

United States Environmental Protection Agency



WELL REWORK RECORD, PLUGGING AND ABANDONMENT PLAN, OR PLUGGING AND ABANDONMENT AFFIDAVIT

Name and Address, Phone Number and/or Email of Permittee

Roulette Oil + Gas Company LLC.
1140 Rt 44 South
Shinglehouse, PA. 16748
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| | | |
|-------------------------|---|---|
| Permit or EPA ID Number | API Number 37-105-21374-00-01 | Full Well Name CLARA Field # 20 |
|-------------------------|---|---|

| | |
|------------------------------|-------------------------|
| State Pennsylvania | County Potter |
|------------------------------|-------------------------|

Locate well in two directions from nearest lines of quarter section and drilling unit

Latitude **41.894586**

Surface Location

1/4 of 1/4 of Section Township Range

Longitude **-78.148143**

ft. from (N/S) Line of quarter section

ft. from (E/W) Line of quarter section.

| Well Class | Timing of Action (pick one) | Type of Action (pick one) |
|--|--|---|
| <input type="checkbox"/> Class I <input checked="" type="checkbox"/> Class II <input type="checkbox"/> Class III <input type="checkbox"/> Class V | <input checked="" type="checkbox"/> Notice Prior to Work Date Expected to Commence <input type="text"/> <input type="checkbox"/> Report After Work Date Work Ended <input type="text"/> | <input type="checkbox"/> Well Rework <input checked="" type="checkbox"/> Plugging and Abandonment <input type="checkbox"/> Conversion to a Non-Injection Well |

Provide a narrative description of the work planned to be performed, or that was performed. Use additional pages as necessary. See instructions.

1- Remove tubing and packer
 2- Run new tubing and pump gel from total depth to surface
 3- Using Class I cement place 50 ft. of cement Above and below each potential or actual producing zone. Use tubing to place cement and pull tubing to keep spotting cement plugs.
 4- Place cement 50 feet Above the 7 inch casing set
 5- Fill well with pea gravel to surface.
 6- Tag well with 8 ft. cemented monument to include the wells API #

no change to the current casing in the well is planned
 no new stimulation of the well is planned. Plugging intervals will be from:

| | |
|------------------|----------------|
| (1) 2055 to 2159 | (4) 805 to 916 |
| (2) 1773 to 1903 | (5) 450 to 602 |
| (3) 1998 to 1883 | |

Certification

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR § 144.32)

| | | |
|---|---------------|-------------------------------|
| Name and Official Title (Please type or print) James W. Reynolds managing partner | Signature | Date Signed 9-24-21 |
|---|---------------|-------------------------------|

Attachment E: Plugging and Abandonment Plan (continued)

