

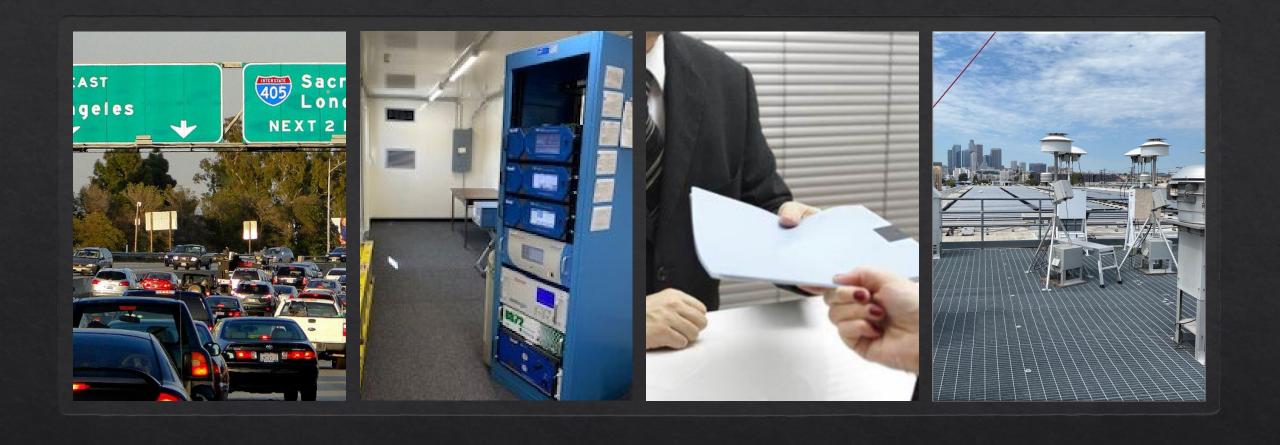
# Station Operations by the Numbers

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Presented by: Juan Garcia – Senior Air Quality Instrument Specialist

> Ricardo Morales - Air Quality Instrument Specialist II





What is the purpose of a Station Operator?

#### Outline

- 1. Purpose of a station operator
- 2. Level 1 Data Validation
- 3. How do operators ensure instruments are operating properly, producing high quality data?
  - Daily QC checks: precision, zero and span checks
  - ♦ Instrument diagnostics
  - ♦ Preventative maintenance
  - ♦ Data pattern/trends
  - ♦ Documentation: downtime, station status, unusual activities

## Purpose of a Station Operator

- ♦ Goal: healthy instruments⇒ quality and defensible data
- Data used for policy making, public advisory, health of residents
- Operator is the most familiar with day-to-day monitoring operations
- ♦ Level 1 Data Validation

#### 4-Level Data Review Validation Process

- ♦ Level 0: Automated Machine Level
- **♦**Level 1: Station Operator -> MOST IMPORTANT
- ♦ Level 2: Data Validation by Lead Staff
- ♦ Level 3: Senior AQIS in Data Management



#### Level 0: Automated Machine Level Screening

- ♦ Done by Data Management System (DMS)
- ♦ Auto-flag:
  - ♦ Automated zero, precision, span checks
  - ♦ Rate of change (hourly)
  - Sticking or repeating values
  - ♦ Suspect data
  - Shelter temperature exceedance
  - ♦ Severe negative values

#### Level 1 Data Validation: Station Operator

- Most important step in the review process
- ♦ Review auto-flagged data, missing data, max and min values
- ♦ Be familiar with normal data vs anomalies,
  - ♦ Is it normally a windy site? High PM site? High vehicle traffic?
- Minute data: review daily, record in downtime log and report to Senior Staff (do not flag at Level1) or marked as "Reviewed" weekly
- ♦ Hourly data: end of the month, use downtime log, apply null codes to invalid data
- Monthly maintenance packet completeness is imperative to ensure documented conditions are communicated to data validation staff

## Typical Null Codes for Hourly Data

#### Appendix A1 – Level 1 – Null Code Quick Reference

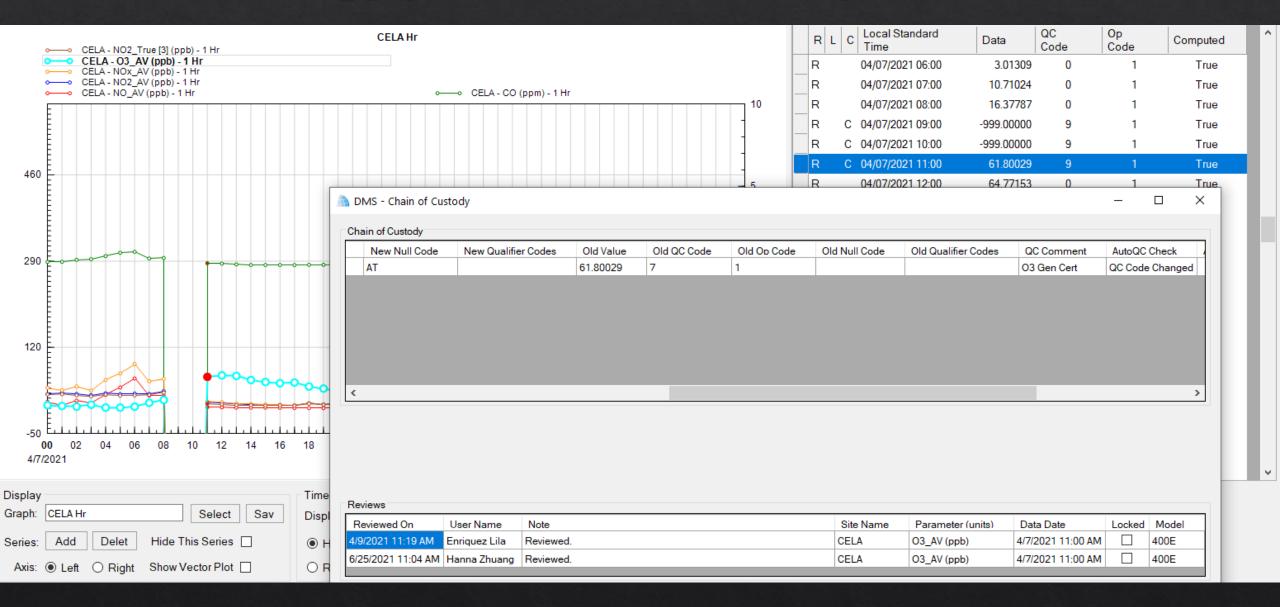
Event	Recommended Null Code
Power failure	AV – Power Failure
<ul> <li>Calibration</li> <li>O<sub>3</sub> Generator re-certification</li> <li>As-is calibration check</li> <li>Environics certification</li> </ul>	AT – Calibration
BAM flow check	AZ – QC Audit
<ul> <li>Weekly maintenance</li> <li>Analog Output test</li> <li>Zero check</li> <li>Manifold Cleaning</li> <li>Non-calibration related diagnostic tests</li> </ul>	BA – Maintenance/Routine Repairs
Instrument disabled due to flowrate error	AH – Sample Flow rate Out of Limits

#### SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT MONTHLY DOWNTIME LOG

				MONTHLY DO	OWNTIME LOG	
	Location: Reviewed by:		70287	_	Month/Year: June/2020	
	teriened by.			_	Technician: Aunie Ship	
					Page : of	-
QC	Pollutant	Event	From	& Time	COMMENTS	Inta
	A 11	0	G(2)20	To \\2\(\mathcal{z}\)		Init
M	A11	( ~ \	8:04	7 12:22	Nok Final Calibration	K
1	ALL		6/3/20	613/20		-44
~	Gases	Maint	0746	7 0807	Weekly Maint.	A
AT	All Hasel	EAL	6/5/20	_ , ,		C
<b>BOS</b>	FRIXY		1013		TNO2 FINAL CAL	-00
BA	Met	Maint	6/9/20	105	drop town to Lube / check whools	- 7
	Au.	•	6920	1		7/
M	Lases	CAL	1050	-> 135z	TNO2 ADUSTMENT	X
		Disabled	6/9/20	_		ر امعا
	UVR	Visabled	1253	1	Pisabled channel elue to erratic reading since 212	1 4
1	tu Faces	CAL	6/10/20	-> 1249	TNO2 TWAL CAL AGAIN	X
Star Ton	ALL		6/11/20	6/11/20		1
1/	Goses	Maint.	0846 -	7 0909	Weekly Malatenance	A
1 4	il		6116/20	6116/20		z
4	Gases	Maint.	0747	0803	Weekly Maint.	_
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200			The state of the s			

SOP00083 Appendix A1

#### Apply Null Code to Hourly Data



#### 4-Level Data Review Process

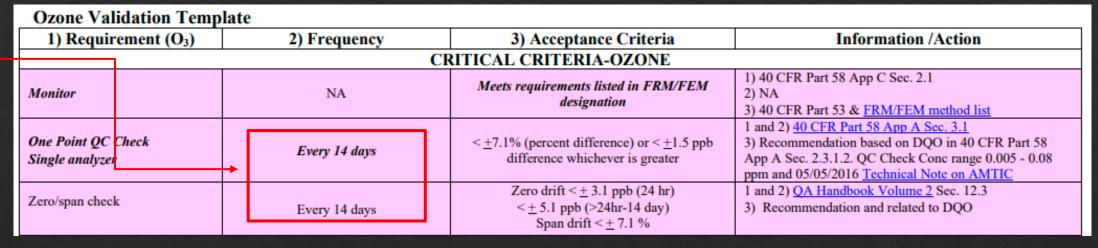
- ♦ Level 0: Automated
- ♦ Level 1: Station Operator
- ♦ Level 2: Data Validation Staff
  - ♦ Verifies the work performed by level 1 reviewer
  - ♦ Verifies data meets requirements outlined in the Code of Federal Regulations (40 CFR 58 App. A and QA HB Vol II, App. D)
  - ♦ Focuses on diurnal and seasonal trends surrounding high/low values & exceedances
- ♦ Level 3: Senior AQIS in Data Management
  - ♦ Final ensures all data has been reviewed, validated and locked in the data system

#### **Data Validation Criteria**

- Code of Federal Regulations (40 CFR 58 App. A)
- EPA QA Handbook Vol II (App. D)
- SOP & QAPP's
- Instrument Operating Manuals

#### Critical Data Validation Criteria (red) - Operations: QC check daily

AQMD Daily (Exceeds)



#### Operational Criteria (yellow) – Support: Calibration every 6 months

Verification/Calibration	Upon receipt/adjustment/repair/ installation/moving and repair and recalibration of standard of higher level Every 182 day and 2/ calendar year if manual zero/span performed biweekly Every 365 day and 1/ calendar year if continuous zero/span performed daily	All points < ± 2.1 % or ≤ ±1.5 ppb difference of best-fit straight line whichever is greater and Slope 1 ± .05	1) 40 CFR Part 50 App D 2) Recommendation 3) 40 CFR Part 50 App D Sec 4.5.5.6  Multi-point calibration (0 and 4 upscale points)  Slope criteria is a recommendation
Zero Air/Zero Air Check	Every 365 days and 1/calendar year	Concentrations below LDL	1) 40 CFR Part 50 App D Sec. 4.1 2 and 3) Recommendation

#### Systematic Criteria (green) – Operations: Semiannual manifold cleaning and residence time verification

Sample Residence Time Verification  Every 365 days and 1/calendar years	≤ 20 Seconds	1) 40 CFR Part 58 App E, Sec. 9 (c) 2) Recommendation
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## How do operators perform daily QC?

#### Daily Precision Checks (% out) for: 2021/08/06 Data displayed is the most recent of last 24 hours.

1	03	NO	NO2	NOx	NO2_T	NOY	CO	CO_TL	SO2	H2S
Warning:	(5%)	(10%)	(10%)	(10%)	(10 <del>%</del> )	(10%)	( 7%)	( 7%)	( 7%)	(10%)
Invalid:	(7%)	(15%)	(15%)	(15%)	(15%)	(15%)	(10%)	(10%)	(10%)	(15%)
==== ====		=======	======	======= =	-		=======	=======	======	
60NR	1	-3.76	-2.34	-3.73	1	1	1	1	1	1
AHNR	1	-4.78	-1.41	-4.59	1	1	-1.35	1	1	1
ANAH  -	0.13	-7.65	-1.64	-8.03	1	1	-0.21	1	1	1
AZUS	0.10	-99.76	-101.05	-100.36	1	1	-6.12	1	1	1
BNAP	2.67	-2.98	-0.38	-3.60	1	1	1	1	1	1
CELA  -	2.57	-2.70	3.36	-1.78	0.78	****	-1.36	-2.41	0.69	1
CMPT   -	0.57	-5.21	-2.97	-5.09	1	1	-0.21	1	1	1
CRES  -	0.88	1	1	1	1	1	1	1	1	1
ELSI  -	2.14	-6.00	-5.05	-4.92	1	1	-1.52	1	1	1

Daily precision, zero report across all stations

#### Daily Zero Checks (abs val) for: 2021/08/06

Data displayed is the most recent of last 24 hours.

	03	NO	NO2	NOx	NO2_T	NOA	CO	CO_TL	SO2	H2S
Invalid:	(3)	(3)	(3)	(3)	(3)	(2)	(0.4)	(50)	(3)	(3)
==== ====	=====   ==	=======   =:	=======   ==	======= ==	====== ==	====== ==	======   ==	====== ==	====== ==	======
60NR	I	-0.03	1.04	1.01	1	1	1	1	1	1
AHNR	I	0.18	0.97	1.15	1	1	0.07		1	1
ANAH	0.54	0.59	0.33	0.93	1	1	-0.01		1	1
AZUS	0.85	15.33	-0.66	14.67	1	1	0.04		1	1
BNAP	-0.96	-0.88	0.20	-0.68	1	1	1		1	1
CELA	0.34	-0.06	0.13	0.07	0.33	****	0.01	4.87	0.43	1
CMPT	0.59	-0.19	0.45	0.25	1	1	0.00	1	1	1
CRES	-0.84	1	1	1	1	1	1		1	1
ELSI	0.31	0.66	0.09	0.74	1	1	0.00	1	1	1

## Weekly Span Report

Weekly Span Checks (% out) for: 2021/08/06 Data displayed is the most recent of last 7 days. 03 I NO2 I NO I NOx NO2 T NOy | CO CO TL SO2 | H2S | ( 7<del>%</del>) | ( 7%) | Warning: | (5%) | ( 7%) | ( 7<del>%</del>) | ( 7%) | ( 7<del>%</del>) | (7%)| (7%)| (10%)Invalid: (7%)(10%) I (10%) I (15%) | 60NRI -1.74 I-6.77 I -2.561-2.73 I -5.13 I -4.05 I -1.25AHNR -0.41 | -6.44 | -2.40 I 0.66 ANAH -6.95 I AZUSI -0.72 | -0.02 | -1.33 I 0.11 -6.75 4.99 | -2.99 | -0.17 | -4.19 I BNAP -2.08 I -0.85 I CELA -3.63 | -0.75 | -5.69 -3.53 -1.80 0.16 CMPT I -0.36 I -4.41 I -3.34 I -4.27 |1.21 1.08 CRESI -5.19 I -0.44ELSI -1.34 I-5.84 I-4.44 |

#### Look at Daily Report

 Daily report on instrument precision checks, zeros and weekly spans sent at 6:40 AM

Investigation

- Investigate values in warning and out of tolerance:
  - ♦ DMS: review last 24 Hr. data
  - On site: power failure? Instrument alerts? flow error?
  - ♦ Remotely: access instrument parameters

Report to Senior Staff

Report findings to senior staff and request work order if necessary

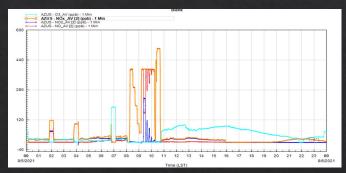
Record in logbook/ downtime log/ maint sheet

 Record event and actions taken in Monthly QC Checks, instrument logbook, downtime log, maintenance sheet

Monthly:
Apply null codes

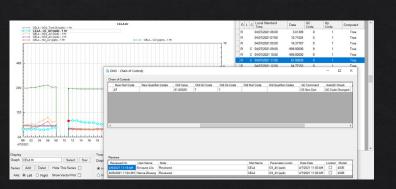
 End of the month, apply appropriate Null codes to hourly data affected

Daily	Precisi	on Checks	(% out)	for: 202	1/08/06		
Data d	isplayed i	s the most	recent of	last 24 ho	ours.		
			****				
	03	NO	NO2	NOX	NO2_T	NOA	CO
Warnin	g:  (5%)	(10%)	(10%)	(10%)	(10%)	(10%)	( 7%)
Invali	d:   (7%)	(15%)	(15%)	(15%)	(15%)	(15%)	(10%)
==== =	-						-
60NR	1	-3.76	-2.34	-3.73	1	1	1
AHNR	1	-4.78	-1.41	-4.59 I	1	1	-1.35
ANAH	-0.13	-7.65	-1.64	-8.03	1	1	-0.21
AZUS	0.10	-99.76	-101.05	-100.36	1	1	-6.12
BNAP	2.67	-2.98	-0.38	-3.60	1	1	1
CELA	-2.57 I	-2.70	3.36	-1.78	0.78	****	-1.36
CMPT	-0.57 I	-5.21	-2.97	-5.09	1	1	-0.21
CRES	-0.88 I	1	1	1	1	1	1
ELSI	-2.14	-6.00	-5.05	-4.92	1	1	-1.52









## What to look for in Daily QC Check?

Daily Precision Checks (% out) for: 2021/08/06

- 1. Out of tolerance
- 2. In warning
- 3. Trends: PCs drifting "out of tolerance"

Data displayed is the most recent of last 24 hours. O3 I NO I NO2 NOx NO2 T CO TL SO2 | H2S NOV (10%) | (10%)(10%)(10%)(10%)(78)( 7%) | ( 7%) | Warning: |(5%)|(10%)(15%) (15%) I (15%)(15%)(15%)(15%)(10%)(10%)(10%) I 60NR -3.76-2.34-3.73 AHNR -4.78 -1.41-4.59 -1.35 I-7.65-0.21 ANAH -0.13 -8.03 0.10 €99.76 I -100.36 -6.12 AZUS -101.05 2.67 BNAP 3.36 -1.78CELAI -2.57-2.700.78 -1.36 -2.410.69 -5.21 -2.97 -0.21 CMPT -0.57 -5.09 CRES -0.88 -5.05 -4.92 -1.52 ELSI  $-2.14 \mid$ -6.00 I FONT -4.52 -5.23 3.19 -1.96 I -0.72-4.71GLEN 0.54 -5.98 -0.54-4.951.75 -3.37 INDI 0.22 3.76 -6.00 0.65 LAHB -8.76 -0.48 90 1-4.925102 12.09 וְשׁצְצַיִּדוּ -1.92 18 -4.32 I-7.14-5.08 5.39 -0.39 8.49 1.37 -1.51 -2.32 -5.05 I9.97 -1.86 19 1.77 -3.59 I-8.05 -1.174.33 0.77 -2.23 -2.17 7.97 -6.08 I 20 1.41 I -4.24 I -10.81 -1.702.34 0.12 I -1.83 -2.07 -7.91 I 1.32 -6.72 I-10.46 -1.45 4.44 -0.691-1.91 -2.24 1.58 -6.71 -9.80 -7.68 I-1.144.91 1.52 8.33 -1.52 -0.90 -8.49 I 1.24 | -7.861-10.90 -1.87 4.91 -0.52 I-2.31 -0.90 -0.14 |-8.26 I-10.96 -8.84 I-2.48 4.53 1.49 I -2.64 -1.32 25 0.64 | -5.67 I -6.64 -4.78 I 2.09 | 0.80 | -2.62 -2.62 -0.93 -2.09 I-6.14 I -5.98 -4.75 I-2.12 2.92 1.06 I -2.49 -0.75-3.15 -1.94 26 0.57

#### Example: Daily QC check

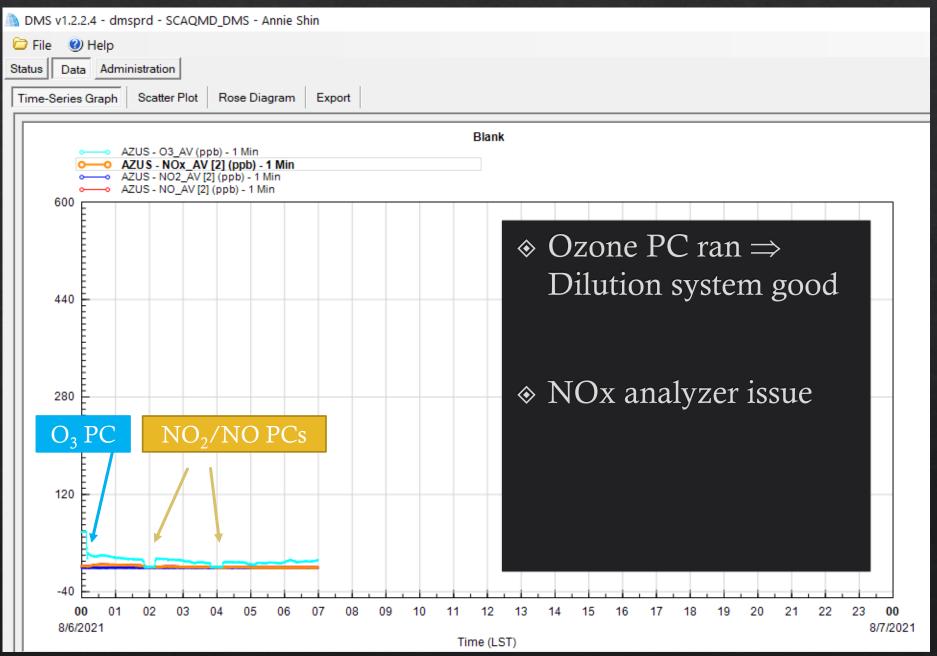
#### Daily Precision Checks (% out) for: 2021/08/06

Data displayed is the most recent of last 24 hours.

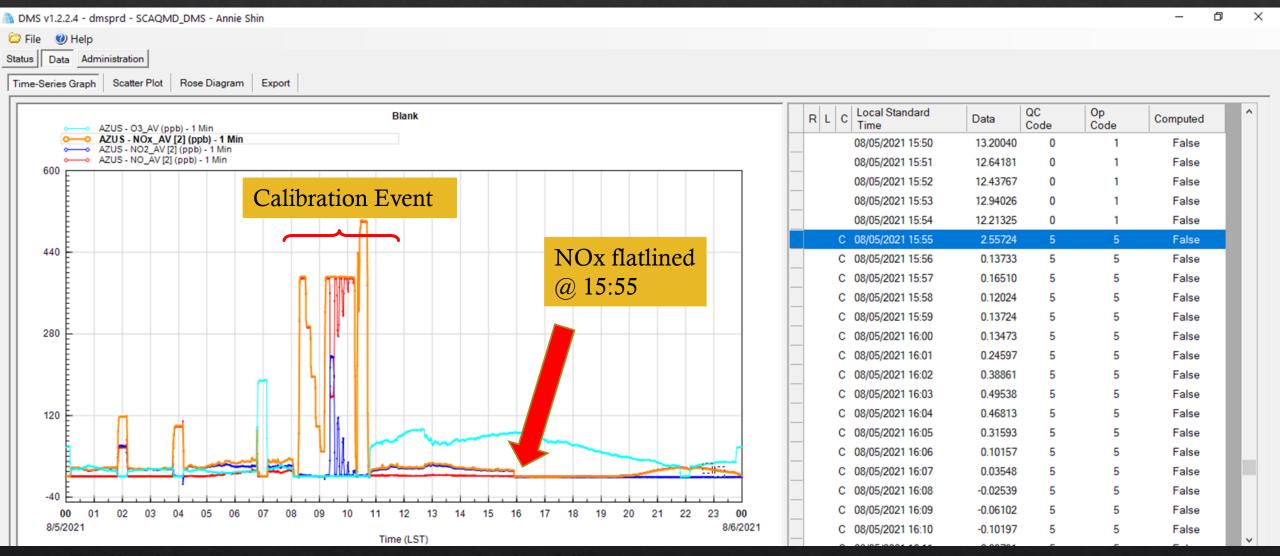
1	03	l NO	NO2	NOx	NO2_T	NOy	l co	CO_TL	SO2	H2S
Warni	ng:  (5%)	(10%)	(10%)	(10 <del>%</del> )	(10 <del>%</del> )।	(10%)	( 7%)	(7%)	( 7%)	(10%)
Inval	id:  (7%)	(15%)	(15%)	(15 <del>%</del> )	(15%)	(15%)	(10%)	(10 <del>%</del> )	(10%)	(15%)
====		=======	======	======	=======================================	======	======	=====		=======================================
60NR		-3.76	-2.34	-3.73						l l
AHNR		-4.78	-1.41	-4.59			-1.35			l I
ANAH	-0.13	-7.65	-1.64	_8.03			-0.21			l l
AZUS	0.10 <	-99.76	-101.05	-100.36			-6.12			l l
BNAP	2.67	-2.98	-0.38	-3.60						
CELA	-2.57	-2.70	3.36	-1.78	0.78	****	-1.36	-2.41	0.69	
CMPT	-0.57	-5.21	-2.97	-5.09	I		-0.21			l
CRES	-0.88	1			I					l
ELSI	-2.14	-6.00	-5.05	-4.92			-1.52			
FONT	-1.96	-4.52	-0.72	-4.71	I		-5.23		3.19	l
GLEN	0.54	-5.98	-0.54	-4.95	I		1.75			l
INDI	-3.37				I					
LAHB	0.22	-8.76	3.76	-6.00	I		0.65			l
LAXH	4.85	-5.00	-3.99	-5.93	I		0.25		-3.35	
LBSH	-1.77	-2.08	-5.99	-2.98	I		-39.39		1.79	
MLVB	0.12	-3.69	-2.41	-6.32	I		-3.36			l
MSVJ	0.85				I		0.96			l
NOHO	1.08	-7.25	0.61	-6.88	I					l
ONNR		-2.40	0.18	-2.43	I		-2.29			
PASA	-3.03	-2.29	-5.45	-3.10	I		-1.31			
PERI	2.41				I					l
PICO	2.83	-6.98	-3.21	-7.31	I		-3.85			
PLSP	-3.27	•	-2.96	-3.87	I		2.01			l
POMA	-1.80	-7.62	3.49	-3.32	I		-2.35			l
RDLD	0.51	1			I		l			
RESEL	-1.82	-3.15	4.05	-3.17 I			L -0.21			

- What happened at AZUS?
  - Operator investigates

#### AZUS minute data the morning of 8/6/21



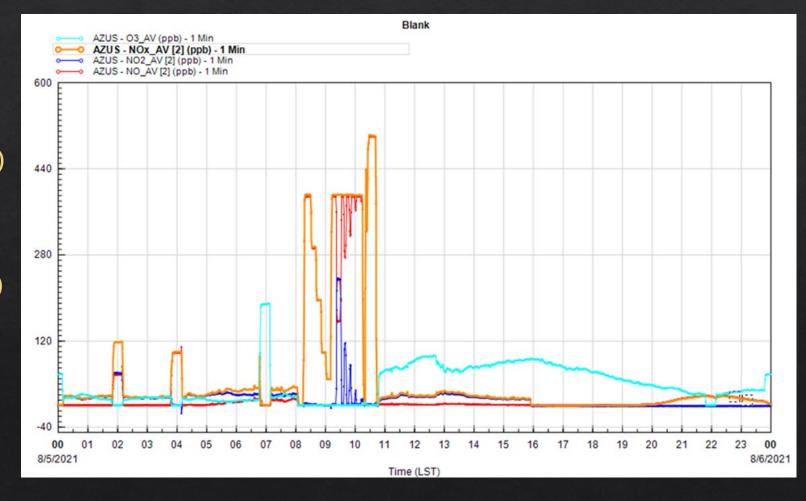
## AZUS minute data previous 24hr



- ♦ Flatlined data ->Instrument or communication failure
- ♦ Check instrument diagnostics: Flow @ 0 LPM -> likely pump failure -> work order to repair/replace pump.

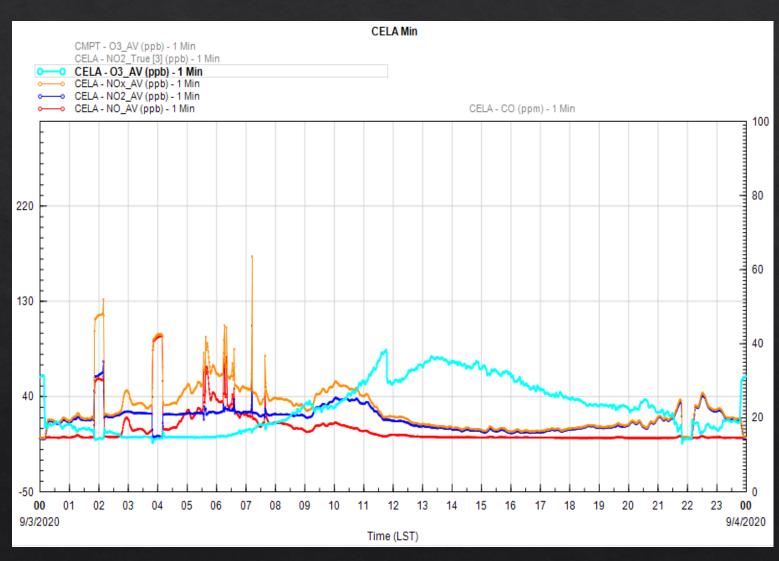
### Daily DMS Data Review

- ♦ Review previous 24hr data (minute and hourly)
  - Missing data (power failures, communications failures, etc.)
  - ♦ Flags, erroneous data (instrument malfunctions)
  - ♦ High/ low values (real or not)
  - Extreme values (over range data, negative data)
  - Unusual changes (spikes, flatlined data)
  - ♦ Diurnal Trends

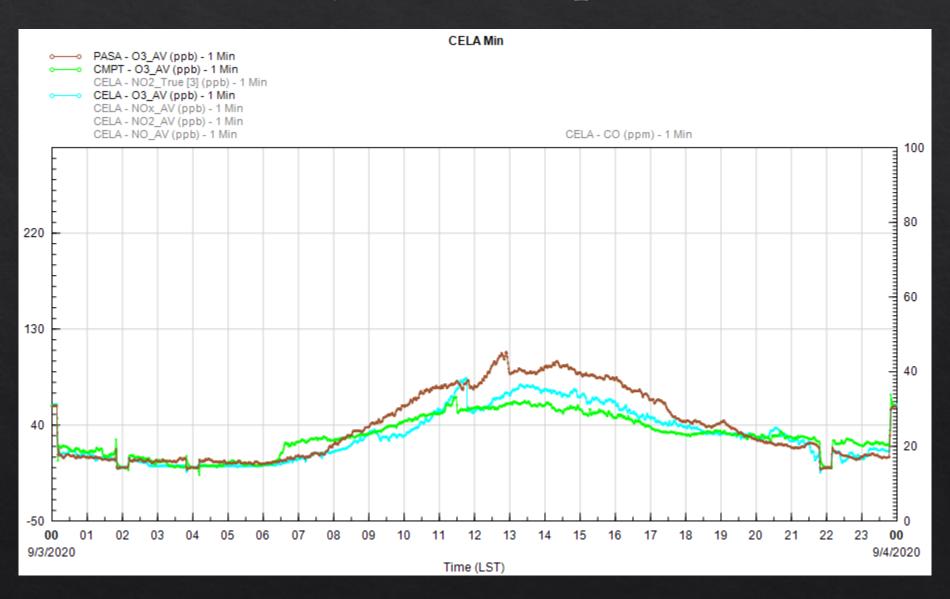


#### Diurnal Trends

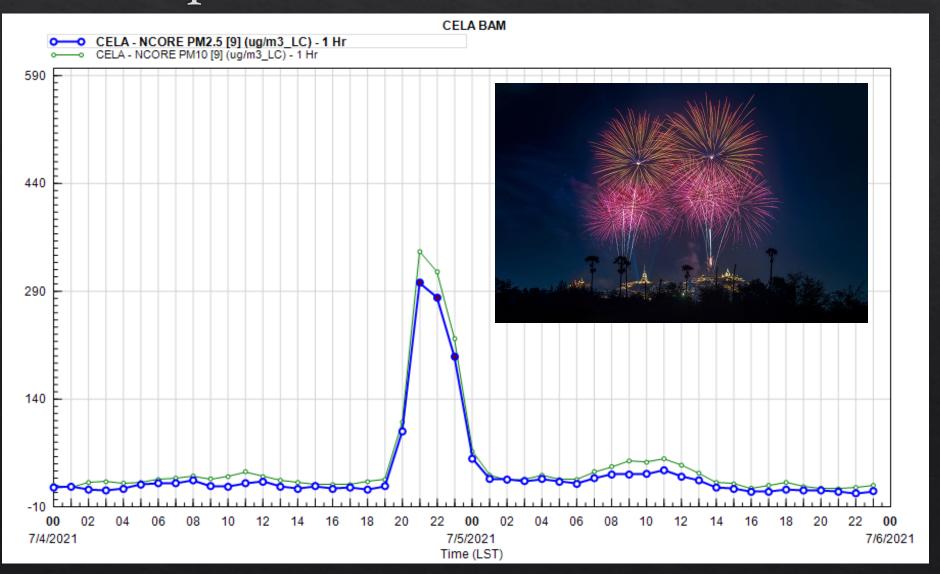
- ♦ Times at which daily max concentrations occur and the interrelationship of pollutants
  - ♦ O<sub>3</sub> peak starts @~10 AM-2PM
  - ♦ CO and NO usually increase and decrease together
  - ♦ NO and O<sub>3</sub> cannot coexist at high concentrations
- Operator is most familiar with the trends at their stations



## Buddy-site Comparison



## Special Occasion Trends



### How do station operators ensure the quality of data?

- ♦ Follow SOPs
- Review data frequently (recommended daily)
- Document downtimes/unusual events
- Report missing or invalid data with reasons
- Routine preventative maintenance

#### Preventive Maintenance

- Minimizes downtime which increases data capture
- Prevents costly repairs
- An ongoing element of Quality Control
- Performed at the "right" time
  - ♦ Top of the hour
  - Avoid peak hours especially during Ozone season or Fire Events

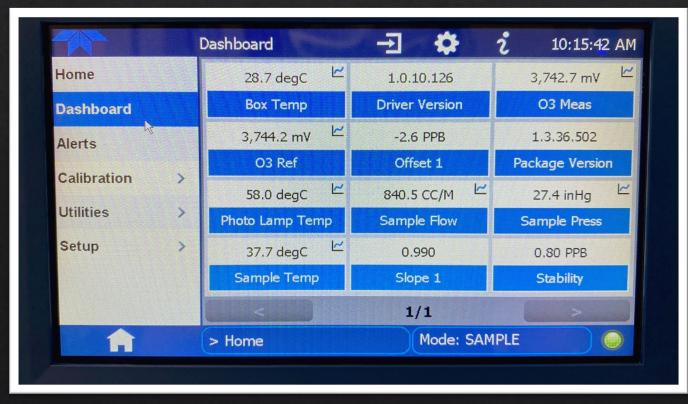
#### Preventative Maintenance

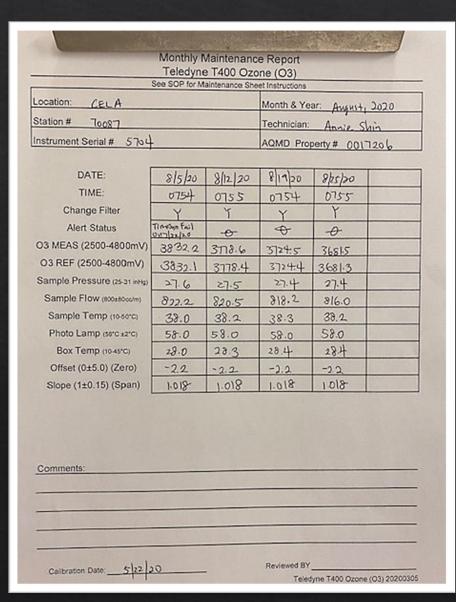
- ♦ Weekly: maintenance on continuous gas & PM instruments
- ♦ Monthly: flow checks, leak checks, cleaning and checking of inlets/cyclones, O-rings, etc. of PM instruments
- ♦ Semi-annually: Manifold and sample line cleaning

#### Continuous Gas Instruments Maintenance

- ♦ Weekly/bi-weekly filter change
- Check instrument dashboard







#### BAM Maintenance

Table 1: Acceptable Ranges for Data Validation

Table 1. Acceptable Ranges for Data validation						
Criteria	Frequency	Acceptable range				
Average Flow Rate	Every Hour of Operation	Within ± 4% of 16.67				
Variability of Flow rate	Every Hour of Operation	CV <= 2%				
Reference Membrane Verification	Hourly	± 5% of ABS Value				
One Point Flow Rate Verification	Monthly	± 4% of Transfer Standard				
Leak Check	Monthly	<= 1.0 lpm				
Temperature Verification	Monthly	± 2 Deg C				
Pressure Verification	Monthly	± 10 mmHg				



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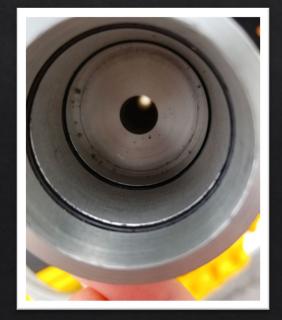
#### Daily Task/Each Site Visit:

- ♦ Visual inspection of sample tape: spot pattern, pin holes?
- ♦ Replace tape every 2 months
- Clean nozzle and vane monthly

## BAM Monthly Flow Check/Maintenance

- ♦ Flow Check
- ♦ Leak Check
- ♦ Inlet, downtube, cyclone cleaning
- ♦ O-ring inspection/replacement
- ♦ Temp, press, clock verification







#### Routine Station Check:

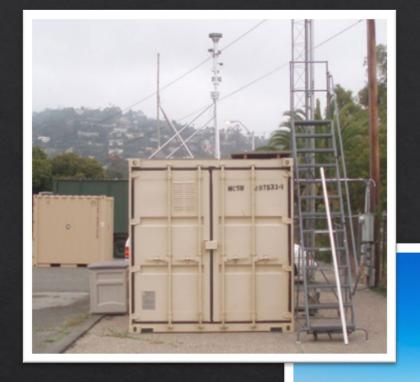
#### **Outside conditions**

Weather conditions, shelter condition, potential sources, pests...

♦ E.g.: Rain, high winds, construction, fires, paint smell nearby

♦ Document !!!

**\*** Instrument conditions





#### Routine Station Check:

- **Outside conditions**
- **\*** Instrument conditions
  - ♦ Power on/off
  - ♦ Sample inlet line disconnected, probes damaged
  - ♦ Damaged outdoor samplers
  - ♦ Incorrect clocks and/or timers; ensure actual time is correct (PST)
  - Document in instrument logbooks/downtime log





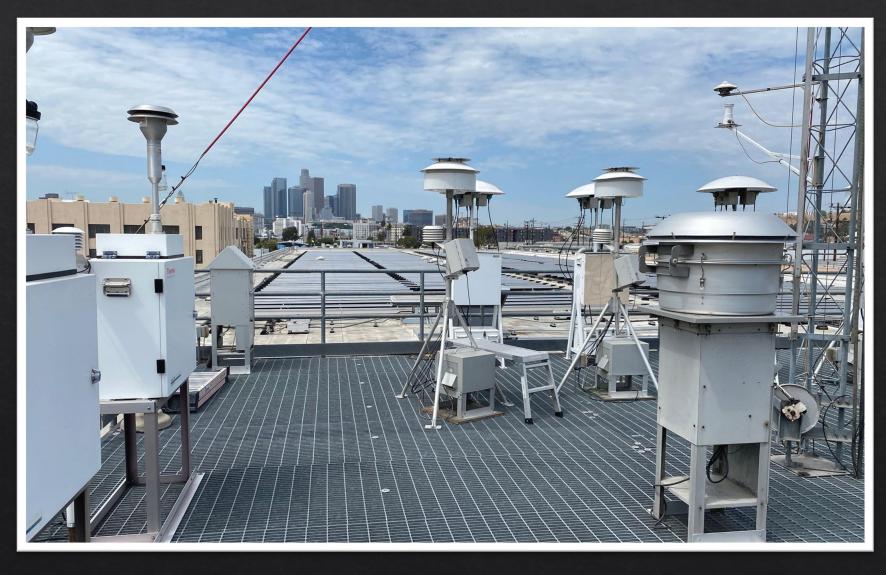
## Documentation, Documentation, Documentation

- ♦ Criteria Gas -Weekly QC Checks (daily PC)
- Criteria Gas QC Certification Checks (last calibration, review)
- ♦ Station Gas Dilution & Ozone Calculations
- Monthly Maintenance Sheet
- ♦ Monthly Downtime Log
- Station logbook
- ♦ Instrument logbook
- ♦ Submitted to Level 2 reviewer

## Overview of an Operator's Routine

- Routine Station Check (station/weather condition, AC, construction, etc.)
- ♦ Daily: QC check on gaseous instruments, data review
- Weekly: maintenance on continuous gas & PM instruments, Level 1 data Review
- Monthly: flow checks, leak checks, cleaning cyclones, O-rings, etc. Level 1 data validation on continuous instruments
- ♦ Semi-annually: Manifold cleaning, residence time verification
- ♦ Every 3, 6, 12 days: Loading and retrieval of filter/canister samples

## Loading and Retrieval of Samples





# Loading and Retrieval of Samples

- ♦ Chain of Custody
- ♦ Loading & Retrieval times
- ♦ Observations
- ♦ Apply sample flag (power failure, flow error, sample time, CV...)
- Does it match local condition?
- ♦ Some need to be transport in cooler (-4°C)





	Contract of the second				
			eld and Laboratory Cha	in of Custody	
South Coast Air Quality M Monitoring and Analysis D	anagement District vivision			Version 1.	,
1735		ory Chain of Custo 24 Hour Filter San	ody Form		
I, I	PM2.5 FRM 2			85	
Site Name:  AIRS Site Number:  Field Operator:  LIMS Sample ID:	06.037.11.03 A. Ship	Cassette ID Number: Sampling Date/Port Nu Sampler ID #:	mber: 1/3/20 1/0	FRI 8	
LIMS Sample ID:	OT electronically submi	itted to Laboratory, ear			
Check if data Wills	SAM	PLE SUMMARY		Ambient P	ressure
			Ambient Temp:	(mm i	(18)
	23:54 24:0 16:7 0.01 .001 .001 .000	Average: Minimum: Maximum: Sampler F	16:1 10:3 25:9	759	
Local Condition Codes: _			Variation: T Tm:	= Sample Tin = Flow Out o	ne: T of Range: T
A. High Wind K. Farming Nearby N. Sanding/Salting Stree P. Roofing Operations  Check Problem Type: Operator Comments:	E. Forest Fire J. Construction Nea ets L. Highway Constru Q. Prescribed Burn	rby action FTp = Filte	ive Temp: T PF	= Power Fair	
		Chain of Custody			Norma
			Temperature	< 4°C	Name
	Date	Time			Ashin
Action	12/31/19	0948			
ample Load	17/20	0913			
ample Removal	1+1-20	V	Yes	No	
ample Placed In Cooler			(Vev	No	
mple Shipped to Lab	-		(0.9)		
mple Placed in Lab	V		K STARTED		
idge					
mple Removed for					
eighing					
R LABORATORY U	SE ONLY				
K LABOTT	(	Checked by:	Date		
Validation		, incentes ,			
	Step 1				
		Control of the Contro			
	Step 2				

## Audits

- ♦Semiannually- QA; particulate samplers
- Annually- QA; continuous gaseous samplers
- ♦ Annually- EPA contractor; 25% of the network each year
- ♦ Every 3 years- EPA; Technical Systems Audit

## Summary

- 1. The purpose of a station operator is to ensure the health of instruments & quality of data
- 2. Level 1 data validation is the most important
- 3. How do we make sure instruments are operating well, producing quality data?
  - ♦ Daily QC checks
  - ♦ Data pattern/trends
  - ♦ Preventative maintenance
  - ♦ Documentation: downtime, station/instrument logbooks, notation of unusual activities
- 4. All the above items have contributed to increased data capture, a positive improvement in data quality over time (PC's, Spans and Zeros), and increased confidence in our data reporting.

## Questions?



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