Table 3-33 Citizen Settlements in EPA Platform v6 2022 Reference Case

		Unit	Citizen Suits Provided by DOJ													
Company and Plant			Retire/Rep	power		SO ₂ control		Cit	NO _x Control		PM Control		Mercu		ontrol	
			Action	Effective Date	-	Percent Removal or Rate			t Rate	Effective Date		Rate	Effective Date	Equipment Rat	Effective Date	
SWEPCO (AEP	State	Unit	Action	Date	Equipmen	i or kate	Date	Equipment	t Kate	Date	Equipment	Kate	Date	Equipment Kat	e Date	Notes
Welsh	Texas	Units 1-3									Install and operate CEMs		12/31/2010			SWEPCO may attempt to demonstrate that PM CEMs are infeasible after two years of operation.
Allegheny Ene	rgy					u .					1		ı			•
		Unit 1					1		I		l	0.1 bs/MMBtu in	7/31/2006		1	
Hatfield's Ferry	Pennsylvania										Install and operate sulfur	2006, then 0.075 lbs perhour	and			
	Pennsylvania	Pennsylvania Unit 2			Install and operate		6/30/2010				trioxide injection systems, improve ESP performance	(filterable) and 0.1	6/30/2010			
	Pennsylvania	Unit 3			wet FGD							lbs/MMBtu for particles less than ten microns in 2010	11/31/2006 and 6/30/2010			
Wisconsin Pub	lic Service Corp			•	•			•		•	•		•		•	
Pulliam	Wisconsin	Unit 3	Retire	12/31/2007	,											http://milwaukee.bizjournals.com/milwaukee/stori
	Wisconsin	Unit 4														es/2006/10/23/daily29.html
University of W	isconsin															
Charter Street Heating Plant	Wisconsin		Repower to burn 100% biomass	12/31/2012												This plant currently uses NG, distillate oil, and biodiesel as fuels.
Tucson Electric	Power															
										12/31/2006	Baghouse					Lawsuit filed by Grand Canyon Trust. Consent decree is not published. For the compliance details, see the EPA's own copy of the plant's permit revisions: http://xrl.us/springerville and http://xrl.us/springerville2
	Arizona	Unit 1			Dry FGD, 85% reduction required	0.27 lbs/MMBtu 12/31/2	12/31/2006	31/2006 SCR, LNB	0.22 lbs/MMBtu			0.03 lbs/MMBtu	1/1/2006	-		
	Arizona	Unit 2														
Springville Plant	Arizona	Unit 3														
	Arizona	Unit 4				Four-unit cap of 10,662 tons per year once units 3 and 4 are operational			Four-unit cap of 8,940 tons per year once units 3 and 4 are operational							
Kansas City Bo	ard of Public Utilities		L L			•			u.		l.	•				
	Kansas	Units 1	Cease burning													
Quindaro	Kansas	Units 2	coal/Convert to natural gas	04/16/15												
	Kalisas	UIIIIS Z	ilalulai yas													
Nearman	Kansas	Unit 1									Install and continuously operate a baghouse	0.01 lbs/MMBtu	09/01/17			http://www.bpu.com/AboutBPU/MediaNewsReleases/BPUUnifiedGovernmentSettleThreatenedLavsuit.aspx "end coal-fired operations at two coal units totaling 167 MW at its Quindaro station by April 2015 and to Install a badhouse at its 232-MW Nearman-1 coal unit by September 2017." BPU spokesman David Mehhaff said the muniplans to convert the Quindaro-1 and -2 coal units to only natural gas fifing, probably by April 2015; both units currently have dual-fuel capabilities."

			Citizen Suits Provided by DOJ														
1			Retire/Re		SO ₂ control NO _x Control						PM Control Mercury Control						-
Company and Plant	State	Unit	Action	Effective Date	Equipment	Percent Removal or Rate		Equipment	t Rate	Effective Date	Equipment	Rate	Effective Date	Equipme	at Bat	Effective e Date	Notes
•	nergy Company	Onic	Action	Dute	родирист	or rute	Dute	редарителя	ų rute	Dute	Equipment	Nute	Dute	Equipmen	igrau	o _l Dute	Notes
Walter Scott, Jr Energy Center	Iowa	Units 1	Retired	Retired 2015													
	Iowa	Units 2															http://www.sec.gov/Archives/edgar/data/928576. 00092857613000014/llcmec33113form10-q.htm
George Neal Energy Center	lowa	Units 1	Cease burning coal/Convert to natural gas													"MidAmerican Energy has committed to cease burning solid fuel, such as coal, at its Walter Scott, Ir Energy Center Units 1	
	lowa	Units 2														and Riverside Energy C 2016The George Nea	Scott, Jr. Energy Center Units 1 and 2, George Neal Energy Center Units 1 and 2 and Riverside Energy Center by April 16, 2016The George Neal Energy Center Unit 1
Riverside Energy Center	lowa			04/16/16													and Riverside Energy Center currently have the capability to burn natural gas in the production o electricity, although under current operating and economic conditions, production utilizing natural
	Iowa	Units 8															gas would be very limited"
	lowa	Units 9															
Dominion Energ	ЭУ																
Salem Harbor	Massachusetts	Unit 1- 4	Retire	12/31/2011 for units 1&2 6/1/2014 for units 3&4													Salem Harbor has retired. http://www.cif.org/wp- content/upbads/2012/02/Signed-Consent- Decree-12 11.pdf
Duke Energy												I.	1				
Wabash River	Indiana	Unit 2- 5	Retire	2014													https://www.duke-energy.com/our- company/about-us/power-plants/wabash-river-
Wabash River	Indiana	Unit 6	Coal to Gas Conversion	6/12018													station
KCPL																	
La Cygne Latan	Kansas	Units 1				0.1 lbs/MMBtu	2015		0.13 lbs/MMBtu	2015							
		Units 2 Units 1				0.07 0.01	40.07.00		0.00	10070010					-		
	Kansas	Units 2				0.07 lbs/MMBtu 0.06 lbs/MMBtu	10/27/2018		0.09 lbs/MMBtu 0.07 lbs/MMBtu						+		Sierra Club Agreement with KCPL to allow construction of latan 2 and retrofit of latan 1. The accord limits were revised into the PSD permit o 10-27-2008 and are federally enforceable.
Entergy Arkansa	sLLC					5.50 IDSHNINDIU	.5/21/2010		C.OT IDSTRIVIDIO	. 3/2/1/2010							
		Units 1		l	1		1						1	1	1	1	T
White Bluff	Arkansas	Units 2	Coal to Gas Conversion /Retire	2028											1		https://www.sierraclub.org/sites/www.sierraclu