



REGION 3

PHILADELPHIA, PA 19103

UNDERGROUND INJECTION CONTROL PERMIT NUMBER PAS2D025BELK AUTHORIZATION TO OPERATE A CLASS II-D INJECTION WELL

In compliance with provisions of the Safe Drinking Water Act, as amended, 42 U.S.C. §§ 300f *et seq.*, ("SDWA"), and the SDWA implementing regulations promulgated by the U.S. Environmental Protection Agency ("EPA") at Sections 144 – 147 of Title 40 of the Code of Federal Regulations, this permit authorizes

Seneca Resources Company, LLC
2000 Westinghouse Drive, Suite 400
Highland Township, PA 16066

as the Permittee to operate a Class II-D disposal injection well, Seneca Well #38268, API # 37-047-23835, (hereinafter, "Injection Well" or "Facility") for the purpose of injecting fluids produced solely in association with oil and gas production from Seneca Resources Company, LLC, in accordance with the provisions of this permit. The Injection Well is located in the SRC Kane Field, Highland Township, Elk County, Pennsylvania. The Injection Well will inject into the Upper Devonian of the Elk 3 Sandstone Formation. The coordinates for this Injection Well are: Latitude 41° 37' 08.1", Longitude -78° 49' 17.5".

All references to Title 40 of the Code of Federal Regulations are to all regulations that are in effect on the date that this permit becomes effective.

This permit shall become effective as of the date of signature.

This permit and its authorization to inject shall remain in effect for the operational life of the Facility, which includes the proper plugging and abandonment of the Injection Well when operations cease.

Leslie L. Gillespie-Marthaler, Ph.D., Acting Director
Water Division

PART I

A. Effect of Permit

Seneca Resources Company, LLC (“the Permittee”) is authorized to engage in underground injection at the Injection Well in accordance with the conditions of this permit number PAS2D025BELK (“Permit”). The Permittee shall not allow underground injection activity, otherwise authorized by this Permit, to cause or contribute to the movement of fluid containing any contaminant(s) into any underground source(s) of drinking water (“USDW”), if the presence of any such contaminant may cause a violation of any primary drinking water regulation under 40 C.F.R. Part 141 or if it may otherwise adversely affect the health of any persons. Any underground injection activity not authorized in this Permit or otherwise authorized by rule is prohibited. Issuance of this Permit does not convey property rights or mineral rights of any sort or any exclusive privilege; nor does it authorize any injury to any persons or property, any invasion of other private rights, or any infringement of State or local law or regulations. Compliance with the terms of this Permit does not constitute a defense to any action brought under Part C of the SDWA, or the imminent and substantial endangerment provisions in Part D of the SDWA, or any other common or statutory law for any breach of any other applicable legal duty.

B. Permit Actions

This Permit can be modified, revoked, and reissued or terminated for cause, or upon request, as specified in 40 C.F.R. §§ 144.12, 144.39, and 144.40. This Permit is subject to the minor modification provisions specified in 40 C.F.R. § 144.41. The filing of a request for a Permit modification, revocation and reissuance, or termination, or the notification of planned changes, or anticipated noncompliance on the part of the Permittee shall not stay the applicability or enforceability of any Permit condition.

C. Severability

The provisions of this Permit are severable and if any provision of this Permit is held invalid, the remainder of this Permit shall not be affected thereby.

D. General Requirements

1. Duty to Comply. The Permittee shall comply with all applicable Underground Injection Control (“UIC”) Program regulations, including 40 C.F.R. Parts 124, 144-146, and 147.1950-1955, and with the conditions of this Permit, except to the extent and for the duration that the EPA authorizes any noncompliance by an emergency permit issued under 40 C.F.R. § 144.34. Any Permit noncompliance not authorized by the EPA constitutes a violation of the SDWA and is grounds for enforcement action, Permit termination, revocation, and reissuance, modification, or for denial of a Permit renewal application.

2. Need to Halt or Reduce Activity not a Defense. It shall not be a defense for the Permittee in an enforcement action that it would have been necessary to halt or reduce the

permitted activity in order to maintain compliance with the conditions of this Permit.

3. Duty to Mitigate. The Permittee shall take all reasonable steps to minimize or correct any adverse impact on the environment resulting from noncompliance with this Permit.

4. Proper Operation and Maintenance. The Permittee shall at all times properly operate and maintain all facilities and systems of treatment and control and related appurtenances which are installed or used by the Permittee to achieve compliance with the conditions of this Permit. Proper operation and maintenance includes effective performance, adequate funding, adequate operator staffing and training, adequate security to prevent unauthorized access and operation of the Injection Well, and adequate laboratory and process controls, including appropriate quality assurance procedures. This provision requires the operation of back-up or auxiliary facilities or similar systems only when necessary to achieve compliance with the conditions of this Permit.

5. Duty to Provide Information. The Permittee shall furnish to the Director of the Water Division, EPA Region 3 (“Director”), within a time specified by the Director, any information which the Director may request to determine whether cause exists for modifying, revoking and reissuing, or terminating this Permit, or to determine compliance with this Permit. The Permittee shall also furnish to the Director, upon request, copies of records required to be kept by this Permit. If the Permittee becomes aware of any incomplete or incorrect information in the supporting Permit Application, or subsequent reports, the Permittee shall promptly submit information addressing these deficiencies to the Director. For purposes of this Permit, unless otherwise specified herein, all reports, notices/notifications and information that are required to be submitted “in writing,” or in “written” format, shall contain the certification and signature required under Paragraph I.D.9, below, and may be submitted via email in portable document format (*i.e.*, as a “pdf” document), in accordance with the instructions set forth in Paragraph II.A of this Permit.

6. Inspection and Entry. The Permittee shall allow the Director or a duly-authorized representative, upon the presentation of credentials and other documents as may be required by law, to:

a. Enter upon the Permittee’s premises where the Facility or injection activity is located or conducted, or where records must be kept under the conditions of this Permit;

b. Have access to and copy, at reasonable times, any records that must be kept under the conditions of this Permit;

c. Inspect at reasonable times the Facility, Facility equipment (including monitoring and control equipment) and any practices and/or operations regulated or required under this Permit; and

d. Sample or monitor at reasonable times any substances or parameters, at any location, for the purposes of assuring Permit compliance or as otherwise authorized by

SDWA.

7. Penalties. Any person who violates a requirement of this Permit is subject to administrative or civil penalties, fines and other enforcement actions under the SDWA. Any person who willfully violates conditions of this Permit may be subject to criminal prosecution.

8. Transfer of Permits. This Permit is not transferable to any person except after notice is submitted to the Director (pursuant to Paragraph II.A., below) on EPA Form 7520-7 (Application to Transfer Permit/Ownership), approval is received from the Director, and the requirements of 40 C.F.R. § 144.38 are satisfied. The Director may require modification or revocation of this Permit to change the name of the permittee and incorporate such other requirements as may be necessary under the SDWA or under its implementing regulations. The transferee is not authorized to inject under this Permit unless and until the Director notifies the transferee that the transferee is so authorized through issuance of a revised permit identifying the transferee as the permittee.

9. Signatory Requirements.

a. The Permittee shall sign all reports required by this Permit, all notices/notifications pertaining to this Permit and other information requested by the Director as follows:

(1) for a corporation, by a responsible corporate officer of at least the level of vice-president;

(2) for a partnership or sole proprietorship, by a general partner or the proprietor, respectively; or

(3) for a Municipality, State, Federal, or other public agency by either a principal executive or a ranking elected official.

b. A duly-authorized representative of the person designated in Paragraph a. above may also sign only if:

(1) the authorization is made in writing by a person described in Paragraph a. above;

(2) the authorization specifies either an individual or a position having responsibility for the overall operation of the regulated Facility or activity, such as the position of plant manager, operator of a well or a well field, superintendent, or a position of equivalent responsibility. A duly authorized representative may thus be either a named individual or any individual occupying a named position; and

(3) the written authorization is submitted to the Director.

c. If an authorization under Paragraph b. of this section is no longer

accurate because a different individual or position has responsibility for the overall operation of the Facility, a new authorization satisfying the requirements of Paragraph b. of this section must be submitted to the Director prior to or together with any reports, information or applications to be signed by an authorized representative.

d. Any person signing a document under Paragraph a. or b. of this section shall make the following certification:

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person(s) who manage the system, or those persons directly responsible for gathering the information, the information submitted is to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

10. Confidentiality of Information.

a. In accordance with 40 C.F.R. Part 2 (Public Information) and 40 C.F.R. § 144.5, any information submitted to the Director pursuant to this Permit may be claimed as confidential by the submitter. Any such claim must be asserted at the time of submission by stamping the words "confidential business information" on each page containing such information. If no claim is made at the time of submission, EPA may make the information available to the public without further notice. If a claim is asserted, the information will be treated in accordance with the procedures in 40 C.F.R. Part 2.

b. EPA will deny claims of confidentiality for the following information:

- (1) The name and address of any permit applicant or permittee.
- (2) Information which deals with the existence, absence, or level of contaminants in drinking water.

11. State Laws. Nothing in this Permit shall be construed to preclude the institution of any legal action or relieve the Permittee from any responsibilities, liabilities, or penalties established pursuant to any applicable State law or regulation.

PART II

A. General

The Permittee shall sign and certify copies of all reports and notifications required by this Permit in accordance with the requirements of Paragraph I.D.9. of this Permit and shall submit such information to the Director in portable document format (*i.e.*, as a ".pdf" file), via e-mail to R3_UIC_Mailbox@epa.gov with the following header:

Source Water & UIC Section (3WD22)
Drinking Water & Source Water Protection Branch
U.S. Environmental Protection Agency
Region III
Four Penn Center
1600 John F. Kennedy Boulevard
Philadelphia, Pennsylvania 19103
R3_UIC_Mailbox@epa.gov

B. Record Retention

1. The Permittee shall retain records of all monitoring and other information required by this Permit, including the following (if applicable), for a period of at least five (5) years from the date of the sample, measurement, report, or application, unless Paragraph II.B.2., below, requires that the Permittee retain such records for a longer period of time. The Director may extend the record retention period at any time. If the Director extends the record retention period, the Permittee shall comply with the new record retention period.

a. All data required to complete the Permit Application form for this Permit and any supplemental information submitted under 40 C.F.R. § 144.31;

b. Calibrations and maintenance records and all original strip chart recordings (as applicable) for continuous monitoring instrumentation; and

c. Copies of all reports required by this Permit.

2. The Permittee shall retain records concerning the nature and composition of all injected fluids, as required in Paragraphs II.C.3. and II.C.4. of this Permit, until at least three (3) years after the plugging and abandonment procedures are complete. The Permittee shall continue to retain these records after the three-year retention period unless the Permittee delivers the records to the Director or obtains written approval from the Director to discard the records.

3. Records of monitoring information shall include:

a. The date, exact place, and the time of sampling or measurements;

b. The individual(s) who performed the sampling or measurements;

c. A precise description of both sampling methodology and the handling (custody) of samples;

d. The date(s) analyses were performed;

e. The individual(s) who performed the analyses;

f. The analytical techniques or methods used; and

- g. The results of such analyses.

C. Injection Well Monitoring Requirements

1. Samples and measurements taken from the Injection Well for the purpose of monitoring shall be representative of the monitored activity. The Permittee shall obtain representative sample(s) of the fluid to be analyzed and conduct analysis(es) of the sample(s) in accordance with the approved methods and test procedures provided in 40 C.F.R. § 136.3 and EPA's SW-846 Compendium, or other methods and test procedures otherwise approved by the Director. The Permittee shall identify in its monitoring records the types of tests and methods used to generate the monitoring data.

2. The Permittee shall continuously monitor and record surface injection pressure, annular pressure, flow rate, and cumulative volume in the Injection Well beginning on the date on which the Injection Well commences operation and concluding when the Injection Well is plugged and abandoned. The well shall be equipped with an automatic shut-off device which would be activated in the event of a mechanical integrity failure. The Permittee shall monitor and record, quarterly, the fluid level from monitoring wells #38281 and #01144 located within the SRC Kane Field. Each of these monitoring wells shall completely isolate the Elk 3 Sandstone Formation from the rest of the wellbore by placement of a monitoring string on a packer set immediately above the Elk 3 Sandstone Formation. The Permittee shall compile the monitoring data monthly to complete the Annual Report referenced in, and required pursuant to, Paragraph II.D.9. of this Permit.

3. The Permittee shall monitor the nature and composition of the injection fluid injected into the Injection Well by sampling, analyzing, and recording the injection fluid for the parameters listed below at the initiation of the injection operation and every two (2) years thereafter, or whenever the operator observes or anticipates a change in the injection fluid.

- | | |
|------------------------------|--------------------------|
| - pH | - Manganese |
| - Specific Gravity | - Total Dissolved Solids |
| - Specific Conductance | - Barium |
| - Sodium | - Hydrogen Sulfide |
| - Iron | - Dissolved Oxygen |
| - Magnesium | - Alkalinity |
| - Chloride | - Hardness |
| - Total Organic Carbon (TOC) | |

The Permittee shall report the results of such monitoring to the Director in accordance with Paragraph II.A, above, and as provided in Paragraphs II.D.9. and II.D.10., below, of this Permit.

4. Any analysis of specific gravity greater than 1.16 and any analysis of TOC greater than 250 mg/L shall be reported to the Director within twenty-four hours of the results.

5. The Permittee shall make a demonstration of mechanical integrity, in accordance with 40 C.F.R. § 146.8, at least once every five (5) years. Demonstrations shall be conducted within five (5) years of the date that the previous demonstration was made. In addition to the

above requirement, the Permittee shall conduct a mechanical integrity test demonstration on the Injection Well when the protective casing or tubing is removed from the well, the packer is resealed, a well failure is likely, or as requested by the Director. The Permittee may continue operation of the Injection Well only if the Permittee has demonstrated the mechanical integrity of the Injection Well to the Director's satisfaction. The Permittee shall cease injection operations if a loss of mechanical integrity becomes evident or if the Permittee cannot demonstrate mechanical integrity. The Injection Well shall be equipped with automatic shut-off devices which would be activated in the event of a mechanical failure.

6. All environmental measurements required by this Permit, including, but not limited to measurements of pressure, temperature, mechanical integrity (as applicable), and chemical analyses shall be done in accordance with EPA guidance on quality assurance.

D. Reporting and Notification Requirements

1. Report on Permit Review. Within thirty (30) days of receipt of this permit, the Permittee shall ensure that the person designated pursuant to Paragraph I.D.9. of this permit reports in writing to the Director that he or she has read and is personally familiar with all terms and conditions of this permit.

2. Twenty-Four Hour Reporting.

a. The Permittee shall report to the Director any Permit noncompliance which may endanger, or which has endangered, human health or the environment. The Permittee shall provide such report orally to the EPA Region 3 UIC Hotline at 215-814-2816 within twenty-four (24) hours from the time the Permittee becomes aware, or otherwise has reason to know, of such noncompliance. The Permittee shall include the following information in the oral report:

(1) Any monitoring or other information which indicates that any contaminant may endanger or has endangered an USDW.

(2) Any noncompliance with a Permit condition, or malfunction of the injection system, which may cause or has caused fluid migration into or between USDWs, or failure of mechanical integrity test demonstrations.

b. The Permittee shall provide a written submission to the Director within five (5) business days of the time the Permittee becomes aware of the circumstances described in Paragraph II.D.2.a, above. The written submission shall contain a description of the noncompliance and its cause(s); the period(s) of noncompliance, including exact dates and times, and if the noncompliance has not been corrected, the anticipated time that any such noncompliance is expected to continue; and steps taken or planned to reduce, eliminate, and prevent reoccurrence of the noncompliance.

3. Activities or Changes that May Result in Noncompliance. The Permittee shall give advance written notice to the Director, pursuant to Paragraph II.A, above, prior to initiating any activity or of making any planned changes at the permitted Facility which may result in noncompliance with Permit requirements.

4. Other Noncompliance. The Permittee shall report all other instances of noncompliance to the Director in writing and pursuant to Paragraph II.A, above, within ten (10) calendar days of when the Permittee initially becomes aware, or otherwise has reason to know, of such noncompliance. Each report shall contain the information listed in Paragraph II.D.2., above, of this Permit.

5. Well Rework. If the Injection Well is reworked as a result of noncompliance or well failure, the Permittee must complete and submit a Well Rework Record (EPA Form 7520-19, entitled "Well Rework Record, Plugging and Abandonment Plan, or Plugging and Abandonment Affidavit") to the Director. The Permittee shall submit the Well Rework Record, in accordance with Paragraph II.A., above, after completing the Injection Well rework, but prior to resuming injection operations. The Permittee shall therein specify the procedures used to correct the well failure and the results of the mechanical integrity test performed after the rework.

6. Physical Alterations to the Facility. The Permittee shall provide written notice to the Director prior to making any physical alterations or additions to the permitted Facility. Such written notice shall be submitted to the Director, pursuant to Paragraph II.A, above, as far in advance of the Permittee's initiation of any planned or proposed physical alterations and/or additions at the permitted Facility as is reasonably practicable. Such notice shall fully and accurately describe all physical alterations and/or additions planned and/or proposed by the Permittee at the Facility and shall identify the proposed start and completion dates for each such activity.

7. Conversion. The Permittee shall provide written notice to the Director, pursuant to Paragraph II.A, above, at least thirty (30) calendar days prior to any proposed conversion to, and operation of, the Injection Well as anything other than an "injection well," within the meaning and definition of 40 C.F.R. § 144.3.

8. Annual Report. The Permittee shall submit a written Annual Report (EPA Form 7520-11, entitled "Annual Class II Disposal/Injection Well Monitoring Report") to the Director, pursuant to Paragraph II.A. above, summarizing the results of Injection Well monitoring required by Paragraph II.C. of this Permit. This Annual Report shall include monthly monitoring records of injected fluids, the results of any mechanical integrity test(s), and any major changes in characteristics or sources of injected fluids. This Annual Report shall also list the additives used in the operation of the Injection Well. The Permittee shall complete and submit this information with its Annual Report. The Permittee shall submit the Annual Report to the Director not later than January 31st of each calendar year, summarizing the activity of the calendar year ending the previous December 31st.

9. Five Year Reporting. As required by 40 C.F.R. § 144.36(a), the Permit must be reviewed at least once every five years. To aid in this review, the Permittee must submit to the Director:

a. A map showing the Injection Well and the 1/4-mile radius Area of Review. Within the Area of Review, the map must show the number or name and location of all existing producing wells, injection wells, abandoned wells, dry holes, and water wells. The map may

also show surface bodies of waters, mines (surface and subsurface), quarries and other pertinent surface features including residences and roads, and faults if known or suspected. Only information of public record and pertinent information known to the Permittee is required to be included on this map.

b. A tabulation of data reasonably available from public records or otherwise known to the Permittee on all wells within the Area of Review included on the map required under the preceding paragraph which penetrate the injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of plugging and complete, and any additional information the Director may require.

c. Any other reasonable information the Director may request to determine whether cause exists for modifying, revoking and reissuing, or terminating this Permit, pursuant to Paragraph I.D.5. of this Permit.

d. One or more cost estimates from an independent firm in the business of plugging and abandoning wells to conduct the work proposed in the Plugging and Abandonment Plan in Attachment 1. Pursuant to Paragraph III.D.2., the Director may require the Permittee to submit a revised demonstration of financial responsibility if the Director has reason to believe that the original demonstration is no longer adequate to cover the costs of plugging and abandonment.

e. An updated appropriate demonstration of signatory authority as required in Paragraph I.D.9.b. of this Permit.

The Permittee shall submit this information to the Director in accordance with Paragraph II.A., above.

10. Expedited Reporting of Injection Fluid Analysis. If the Permittee monitors the injection fluid injected into the Injection Well under Paragraph II.C.3. because the Permittee has observed or anticipated a change in the injection fluid, the Permittee shall submit the associated monitoring records to the Director within thirty (30) calendar days of initiating any such monitoring.

11. Plugging and Abandonment Reports and Notifications.

a. The Permittee shall notify the Director, in writing and in accordance with Paragraph II.A., above, at least forty-five (45) calendar days before initiating any Injection Well plugging and abandonment activities, as described in Paragraph III.C., below, of this Permit. The Director may allow a shorter notice period upon written request.

b. The Permittee shall submit any proposed revisions to the Plugging and Abandonment Plan attached to, and incorporated within, this Permit to the Director, in writing and in accordance with Paragraph II.A., above, no less than forty-five (45) calendar days prior to initiating any Injection Well plugging and abandonment activities at the Facility. Any such Plugging and Abandonment Plan revisions shall be submitted on EPA Plugging and Abandonment Form 7520-19 (entitled "Well Rework Record, Plugging and Abandonment Plan,

or Plugging and Abandonment Affidavit”). The Permittee shall not commence any plugging and abandonment activities at the Facility until such time as it receives written approval of its revised Plugging and Abandonment Plan from the Director.

c. To the extent that any unforeseen circumstances occur during plugging and abandonment of the Injection Well which cause the Permittee to believe that the Plugging and Abandonment Plan that is attached to this Permit, or which has been revised pursuant to the preceding Paragraph, should be further revised and/or modified, the Permittee shall immediately notify the Director, in writing and in accordance with Paragraph II.A., above, of its Plugging and Abandonment Plan revision/modification proposal and request, pursuant to the procedures set forth in the preceding Paragraph. The Permittee shall obtain written approval from EPA of any proposed and requested Plugging and Abandonment Plan revisions/modifications prior to resuming Injection Well plugging and abandonment activities at the Facility.

d. Within sixty (60) calendar days after plugging the Injection Well, the Permittee shall submit a Plugging and Abandonment Report to the Director in writing and in accordance with Paragraph II.A., above, which shall consist of either:

(1) A statement that the Injection Well was plugged in accordance with the EPA-approved Plugging and Abandonment Plan; or

(2) Where actual plugging procedures differed, in any material respect(s), from the Plugging and Abandonment Plan procedures previously approved by EPA, the Permittee shall provide to the Director an updated version of EPA Form 7520-19, in accordance with Paragraph II.A., above, specifying the different procedures used and providing a detailed, written explanation of the reason(s) why procedures other than those previously approved by EPA were employed by the Permittee at the Facility.

e. The Permittee shall ensure that the Plugging and Abandonment Report is certified as accurate by the person who performed the plugging operation.

12. Mechanical Integrity Tests. The Permittee shall notify the Director in writing and in accordance with Paragraph II.A., above, at least thirty (30) calendar days prior to conducting Mechanical Integrity Testing on the Injection Well.

13. Cessation of Injection Activity. Upon having ceased all fluid injection operations at the Facility and into the Injection Well for a period of two (2) years, thus constituting a “temporary abandonment” of the Injection Well, the Permittee shall plug and abandon the Injection Well in accordance with the Plugging and Abandonment Plan in Attachment 1, unless:

a. The Permittee provides written notice to the Director, in accordance with Paragraph II.A., above, describing those actions and/or procedures, including compliance with the technical requirements applicable to the Injection Well, that are necessary to ensure that the Injection Well will not endanger USDW during any period of temporary abandonment, unless waived, in writing, by the Director;

b. The Permittee receives approval from the Director that the actions

and/or procedures described in the notice are satisfactory; and

c. The Permittee implements such EPA approved actions and/or procedures.

E. Mechanical Integrity Standards

1. The Permittee shall maintain the mechanical integrity of the permitted Injection Well pursuant to 40 C.F.R. § 146.8.

2. Request from Director. The Director may, by written notice, require the Permittee to demonstrate mechanical integrity at any time during the term of this Permit.

PART III

A. Construction Requirements

1. Confining Zone. Notwithstanding any other provision of this Permit, the Permittee shall inject through the Injection Well only into a formation which is separated from any USDW by a confining zone, as defined by 40 C.F.R. § 146.3, and is free of unknown open faults or fractures within the ¼ mile-radius Area of Review, as required by 40 C.F.R. § 146.22.

2. Casing and Cementing. The Permittee shall:

a. ensure that the Injection Well is cased and cemented to prevent the movement of fluids into or between USDWs, in accordance with 40 C.F.R. § 146.22;

b. ensure that the casing and cement used in the Injection Well are designed for the life expectancy of the Injection Well;

c. ensure that the Injection Well has surface casing installed from the ground surface to a depth of approximately 553 feet below ground surface, and cemented back to the ground surface;

d. ensure that the Injection Well has long string casing installed from the ground surface to a depth of approximately 2,354 feet below ground surface, and cemented back to at least 100 feet above the injection zone; and

e. ensure that injection shall occur through a tubing string and packer installed inside the long string casing and set above the injection zone.

3. Labs, Tests and Reports. In accordance with 40 C.F.R. § 146.22(f), the Permittee shall prepare the following well logs and tests, as follows, during any rework of the Injection Well: electric, gamma ray and caliper logs in the open hole; a cement bond, temperature or density log on the surface casing (if cement returns are not achieved); and a cement bond log/variable density log on the long string casing. In accordance with Paragraph II.A., above, the Permittee shall submit to the Director all Injection Well cement records, a narrative report that interprets the well log(s) and test results which specifically relate to the results of the

cementing operation, along with a detailed description of the rationale used to make these interpretations. The narrative report shall be prepared by a knowledgeable log analyst and submitted to the Director. The Director may prescribe additional logs or waive logging requirements in the future should field conditions so warrant.

4. Corrective Action. If an abandoned well is discovered within the ¼-mile radius Area of Review after injection operations commence, the Permittee shall stop the injection operations and notify the Director in writing upon discovery. Within five (5) days of such discovery and in accordance with Paragraph II.A., above, the Permittee shall submit to the Director, for approval, a written plan for corrective action that is consistent with the requirements of 40 C.F.R. §§ 144-147. The Permittee cannot resume injection operations until the Director approves the plan for corrective action and the Permittee takes the actions specified by the plan as preconditions to resumption of the injection operations.

B. Operating Requirements

1. Injection Formation. Injection shall be limited to the Upper Devonian Elk 3 Sandstone Formation in the subsurface interval between approximately 2,354 feet and 2,403 feet.

2. Injection Fluid. The Permittee shall not inject any hazardous waste, as defined by 40 C.F.R. § 261, nor any other fluid, other than the fluids produced solely in association with the Permittee's oil and gas production activity, and additives necessary to maintain the integrity of the Injection Well.

3. Injection Volume Limitation. Injection volume shall not exceed 75,000 barrels per month.

4. Injection & Injection Pressure Limitations.

a. The Permittee shall not inject fluid at a pressure which initiates new fractures or propagates existing fractures in the confining zone, as defined in C.F.R. §146.3, adjacent to USDWs or causes the movement of injection or formation fluids into an USDW.

b. Injection pressure shall not exceed a surface maximum allowable injection pressure ("MAIP") of 1,416 psi and a bottom-hole pressure ("BHP") of 2,599 psi. This BHP calculation is based on the specific gravity of the injection fluid not exceeding 1.16. If the specific gravity of the injection fluid is greater than 1.16, the Permittee shall reduce the surface MAIP, as calculated pursuant to the following formula, such that the BHP does not exceed 2,599 psi and the Permittee must refer to Paragraph II.C.4 for associated notification requirements.

The **MAIP** (measured at the surface) must be calculated using the following equation:

$$\mathbf{MAIP = [BHP - (0.433 * SG) * D]}$$

The values used in the equations are defined as:

“**BHP**” is the bottom-hole pressure in pounds per square inch (psi) and was calculated based on the specific gravity of the injection fluid not exceeding 1.16. The permitted value for BHP will always be **2,599 psi**.

“**SG**” is the specific gravity of the injection fluid.

“**D**” is the true vertical depth in feet. The value for D will always be 2,354 feet, or the top of the subsurface interval within the Upper Devonian Elk 3 Sandstone injection formation.

5. The Permittee shall inject fluids into the Injection Well through the tubing string installed inside the long string casing. The Permittee is prohibited from injecting between the outermost casing protecting USDW and the well bore, and from injecting into any USDW.

C. Plugging and Abandonment

1. The Permittee shall plug and abandon the Injection Well in accordance with the EPA-approved Plugging and Abandonment Plan in Attachment 1 and any EPA-approved modifications and/or revisions thereto.

2. The Permittee shall plug and abandon the Injection Well in such a manner that fluids shall not move into or between USDW.

D. Financial Responsibility

1. The Permittee shall continuously maintain financial responsibility and resources to close, plug, and abandon the Injection Well in accordance with 40 C.F.R. § 144.52(a)(7) in the amount of at least \$100,750. If the circumstances regarding the acceptability of the Financial Statement, submitted to EPA to demonstrate financial responsibility should change, the permittee shall provide advance notification to the Director, and the Director may seek an alternative financial demonstration from the permittee. The financial statement demonstration must be submitted to the EPA Director on an annual basis for evaluation and approval.

2. The Permittee shall not commence injection until financial responsibility is in place. The Permittee shall not substitute an alternative demonstration of financial responsibility for that which the Director has approved, unless he or she has previously submitted evidence of that alternative demonstration to the Director and the Director notifies him or her that the alternative demonstration of financial responsibility is acceptable. The Director may require the permittee to submit a revised demonstration of Financial Responsibility if the Director has reason to believe that the original demonstration is no longer adequate to cover the costs of plugging and abandonment.

3. The Permittee shall continue to demonstrate and maintain financial responsibility and resources to close, plug, and abandon the underground injection operations at the Facility in the manner required herein until:

a. The Injection Well has been plugged and abandoned in accordance with an EPA-approved plugging and abandonment plan, pursuant to 40 C.F.R. §§ 144.51(o), 146.10,

and 146.92, and the Permittee has submitted a written plugging and abandonment report and it has been approved by the Director pursuant to § 144.51(p); or

b. The Injection Well has been converted in compliance with the requirements of 40 C.F.R. § 144.51(n); or

c. The Permittee has transferred this Permit to another party and has received notice from the Director that the new Facility owner or operator, *i.e.*, the new permittee, has demonstrated financial responsibility for the Injection Well.

4. Insolvency of Financial Institution. In the event of the bankruptcy of the trustee or of the institution issuing the financial assurance mechanism, or suspension or revocation of the authority of the trustee institution to act as a trustee or of the institution issuing the financial assurance mechanism to issue such an instrument, the Permittee must immediately notify the Director, in writing and in accordance with Paragraph II.A., above, and submit an alternative demonstration of financial responsibility acceptable to the Director within sixty (60) calendar days after such an event.

ATTACHMENT 1
PLUGGING & ABANDONMENT PLAN

United States Environmental Protection Agency



WELL REWORK RECORD, PLUGGING AND ABANDONMENT PLAN, OR PLUGGING AND ABANDONMENT AFFIDAVIT

Name and Address, Phone Number and/or Email of Permittee

Seneca Resource Company, LLC
2000 Westinghouse Drive, Suite 400
Cranberry Township, PA 16066
Ms. Jennifer Nemitz, P.G.
nemitzj@srcx.com / (412) 548-2574

Permit or EPA ID Number PAS2D025BELK	API Number 37-047-23835	Full Well Name Seneca Well #38268
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State Pennsylvania	County Elk County
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Locate well in two directions from nearest lines of quarter section and drilling unit

Latitude

Surface Location

1/4 of 1/4 of Section Township Range

ft. from (N/S) Line of quarter section

ft. from (E/W) Line of quarter section.

Longitude

Well Class	Timing of Action (pick one)	Type of Action (pick one)
<input type="checkbox"/> Class I	<input checked="" type="checkbox"/> Notice Prior to Work Date Expected to Commence <input type="text" value="Wells End Use"/>	<input type="checkbox"/> Well Rework
<input checked="" type="checkbox"/> Class II	<input type="checkbox"/> Report After Work Date Work Ended <input type="text"/>	<input checked="" type="checkbox"/> Plugging and Abandonment
<input type="checkbox"/> Class III		<input type="checkbox"/> Conversion to a Non-Injection Well
<input type="checkbox"/> Class V		

Provide a narrative description of the work planned to be performed, or that was performed. Use additional pages as necessary. See instructions.

At the point well #38268 will no longer be used for its existing use, the well will be properly abandoned in accordance with all applicable EPA and PADEP regulatory requirements. This includes all applicable prior PADEP and EPA notifications and approvals to commence abandonment activities. The following information provides conceptual detail on the abandonment process. This plan may be modified prior to plugging to meet the regulatory requirements in place at the time of abandonment. SRC will engage and seek approval from PADEP and EPA on any modifications to the conceptual plan prior to abandonment.

The existing Well #38268 borehole will be plugged from the bottom up in the following fashion:

- The interval from 2,530 feet (ft) to 2,335 ft will be plugged with approximately 39 sacks or 42 cubic ft of industry standard and regulatory approved Class A cement-grout following the removal of the existing packer set at 2,330 ft along with the existing 2,331 feet of 2 7/8" tubing used for direct injection. Note this also includes the open hole, notched and Frac'd interval at 2,354 to 2,403 ft.
- The interval from 2,335 ft to 578 ft will be plugged with approximately 133 sacks or 157.4 cubic ft of industry standard and regulatory approved Class A cement-grout.
- The interval from 578 ft to 2 ft will be plugged with approximately 51.6 cubic feet of a low-density cement based gel/slurry.
- The remaining 2 feet of borehole will be plugged with approximate 0.15 sacks of industry standard and regulatory approved Class A cement and the surface casing cut at or below grade, and land reclamation activities completed as warranted.

Note: If during the abandonment process cement is not visible between the 7-inch and 4.5-inch casing a bond log will be run to find the top of cement and the 4-inch casing will be "shot" off and removed. Additionally, if cement is not visible between the 9 5/8-inch and 7-inch casing, a bond log will be run to find the top of cement and the 4-inch casing will be "shot" off and removed.

Certification

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR § 144.32)

Name and Official Title (Please type or print) Jennifer L. Nemitz Advisor, Environmental Engineering	Signature 	Date Signed <input type="text" value="12/14/2023"/>
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