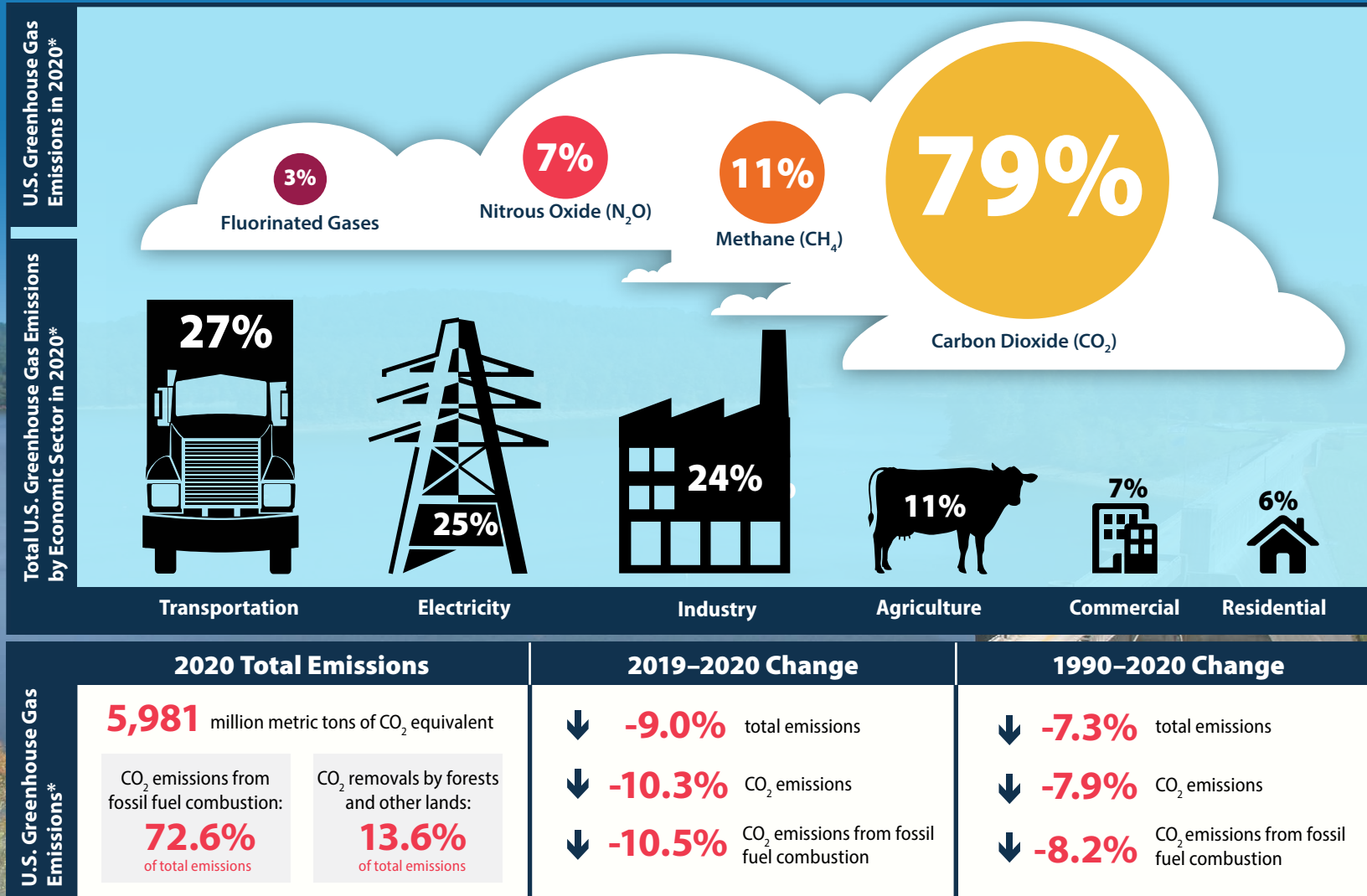


# Fast Facts

# 1990-2020

National-Level U.S. Greenhouse Gas Inventory



To learn more about the inventory, visit [www.epa.gov/ghgemissions/inventory-us-greenhouse-gas-emissions-and-sinks](http://www.epa.gov/ghgemissions/inventory-us-greenhouse-gas-emissions-and-sinks), or explore the data at <https://cfpub.epa.gov/ghgdata/inventoryexplorer>.

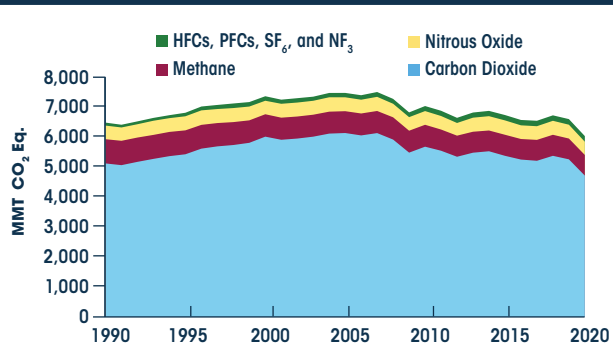
\* Percentages may not add to 100% due to independent rounding and the way the inventory qualifies U.S. territories (not shown) as a separate sector. Emissions from Land-Use, Land-Use Change and Forestry are reported separately and not shown in the figure.



April 2022  
EPA 430-F-22-001

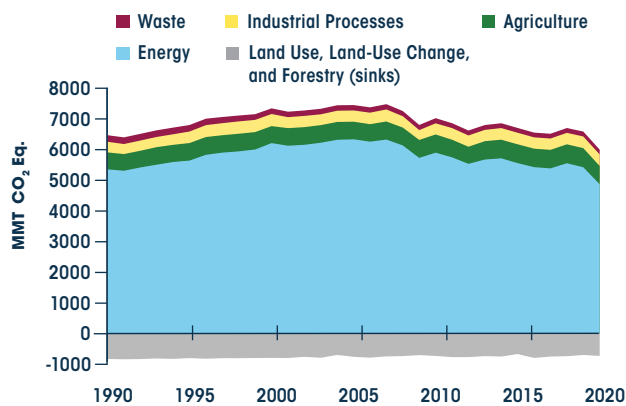
## U.S. Greenhouse Gas Emissions

by Gas



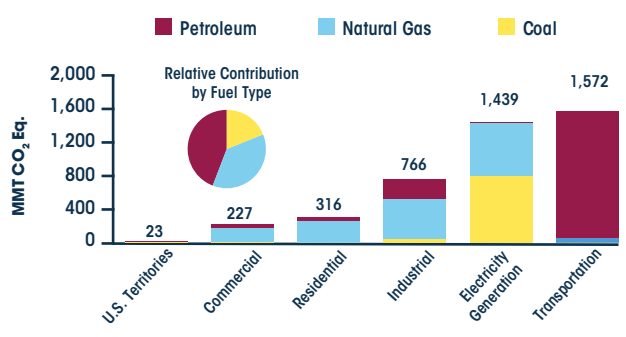
## U.S. Greenhouse Gas Emissions/Sinks

by Chapter/IPCC Sector



## 2020 U.S. CO<sub>2</sub> Emissions

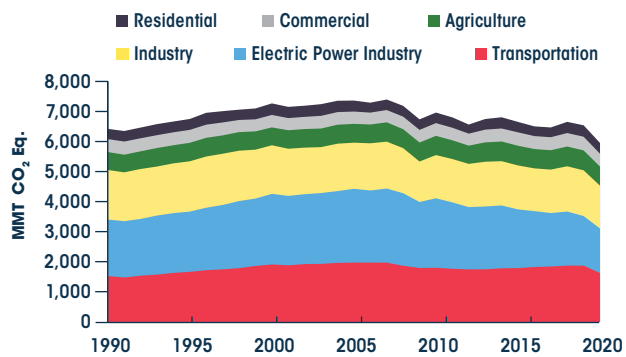
from Fossil Fuel Combustion by Fuel Type and End-Use Sector



Note: Electricity generation also includes emissions of less than 0.5 Tg CO<sub>2</sub> Eq. from geothermal-based electricity generation.

## U.S. Greenhouse Gas Emissions

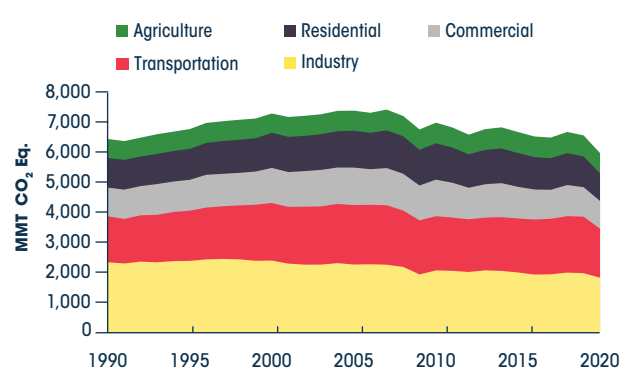
Allocated to Economic Sectors



Note: Does not include U.S. territories and LULUCF sector.

## U.S. Greenhouse Gas Emissions

with Electricity Distributed to Economic Sectors



Note: Does not include U.S. territories and LULUCF sector.

\* Additional sources that do not exceed 0.05 MMT CO<sub>2</sub> Eq. in all listed years:  
CO<sub>2</sub>: Abandoned Oil and Gas Wells, Magnesium Production and Processing.  
CH<sub>4</sub>: Carbide Production and Consumption, Iron and Steel Production and Metallurgical Coke Production, Ferroalloy Production, Incineration of Waste.  
N<sub>2</sub>O: Natural Gas Systems, Petroleum Systems  
PFCs: Electrical Transmission and Distribution

+ Does not exceed 0.05 MMT CO<sub>2</sub> Eq.

\* Emissions from international bunker fuels are not included in totals.

\* Emissions from Wood Biomass, Ethanol, and Biodiesel Consumption are not included specifically in summing energy sector totals. Net carbon fluxes from changes in biogenic carbon reservoirs are accounted for in the estimates for land use, land-use change, and forestry.

\* LULUCF emissions of CH<sub>4</sub> and N<sub>2</sub>O are reported separately from gross emissions totals.

\* Small amounts of PFC emissions also result from this source.

\* LULUCF Carbon Stock Change is the net C stock change from the following categories: Forest Land Remaining Forest Land, Land Converted to Forest Land, Cropland Remaining Cropland, Land Converted to Cropland, Grassland Remaining Grassland, Land Converted to Grassland, Wetlands Remaining Wetlands, Land Converted to Wetlands, Settlements Remaining Settlements, and Land Converted to Settlements.

\* The LULUCF Sector Net Total is the net sum of all CH<sub>4</sub> and N<sub>2</sub>O emissions to the atmosphere plus net carbon stock changes.

Note: Totals may not sum due to independent rounding.

## U.S. Greenhouse Gas Emissions and Sinks (MMT CO<sub>2</sub> Equivalents)

Gas/Source*	1990	2005	2016	2017	2018	2019	2020
<b>CO<sub>2</sub></b>	<b>5,122.5</b>	<b>6,137.6</b>	<b>5,251.8</b>	<b>5,211.0</b>	<b>5,376.7</b>	<b>5,259.1</b>	<b>4,715.7</b>
Fossil Fuel Combustion	4,731.2	5,752.0	4,909.6	4,853.3	4,989.3	4,852.3	4,342.7
Transportation	1,468.9	1,858.6	1,757.6	1,780.0	1,812.8	1,813.8	1,572.0
Electric Power Sector	1,820.0	2,400.1	1,808.9	1,732.0	1,752.9	1,606.1	1,439.0
Industrial	853.7	851.5	792.7	790.4	814.1	816.1	766.3
Residential	338.6	358.9	292.8	293.4	338.2	341.4	315.8
Commercial	228.3	227.1	231.5	232.0	245.8	250.7	226.8
U.S. Territories	21.7	55.9	26.0	25.5	25.5	24.3	22.7
Non-Energy Use of Fuels	112.2	128.9	99.5	112.6	128.9	126.8	121.0
Natural Gas Systems	31.9	24.9	29.8	31.1	32.4	38.7	35.4
Cement Production	33.5	46.2	39.4	40.3	39.0	40.9	40.7
Lime Production	11.7	14.6	12.6	12.9	13.1	12.1	11.3
Other Process Uses of Carbonates	6.2	7.5	10.8	9.9	7.4	9.8	9.8
Glass Production	2.3	2.4	2.1	2.0	2.0	1.9	1.9
Soda Ash Production	1.4	1.7	1.7	1.8	1.7	1.8	1.5
Carbon Dioxide Consumption	1.5	1.4	4.6	4.6	4.1	4.9	5.0
Incineration of Waste	12.9	13.3	14.4	13.2	13.3	12.9	13.1
Titanium Dioxide Production	1.2	1.8	1.7	1.7	1.5	1.5	1.3
Aluminum Production	6.8	4.1	1.3	1.2	1.5	1.9	1.7
Iron and Steel Production & Metallurgical Coke Production	104.7	70.1	43.6	40.6	42.6	43.1	37.7
Ferroalloy Production	2.2	1.4	1.8	2.0	2.1	1.6	1.4
Ammonia Production	13.0	9.2	10.2	11.1	12.2	12.3	12.7
Urea Consumption for Non-Agricultural Purposes	3.8	3.7	5.3	5.2	6.0	6.0	6.0
Phosphoric Acid Production	1.5	1.3	1.0	1.0	0.9	0.9	0.9
Petrochemical Production	21.6	27.4	28.1	28.9	29.3	30.7	30.0
Carbide Production and Consumption	0.2	0.2	0.2	0.2	0.2	0.2	0.2
Lead Production	0.5	0.6	0.5	0.5	0.5	0.5	0.5
Zinc Production	0.6	1.0	0.8	0.9	1.0	1.0	1.0
Petroleum Systems	9.6	12.0	21.9	25.0	37.3	46.7	30.2
Liming	4.7	4.3	3.1	3.1	2.2	2.4	2.4
Urea Fertilization	2.4	3.5	4.7	4.9	5.0	5.1	5.3
Coal Mining	4.6	4.2	2.8	3.1	3.1	3.0	2.2
<i>International Bunker Fuels<sup>a</sup></i>	<i>103.6</i>	<i>113.3</i>	<i>116.7</i>	<i>120.2</i>	<i>122.2</i>	<i>116.1</i>	<i>69.6</i>
<i>Wood Biomass, Ethanol, and Biodiesel Consumption<sup>b</sup></i>	<i>219.4</i>	<i>230.7</i>	<i>316.9</i>	<i>312.7</i>	<i>319.8</i>	<i>317.2</i>	<i>291.6</i>
<b>CH<sub>4</sub><sup>c</sup></b>	<b>780.8</b>	<b>697.5</b>	<b>657.6</b>	<b>663.8</b>	<b>671.1</b>	<b>668.8</b>	<b>650.4</b>
Stationary Combustion	8.6	7.8	7.9	7.7	8.6	8.8	7.9
Mobile Combustion	6.5	4.0	2.6	2.6	2.5	2.5	2.2
Coal Mining	96.5	64.1	53.8	54.8	52.7	47.4	41.2
Abandoned Underground Coal Mines	7.2	6.6	6.7	6.4	6.2	5.9	5.8
Natural Gas Systems	195.5	177.5	165.2	166.6	171.8	172.1	164.9
Petroleum Systems	47.8	41.4	40.4	40.5	38.6	40.4	40.2
Abandoned Oil and Gas Wells	6.5	6.8	6.9	6.9	6.9	7.0	6.9
Petrochemical Production	0.2	0.1	0.2	0.3	0.3	0.3	0.3
Enteric Fermentation	163.5	168.0	171.3	174.9	175.7	176.1	175.2
Manure Management	34.8	49.0	57.1	57.5	59.4	58.7	59.6
Rice Cultivation	16.0	18.0	15.8	14.9	15.6	15.1	15.7
Field Burning of Agricultural Residues	0.4	0.4	0.4	0.4	0.4	0.4	0.4
Landfills	176.6	131.5	107.9	109.2	111.7	113.6	109.3
Wastewater Treatment	20.3	20.1	18.7	18.5	18.3	18.1	18.3
Composting	0.4	1.9	2.3	2.5	2.3	2.3	2.3
Anaerobic Digestion at Biogas Facilities	+	+	0.2	0.2	0.2	0.2	0.2
<i>International Bunker Fuels<sup>a</sup></i>	<i>0.2</i>	<i>0.1</i>	<i>0.1</i>	<i>0.1</i>	<i>0.1</i>	<i>0.1</i>	<i>0.1</i>
<b>N<sub>2</sub>O<sup>c</sup></b>	<b>450.5</b>	<b>453.3</b>	<b>449.2</b>	<b>444.6</b>	<b>457.7</b>	<b>456.8</b>	<b>426.2</b>
Stationary Combustion	25.1	34.4	30.0	28.4	28.2	24.9	23.2
Mobile Combustion	44.6	41.4	21.1	20.1	19.2	20.0	17.4
Adipic Acid Production	15.2	7.1	7.1	7.5	10.5	5.3	8.3
Nitric Acid Production	12.1	11.3	10.1	9.3	9.6	10.0	9.3
Manure Management	13.9	16.3	18.4	19.0	19.3	19.5	19.7
Agricultural Soil Management	316.0	313.8	330.8	328.3	338.9	345.3	316.2
Field Burning of Agricultural Residues	0.2	0.2	0.2	0.2	0.2	0.2	0.2
Wastewater Treatment	16.6	20.3	22.8	23.2	23.5	23.4	23.5
N <sub>2</sub> O from Product Uses	4.2	4.2	4.2	4.2	4.2	4.2	4.2
Caprolactam, Glyoxal, and Glyoxylic Acid Production	1.7	2.1	1.7	1.5	1.4	1.4	1.2
Incineration of Waste	0.5	0.4	0.4	0.4	0.4	0.4	0.4
Composting	0.3	1.7	2.0	2.2	2.0	2.0	2.0
Electronics Industry	+	0.1	0.2	0.3	0.3	0.2	0.3
<i>International Bunker Fuels<sup>a</sup></i>	<i>0.9</i>	<i>1.0</i>	<i>1.0</i>	<i>1.1</i>	<i>1.1</i>	<i>1.0</i>	<i>0.6</i>
<b>HFCs, PFCs, SF<sub>6</sub>, and NF<sub>3</sub></b>	<b>99.7</b>	<b>146.4</b>	<b>179.3</b>	<b>181.7</b>	<b>182.0</b>	<b>186.9</b>	<b>189.2</b>
<b>HFCs</b>	<b>46.5</b>	<b>127.4</b>	<b>168.3</b>	<b>171.1</b>	<b>171.0</b>	<b>175.9</b>	<b>178.8</b>
Substitution of Ozone Depleting Substances	0.2	107.2	165.1	165.5	167.3	171.8	176.2
HCFC-22 Production	46.1	20.0	2.8	5.2	3.3	3.7	2.1
Electronics Industry	0.2	0.2	0.3	0.4	0.4	0.4	0.4
Magnesium Production and Processing	+	+	0.1	0.1	0.1	0.1	0.1
<b>PFCs</b>	<b>24.3</b>	<b>6.7</b>	<b>4.4</b>	<b>4.2</b>	<b>4.8</b>	<b>4.6</b>	<b>4.4</b>
Aluminum Production	21.5	3.4	1.4	1.1	1.6	1.8	1.7
Electronics Industry	2.8	3.3	3.0	3.0	3.1	2.8	2.7
Substitution of Ozone Depleting Substances <sup>d</sup>	+	+	+	+	0.1	0.1	0.1
<b>SF<sub>6</sub></b>	<b>28.8</b>	<b>11.8</b>	<b>6.0</b>	<b>5.9</b>	<b>5.7</b>	<b>5.9</b>	<b>5.4</b>
Electrical Transmission and Distribution	23.2	8.3	4.1	4.2	3.8	4.2	3.8
Electronics Industry	0.5	0.7	0.8	0.7	0.8	0.8	0.7
Magnesium Production and Processing	5.2	2.7	1.1	1.0	1.0	0.9	0.9
<b>NF<sub>3</sub></b>	<b>+</b>	<b>0.5</b>	<b>0.6</b>	<b>0.6</b>	<b>0.6</b>	<b>0.6</b>	<b>0.6</b>
Electronics Industry	+	0.5	0.6	0.6	0.6	0.6	0.6
<b>Total Emissions</b>	<b>6,453.5</b>	<b>7,434.8</b>	<b>6,537.9</b>	<b>6,501.0</b>	<b>6,687.5</b>	<b>6,571.7</b>	<b>5,981.4</b>
LULUCF Emissions <sup>e</sup>	31.4	41.3	35.4	45.5	39.8	30.3	53.2
LULUCF CH <sub>4</sub> Emissions	27.2	30.9	28.3	34.0	30.7	25.5	38.1
LULUCF N <sub>2</sub> O Emissions	4.2	10.5	7.1	11.5	9.1	4.8	15.2
LULUCF Carbon Stock Change <sup>e</sup>	(892.0)	(831.1)	(862.0)	(826.7)	(809.0)	(760.8)	(812.2)
LULUCF Sector Net Total <sup>f</sup>	(860.6)	(789.8)	(826.6)	(781.2)	(769.3)	(730.5)	(758.9)
<b>Net Emissions (Sources and Sinks)</b>	<b>5,592.8</b>	<b>6,645.0</b>	<b>5,711.2</b>	<b>5,719.8</b>	<b>5,918.2</b>	<b>5,841.2</b>	<b>5,222.4</b>



## Global Warming Potentials (100-Year Time Horizon)

Gas*	GWP
CO <sub>2</sub>	1
CH <sub>4</sub>	25
N <sub>2</sub> O	298
HFC-23	14,800
HFC-32	675
HFC-43-10mee	1,640
HFC-125	3,500
HFC-134a	1,430
HFC-143a	4,470
HFC-152a	124
HFC-227ea	3,220
HFC-236fa	9,810
CF <sub>4</sub>	7,390
C <sub>2</sub> F <sub>6</sub>	12,200
C <sub>3</sub> F <sub>8</sub>	8,830
C <sub>4</sub> F <sub>10</sub>	8,860
c-C <sub>4</sub> F <sub>8</sub>	10,300
C <sub>5</sub> F <sub>12</sub>	9,160
C <sub>6</sub> F <sub>14</sub>	9,300
SF <sub>6</sub>	22,800
NF <sub>3</sub>	17,200

Global warming potential (GWP) is defined as the cumulative radiative forcing effects of a gas over a specified time horizon resulting from the emission of a unit mass of gas relative to a reference gas. The GWP-weighted emissions of direct greenhouse gases in the U.S. Inventory are presented in terms of equivalent emissions of carbon dioxide (CO<sub>2</sub>), using units of million metric tons of carbon dioxide equivalents (MMT CO<sub>2</sub> Eq.).

### Conversion:

1 million metric tons = 10<sup>6</sup> metric tons = 10<sup>9</sup> kg. The molecular weight of carbon is 12, and the molecular weight of oxygen is 16; therefore, the molecular weight of CO<sub>2</sub> is 44 (i.e., 12 + [16 × 2]), as compared to 12 for carbon alone. Thus, the weight ratio of carbon to carbon dioxide is 12/44.

Conversion from gigagrams of gas to million metric tons of carbon dioxide equivalents:

$$\text{MMT CO}_2 \text{ Eq.} = \left( \frac{\text{Gg}}{\text{of gas}} \right) \times (\text{GWP}) \times \left( \frac{\text{MMT}}{1,000 \text{ Gg}} \right)$$

Source:  
IPCC Fourth Assessment Report (2007)

\* See Annex 6 of EPA's Inventory report for information about the full list of gases in the Inventory.

## Carbon Information

### Conversion Factors to Energy Units and Carbon Contents by Fuel Type

The values in this table provide conversion factors from physical units to energy equivalent units and from energy units to carbon contents. These factors can be used as default factors, if local data are not available.

Fuel Type	Heat Content	Carbon (C) Content Coefficients	Carbon Dioxide (CO <sub>2</sub> ) per Physical Unit
<b>Solid Fuels</b>	<b>Million Btu/Metric Ton</b>	<b>kg C/Million Btu</b>	<b>kg CO<sub>2</sub>/Metric Ton</b>
Anthracite Coal	24.88	28.28	2,579.9
Bituminous Coal	26.33	25.43	2,455.1
Sub-bituminous Coal	18.89	26.49	1,834.8
Lignite	14.19	26.77	1,392.8
Coking Coal	31.56	25.60	2,962.4
<b>Gas Fuels</b>	<b>Btu/Cubic Foot</b>	<b>kg C/Million Btu</b>	<b>kg CO<sub>2</sub>/Cubic Foot</b>
Natural Gas	1,037	14.43	0.0548
<b>Liquid Fuels</b>	<b>Million Btu/Petroleum Barrel</b>	<b>kg C/Million Btu</b>	<b>kg CO<sub>2</sub>/Petroleum Barrel</b>
Motor Gasoline	5.05	19.27	356.8
Distillate Fuel Oil	5.83	20.22	432.2
Residual Fuel Oil	6.29	20.48	472.3
Jet Fuel	5.67	19.70	409.6
Aviation Gasoline	5.05	18.86	349.2
HGL	3.88	17.66	251.2
Kerosene	5.67	19.96	415.0
Still Gas	6.29	18.20	419.8
Petroleum Coke	6.02	27.85	615.2
Pentanes Plus	4.62	18.24	309.0
Propane	3.84	17.15	241.5

Note: For fuels with variable heat contents and carbon content coefficients, this table presents 2020 U.S. average values. All factors are presented in gross calorific values (GCV) (i.e., higher heating values). HGL=hydrocarbon gas liquids.

## Energy Units

Btu	British thermal unit	1 Btu
MBtu	Thousand Btu	1 × 10 <sup>3</sup> Btu
MMBtu	Million Btu	1 × 10 <sup>6</sup> Btu
BBtu	Billion Btu	1 × 10 <sup>9</sup> Btu
TBtu	Trillion Btu	1 × 10 <sup>12</sup> Btu
QBtu	Quadrillion Btu	1 × 10 <sup>15</sup> Btu

For more information on calculating CO<sub>2</sub> emissions per kWh, download eGRID data at [www.epa.gov/energy/egrid](http://www.epa.gov/energy/egrid).

For other related information, see [www.epa.gov/ghgemissions](http://www.epa.gov/ghgemissions) and <https://unfccc.int>.

## Unit Conversions

1 pound	= 0.454 kilograms	= 16 ounces	
1 kilogram	= 2.205 pounds	= 35.27 ounces	
1 short ton	= 0.9072 metric tons	= 2,000 pounds	
1 cubic foot	= 0.02832 cubic meters	= 28.3168 liters	
1 cubic meter	= 35.315 cubic feet	= 1,000 liters	
1 U.S. gallon	= 3.78541 liters	= 0.03175 barrels	= 0.02381 barrels petroleum
1 liter	= 0.2642 U.S. gallons	= 0.0084 barrels	= 0.0063 barrels petroleum
1 barrel	= 31.5 U.S. gallons	= 119 liters	= 0.75 barrels petroleum
1 barrel petroleum	= 42 U.S. gallons	= 159 liters	
1 mile	= 1.609 kilometers	= 5,280 feet	
1 kilometer	= 0.6214 miles	= 3,280.84 feet	
1 square mile	= 2.590 square kilometers	= 640 acres	
1 square kilometer	= 0.386 square miles	= 100 hectares	
1 acre	= 43,560 square feet	= 0.4047 hectares	= 4,047 square meters