, edition of the *Federal Register* and later editions.

APPENDIX D

COMPLIANCE PLAN SCHEDULE

	COMBINED EOC/RFI SEMI-	ANNUAL	SCHEDU	LE REVIS	ION	
ID	Task Name/Permit or CP Section No.	Duration	Start	Finish	Predec	Constraint Type
1	SCHEDULE - COMPLIANCE PLAN/ CP XI. A.	97d	6/21/94	11/3/94	Fiedec	As Soon As Possible
4		10.4	0/2//04	11/3/34	-	AS SOUTH AS POSSIBLE
5	OPERATION & MAINTENANCE PLAN/ CP XI. B.	145d	6/21/94	1/10/95	+	As Soon As Possible
6	Submit to TNRCC	60ed	6/21/94	8/20/94	 	Must Finish On
7	TNRCC Review Period	73ed	8/22/94	11/3/94	6	As Soon As Possible
8	Revise O&M Plan	43ed	11/3/94	12/16/94	7	Must Finish On
9	Submit to TNRCC	0ed	12/16/94	12/16/94	8	Must Start On
10	TNRCC Review & Approval	17d	12/19/94	1/10/95	9	Must Finish On
11						THE CONTRACT OF THE CONTRACT O
12	P.O.C. WELL INSTALLATION/ CP XI. C.	104d	7/22/94	12/14/94		As Soon As Possible
13	Notify TNRCC - 30 day advance	3d	7/22/94	7/26/94	—	Must Finish On
14	Install P.O.C. Wells	7d	9/12/94	9/20/94	13	Must Start On
15	Develop and Sample Wells	4d	9/21/94	9/26/94	14	As Soon As Possible
16	Submit Data Report to TNRCC	57d	9/27/94	12/14/94	15	Must Finish On
17 18						
	EVIENT OF CONTABINATION WORK BY AND THE					
19 20	EXTENT OF CONTAMINATION WORK PLAN/ VIII & XI. D. Submit to TNRCC	335d	6/20/94	9/29/95		As Soon As Possible
21	TNRCC Review Period	67d	6/20/94	9/20/94		Must Finish On
22	Revise EOC Work Plan	111ed	9/21/94	1/10/95	20	As Soon As Possible
23	Submit to TNRCC	45ed 0ed	1/10/95	2/24/95	21	Must Finish On
24	TNRCC Review Period	45ed	2/24/95 2/27/95	2/24/95	22	Must Finish On
25	Revise EOC Work Plan	30ed	4/13/95	4/13/95	23	As Soon As Possible
26	Submit to TNRCC	5ed	5/14/95	5/13/95 5/19/95	24 25	As Soon As Possible
27	TNRCC Approval	130ed	5/22/95	9/29/95	26	Must Finish On
28		10000	3/22/33	3123133	20	Must Finish On
29	RFI WORK PLAN DEVELOPMENT/ Permit VIII.	347d	6/20/94	10/17/95		As Soon As Possible
30	Submit to TNRCC	87d	6/20/94	10/18/94		Must Finish On
31	TNRCC Review Period	362ed	10/19/94	10/16/95	30	Must Finish On
32	TNRCC Approval	1d	10/17/95	10/17/95	31	As Soon As Possible
33						THE COUNTY OF COURSE
34						
35 36	EOC IMPLEMENTATION - PHASE I/ CP VIII.	288d	11/9/94	12/15/95		As Soon As Possible
37	Wetlands Assessment & Report Preparation	145d	11/9/94	5/30/95		Must Finish On
38	COE/TNRCC Approval & Access Authorization Initiation/Preparation for EOC Investigation	60ed	5/31/95	7/30/95	36	As Soon As Possible
39	CPT Soundings w/ROST real-time data	12ed 9d	11/2/95	11/14/95		Must Finish On
40	Hydropunch Sampling & Analyses	11d	11/14/95 11/27/95	11/24/95		Must Start On
41	Survey Sample Locations	4d	12/12/95	12/11/95 12/15/95	39 40	As Soon As Possible
42		74	12/12/95	12/15/95	40	As Soon As Possible
43	RFI IMPLEMENTATION - PHASE 1/ Permit VIII.E.	27d	11/16/95	12/22/95		As Soon As Possible
44	CPT Soundings w/ROST real-time data	7d	11/16/95	11/24/95		Must Start On
45	Hydropunch Sampling & Analyses	18d	11/29/95	12/22/95		Must Start On
46	Surface Soil & Sediment Sampling & Analyses	15d	12/4/95	12/22/95		Must Start On
47	Survey Sample Locations	4d	12/12/95			As Soon As Possible
48						333
49	DEUFOO BUADE 4 INN/FORMATION					
50 51	RFI/EOC PHASE 1 INVESTIGATION REPORT	284d	12/18/95	1/16/97		As Soon As Possible
52	Submit Phase 1 Assessment Report to TNRCC TNRCC Review of Phase I Report	115d	12/18/95	5/24/96		As Soon As Possible
53	TNRCC Review of Phase 1 Report TNRCC Approval of Phase 2 Scope of Work - EOC	131d	5/27/96			As Soon As Possible
54	TNRCC Approval of Phase 2 Scope of Work - EOC TNRCC Approval of Phase 2 Scope of Work - RFI	1d	11/26/96	11/26/96		As Soon As Possible
55	THROO Approval of Phase 2 Scope of Work - RFI	169d	5/27/96	1/16/97	51	As Soon As Possible
56						
57	EOC & RFI IMPLEMENTATION - PHASE 2/ CP VIII/P.VIII.E.	104d	1/17/97	6/12/97		As Soon As Descible
58	Off-site access and permitting	30ed	1/17/97	2/16/97		As Soon As Possible
59	Hydropunch, Soil Borings & Soil Samples	15ed	2/17/97			As Soon As Possible As Soon As Possible
60	Groundwater Monitor Well Installation	20ed	3/4/97			As Soon As Possible As Soon As Possible
61	Monitoring Well Development	4ed	3/24/97			As Soon As Possible
62	Monitoring Well Sampling - 1st Event	3d	3/28/97			As Soon As Possible
63	Slug Tests	3d				As Soon As Possible
64	Survey Monitoring Wells	1d	4/7/97			As Soon As Possible
65	Data Evaluation	25d	4/8/97	5/12/97		As Soon As Possible
66 67	30-day Follow-up Sampling (if necessary)	30ed	5/13/97	6/12/97		As Soon As Possible
68						
00						

Union Pacific Railroad Company/Former SPTCo HWPW Site

ID	COMBINED EOC/RFI SEMI-					
69	Task Name/Permit or CP Section No. RFI/EOC PHASE 2 REPORT DEVELOPMENT/ VIII.I./VIII. E.	Duration	Start	Finish	Predec	Constraint Type
70	Submit Draft Phase 2 RFI/EOC Report to TNRCC		1/17/97	1/15/98	-	As Soon As Possible
71	TNRCC Review of Report	150d	1/17/97	8/14/97	54	Must Finish On
72	Respond to TNRCC Comments	90ed	8/15/97	11/13/97	70	As Soon As Possible
73	Submit (Final) Phase 2 Report to TNRCC	30ed 1d	11/13/97	12/13/97	71	As Soon As Possible
74	TNRCC Review	30ed	12/15/97 12/16/97	12/15/97	72	As Soon As Possible
75	TNRCC Approval	1d	1/15/98	1/15/98	73	As Soon As Possible
76	THROS Approval	1u	1/15/96	1/15/98	74	As Soon As Possible
77				-		
78	(EOC) CA STUDY WORK PLAN/ CP IX.	133d	10/28/97	4/30/98		As Soon As Possible
79	Prepare and Submit CA Study Work Plan	60ed	10/28/97	12/27/97	75	
80	TNRCC Review of Draft Work Plan	60ed	12/29/97	2/27/98	79	Must Finish On As Soon As Possible
81	Revise per TNRCC Review	30ed	2/27/98	3/29/98	80	As Soon As Possible
82	Submit Revised CA Work Plan to TNRCC	1ed	3/30/98	3/31/98	81	As Soon As Possible
83	TNRCC Review	30ed	3/31/98	4/30/98	82	As Soon As Possible
84	TNRCC Approval	1d	4/30/98	4/30/98	83	As Soon As Possible
85		1		1700700	-	AS COULTAS I OSSIDIE
86						
87	(EOC) CORRECTIVE ACTION REPORT/ CP IX.E.	303d	5/1/98	6/29/99		As Soon As Possible
88	Pilot Studies/Field Tests	180ed	5/1/98	10/28/98	84	As Soon As Possible
89	Submit CA Report to TNRCC	120ed	10/28/98	2/25/99	88	As Soon As Possible
90	TNRCC Review of Draft Report	60ed	2/25/99	4/26/99	89	As Soon As Possible
91	Revise per TNRCC Review	30ed	4/26/99	5/26/99	90	As Soon As Possible
92	Submit Final CA Report to TNRCC	1ed	5/26/99	5/27/99	91	As Soon As Possible
93	TNRCC Review	30ed	5/27/99	6/26/99	92	As Soon As Possible
94	TNRCC Approval	2d	6/28/99	6/29/99	93	As Soon As Possible
95	(DEL) CORRECTIVE MEAGUETA					
96	(RFI) CORRECTIVE MEASURES STUDY/ Permit VIII.I.3.	361d	1/27/97	6/16/98		As Soon As Possible
97	Submit CMS with RFI Report (Option 1 - 120 days)	120ed	1/27/97	5/27/97	66	Must Finish On
98 99	TNRCC Review	90ed	5/27/97	8/25/97	97	As Soon As Possible
100	TNRCC Approval of RFI & CMS Report combined	1ed	8/25/97	8/26/97	98	As Soon As Possible
100	Submit CMS congrete from BEL Bonest (Ontion C)	00-1	4/40/22	0//=:==		
101	Submit CMS separate from RFI Report (Option 2) TNRCC Review	60ed	1/16/98	3/17/98	75	As Soon As Possible
103	TNRCC Review TNRCC Approval of CMS Report	90ed	3/17/98	6/15/98	101	As Soon As Possible
103	THINGS Approval of Givio Report	1ed	6/15/98	6/16/98	102	As Soon As Possible
105		 				
106	CA IMPLEMENTATION/ X.	268d	1/5/99	1/16/00		A - 9 A - 5
107	Submit Engineering Plans as Permit Modification	90ed	1/5/99	4/5/99	04	As Soon As Possible
108	TNRCC Review of Plans	30ed	4/6/99	5/6/99	94 107	Must Finish On
109	Final Submission of Engineering Plans & Specs.	90ed	5/6/99	8/4/99		As Soon As Possible
110	TNRCC Review & Approval	30ed	8/4/99	9/3/99	108 109	As Soon As Possible As Soon As Possible
111	Construction/Installation	90ed	9/3/99	12/2/99	110	
112	System Start-up/Initial Operation/Permit Mon.	45ed	12/2/99	1/16/00	111	As Soon As Possible As Soon As Possible
113		1.000	1223	17 10/00	111	AS SOUTH AS POSSIBLE
	RFI/CMS CORRECTIVE ACTION	300ed	9/3/99	6/29/00	110	As Soon As Possible
115			3.0.00	0,20,00	. 10	VO 20011 V2 L.022IDIE
116						
117	GROUND WATER MONITORING/ VI. & Permit VII.B.	912d	6/20/94	12/17/97		As Soon As Possible
118						Joon Ad 1 oddible
119	Sample Existing & POC Wells	2ed	1/24/95	1/26/95		Must Start On
119 120	Sample Existing & POC Wells Report Submittal	2ed 58ed	1/24/95 1/26/95	1/26/95 3/25/95	119	Must Start On As Soon As Possible
119 120 121	Report Submittal		1/26/95	1/26/95 3/25/95		Must Start On As Soon As Possible
119 120 121 122	Report Submittal Sample Existing & POC Wells	58ed 2ed			119	As Soon As Possible
119 120 121 122 123	Report Submittal	58ed	1/26/95	3/25/95	119	As Soon As Possible Must Start On
119 120 121 122 123 124	Report Submittal Sample Existing & POC Wells Report Submittal (2nd Qtr. 1995)	58ed 2ed	1/26/95 4/12/95	3/25/95 4/14/95	119	As Soon As Possible
119 120 121 122 123 124 125	Report Submittal Sample Existing & POC Wells Report Submittal (2nd Qtr. 1995) Sample Existing & POC Wells	2ed 55ed 2ed	1/26/95 4/12/95 4/14/95 7/11/95	3/25/95 4/14/95 6/8/95 7/13/95	119	As Soon As Possible Must Start On
119 120 121 122 123 124 125 126	Report Submittal Sample Existing & POC Wells Report Submittal (2nd Qtr. 1995)	58ed 2ed 55ed	1/26/95 4/12/95 4/14/95	3/25/95 4/14/95 6/8/95 7/13/95	119	As Soon As Possible Must Start On Must Finish On
119 120 121 122 123 124 125 126 127	Report Submittal Sample Existing & POC Wells Report Submittal (2nd Qtr. 1995) Sample Existing & POC Wells Report Submittal (3rd Qtr. 1995)	2ed 55ed 2ed 2ed 25ed	1/26/95 4/12/95 4/14/95 7/11/95 7/14/95	3/25/95 4/14/95 6/8/95 7/13/95 8/8/95	119	As Soon As Possible Must Start On Must Finish On Must Start On
119 120 121 122 123 124 125 126 127 128	Report Submittal Sample Existing & POC Wells Report Submittal (2nd Qtr. 1995) Sample Existing & POC Wells Report Submittal (3rd Qtr. 1995) Sample Existing & POC Wells	2ed 55ed 2ed 2ed 25ed 6ed	1/26/95 4/12/95 4/14/95 7/11/95 7/14/95 1/22/96	3/25/95 4/14/95 6/8/95 7/13/95 8/8/95 1/28/96	122	As Soon As Possible Must Start On Must Finish On Must Start On
119 120 121 122 123 124 125 126 127 128 129	Report Submittal Sample Existing & POC Wells Report Submittal (2nd Qtr. 1995) Sample Existing & POC Wells Report Submittal (3rd Qtr. 1995)	2ed 55ed 2ed 2ed 25ed	1/26/95 4/12/95 4/14/95 7/11/95 7/14/95	3/25/95 4/14/95 6/8/95 7/13/95 8/8/95	119	As Soon As Possible Must Start On Must Finish On Must Start On Must Finish On
119 120 121 122 123 124 125 126 127 128 129 130	Report Submittal Sample Existing & POC Wells Report Submittal (2nd Qtr. 1995) Sample Existing & POC Wells Report Submittal (3rd Qtr. 1995) Sample Existing & POC Wells Report Submittal (1st semi-annual monitoring)	2ed 55ed 2ed 25ed 6ed 53ed	1/26/95 4/12/95 4/14/95 7/11/95 7/14/95 1/22/96 1/29/96	3/25/95 4/14/95 6/8/95 7/13/95 8/8/95 1/28/96 3/22/96	119 122 125 128	As Soon As Possible Must Start On Must Finish On Must Start On Must Finish On Start No Earlier Than As Soon As Possible
119 120 121 122 123 124 125 126 127 128 129 130 131	Report Submittal Sample Existing & POC Wells Report Submittal (2nd Qtr. 1995) Sample Existing & POC Wells Report Submittal (3rd Qtr. 1995) Sample Existing & POC Wells Report Submittal (1st semi-annual monitoring) Sample Existing & POC Wells	2ed 55ed 2ed 25ed 6ed 53ed	1/26/95 4/12/95 4/14/95 7/11/95 7/14/95 1/22/96 1/29/96	3/25/95 4/14/95 6/8/95 7/13/95 8/8/95 1/28/96 3/22/96	119 122 125 128	As Soon As Possible Must Start On Must Finish On Must Start On Must Finish On Start No Earlier Than As Soon As Possible Start No Earlier Than
119 120 121 122 123 124 125 126 127 128 129 130	Report Submittal Sample Existing & POC Wells Report Submittal (2nd Qtr. 1995) Sample Existing & POC Wells Report Submittal (3rd Qtr. 1995) Sample Existing & POC Wells Report Submittal (1st semi-annual monitoring)	2ed 55ed 2ed 25ed 6ed 53ed	1/26/95 4/12/95 4/14/95 7/11/95 7/14/95 1/22/96 1/29/96	3/25/95 4/14/95 6/8/95 7/13/95 8/8/95 1/28/96 3/22/96	119 122 125 128	As Soon As Possible Must Start On Must Finish On Must Start On Must Finish On Start No Earlier Than As Soon As Possible

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Union Pacific Railroad Company/Former SPTCo HWPW Site

WPWSCH4.MPP 1/20/97

	COMBINED EOC/RFI SEMI-	-ANNUAL S	3CHEDUI	E REVIS	ION	
ID	Task Name/Permit or CP Section No.	Duration	Start	Finish	Predec	Constraint Type
134	Sample Existing, POC and RFI Wells & Analyze	6ed	3/28/97	4/3/97	1 1 1 1 1 1 1	Start No Earlier Than
135	Report Submittal (1st Semi-annual monitoring 1997)	82d	3/27/97	7/18/97	134	Must Finish On
136					1	mast inion c
137	Sample EOC & RFI Wells	30ed	4/28/97	5/28/97	+	Start No Earlier Than
138					 	
139	Sample Existing, POC, and RFI Wells	6ed	9/15/97	9/21/97	 	Start No Earlier Than
140				1		Otal (10 Edillo) (11d)
141	Sample EOC & RFI Wells	30ed	11/17/97	12/17/97		Start No Earlier Than
142					 	Start 110 Edition 111al.
143	REPORTING 1997/1998	1d	6/20/94	6/20/94		As Soon As Possible
144	Semi-annual Report - January 21, 1997/ VII. B.2.	42d	11/21/96	1/20/97		As Soon As Possible
145	Submit Report to TNRCC	60ed	11/21/96	1/20/97		Finish No Earlier Than
146					1	The Later of
147	Annual Report - January 25, 1997 (Permit V.F. & III.B.1)	44d	11/25/96	1/24/97	 	As Soon As Possible
148	Submit Report to TNRCC	60ed	11/25/96	1/24/97		Finish No Earlier Than
149						7
150	Semi-annual Report - July 21, 1997/ VII. B.2.	129d	1/23/96	7/20/96		As Soon As Possible
151	Submit Report to TNRCC	129d	1/23/96	7/20/96		Must Finish On
152						
153	Semi-annual Report - January 21, 1998/VII.B.2.	60d	10/29/97	1/20/98		As Soon As Possible
154	Submit Report to TNRCC	60d	10/29/97	1/20/98		Must Finish On
155					-	
156	Annual Report - January 25, 1998 (Permit V.F. & III.B.1)	60d	11/3/97	1/23/98		As Soon As Possible
157	Submit Report to TNRCC	60d	11/3/97	1/23/98	 	Must Finish On
158						
159	Semi-annual Report - July 21, 1998/VII.B.2.	127d	1/22/98	7/17/98		As Soon As Possible
160	Submit Report to TNRCC	127d	1/22/98	7/17/98		Must Finish On

APPENDIX E

INDICATOR PARAMETERS AND CONCENTRATION LIMITS FOR GROUND WATER PROTECTION STANDARD

INDICATOR PARAMETERS AND CONCENTRATION LIMITS FOR GROUND WATER PROTECTION STANDARD

Indicator Parameter	Detection Limits (mg/L)				
Acenaphthene	ND (0.010)				
Anthracene	ND (0.010)				
Benzene	ND (0.005)				
Bis(2-ethylhexyl)phthalate	ND (0.010)				
Dibenzofuran	ND (0.010)				
Dichloromethane (Methylene chloride)	ND (0.005)				
2,4-Dimethylphenol	ND (0.010)				
4,6-Dinitro-o-cresol	ND (0.050)				
Ethylbenzene	ND (0.005)				
Fluoranthene	ND (0.010)				
Fluorene	ND (0.010)				
2-Methylnaphthalene	ND (0.010)				
Naphthalene	ND (0.010)				
Phenanthrene	ND (0.010)				
Pyrene	ND (0.010)				
Toluene	ND (0.005)				
Xylenes	ND (0.005)				

ND Nondetect at Practical Quantitation Limit (PQL) as determined by the analytical methods of the EPA publication SW-846, *Test Methods for Evaluating Solid Waste*, Third Edition, November 1986, and as listed in the July 8, 1987, edition of the *Federal Register* and later editions.